

 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	ANNUAL REPORT FOR CALENDAR YEAR 2023 GAS DISTRIBUTION SYSTEM	Initial Date Submitted:	03/04/2024
		Report Submission Type	INITIAL
		Date Submitted:	

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Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION		(DOT use only)	20240538-57512
1. Name of Operator		PACIFIC GAS & ELECTRIC CO	
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)			
2a. Street Address		6121 BOLLINGER CANYON RD.	
2b. City and County		SAN RAMON	
2c. State		CA	
2d. Zip Code		94583	
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		15007	
4. HEADQUARTERS NAME & ADDRESS			
4a. Street Address		6121 BOLLINGER CANYON RD.	
4b. City and County		SAN RAMON	
4c. State		CA	
4d. Zip Code		94583	
5. STATE IN WHICH SYSTEM OPERATES		CA	
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)			
Natural Gas			
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):			
Investor Owned			

PART B - SYSTEM DESCRIPTION											
1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0.8	187.87	21.66	19473.75	24594.93	50.86	0	0	2.72	0	44332.59
NO. OF SERVICES	7	5955	280	1123607	2565858	60	0	132	0	0	3695899

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	14.79	12676.23	5016.93	1691.84	170.5	113.78	19684.07					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0.45	30.19	16.96	3.19	0.07	0	50.86					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	4.01	18994.06	4527.65	1069.09	0.12	0	24594.93					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	1.42	0.95	0.33	0.02	0	2.72					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	19.25	31701.9	9562.49	2764.45	170.71	113.78	44332.58					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 48.9								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	21766	1061744	45391	831	70	48	1129850					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	1	131	0	0	0	0	132					
CAST/WROUGHT IRON	0	48	12	0	0	0	60					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	22376	2495479	46734	1197	63	9	2565858					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	44143	3557402	92137	2028	133	57	3695900					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	243.11	1324.27	3007	6133.02	6567.83	5906.12	5886.83	5589.71	5290.48	2842.65	1541.57	44332.59
NUMBER OF SERVICES	418394	24106	96947	368477	347908	445288	473723	512209	487959	347133	173756	3695900
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR												

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	917	263	2072	1622
NATURAL FORCE DAMAGE	43	31	257	186
EXCAVATION DAMAGE	148	142	1166	1144
OTHER OUTSIDE FORCE DAMAGE	10	10	201	191
PIPE, WELD OR JOINT FAILURE	102	63	1528	911
EQUIPMENT FAILURE	179	85	1163	653
INCORRECT OPERATIONS	307	139	2226	1450
OTHER CAUSE	49	28	7295	1136
NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0 NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 575				

PART D - EXCAVATION DAMAGE	PART E - RESERVED
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1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 1266

a. One-Call Notification Practices Not Sufficient: 687

b. Locating Practices Not Sufficient: 111

c. Excavation Practices Not Sufficient: 459

d. Other: 9

2. NUMBER OF EXCAVATION TICKETS 1253563

PART F - LEAKS ON FEDERAL LAND	PART G - PERCENT OF UNACCOUNTED FOR GAS
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TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 11

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.

FOR YEAR ENDING 6/30: 1.12%

PART H - ADDITIONAL INFORMATION

PART I - PREPARER

<u>Mark Montoya Gas Compliance Specialist</u> (Preparer's Name and Title)	<u>(559) 394-7561</u> (Area Code and Telephone Number)
<u>Mark.Montoya@pge.com</u> (Preparer's email address)	<u>(000) 000-0000</u> (Area Code and Facsimile Number)