



*Pacific Gas and
Electric Company*[®]



Mobilehome Park Utility Conversion Program: 2025 Report to the California Public Utilities Commission

Filing Date: January 30, 2026

PUBLIC VERSION

PACIFIC GAS AND ELECTRIC COMPANY
MOBILE HOME PARK UTILITY CONVERSION PROGRAM
2025 REPORT TO THE CALIFORNIA PUBLIC UTILITIES COMMISSION

TABLE OF CONTENTS

A. Mobile Home Park Utility Conversion Program Overview	1
1. Executive Summary	1
2. Procedural History	1
3. Program Vision	2
4. Report Objectives	2
5. Program Timeline and Current Progress	3
6. Cost Assessment	6
B. Conclusion	6
Attachment 1: Annual Report Template	Atch01-1
Attachment 2: Mobile Home Park List	Atch02-1
Attachment 3: Officer Verification	Atch03-1

A. Mobile Home Park Utility Conversion Program Overview

1. Executive Summary

Through the California Public Utilities Commission's (CPUC or Commission) Mobilehome Park Utility Conversion Program (UCP or Program), participating utilities work to replace mobilehome park (MHP) owned and operated utility systems with direct public utility gas and electric service for individual MHP residents. Decision (D.) 20-04-004 directed Pacific Gas and Electric Company (PG&E) to convert approximately 2.5 percent of mobilehome spaces in its service territory annually with an annual soft cap of \$80 million dollars. This report provides a programmatic review of 2025's trends, spending, and conversions in the Program.

2. Procedural History

On March 14, 2014, the Commission issued D.14-03-021, approving a three year "living pilot" Program (Pilot) to convert 10 percent of MHP spaces in California from master-meter service to direct utility service.¹

PG&E filed Advice Letters 3822-G/5033-E, 3822-G-A/5033-E-A, 3822-G-B/5033-E-B on March 17, 2017, March 28, 2017, and August 10, 2017, respectively, to confirm completion of the Pilot Program and request to continue the Program beyond 2018 consistent with Commission direction. These were subsequently approved in Resolution E-4878, allowing PG&E to continue its MHP Pilot until the earlier of either December 31, 2019, or the issuance of a Commission decision for the continuation, expansion, or modification of the program beyond December 31, 2019. The number of spaces converted in 2018 and 2019 was not to exceed the levels specified in each investor-owned utilities respective advice letter filings.

On March 18, 2019, Resolution E-4958 authorized all participating electric and gas utilities to continue their MHP Pilot until the earlier of either December 31, 2021, or the issuance of a Commission decision for the continuation, expansion, or modification of the program beyond December 31, 2021.

¹ D.14-03-021.

On April 16, 2020, the Commission issued D.20-04-004, establishing a 10-year MHP UCP, beginning in 2021, which modified certain eligibility, annual target conversion rates, and cost targets from the Pilot.

On December 19, 2024, D.24-12-037 to adopt a 200-amp electric service standard for the existing MHP UCP. D.24-12-037 only applies to parks that have not yet been converted and does not apply retroactively to parks that have already signed MHP UCP agreements or have already completed design or construction.

On November 25, 2025, the Commission issued D.25-11-009, which established a pilot program authorizing full electrification of Mobilehome Parks that have not yet completed the conversion program. The decision directs that no new natural gas infrastructure be installed as part of the pilot. The pilot only applies to parks that remain unconverted under the existing program and provides a process for those parks to transition to utility-owned electric infrastructure.

3. Program Vision

Working with the CPUC's Safety Enforcement Division (SED) and the California Department of Housing and Community Development (HCD), PG&E will provide safe and reliable energy for MHP residents.

4. Report Objectives

Pursuant to D.20-04-004,² PG&E uses the Revised Annual Report Template to prepare an annual report for the MHP UCP.³ This annual report is a comprehensive accounting of the 2025 calendar year and includes:

- A narrative assessment of the MHP Program.
- An updated conversion data and financials displayed with the use of Table 5 in D.20-04-004.
- An updated list of all MHP conversions completed, including city and county, space count, gas utility company and electric utility company performing each conversion.

² D.20-04-004, Ordering Paragraph 10.

³ D.20-04-004, Appendix B, Table 5: *New Annual Report Data Template*.

5. Program Timeline and Current Progress

PG&E completed its fourth full year of the MHP UCP in 2025, after transitioning from the Pilot in 2021. As of December 31, 2025, PG&E has completed 219 MHP projects, which includes 18,518 permitted mobilehome spaces.

As of January 14, 2026, there are 245 active parks in PG&E's portfolio in different project phases:

1. Outreach (123 parks)
2. Planning (37 parks)
3. Application (1 parks)
4. Design (42 parks)
5. Construction (31 parks)
6. Closeout (11 parks)

