

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Evaluate the
Mobilehome Park Pilot Program and to Adopt
Programmatic Modifications.

R.18-04-018

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) ANNUAL
MOBILEHOME PARK UTILITY CONVERSION PROGRAM REPORT
FOR THE PERIOD JANUARY 1 TO DECEMBER 31, 2025**

PUBLIC VERSION

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Dated: February 2, 2026

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Southern California Edison Company (SCE) hereby submits its annual report on the Mobilehome Park (MHP) Utility Conversion Program, which the California Public Utilities Commission (CPUC) established in Decision (D.) 20-04-004 (Decision) to help convert mobilehome parks and manufactured housing communities from master-meter service to direct utility service. The Decision established program eligibility requirements, a prioritization list, and reporting requirements.

Ordering Paragraph (OP) 10 of the Decision states that each electric and/or gas corporation shall annually prepare a report for the Mobilehome Park Utility Conversion Program, as follows:

by February 1 of each year beginning in 2021, and continuing thereafter until the end of the program in 2030 utilizing the Revised Annual Report Template contained in the updated January 2020 Staff Evaluation and as modified by this decision. At the direction of the Commission's Safety and Enforcement Division (SED), each utility shall file electronic copies of its Annual Report to the service list of this, or successor, proceeding. Utilities shall post copies of their Annual Report on their respective websites and the Commission's SED shall do the same.

In accordance with OP 12 of the Decision, SCE’s annual report was verified by an officer of SCE, and the parks completed and in progress list is filed in both confidential and redacted form. Additionally, SCE is providing a list of all the MHP conversions completed in 2025 and in progress within its territory, and is submitting a narrative program assessment along with the data requested in the MHP Annual Report Template.

SCE’s annual MHP report for the period of January 1, 2025 to December 31, 2025, attached hereto, provides a narrative program assessment (Appendix A); data in the MHP Annual Report Template (Appendix A, Attachment 1); an updated list of all MHP conversions completed and those in progress, including their city and county, space count, gas utility and electric utility—*which has been redacted in this public version for confidentiality purposes* (Appendix A, Attachment 2); and a declaration supporting confidential designation by Orville Cocking, Senior Vice President of SCE Distribution (Appendix A, Attachment 3).

Respectfully submitted,

ANNA VALDBERG
JAMES WHOOLEY

/s/ James Whooley

By: James Whooley

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February 2, 2026

Appendix A

SCE Mobilehome Park Utility Conversion Program Annual Report

For the Period January 1 to December 31, 2025

PUBLIC VERSION



Mobilehome Park Utility Conversion Program 2025 Annual Report

Public Version

February 2, 2026

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DESIGNATION ON BEHALF OF SOUTHERN
CALIFORNIA EDISON COMPANY

I. Executive Summary

On April 16, 2020, in Decision (D.) 20-04-004 (Decision), the California Public Utilities Commission (CPUC) ordered Southern California Edison Company (SCE) to implement the Mobilehome Park Utility Conversion Program (MHP Conversion Program). This ten-year program (2020-2030) is designed to help convert mobilehome parks and manufactured housing communities (collectively, MHPs) from master-meter/submeter natural gas and/or electric service to direct service—as many MHPs within California rely on a single master meter for their entire property. The MHP Conversion Program provides separate meters for each unit or space to measure individual usage.

This report describes SCE’s annual progress and programmatic success for the MHP Conversion Program for the year 2025. As of December 31, 2025, SCE had converted 382 MHPs within its service territory, which included 25,666 MHP spaces out of the 69,385 SCE-eligible permitted spaces from the CPUC’s Safety and Enforcement Division’s (SED) Priority List.¹ This is approximately 37% of eligible and applicable MHP spaces currently in SCE’s service territory.

II. Procedural History

On March 13, 2014, the CPUC approved and authorized the Mobilehome Park Utility Upgrade Program (Pilot Program) through D.14-03-021. The Pilot Program was a three-year pilot (2015-2017) to convert master-metered/sub-metered electric and gas services to direct utility services for qualified MHPs.

Resolution E-4878, issued on September 28, 2017, directed the utilities to continue to “complete all Category 1 MHP conversions as established in D.14-03-021 (approximately 10 percent of the MHP spaces) and work on Category 2 and 3 MHPs until the earlier date of December 31, 2019, or the issuance of a Commission Decision for the continuation, expansion or modification of the program.”²

Resolution E-4958, issued on March 14, 2019, directed the utilities to continue the Pilot Program until the earlier date of either (1) December 31, 2021, or (2) the issuance of a CPUC Decision in R.18-04-014 that continued, expanded or modified the program beyond December 31, 2020.³ On April 16, 2020, the CPUC issued D.20-04-004, which established the 10-year MHP Conversion Program, effectively continuing the program until December 31, 2030. This Decision also recommended a second evaluation of the MHP Conversion Program in 2025 following the first four-year application cycle (2021-2024) to decide whether to continue or modify the program.

