STATE OF CALIFORNIA Gavin Newsom, Governor

## **PUBLIC UTILITIES COMMISSION**

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



June 24, 2022 GI-2022-03-SDG-53-16

Mr. Rodger Schwecke Senior Vice President and Chief Infrastructure Officer Southern California Gas Company 555 West 5th Street, GT21C3 Los Angeles, CA 90013

Dear Mr. Schwecke:

The Safety and Enforcement Division (SED) of the California Public Utilities Commission conducted a General Order (G.O.)112-F Comprehensive Operation and Maintenance Inspection of San Diego Gas & Electric (SDG&E) Transmission Gas Producer Sites (Inspection Unit) on March 18 of 2022 for calendar years 2017 through 2021. SED conducted records review and field inspections of SDG&E pipeline facilities in the SDG&E Transmission Region areas of Escondido and Point Loma within the Inspection Unit. SED's staff also reviewed the implementation of the Operator Qualification program, which included field observation of randomly selected individuals performing covered tasks within the Inspection Unit.

SED's staff used the Pipeline and Hazardous Materials Saf ety Administration's (PHMSA) Inspection Assistance (IA) as a reference guide to conduct this inspection.

SED's staff did not observe any probable violation of G.O. 112-F, Reference Title 49 Code of Federal Regulations (CFR), Part 192 and considers this inspection closed.

Thank you for your cooperation in this inspection. If you have any questions, please contact Randy Holter, Senior Utilities Engineer (Specialist), at (213) 576-7153 or by email at randy.holter@cpuc.ca.gov.

Sincerely,

Terence Eng, P.E. Program Manager

Gas Safety and Reliability Branch Safety and Enforcement Division

Attachments: see Post-Inspection Written Preliminary Findings

cc: see next page

Alex Hughes, Manager Pipeline Safety and Compliance Southern California Gas Company 555 West 5<sup>th</sup> Street Los Angeles, CA 90013

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Randy Holter, PE Senior Utilities Engineer (Specialist) Gas Safety and Reliability Branch Safety and Enforcement Division

Claudia Almengor Associate Governmental Program Analyst Gas Safety and Reliability Branch Safety and Enforcement Division

## **Post-Inspection Written Preliminary Findings**

This document is for informational purposes only. It does not commit PHMSA or state pipeline safety regulators to any of the findings, analyses, determinations, conclusions, or other information contained herein. All the findings, analyses, determinations, conclusions, or other information in the document are preliminary in nature and subject to change without notice, at the discretion of PHMSA or state pipeline safety regulators. The absence of findings, analyses, determinations, conclusions, or other information in this document does not constitute an approval of an operator's facility, records, or procedures. Future inspections or investigations may identify additional matters of concern regarding topics that were covered during this inspection.

Date of Transmittal: 06/16/2022

**Dates of Inspection:** March 18, 2022

Operator: SAN DIEGO GAS & ELECTRIC CO

**Operator ID:** 18112 (primary)

**Inspection Systems:** Transmission Producer Site OM Procedures Records Observations

**Assets (Unit IDs) with results in this report:** Transmission 87058 (48)

**System Type:** GT

**Inspection Name:** 2022 SDG&E Transmission Producer Sites

**Lead Inspector:** Randy Holter

**Operator Representative:** Austin Walker

## **Unsatisfactory Results**

No Preliminary Findings.

## **Concerns**

No Preliminary Concerns.

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