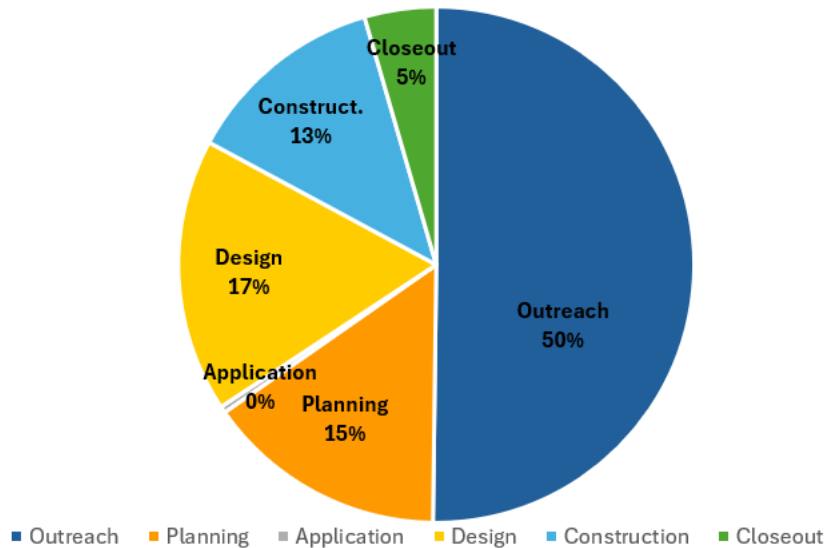


Figure 1: PG&E 2026 MHP UCP Portfolio Breakdown

The 123 parks scoped for the Outreach phase do not have forecasted schedules as they will be determined upon the beginning of the Planning phase. The schedule is subject to change and assumes that there are no obstacles to prevent an MHP's participation in the Program, such as the MHP owner's ability and willingness to: (1) complete and move forward with a detailed application, (2) execute the Program Agreement, (3) grant the required easements, (4) secure a qualified Beyond-The-Meter (BTM) contractor, (5) finance the BTM construction activities and To-The-Meter

(TTM) scope that are not covered under D.20-04-004, as well as (6) meet the prescribed program schedule.

Further assumptions include, but are not limited to, the total number of MHP spaces indicated on the Form of Intent completed by the MHP owners is accurate, the ability for a joint schedule to be developed, accepted, and executed by all impacted utilities where shared territory requires joint construction. The schedule is further dependent on availability of both TTM and BTM contractors having qualified crews to perform construction and HCD and/or other jurisdictional agencies having available trained resources to perform timely inspections on completed portions of the projects. PG&E's schedule is expected to change throughout the Program's life.

5.1 Programmatic/Mobilehome Park Ownership Issues

Going forward, PG&E anticipates several factors may begin, or continue, impacting the pace of conversion as PG&E progresses through the remaining MHPs on the SED's prioritization list, discussed below.

5.1.1 Restoration Issues

MHP program requirements do not clearly define the scope of restoration. As a result, some park owners are requesting paving or repairs outside the work area because the surrounding asphalt is already in poor condition. This has led to misaligned expectations with owners on program requirements. We request that the Commission explicitly clarify that restoration obligations are limited to the trench path and areas directly disturbed during construction, and do not include broader site improvements.

5.1.2 Mobilehome Park Agreement

PG&E recommends revising the current MHP Agreement. Any changes may be suited to development over the course of the MHP UCP and Electrification Initiative evaluation process ordered in D.25-11-009.⁴

⁴ D.25-11-009, Ordering Paragraph 29.

PG&E recommend strengthening the mapping requirements in the MHP Agreement. Many parks do not have accurate or complete maps of their existing underground utilities which leads to design and construction delays, unexpected conflicts, and safety concerns once construction starts. PG&E suggests that MHP owners be required to map out their underground utilities before entering the program, so that the information is accurate and verified ahead of time. This would help reduce project uncertainty and improve overall planning and execution.

5.2 Programmatic Implementation

PG&E partnered with the Commission and stakeholders on the following matters of programmatic implementation:

5.2.1 Santa Nella Utility Conversion Project

On April 27, 2023, the Commission issued D.23-04-057 to address the potential loss of natural gas service for a portion of the Santa Nella MHP, whose private master metered gas provider, SNME Inc., was experiencing financial difficulties. The Decision ordered PG&E to complete the Santa Nella Utility Conversion Project, directing the conversion of the SNME gas system from master-metered service to direct-metered service.⁵ Simultaneously, both the TTM infrastructure and BTM infrastructure will be upgraded to accommodate 200-amp electric service to each home.⁶ PG&E's MHP UCP will complete this work with resources, budget and scheduling originally allocated to the conversion of parks on the CPUC priority list.

As of December 2025, PG&E has completed planning and design and construction has commenced. PG&E has been actively collaborating with all stakeholders to communicate all changes within Santa Nella Community and Santa Nella MHP related to TTM/BTM construction and electrification. Regular coordination meetings have been held to keep owners, residents, and local agencies informed of project timelines, access impacts, and any adjustments to the construction schedule. PG&E continues to provide updates as work

⁵ D.23-04-057, Ordering Paragraph 1.

⁶ D.23-04-057, Ordering Paragraph 2.

progresses to ensure all parties understand the scope of activities and the expected milestones through the electrification effort.

PG&E is set to file an advice letter outlining the details of that implementation of the Electrification Pilot Ruling D.25-11-009. Due to the new nature of implementing electrification, scope, schedule and cost change often. PG&E looks forward to continuing the regular collaboration to inform the future of electrification policy with the state of California and at PG&E.

6. Cost Assessment

Attachment 1 (Annual Report Template) reflects the space counts and costs of projects through December 31, 2025. These costs are all inclusive, subject to any potential trailing costs.⁷

B. Conclusion

Pursuant to D.14-03-021, Ordering Paragraph 8, a reasonableness review of all completed MHP Program projects is performed in PG&E's General Rate Cases (GRC). For further details regarding specific projects from Program inception through December 31, 2017, please refer to PG&E's 2020 GRC.⁸ For projects completed between January 1, 2018, and December 31, 2020, please refer to PG&E's filing in Track 2 of its 2023 GRC.⁹ PG&E has submitted specific project details for all projects completed between 2021 and 2024 in PG&E's 2027 GRC.¹⁰

⁷ Trailing costs include, but are not limited to, contractor invoices, internal labor charges, or other costs which may not have been received within PG&E's closing period.

⁸ Application (A.) 18-12-009, PG&E 2020 GRC, Exhibit (PG&E-12), Chapter 13 (Revised June 18, 2019).

⁹ A.21-06-021, PG&E 2023 GRC, Track 2 Prepared Testimony, Chapter 5.

¹⁰ A.25-05-009, PG&E 2027 GRC, Exhibit (PG&E-6), Chapter 12.