On August 20, 2021, the CPUC issued D.21-08-025, which adopted consumer protection requirements to keep residents of MHPs that participate in the MHP Conversion Program

¹ Based on space totals from the SED Priority List (MHP UCP_Priority20250701_SCEdison.xls).

² Resolution E-4878, OP 7.

³ Resolution E-4958, OP 1.

from experiencing unreasonable rent increases or evictions based on infrastructure improvements funded through the program. On December 19, 2022, the CPUC adopted D.22-12-041, which extended the statutory deadline for the proceeding to October 31, 2023, to allow time for the development and consideration of an appropriate electric service standard for the program.

In July 2023, CPUC staff issued a staff proposal that recommended both a 200-amp electrical standard for the MHP Conversion Program as well as the adoption of a limited initiative to test full electrification of MHPs.

On November 2, 2023, the CPUC issued D.23-11-013, extending the statutory deadline for this proceeding to December 31, 2024, to allow time to resolve the outstanding MHP Conversion Program issues.

On December 24, 2024, the CPUC issued D.24-12-037, which adopts both the 200-amp standard for the existing MHP Utility Conversion Program and the mid-program evaluation criteria. The Commission staff will use the evaluation criteria to review the program during program year 2025.

On November 24, 2025, the CPUC issued D.25-11-009, establishing a limited-term Electrification Pilot Initiative for MHPs. The pilot will be conducted in partnership with the California Energy Commission's (CEC's) Equitable Building Decarbonization program staff and administrators to explore technical, legal, and policy issues related to full mobilehome park electrification and inform future changes to the MHP UCP. This Decision requires updates to the annual report template beginning in 2027 to include the Electrification Pilot participants and any cost associated with administration of the pilot.

This Decision also amends D.20-04-004, extending the program evaluation deadline from 2025 to December 31, 2029, and directs a joint evaluation of both the MHP Utility Conversion Program and the Electrification Pilot.

Additionally, the Decision amends D.24-12-037, requiring the utilities to develop a report in coordination with the Energy Division Staff to assess the appropriateness of the 200-amp standard and any technological developments that may warrant a change to the electric service standard offered in any future iteration of the Mobilehome Park Utility Conversion Program. (It is noted that as of the date of this report, an Application for Rehearing of D.25-11-009 filed by Southern California Gas Company on December 23, 2025 remains pending).

III. Program Implementation

For the MHP Conversion Program, the Decision established a cumulative target of converting 50 percent of eligible MHP spaces by 2030 with a priority to maximize conversion of higher risk master-meter/submeter systems that supply natural gas to mobilehome parks or manufactured housing communities and where possible, dual

conversions (natural gas and electric) are preferred. The Decision also expanded eligibility to include sub-metered and non-sub-metered mobilehomes.

On July 1, 2021, the SED published the four-year MHP application prioritization list. The list was developed by SED from applications received from MHPs interested in participating in the program. All eligible MHPs were prioritized into Category 1, 2, and 3, based on the safety, reliability, and capacity conditions of the park. Category 1 MHPs have the highest priority for utility conversions. MHPs that have been assigned to Categories 2 and 3 move up the lists if MHPs in Category 1 drop off the lists.⁴ As required, SCE completes conversions of all Category 1 parks first before moving onto Category 2. Under certain extenuating circumstances, SED is allowed to adjust the prioritization list on an annual basis not to exceed three percent of the total spaces within a utility's Category 1 population.⁵

SCE has recorded 6 parks that have opted out in 2025 with a total of 103 parks from inception of the pilot. SCE has worked with the Commission to identify additional MHPs to participate in the MHP Conversion Program.⁶ To reach the MHP Conversion Program's goal, SCE has developed a robust process to perform the MHP conversions and, where possible, dual conversions (natural gas and electric) have been planned through joint efforts with impacted gas service providers. Additionally, joint trenching opportunities were leveraged with the MHP's existing telecommunications provider(s).

⁴ D.20-04-004, p. 36, FN 84.

⁵ D.20-04-004, p. 3.

⁶ SCE and Southern California Gas Company periodically re-engage opt out parks and because of these efforts there are fewer parks noted this year versus prior annual reports.

IV. Cost Assessment

Attachment 1 (“2025 MHP Annual Report Data”) reflects the space counts and costs of projects through December 31, 2025. The data table was developed with SED and the classification of costs within each category is defined within the table. These costs should be considered final, with the caveat that there may be additional trailing costs that may not be captured at the time the report is prepared.

From inception of the Pilot Program through December 31, 2025, SCE has converted 382 MHPs with a combined total of 25,666 spaces. The total conversion cost, not including Operating & Maintenance and meter costs, for these MHPs is \$417,340,993 resulting in a current average per-space cost of \$16,260.

SCE considers an MHP to be “Converted” after System Cutover has occurred, master meter removed, and all financial obligations have been fulfilled and recorded. System cutover is defined as all residential spaces that have switched from the park owned legacy electrical system to a direct service SCE electrical system and legacy meter removed or transferred to common area only usage. Construction costs—to-the-meter (TTM) and behind-the-meter (BTM)—incurred per space are detailed in the attached MHP Annual Report Data. Costs may vary depending on multiple factors, including availability of contractors, geographic location, etc.

TTM Costs include the portion paid by SCE for TTM activities, which are shared with other participating utilities where service territories overlap. These costs include trenching and paving, company labor in support of the program, including TTM work for selected MHPs, meter installation, and master meter removal.

BTM Contractor Costs are reimbursed to the MHP owner/operator or paid to the BTM Contractor to perform the BTM construction work.

V. Program Assessment and Challenges

Per the Decision, SCE continues to execute the MHP Conversion Program in accordance with the CPUC’s annual 3.33% conversion target with the goal of converting 50% of the master metered mobilehome parks by the end of the 10-year program. To reach the program’s goal, SCE has developed robust processes to perform the MHP conversions and where possible, dual conversions (natural gas and electric) have been planned through joint efforts with impacted gas service providers, which continues to assist in movement toward the annual target.

The soft target goals allow the utility to have an annual ebb and flow in completion rates while ultimately meeting its 10-year target.

During 2025, SCE completed 3,829 residential space conversions at zero safety incidents and continues to focus on safety, process and financial efficiencies. SCE witnessed increases in labor and material costs due to unprecedented inflation percentages in 2024 and will continue to monitor and manage all SCE Program related costs. SCE, in conjunction with the other participating electric IOU’s, has initiated a best practice

campaign. This will include site visits to each IOU's territory to collaborate on best practices to continuously improve Program efforts and processes developing additional efficiencies and cost saving measures.

A. Safety Performance

In 2025, SCE maintained a high safety standard with zero (0) reportable TTM contractor incident(s) and zero SCE employee incident(s).

B. SCE Customer Programs and Services

Upon conversion of the MHP, residents have immediate access to SCE income-qualified and/or discount customer programs and services, such as California Alternate Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Medical Baseline Allowance (MBL). Residents can also take advantage of time-of-use rates and/or energy efficiency rebates, which can help them save energy and money on their electric bills. Additionally, customers can contact SCE's customer service representatives with billing inquiries or ask questions regarding other aspects of their utility service. MHP residents can also access SCE's online tools and services to monitor their energy usage directly and discover additional ways to save energy and money.

From January 1, 2025, to December 31, 2025, 1,672 MHP residents of parks selected for utility upgrade were enrolled in SCE's CARE and FERA programs and 101 were enrolled in SCE's MBL program.

VI. Conclusion

This concludes SCE's 2025 annual filing in accordance with the Decision and SED's instructions. Additional information about SCE's MHP Conversion Program can be found online on SCE's website at <https://www.sce.com/business/resources/resources/mobilehome-park-utility-upgrade-program>.

Pursuant to the Decision,⁷ the non-confidential version of this annual report will be posted on SCE's website, and can be accessed at the following address: <https://www.sce.com/regulatory/CPUC-Open-Proceedings>. Historical annual reports can be found online on the Commissions website at <https://www.cpuc.ca.gov/regulatory-services/safety/mhp>.

⁷ D.20-04-004, OP 10 requires the utilities to post copies of their Annual Report on their respective websites.

VERIFICATION

I am an officer of the electric utility submitting this report and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on February 2, 2026, at Pomona, California.