PACIFIC GAS AND ELECTRIC COMPANY
MOBILEHOME PARK UTILITY CONVERSION PROGRAM
2025 REPORT TO THE CALIFORNIA PUBLIC UTILITIES
COMMISSION
ATTACHMENT 1
ANNUAL REPORT TEMPLATE

Annual Report Template*		Prefer costs not combine										
		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Program Identification	Description											
Gas/Electric Installation	Number of individual involved in CAG/PIBA after the conversion	0	112 Customers	378 Customers	1,311 Customers	342 Customers	688 Customers	522 Customers	752 Customers	878 Customers	607 Customers	412 Customers
Medical Baseline	Number of individual involved in Medical zones defined by 50.5% map	0	13 Customers	108 Customers	69 Customers	53 Customers	85 Customers	33 Customers	87 Customers	53 Customers	74 Customers	28 Customers
Underserved Community	Number of converted spaces within geographic zones defined by 50.5% map	0	77	319	1,395	127	618	491	543	490	317	1,159
Rural Community**	Number of converted spaces within rural community	0	49	26	27	1,248	0	0	0	0	417	270
Urban Community**	Number of converted spaces within urban community	0	211	974	3,342	2,465	866	941	1,547	1,547	1,089	1,751
Less Survey (Optional)	Number of leaks identified during the conversion. Meter gas and figures are revised from previous report. Please previously reported the total quantity of leaks reported in the year or in the previous financials/leak/park's only.	0	33	90	370	246	38	65	143	121	176	109
Completed Space**	Space converted that corresponds to the project costs reported below. It is a project cost and space converted in the year the project costs and space converted in the year the project costs.											
Number of TTM MH and Covered Common Area Locations Converted (Gas)		0	265	890	3,064	3,535	1,168	828	1,567	2,022	1,640	1,882
Number of TTM MH and Covered Common Area Locations Converted (Electric)		0	167	844	2,983	3,114	1,123	695	1,412	1,186	1,485	1,497
Number of BTM/MH Converted Register Space (Gas)		0	201	856	2,687	3,331	1,108	811	1,547	1,991	1,430	1,882
Number of BTM/MH Converted Register Space (Electric)		0	167	818	2,633	2,579	1,057	692	1,411	1,173	1,485	1,467
Cost Information												
In The Meter - Capital Costs												
Construction Direct Costs												
Gas	In the Meter construction costs for installed services	\$ -	\$ 3,189,245.06	\$ 15,548,353.83	\$ 16,513,767.87	\$ 26,023,811.80	\$ 7,701,183.08	\$ 4,684,403.08	\$ 8,679,133.00	\$ 8,055,372.59	\$ 11,178,603	\$ 11,188,832
Electric		\$ -	\$ 5,079,653.35	\$ 17,631,853.52	\$ 16,983,685.92	\$ 25,884,529.08	\$ 5,097,771.58	\$ 5,335,325.40	\$ 9,101,189.91	\$ 13,537,271.39	\$ 5,897,022	\$ 11,669,890
Gas System	Cost for installation of distribution Gas work, pre-inspection testing, decommissioning of legacy system (Gas Design cost was previously incorporated here)	\$ -	\$ 18,467,298.94	\$ 6,417,298.86	\$ 5,497,931.07	\$ 9,411,433.72	\$ 2,147,792.28	\$ 2,012,380.17	\$ 3,309,498.48	\$ 4,921,525.26	\$ 5,596,281	\$ 6,422,832
Material/Structures	Pipes, fittings and other necessary materials required for gas construction	\$ -	\$ 333,248.63	\$ 1,853,077.2	\$ 1,972,800.60	\$ 2,717,447.49	\$ 620,193.22	\$ 981,094.13	\$ 995,646.75	\$ 1,421,132.12	\$ 1,038,467	\$ 1,225,096
Electric System	Cost for installation of distribution Electric assets, pre-inspection testing, decommissioning of legacy system (Electric Design cost was previously incorporated here)	\$ -	\$ 1,851,374.10	\$ 7,946,264.65	\$ 9,022,738.61	\$ 13,122,223.38	\$ 4,206,521.06	\$ 2,593,822.08	\$ 4,850,046.50	\$ 4,727,715.07	\$ 6,442,966	\$ 6,219,851
Labor	Cost for installation of distribution Gas work, pre-inspection testing, decommissioning of legacy system (Labor Design cost was previously incorporated here)	\$ -	\$ 857,702.42	\$ 3,688,827.73	\$ 4,155,499.83	\$ 6,081,041.47	\$ 1,341,394.05	\$ 1,181,774.45	\$ 2,291,061.44	\$ 2,182,609.85	\$ 2,274,477	\$ 2,886,857
Material/Structures	Cost for engineering, design and construction inspection cost	\$ -	\$ 25,164,628.78	\$ 75,891,137	\$ 7,094,462.87	\$ 13,019,473.11	\$ 40,915,961.12	\$ 3,214,477.48	\$ 5,479,522.28	\$ 6,486,102.81	\$ 6,144,078	\$ 7,096,004
Other												