/s/ Orville O. Cocking

By: Orville O. Cocking
Senior Vice President of Distribution

SOUTHERN CALIFORNIA EDISON COMPANY
3 Innovation Way
Pomona, California 91768

Attachment 1

2025 Mobilehome Park Annual Report Data

2025 MOBILEHOME ANNUAL REPORT		Per-year costs; not cumulative										
Descriptor		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Program Participation												
CARE/FERA enrollment	Number of individuals enrolled in CARE/FERA after the conversion	0	1098	2219	1514	994	1226	547	681	784	1200	1672
Medical Baseline	Number of individuals enrolled in Medical Baseline after the conversion	0	25	61	27	58	65	3	23	61	57	101
Disadvantaged Community	Number of converted spaces within geographic zones defined by SB 535 map.	0	1185	1707	1250	1245	1297	717	806	270	1950	856
Rural Community**	Number of converted spaces within rural community	0	0	0	0	0	57	0	0	149	142	388
Urban Community**	Number of converted spaces within urban community	0	1524	4867	3216	2837	2815	1254	1297	1389	2530	3441
Leak Survey (Optional)	Number of Leaks identified during preconstruction activity (if known)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Completed Spaces												
Spaces converted that correspond to the project costs reported below. If a project incurs costs over multiple years, report all project costs and spaces converted in the year the project closes.												
Number of TTM MH and Covered Common Area Locations Converted (Gas)		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Number of TTM MH and Covered Common Area Locations Converted (Electric)*****		0	1536	4978	3385	2754	2912	1274	1322	1538	2754	3897
Number of BTM MH Converted Register Spaces (Gas)		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Number of BTM MH Converted Register Spaces (Electric)*****		0	1524	4867	3110	2714	2872	1264	1297	1517	2672	3829
Cost Information												
To The Meter - Capital Costs												
Construction Direct Costs												
Civil/Trenching		\$ 7,921,647	\$ 20,501,884	\$ 14,982,997	\$ 14,966,308	\$ 12,780,037	\$ 6,670,233	\$ 7,785,725	\$ 9,429,136	\$ 21,717,219	\$ 27,040,377	
Electric	To the Meter Construction costs for civil related activities											
Gas		\$ -										
Gas System		\$ -										
Labor	Cost for installation of distribution Gas assets, pre-inspection testing, decommissioning of legacy system (Gas Design cost was previously incorporated here)	\$ -										
Material / Structures	Pipes, fittings and other necessary materials required for gas construction	\$ -										
Electric System												
Labor	Cost for installation of distribution Electric assets, pre-inspection testing, decommissioning of legacy system (Electric Design cost was previously incorporated here)	\$ 1,351,209	\$ 6,067,599	\$ 3,775,454	\$ 4,884,510	\$ 4,020,032	\$ 2,696,450	\$ 2,589,519	\$ 3,422,894	\$ 1,485,631	\$ 608,882	
Material / Structures	Cables, conduits, poles, transformers and other necessary materials for electrical construction	\$ 866,634	\$ 1,873,516	\$ 1,374,497	\$ 1,678,224	\$ 1,045,599	\$ 813,685	\$ 1,148,481	\$ 1,372,482	\$ 3,230,760	\$ 2,256,901	
Design/Construction Management	Cost for engineering, design and construction inspection cost	\$ 138,704	\$ 187,875	\$ 45,154	\$ 9,632	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other												
Labor (Internal)	Meter installation, gas relights, easements, environmental desktop reviews and other support organizations	\$ 42,410	\$ 103,810	\$ 77,156	\$ 111,359	\$ 42,704	\$ 27,232	\$ 48,921	\$ 260,373	\$ 521,921	\$ 589,564	
Other Labor (Internal)**												
Non-Labor	Permits	\$ 2,670	\$ 7,290	\$ 7,569	\$ 481	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Materials	meters, modules and regulators	\$ -	\$ 741,888	\$ 2,404,374	\$ 1,634,955	\$ 1,330,182	\$ 1,435,616	\$ 628,082	\$ 664,966	\$ 799,767	\$ 1,470,636	\$ 2,123,865

2025 MOBILEHOME ANNUAL REPORT		Per-year costs; not cumulative										
Descriptor	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
Program - Capital Costs	Costs that are inconsistent among the other IOUs, driven by utility specific business models or cost accounting practices. These costs should be separated out so that others do not compare costs that are not comparable with others.											
Project Management Costs												
Project Management Office (PMO)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SCE does not have a dedicated project management office for MHP												
Outreach												
Property Tax		\$ 22,750	\$ 130,601	\$ 92,544	\$ 124,942	\$ 122,975	\$ 48,488	\$ 77,780	\$ 95,552	\$ 175,865	\$ 219,219	
AFUDC		\$ 107,768	\$ 438,055	\$ 350,097	\$ 759,089	\$ 731,432	\$ 291,002	\$ 371,814	\$ 427,791	\$ 1,430,458	\$ 1,029,101	
AFUDC is a mechanism in which the utility is allowed to recover the financing cost of it's construction activities. AFUDC starts when the first dollar is recorded on the project and ends when HCD complete the first inspection so that the new assets are in use by the residents.												
Other												
Labor (Internal)**		\$ 1,470,648	\$ 7,469,487	\$ 4,837,939	\$ 5,171,400	\$ 4,350,253	\$ 2,618,682	\$ 2,623,405	\$ 3,807,103	\$ 8,200,138	\$ 9,097,109	
Non-Labor		\$ 683,128	\$ 2,382,398	\$ 1,593,933	\$ 1,787,337	\$ 1,673,588	\$ 780,150	\$ 1,024,330	\$ 1,344,582	\$ 3,424,272	\$ 2,730,547	
Sub-Total Capital Cost	\$ -	\$ 13,349,456	\$ 41,566,889	\$ 28,772,295	\$ 30,823,464	\$ 26,202,235	\$ 14,574,004	\$ 16,334,940	\$ 20,959,681	\$ 41,656,900	\$ 45,695,565	
To The Meter - Expense Costs												
Project Management Costs												
Project Management Office (PMO)	Program startup cost											
Outreach	\$ 43,528	\$ 104,037	\$ 277,056	\$ 71,034	\$ 137,588	\$ 22,838	\$ 52,988	\$ 48,638	\$ 123,750	\$ 10,838	\$ 176,194	
Other												
Labor (Internal)	\$ 448,509	\$ 1,343,905	\$ (419,511)	\$ 206,793	\$ 61,288	\$ 35,130	\$ 32,337	\$ 55,078	\$ 89,135	\$ 188,915	\$ 314,236	
Other Labor (Internal)**												
Non-Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Cancelled Project Costs from MHPs that have failed to complete the MHP agreement or have cancelled the project												
Non-Labor	\$ 144,400	\$ 325,478	\$ (153,494)	\$ 21,398	\$ 19,824	\$ 11,462	\$ 4,593	\$ 3,927	\$ 38,036	\$ 14,293	\$ 64,264	
Sub-Total To The Meter	\$ 636,437	\$ 1,773,420	\$ (295,950)	\$ 299,224	\$ 218,700	\$ 69,430	\$ 89,917	\$ 107,643	\$ 250,921	\$ 214,045	\$ 554,693	
Beyond The Meter - Capital												
Civil/Trenching	NA	\$ 1,247,701	\$ 3,862,071	\$ 1,558,531	\$ 819,652	\$ 724,216	\$ 66,369	\$ 99,466	\$ 388,299	\$ 98,184	\$ 95,626	
Electric System												
Labor	\$ 4,839,743	\$ 19,264,026	\$ 4,850,844	\$ 8,773,769	\$ 4,375,934	\$ 3,517,719	\$ 3,325,729	\$ 2,934,390	\$ 7,550,776	\$ 8,759,966		
Material / Structures	\$ 3,785,345	\$ 13,339,918	\$ 2,782,298	\$ 6,054,074	\$ 2,719,701	\$ 2,241,562	\$ 2,438,358	\$ 2,714,145	\$ 6,929,936	\$ 7,775,345		
Gas System												
Labor	Labor and material for installing BTM Gas infrastructure (e.g.											
Material / Structures	BTM Electric infrastructure (e.g.											
Other												
Other Labor (Internal)**	\$ 351,795	\$ 1,413,966	\$ 323,864	\$ 681,721	\$ 351,861	\$ 277,458	\$ 281,124	\$ 284,273	\$ 718,773	\$ 868,557		
Sub-Total Beyond The Meter	\$ -	\$ 10,224,584	\$ 37,879,981	\$ 9,515,537	\$ 16,329,216	\$ 8,171,711	\$ 6,103,108	\$ 6,144,676	\$ 6,321,107	\$ 15,297,668	\$ 17,499,494	
Total TTM & BTM	\$ 636,437	\$ 25,347,460	\$ 79,150,920	\$ 38,587,056	\$ 47,371,380	\$ 34,443,377	\$ 20,767,029	\$ 22,587,260	\$ 27,531,709	\$ 57,168,614	\$ 63,749,751	
Rate Impact and Revenue Requirement												
Rate Impact	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
Gas		#DIV/0!										
Average Rate w/o MMBA recovery - Core	0	0	0	0	0	0	0	0	0	0	0	
Average Rate w/ MMBA recovery - Core	0	0	0	0	0	0	0	0	0	0	0	
Rate Change - Core	0	0	0	0	0	0	0	0	0	0	0	
% Rate Change - Core	0	0	0	0	0	0	0	0	0	0	0	
Average Rate w/o MMBA recovery - Non-Core	0	0	0	0	0	0	0	0	0	0	0	
Average Rate w/ MMBA recovery - Non-Core	0	0	0	0	0	0	0	0	0	0	0	