Annual Report Template*		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Describe	Project costs not included											
Other Labor Internal***	Professional fees, design, assessments, environmental desktop reviews and other support organizations	\$ -	\$ 720,980.74	\$ 1,014,955.12	\$ 750,081.34	\$ 1,368,908.66	\$ 553,509.37	\$ 893,614.96	\$ 884,662.71	\$ 1,440,839.21	\$ 1,341,755	\$ 2,129,070
Other Labor Internal***	Permits obtained externally	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Labor Internal***	Costs that are inconsistent among the other CMA, driven by utility specific business models and are not comparable to other CMA. Costs should be separated out so that others do not compare costs that are not comparable with others.	\$ -	\$ 10,456.92	\$ 438,893.73	\$ 460,759.39	\$ 993,700.17	\$ 158,760.55	\$ 18,074.71	\$ 103,107.77	\$ 49,410.25	\$ 24,466.2	\$ 24,139
Program - Capital Costs												
Project Management Costs												
Project Management Office (PMO)	Program management office costs, Project Management, Program Management, Stakeholder analysis and other programs	\$ -	\$ 1,034,504.08	\$ 4,187,274.64	\$ 3,275,977.63	\$ 7,807,272.76	\$ 2,594,788.87	\$ 1,989,515.29	\$ 2,486,548.35	\$ 2,674,188.91	\$ 2,274,083	\$ 9,091,130
Property Tax	Property tax on capital spending not paid into service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
AJUDC	AJUDC is a mechanism by which the utility is allowed to recover the financing cost of its construction activities. AJUDC starts when the utility is awarded a contract and continues until when HCD complete the first inspection so that the new assets are in use by the residents.	\$ -	\$ 493,160.94	\$ 2,363,609.29	\$ 2,307,853.83	\$ 4,971,748.51	\$ 699,184.93	\$ 724,024.16	\$ 1,611,074.97	\$ 1,501,904.55	\$ 2,343,341	\$ 2,206,972
Other Labor Internal***	Utility specific overhead driven by corporate cost model	\$ -	\$ 1,441,706.86	\$ 2,884,509.77	\$ 2,493,386.69	\$ 4,315,972.32	\$ 1,449,042.78	\$ 981,462.48	\$ 2,429,641.36	\$ 3,841,760.37	\$ 5,139,544	\$ 5,747,721
Sub Total Capital Costs		\$ -	\$ 1,528,667.92	\$ 7,456,393.70	\$ 6,077,218.25	\$ 13,115,991.67	\$ 5,152,872.20	\$ 3,672,992.64	\$ 6,526,742.07	\$ 11,266,853.76	\$ 11,258,632.70	\$ 17,665,192.63
Project Management Costs												
Project Management Office (PMO)****	Other labor internal	\$ 539,135.24	\$ 329,934.32	\$ 817,274.73	\$ 769,932.69	\$ 295,954.77	\$ 159,962.78	\$ 1,071,107.86	\$ 109,050.01	\$ 93,143.63	\$ 29,212	\$ 350,604
Other	Outreach efforts to educate MHP Owners, residents, government and local agencies about the program	\$ 1,464,287.33	\$ 318,662.88	\$ 373,864.31	\$ 214,408.60	\$ 198,054.17	\$ 419,886.66	\$ 109,746.38	\$ 21,215.43	\$ 21,215.43	\$ 18,671	\$ 41,812
Other Labor Internal***	Program startup cost for supporting organizations	\$ 247,752.50	\$ 149,052.38	\$ 162,639.74	\$ 163,932.89	\$ 76,800.22	\$ 9,700.55	\$ 9,379.37	\$ 5,526.93	\$ 3,645.88	\$ -	\$ -
Other Labor Internal***	Training cost for engineering, design and construction inspection cost	\$ 687,263.89	\$ 1,217,100.73	\$ 431,743.57	\$ 574,510.02	\$ 460,484.64	\$ 239,684.47	\$ 224,686.47	\$ 173,766.67	\$ 127,750.67	\$ 145,324	\$ 370,391
Non-Labor	Utility specific overhead driven by corporate cancelled project costs from MHPs that have failed to complete the MHP agreement or have exceeded the project	\$ -	\$ 381,839.69	\$ 488,445.71	\$ 432,358.87	\$ 284,532.17	\$ 156,381.93	\$ 314,677.26	\$ 102,260.56	\$ 25,613.62	\$ 14,652	\$ 18,088
Cancelled project cost		\$ -	\$ -	\$ 484,671.19	\$ 174,573.00	\$ 81,540.65	\$ 21,503.73	\$ 63,844.42	\$ 9,672.39	\$ -	\$ -	\$ 88,846.83
Sub Total To The Meter		\$ 5,952,841.97	\$ 22,746,563.35	\$ 71,118,999.57	\$ 70,416,615.56	\$ 113,943,609.18	\$ 34,333,867.27	\$ 21,866,944.72	\$ 42,776,314.87	\$ 51,661,026.99	\$ 52,353,34.00	\$ 82,250,644.40
Beyond The Meter - Capital												
Gravel/Trenching	Responsible for overseeing the vendors work for the trenching and the trenching	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Electric System	N/A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Metal/Structures	Labor and material for installing electric infrastructure (e.g. pedestals, foundation, meter)	\$ -	\$ 11,550,073.58	\$ 7,162,244.51	\$ 8,493,447.07	\$ 11,568,808.62	\$ 6,572,932.25	\$ 3,475,105.18	\$ 4,169,932.62	\$ 3,157,165.24	\$ 4,132,242	\$ 4,137,148
Gas System	Labor and material for installing gas infrastructure (e.g. pedestals, foundation, meter)	\$ -	\$ 294,535.21	\$ 1,333,316.13	\$ 1,387,848.58	\$ 2,217,202.88	\$ 694,401.18	\$ 468,256.35	\$ 767,786.57	\$ 684,243.43	\$ 823,508	\$ 931,731
Other	Other labor material for installing electric infrastructure (e.g. pedestals, meter)	\$ -	\$ 3,008,443.29	\$ 3,752,625.12	\$ 8,775,177.47	\$ 15,765,265.12	\$ 3,752,625.12	\$ 7,075,376.31	\$ 4,511,768.83	\$ 9,748,058.35	\$ 5,425,766	\$ 5,508,025
Other	Other labor material for installing electric infrastructure (e.g. pedestals, meter)	\$ -	\$ 24,270.03	\$ 1,117,244.93	\$ 88,623.34	\$ 1,508,024.10	\$ 450,610.11	\$ 201,134.64	\$ 50,310.24	\$ 183,293.41	\$ 55,500.9	\$ 29,733.5
Other Labor Internal***	Electric terms, including HCD fees	\$ -	\$ 5,137,072.1	\$ 8,807,777.06	\$ 11,147,622.24	\$ 27,403,163.36	\$ 8,552,268.24	\$ 5,725,320.70	\$ 10,134,632.47	\$ 10,740,056.58	\$ 10,365,534.00	\$ 11,102,640.30
Sub Total Beyond The Meter		\$ 5,952,841.97	\$ 28,100,035.06	\$ 82,241,676.61	\$ 85,546,237.80	\$ 141,844,036.13	\$ 62,891,129.53	\$ 21,172,238.42	\$ 12,927,933.54	\$ 62,410,262.37	\$ 62,284,938.90	\$ 69,440,677.70

PACIFIC GAS AND ELECTRIC COMPANY
MOBILEHOME PARK UTILITY CONVERSION PROGRAM
2025 REPORT TO THE CALIFORNIA PUBLIC UTILITIES
COMMISSION
ATTACHMENT 2
MOBILEHOME PARK LIST

2025 CPUC Annual Report - MHP List

HCDID	Category	Park Name	Space Count	Status	Electric Utility	Gas Utility	City	County
	1			Conversion Complete	PG&E	PG&E	CASTRO VALLEY	ALAMEDA
	1			Conversion Complete	PG&E	PG&E	LIVERMORE	ALAMEDA
	1			Conversion Complete	PG&E	PG&E	SAN LEANDRO	ALAMEDA
	1			Conversion Complete	PG&E	PG&E	SAN LEANDRO	ALAMEDA
	1			Conversion Complete	PG&E	PG&E	CASTRO VALLEY	ALAMEDA
	1			Conversion Complete	PG&E	PG&E	HAYWARD	ALAMEDA
	1			Conversion Complete	PG&E	PG&E	UNION CITY	ALAMEDA
	1			Conversion Complete	PG&E	PG&E	OROVILLE	BUTTE
	1			Conversion Complete	PG&E	PG&E	GRIDLEY	BUTTE
	1			Conversion Complete	PG&E	PG&E	CHICO	BUTTE
	1			Conversion Complete	PG&E	PG&E	OROVILLE	BUTTE
	1			Conversion Complete	PG&E	PG&E	OROVILLE	BUTTE
	1			Conversion Complete	PG&E	PG&E	CHICO	BUTTE
	1			Conversion Complete	PG&E	PG&E	PARALMO	BUTTE
	1			Conversion Complete	PG&E	PG&E	PARADISE	BUTTE
	1			Conversion Complete	PG&E	PG&E	OROVILLE	BUTTE
	1			Conversion Complete	PG&E	PG&E	MAXWELL	COLUSA
	1			Conversion Complete	PG&E	PG&E	RODEO	CONTRA COSTA
	1			Conversion Complete	PG&E	PG&E	SAN PABLO	CONTRA COSTA
	1			Conversion Complete	PG&E	PG&E	FRESNO	FRESNO
	1			Conversion Complete	PG&E	PG&E	FRESNO	FRESNO
	1			Conversion Complete	PG&E	PG&E	FRESNO	FRESNO
	1			Conversion Complete	PG&E	PG&E	FRESNO	FRESNO
	1			Conversion Complete	PG&E	PG&E	FRESNO	FRESNO
	1			Conversion Complete	PG&E	PG&E	CLOVIS	FRESNO
	1			Conversion Complete	PG&E	PG&E	FRESNO	FRESNO
	1			Conversion Complete	PG&E	PG&E	PINEDALE	FRESNO
	1			Conversion Complete	PG&E	PG&E	ORLAND	GLENN
	1			Conversion Complete	PG&E	PG&E	EUREKA	HUMBOLDT
	1			Conversion Complete	PG&E	PG&E	EUREKA	HUMBOLDT
	1			Conversion Complete	PG&E	PG&E	ARCATA	HUMBOLDT
	1			Conversion Complete	PG&E	PG&E	EUREKA	HUMBOLDT
	1			Conversion Complete	PG&E	PG&E	RIO DELL	HUMBOLDT
	1			Conversion Complete	PG&E	PG&E	BAKERSFIELD	KERN
	1			Conversion Complete	PG&E	PG&E	BAKERSFIELD	KERN
	1			Conversion Complete	PG&E	Southern California Gas Company	BAKERSFIELD	KERN
	1			Conversion Complete	PG&E	PG&E	BAKERSFIELD	KERN
	1			Conversion Complete	PG&E	PG&E	UKIAH	MENDOCINO
	1			Conversion Complete	PG&E	PG&E	UKIAH	MENDOCINO
	1			Conversion Complete	PG&E	PG&E	WILLITS	MENDOCINO
	1			Conversion Complete	PG&E	PG&E	ATWATER	MERCED
	1			Conversion Complete	PG&E	PG&E	MERCED	MERCED
	1			Conversion Complete	PG&E	PG&E	ATWATER	MERCED
	1			Conversion Complete	PG&E	PG&E	LOS BANOS	MERCED
	1			Conversion Complete	PG&E	PG&E	SEASIDE	MONTEREY
	1			Conversion Complete	PG&E	PG&E	SALINAS	MONTEREY
	1			Conversion Complete	PG&E	PG&E	AMERICAN CANYON	NAPA
	1			Conversion Complete	PG&E	PG&E	GRASS VALLEY	NEVADA
	1			Conversion Complete	PG&E	PG&E	GRASS VALLEY	NEVADA
	1			Conversion Complete	PG&E	PG&E	ROCKLIN	PLACER
	1			Conversion Complete	PG&E	PG&E	LOOMIS	PLACER
	1			Conversion Complete	SMUD	PG&E	SACRAMENTO	SACRAMENTO
	1			Conversion Complete	SMUD	PG&E	SACRAMENTO	SACRAMENTO
	1			Conversion Complete	SMUD	PG&E	SACRAMENTO	SACRAMENTO
	1			Conversion Complete	SMUD	PG&E	SACRAMENTO	SACRAMENTO
	1			Conversion Complete	PG&E	PG&E	HOLLISTER	SAN BENITO
	1			Conversion Complete	PG&E	PG&E	TRACY	SAN JOAQUIN