2025 MOBILEHOME ANNUAL REPORT		Per-year costs; not cumulative																			
Descriptor	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025										
Rate Change - Non-Core	0	0	0	0	0	0	0	0	0	0	0										
% Rate Change - Non-Core	0	0	0	0	0	0	0	0	0	0	0										
Electric																					
Average Rate w/o MMBA recovery - Total System (cents/kWh)	16.2708	14.9154	15.6687	15.9672	15.9033	18.5124	19.9246	24.6857	26.2250	25.1760	30.10153	28.79505	28.80058	28.80593	28.8096	28.81301					
Average Rate w/ MMBA recovery - Total System (cents/kWh) ***	16.2716	14.9198	15.6816	15.9889	15.9314	18.5471	19.9662	24.7297	26.2646	25.2130	30.16320	28.85815	28.85815	28.85815	28.85815	28.85815					
Rate Change - Total System (cents/kWh)	0.0009	0.0044	0.0129	0.0217	0.0281	0.0347	0.0416	0.0440	0.0395	0.0370	0.0617	0.0631	0.0576	0.0522	0.0485	0.0451					
% Rate Change - Total System	0.01%	0.03%	0.08%	0.14%	0.18%	0.19%	0.21%	0.18%	0.15%	0.15%	0.20%	0.22%	0.20%	0.18%	0.17%	0.16%					
Revenue Requirement****	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2015 - 2025 Total	Present Value Revenue Requirement			
Gas Revenue Requirement-TTM	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Electric Revenue Requirement-TTM	n/a	693	1,693	5,528	8,894	11,625	14,876	17,621	19,420	20,898	24,741	29,995	32,225	31,224	30,226	29,229	28,241	307,129	n/a	153,610	
Gas Revenue Requirement-BTM	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Electric Revenue Requirement-BTM	n/a	0	1,089	6,143	9,435	9,992	11,519	12,187	12,609	12,918	14,271	16,152	16,194	12,946	9,844	8,026	6,398	159,724	n/a	88,266	

*An appendix can be provided to define each category if needed

**The Census Bureau identifies two types of urban areas:

- Urbanized Areas (UAs) of 50,000 or more people;
- Urban Clusters (UCs) of at least 2,500 and less than 50,000 people.

"Rural" encompasses all population, housing, and territory not included within an urban area. The Census Bureau website is: <https://www.census.gov/geo/reference/urban-rural.html>.

**Provide as many labor cost lines with descriptions as needed to clarify types of labor included in project.

*** Rate impacts based on SCE's October 1, 2020 authorized bundled system average rate, held constant through 2025 to highlight the incremental impact of MHP on currently known rates

****Review for reasonableness of "to the meter" costs and "beyond the meter costs" recorded in the Mobilehome Park Master Meter Balancing

Account (MMMBA) will occur in the first General Rate Case (GRC) proceeding where conversion costs are included into GRC rate base for the Mobilehome Parks (MHPs) that have had service cut over completed. The revenue requirement calculation is based on year-end recorded balances and will differ from the revenue requirement recovered in rates (i.e. AL 3539-E, 3715-E) due to timing and modeling differences.