2025 CPUC Annual Report - MHP List

HCDID	Category	Park Name	Space Count	Status	Electric Utility	Gas Utility	City	County
	1			Conversion Complete	PG&E	PG&E	LOCKEFORD	SAN JOAQUIN
	1			Conversion Complete	City of Lodi	PG&E	LODI	SAN JOAQUIN
	1			Conversion Complete	PG&E	PG&E	STOCKTON	SAN JOAQUIN
	1			Conversion Complete	PG&E	PG&E	STOCKTON	SAN JOAQUIN
	1			Conversion Complete	PG&E	PG&E	TRACY	SAN JOAQUIN
	1			Conversion Complete	PG&E	PG&E	STOCKTON	SAN JOAQUIN
	1			Conversion Complete	PG&E	PG&E	TRACY	SAN JOAQUIN
	1			Conversion Complete	PG&E	PG&E	STOCKTON	SAN JOAQUIN
	1			Conversion Complete	PG&E	PG&E	STOCKTON	SAN JOAQUIN
	1			Conversion Complete	PG&E	Southern California Gas Company	BAYWOOD PARK	SAN LUIS OBISPO
	1			Conversion Complete	PG&E	Southern California Gas Company	ATASCADERO	SAN LUIS OBISPO
	1			Conversion Complete	PG&E	Southern California Gas Company	SAN LUIS OBISPO	SAN LUIS OBISPO
	1			Conversion Complete	PG&E	Southern California Gas Company	PASO ROBLES	SAN LUIS OBISPO
	1			Conversion Complete	PG&E	Southern California Gas Company	ARROYO GRANDE	SAN LUIS OBISPO
	1			Conversion Complete	PG&E	PG&E	BRISBANE	SAN MATEO
	1			Conversion Complete	PG&E	PG&E	EAST PALO ALTO	SAN MATEO
	1			Conversion Complete	PG&E	Southern California Gas Company	SANTA MARIA	SANTA BARBARA
	1			Conversion Complete	PG&E	Southern California Gas Company	SANTA MARIA	SANTA BARBARA
	1			Conversion Complete	PG&E	Southern California Gas Company	SANTA MARIA	SANTA BARBARA
	1			Conversion Complete	PG&E	Southern California Gas Company	SANTA MARIA	SANTA BARBARA
	1			Conversion Complete	PG&E	PG&E	SAN JOSE	SANTA CLARA
	1			Conversion Complete	PG&E	PG&E	MORGAN HILL	SANTA CLARA
	1			Conversion Complete	PG&E	PG&E	SAN JOSE	SANTA CLARA
	1			Conversion Complete	PG&E	PG&E	LOS GATOS	SANTA CLARA
	1			Conversion Complete	PG&E	PG&E	SAN JOSE	SANTA CLARA
	1			Conversion Complete	PG&E	PG&E	SAN JOSE	SANTA CLARA
	1			Conversion Complete	PG&E	PG&E	MOUNTAIN VIEW	SANTA CLARA
	1			Conversion Complete	PG&E	PG&E	BOULDER CREEK	SANTA CRUZ
	1			Conversion Complete	PG&E	PG&E	SANTA CRUZ	SANTA CRUZ
	1			Conversion Complete	PG&E	PG&E	SANTA CRUZ	SANTA CRUZ
	1			Conversion Complete	PG&E	PG&E	APTOS	SANTA CRUZ
	1			Conversion Complete	PG&E	PG&E	SOQUEL	SANTA CRUZ
	1			Conversion Complete	PG&E	PG&E	SOQUEL	SANTA CRUZ
	1			Conversion Complete	PG&E	PG&E	SOQUEL	SANTA CRUZ
	1			Conversion Complete	PG&E	PG&E	SCOTT'S VALLEY	SANTA CRUZ
	1			Conversion Complete	PG&E	PG&E	CAPITOLA	SANTA CRUZ
	1			Conversion Complete	PG&E	PG&E	SCOTT'S VALLEY	SANTA CRUZ
	1			Conversion Complete	PG&E	PG&E	BURNEY	SHASTA
	1			Conversion Complete	PG&E	PG&E	REDDING	SHASTA
	1			Conversion Complete	City of Lake Shasta	PG&E	SUMMIT CITY	SHASTA
	1			Conversion Complete	PG&E	PG&E	ANDERSON	SHASTA
	1			Conversion Complete	PG&E	PG&E	COTTONWOOD	SHASTA
	1			Conversion Complete	PG&E	PG&E	REDDING	SHASTA
	1			Conversion Complete	PG&E	PG&E	REDDING	SHASTA
	1			Conversion Complete	PG&E	PG&E	VACAVILLE	SOLANO
	1			Conversion Complete	PG&E	PG&E	BENICIA	SOLANO
	1			Conversion Complete	PG&E	PG&E	VACAVILLE	SOLANO
	1			Conversion Complete	PG&E	PG&E	SANTA ROSA	SONOMA
	1			Conversion Complete	PG&E	PG&E	COTATI	SONOMA
	1			Conversion Complete	PG&E	PG&E	SANTA ROSA	SONOMA
	1			Conversion Complete	PG&E	PG&E	SANTA ROSA	SONOMA
	1			Conversion Complete	PG&E	PG&E	SANTA ROSA	SONOMA
	1			Conversion Complete	PG&E	PG&E	SONOMA	SONOMA
	1			Conversion Complete	PG&E	PG&E	SONOMA	SONOMA
	1			Conversion Complete	PG&E	PG&E	SANTA ROSA	SONOMA
	1			Conversion Complete	PG&E	PG&E	SONOMA	SONOMA
	1			Conversion Complete	PG&E	PG&E	SONOMA	SONOMA
	1			Conversion Complete	PG&E	PG&E	HEALDSBURG	SONOMA
	1			Conversion Complete	PG&E	PG&E	OAKDALE	STANISLAUS
	1			Conversion Complete	PG&E	PG&E	OAKDALE	STANISLAUS