*****Space counts true up as a result of improvements to recording of data and validation measures.

Attachment 2

PUBLIC

Parks in Progress or Complete - 2025

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
1				TULARE	44	100 AMP	Both	SCG	No	Yes
2				LOS ANGELES	68	100 AMP	Both	SCG	No	Yes
3				SAN BERNARDINO	82	100 AMP	Both	SCG	No	Yes
4				RIVERSIDE	22	100 AMP	Both	SCG	No	Yes
5				RIVERSIDE	16	100 AMP	Both	SCG	No	Yes
6				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
7				SAN BERNARDINO	41	100 AMP	Both	SWG	No	Yes
8				SAN BERNARDINO	52	100 AMP	Both	SCG	No	Yes
9				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
10				LOS ANGELES	52	100 AMP	Both	SCG	No	Yes
11				SAN BERNARDINO	43	100 AMP	Both	SCG	No	Yes
12				LOS ANGELES	30	100 AMP	Both	SCG	No	Yes
13				LOS ANGELES	42	100 AMP	Both	SCG	No	Yes
14				TULARE	79	100 AMP	Both	SCG	No	Yes
15				ORANGE	145	100 AMP	Both	SCG	No	Yes
16				LOS ANGELES	174	100 AMP	Both	SCG	No	Yes
17				VENTURA	79	100 AMP	Both	SCG	No	Yes
18				SAN BERNARDINO	35	100 AMP	Both	SWG	No	Yes
19				SAN BERNARDINO	39	100 AMP	Both	SWG	Yes	No
20				SAN BERNARDINO	96	100 AMP	Both	SWG	No	Yes
21				SANTA BARBARA	45	100 AMP	Both	SCG	No	Yes
22				LOS ANGELES	102	100 AMP	Both	SCG	No	Yes
23				LOS ANGELES	103	100 AMP	Both	SCG	No	Yes
24				SAN BERNARDINO	68	100 AMP	Both	SCG	No	Yes
25				SAN BERNARDINO	146	100 AMP	Both	SCG	No	Yes
26				LOS ANGELES	102	100 AMP	Both	SCG	No	Yes
27				SAN BERNARDINO	85	100 AMP	Both	SCG	No	Yes
28				SAN BERNARDINO	150	100 AMP	Both	SCG	No	Yes
29				ORANGE	154	100 AMP	Both	SCG	Yes	No
30				ORANGE	270	100 AMP	Both	SCG	No	Yes
31				ORANGE	130	100 AMP	Both	SCG	No	yes
32				ORANGE	82	100 AMP	Both	SCG	No	yes
33				ORANGE	90	100 AMP	Both	SCG	No	Yes
34				RIVERSIDE	26	100 AMP	Both	SCG	No	Yes
35				RIVERSIDE	200	100 AMP	Both	SCG	No	Yes
36				KINGS	13	100 AMP	Both	SCG	No	Yes
37				LOS ANGELES	33	100 AMP	Both	SCG	No	Yes
38				SAN BERNARDINO	109	100 AMP	Both	SCG	No	Yes
39				LOS ANGELES	81	100 AMP	Both	SCG	Yes	No
40				LOS ANGELES	16	100 AMP	Both	SCG	No	Yes
41				LOS ANGELES	36	100 AMP	Both	SCG	No	Yes
42				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
43				LOS ANGELES	73	100 AMP	Both	SCG	No	Yes
44				LOS ANGELES	35	100 AMP	Both	SCG	No	Yes
45				RIVERSIDE	45	100 AMP	Both	SCG	No	Yes
46				RIVERSIDE	104	100 AMP	Both	SCG	No	Yes
47				TULARE	40	100 AMP	Both	SCG	No	Yes
48				SAN BERNARDINO	100	100 AMP	Both	SCG	No	Yes
49				ORANGE	79	100 AMP	Both	SCG	Yes	No
50				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
51				LOS ANGELES	13	100 AMP	Both	SCG	No	Yes
52				RIVERSIDE	186	100 AMP	Both	SCG	No	Yes
53				LOS ANGELES	70	100 AMP	Both	SCG	No	Yes
54				RIVERSIDE	4	100 AMP	Both	SCG	No	Yes
55				RIVERSIDE	78	100 AMP	Both	SCG	No	Yes
56				RIVERSIDE	308	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
57				VENTURA	68	100 AMP	Both	SCG	Yes	No
58				RIVERSIDE	47	100 AMP	Both	SCG	No	Yes
59				ORANGE	45	100 AMP	Both	SCG	No	Yes
60				ORANGE	74	100 AMP	Both	SCG	No	Yes
61				RIVERSIDE	54	100 AMP	Both	SCG	No	Yes
62				RIVERSIDE	30	100 AMP	Both	SCG	Yes	No
63				LOS ANGELES	148	100 AMP	Both	SCG	Yes	No
64				LOS ANGELES	42	100 AMP	Both	SCG	No	Yes
65				SAN BERNARDINO	97	100 AMP	Both	SCG	No	Yes
66				LOS ANGELES	25	100 AMP	Both	SCG	Yes	No
67				SAN BERNARDINO	70	100 AMP	Both	SCG	Yes	No
68				RIVERSIDE	98	100 AMP	Both	SCG	No	Yes
69				LOS ANGELES	84	100 AMP	Both	SCG	No	Yes
70				ORANGE	97	100 AMP	Both	SCG	No	Yes
71				RIVERSIDE	144	100 AMP	Both	SCG	No	Yes
72				SAN BERNARDINO	90	100 AMP	Both	SCG	No	Yes
73				SAN BERNARDINO	46	100 AMP	Both	SCG	No	Yes
74				SAN BERNARDINO	36	100 AMP	Both	SCG	No	Yes
75				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
76				LOS ANGELES	49	100 AMP	Both	SCG	Yes	No
77				LOS ANGELES	79	100 AMP	Both	SCG	No	Yes
78				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
79				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
80				SAN BERNARDINO	13	100 AMP	Both	SWG	No	Yes
81				LOS ANGELES	13	100 AMP	Both	SCG	No	Yes
82				ORANGE	228	100 AMP	Both	SCG	No	Yes
83				SAN BERNARDINO	29	100 AMP	Both	SWG	No	Yes
84				SAN BERNARDINO	23	100 AMP	Both	SCG	No	Yes
85				ORANGE	256	100 AMP	Both	SCG	Yes	No
86				LOS ANGELES	13	100 AMP	Both	SCG	No	Yes
87				RIVERSIDE	30	100 AMP	Both	SCG	No	Yes
88				RIVERSIDE	92	100 AMP	Both	SCG	No	Yes
89				ORANGE	106	100 AMP	Both	SCG	No	Yes
90				ORANGE	114	100 AMP	Both	SCG	No	Yes
91				SAN BERNARDINO	40	100 AMP	Both	SCG	No	Yes
92				LOS ANGELES	139	100 AMP	Both	SCG	Yes	No
93				SAN BERNARDINO	437	100 AMP	Both	SCG	Yes	No
94				VENTURA	27	100 AMP	Both	SCG	No	Yes
95				RIVERSIDE	53	100 AMP	Both	SCG	No	Yes
96				VENTURA	14	100 AMP	Both	SCG	No	Yes
97				RIVERSIDE	35	100 AMP	Both	SCG	No	Yes
98				LOS ANGELES	26	100 AMP	Both	SCG	Yes	No
99				SAN BERNARDINO	40	100 AMP	Both	SCG	No	Yes
100				ORANGE	182	100 AMP	Both	SCG	Yes	No
101				ORANGE	289	100 AMP	Both	SCG	No	Yes
102				LOS ANGELES	58	100 AMP	Both	SCG	Yes	No
103				RIVERSIDE	101	100 AMP	Both	SCG	No	Yes
104				SAN BERNARDINO	145	100 AMP	Both	SCG	No	Yes
105				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
106				RIVERSIDE	44	100 AMP	Both	SCG	No	Yes
107				SAN BERNARDINO	78	100 AMP	Both	SCG	No	Yes
108				ORANGE	35	100 AMP	Both	SCG	No	Yes
109				VENTURA	73	100 AMP	Both	SCG	Yes	No
110				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
111				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
112				SAN BERNARDINO	35	100 AMP	Both	SWG	Yes	No