2025 CPUC Annual Report - MHP List

HCDID	Category	Park Name	Space Count	Status	Electric Utility	Gas Utility	City	County
	1			Conversion Complete	PG&E	PG&E	YUBA CITY	SUTTER
	1			Conversion Complete	PG&E	PG&E	RED BLUFF	TEHAMA
	1			Conversion Complete	PG&E	PG&E	DAVIS	YOLO
	1			Conversion Complete	PG&E	PG&E	WEST SACRAMENTO	YOLO
	1			Conversion Complete	PG&E	PG&E	WEST SACRAMENTO	YOLO
	1			Conversion Complete	PG&E	PG&E	MARYSVILLE	YUBA
	1			Conversion Complete	PG&E	Southern California Gas Company	LOS ALAMOS	SANTA BARBARA
	2			Conversion Complete	PG&E	PG&E	IONE	AMADOR
	2			Conversion Complete	PG&E	PG&E	CHICO	BUTTE
	2			Conversion Complete	PG&E	PG&E	FRESNO	FRESNO
	2			Conversion Complete	PG&E	PG&E	CLOVIS	FRESNO
	2			Conversion Complete	PG&E	PG&E	RIO DELL	HUMBOLDT
	2			Conversion Complete	PG&E	PG&E	MCKINLEYVILLE	HUMBOLDT
	2			Conversion Complete	PG&E	PG&E	BAKERSFIELD	KERN
	2			Conversion Complete	PG&E	PG&E	BAKERSFIELD	KERN
	2			Conversion Complete	PG&E	PG&E	MERCED	MERCED
	2			Conversion Complete	PG&E	PG&E	SALINAS	MONTEREY
	2			Conversion Complete	PG&E	PG&E	GRASS VALLEY	NEVADA
	2			Conversion Complete	PG&E	PG&E	GRANITE BAY	PLACER
	2			Conversion Complete	PG&E	PG&E	CITRUS HEIGHTS	SACRAMENTO
	2			Conversion Complete	PG&E	PG&E	SACRAMENTO	SACRAMENTO
	2			Conversion Complete	PG&E	PG&E	STOCKTON	SAN JOAQUIN
	2			Conversion Complete	PG&E	PG&E	MOUNTAIN VIEW	SANTA CLARA
	2			Conversion Complete	PG&E	PG&E	ANDERSON	SHASTA
	2			Conversion Complete	PG&E	PG&E	SEBASTOPOL	SONOMA
	2.1			Conversion Complete	SMUD	PG&E	WEST SACRAMENTO	SACRAMENTO
	2.1			Conversion Complete	SMUD	PG&E	SALINAS	MONTEREY
	3			Conversion Complete	SMUD	PG&E	SACRAMENTO	SACRAMENTO
	3			Conversion Complete	SMUD	PG&E	SACRAMENTO	SACRAMENTO
	3			Conversion Complete	PG&E	PG&E	BAKERSFIELD	KERN
	3			Conversion Complete	PG&E	PG&E	MADERA	MADERA
	3			Conversion Complete	SMUD	PG&E	ORANGEVALE	SACRAMENTO
	BUTTE			Conversion Complete	PG&E	PG&E	PARADISE	BUTTE
	2			Conversion Complete	PG&E	PG&E	SAN JOSE	SANTA CLARA
	2			Conversion Complete	PG&E	PG&E	CONCORD	CONTRA COSTA
	2			Conversion Complete	PG&E	PG&E	VALLEJO	SOLANO
	2			Conversion Complete	PG&E	PG&E	MILPITAS	SANTA CLARA
	3			Conversion Complete	PG&E	PG&E	CLOVIS	FRESNO
	2			Conversion Complete	PG&E	PG&E	SANTA ROSA	SONOMA
	2			Conversion Complete	PG&E	PG&E	PETALUMA	SONOMA
	3			Conversion Complete	SMUD	PG&E	SACRAMENTO	SACRAMENTO
	3			Conversion Complete	PG&E	PG&E	LODI	SAN JOAQUIN
	3			Conversion Complete	N/A	PG&E	MARYSVILLE	YUBA
	3			Conversion Complete	Redding Electric Utility	PG&E	REDDING	SHASTA
	3			Conversion Complete	PG&E	PG&E	WEST SACRAMENTO	YOLO
	3			Conversion Complete	SMUD	PG&E	ELK GROVE	SACRAMENTO
	2			Conversion Complete	PG&E	PG&E	UKIAH	MENDOCINO
	2			Conversion Complete	SMUD	PG&E	RANCHO CORDOVA	SACRAMENTO
	2			Conversion Complete	PG&E	PG&E	ANTIOCH	CONTRA COSTA
	3			Conversion Complete	PG&E	PG&E	LODI	SAN JOAQUIN
	3			Conversion Complete	PG&E	PG&E	BAKERSFIELD	KERN
	3			Conversion Complete	PG&E	PG&E	ESPARTO	YOLO
	2			Conversion Complete	PG&E	PG&E	MORGAN HILL	SANTA CLARA
	2			Conversion Complete	PG&E	PG&E	SAN JOSE	SANTA CLARA
	3			Conversion Complete	Redding Electric Utility	PG&E	REDDING	SHASTA
	BUTTE			Conversion Complete	PG&E	PG&E	PARADISE	BUTTE
	2			Conversion Complete	PG&E	PG&E	AUBURN	PLACER

2025 CPUC Annual Report - MHP List

HCDID	Category	Park Name	Space Count	Status	Electric Utility	Gas Utility	City	County
	3			Conversion Complete	Redding Electric Utility	PG&E	REDDING	SHASTA
	BUTTE			Conversion Complete	PG&E	PG&E	PARADISE	BUTTE
	3			Conversion Complete	N/A	PG&E	HYDESVILLE	HUMBOLDT
	1			Conversion Complete	PG&E	PG&E	SANTA ROSA	SONOMA
	2.1			Conversion Complete	PG&E	PG&E	NAPA	NAPA
	2.1			Conversion Complete	PG&E	PG&E	GRASS VALLEY	NEVADA
	2.1			Conversion Complete	PG&E	PG&E	ROHNERT PARK	SONOMA
	3			Conversion Complete	PG&E	PG&E	OROVILLE	BUTTE
	3			Conversion Complete	PG&E	PG&E	VACAVILLE	SOLANO
	3			Conversion Complete	PG&E	PG&E	MORGAN HILL	SANTA CLARA
	3			Conversion Complete	PG&E	PG&E	VALLEJO	SOLANO
	1.2			Conversion Complete	SMUD	PG&E	FOLSOM	SACRAMENTO
	1.2			Conversion Complete	PG&E	PG&E	SANTA ROSA	SONOMA
	1.2			Conversion Complete	PG&E	PG&E	GROVER BEACH	SAN LUIS OBISPO
	1.2			Conversion Complete	PG&E	PG&E	PETALUMA	SONOMA
	1.2			Conversion Complete	PG&E	PG&E	FRESNO	FRESNO
	1.2			Conversion Complete	PG&E	PG&E	PENNGROVE	SONOMA
	1			Conversion Complete	PG&E	PG&E	SAN PABLO	CONTRA COSTA
	2.1			Conversion Complete	PG&E	PG&E	FORTUNA	HUMBOLDT
	2.1			Conversion Complete	PG&E	PG&E	SAN PABLO	CONTRA COSTA
	2.1			Conversion Complete	PG&E	PG&E	SAN JOSE	SANTA CLARA
	2.1			Conversion Complete	PG&E	PG&E	SACRAMENTO	SACRAMENTO
	3			Conversion Complete	SMUD	PG&E	AUBURN	PLACER
	3			Conversion Complete	SMUD	PG&E	SACRAMENTO	SACRAMENTO
	3			Conversion Complete	SMUD	PG&E	SACRAMENTO	SACRAMENTO
	3			Conversion Complete	SMUD	PG&E	SACRAMENTO	SACRAMENTO
	3			Conversion Complete	Redding Electric Utility	PG&E	REDDING	SHASTA
	3			Conversion Complete	PG&E	PG&E	LIVERMORE	ALAMEDA
	3			Conversion Complete	PG&E	PG&E	SANTA ROSA	SONOMA
	1.2			Conversion Complete	PG&E	PG&E	SONOMA	SONOMA
	1.2			Conversion Complete	PG&E	PG&E	FAIRFIELD	SOLANO
	1.2			Conversion Complete	PG&E	PG&E	COTATI	SONOMA
	1.2			Conversion Complete	PG&E	PG&E	NAPA	NAPA
	1.2			Conversion Complete	PG&E	PG&E	VALLEJO	SOLANO
	1.2			Conversion Complete	PG&E	Southern California Gas Company	SAN LUIS OBISPO	SAN LUIS OBISPO
	1.2			Conversion Complete	PG&E	Southern California Gas Company	PASO ROBLES	SAN LUIS OBISPO
	1.2			Conversion Complete	PG&E	PG&E	FRESNO	FRESNO
	1.2			Conversion Complete	PG&E	PG&E	MENDOTA	FRESNO
	1.2			Conversion Complete	PG&E	PG&E	BAKERSFIELD	KERN
	1.2			Conversion Complete	PG&E	PG&E	SANTA ROSA	SONOMA
	1.2			Conversion Complete	PG&E	PG&E	VACAVILLE	SOLANO
	1.2			Conversion Complete	PG&E	PG&E	VALLEJO	SOLANO
	1.2			Conversion Complete	PG&E	Southern California Gas Company	ORCUTT	SANTA BARBARA
	BUCO			Conversion Complete	PG&E	Southern California Gas Company	CANYONDAM	PLUMAS COUNTY
	BUCO			Conversion Complete	PG&E	-	BUTTE	PARADISE

Note: Some parks affected by the Camp Fire have scope eligible for recovery under the Rule 28 MHP Utility Conversion Program. Scope and associated costs eligible to be covered under the Rule 28 Mobilehome Park Utility Conversion Program Agreement were separated from scope and associated costs covered under the Butte County MHP Rebuild Agreement.

PACIFIC GAS AND ELECTRIC COMPANY
MOBILEHOME PARK UTILITY CONVERSION PROGRAM
2025 REPORT TO THE CALIFORNIA PUBLIC UTILITIES
COMMISSION
ATTACHMENT 3
OFFICER VERIFICATION

VERIFICATION

I, Sandra Cullings, say:

I am an officer of Pacific Gas and Electric Company (PG&E), a California corporation, and am authorized pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the California Public Utilities Commission to make this Verification for and on behalf of PG&E. I have read the foregoing Report and I am informed and believe that the matters therein concerning PG&E are true. Therefore, I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed at Oakland, California, on this 30th day of January 2026.

/s/

Sandra Cullings
Vice President, Portfolio and Program Management