CONFIDENTIAL IN ACCORDANCE WITH CALIFORNIA LAW AND REGULATIONS – BASIS FOR CONFIDENTIALITY IN ACCOMPANYING CONFIDENTIALITY DECLARATION

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
113				KERN	63	100 AMP	Both	SCG	No	Yes
114				RIVERSIDE	17	100 AMP	Both	SCG	No	Yes
115				KERN	6	100 AMP	ELECTRIC		YES	NO
116				SAN BERNARDINO	28	100 AMP	Both	SCG	No	Yes
117				LOS ANGELES	56	100 AMP	Both	SCG	No	Yes
118				SAN BERNARDINO	16	100 AMP	Both	SCG	No	Yes
119				SAN BERNARDINO	50	100 AMP	Both	SWG	No	Yes
120				SAN BERNARDINO	26	100 AMP	Both	SWG	No	Yes
121				SAN BERNARDINO	58	100 AMP	Both	SWG	No	Yes
122				LOS ANGELES	40	100 AMP	Both	SCG	No	Yes
123				RIVERSIDE	182	100 AMP	Both	SCG	No	Yes
124				LOS ANGELES	33	100 AMP	Both	SCG	No	Yes
125				TULARE	25	100 AMP	Both	SCG	No	Yes
126				TULARE	34	100 AMP	Both	SCG	No	Yes
127				ORANGE	178	100 AMP	Both	SCG	Yes	No
128				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
129				RIVERSIDE	101	100 AMP	Both	SCG	No	Yes
130				SAN BERNARDINO	26	100 AMP	Both	SCG	Yes	No
131				RIVERSIDE	72	100 AMP	Both	SCG	No	Yes
132				LOS ANGELES	40	100 AMP	Both	SCG	No	Yes
133				LOS ANGELES	77	100 AMP	Both	SCG	No	Yes
134				LOS ANGELES	75	100 AMP	Both	SCG	No	Yes
135				SAN BERNARDINO	29	100 AMP	Both	SWG	Yes	No
136				LOS ANGELES	147	100 AMP	Both	SCG	Yes	No
137				RIVERSIDE	80	100 AMP	Both	SCG	Yes	No
138				SAN BERNARDINO	49	100 AMP	Both	SCG	No	Yes
139				LOS ANGELES	76	100 AMP	Both	SCG	Yes	No
140				RIVERSIDE	43	100 AMP	Both	SCG	No	Yes
141				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes
142				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
143				VENTURA	34	100 AMP	Both	SCG	No	Yes
144				LOS ANGELES	19	100 AMP	ELECTRIC		No	Yes
145				ORANGE	85	100 AMP	Both	SCG	No	Yes
146				SAN BERNARDINO	49	100 AMP	Both	SCG	No	Yes
147				TULARE	22	100 AMP	Both	SCG	No	Yes
148				LOS ANGELES	51	100 AMP	Both	SCG	Yes	No
149				ORANGE	118	100 AMP	Both	SCG	Yes	No
150				LOS ANGELES	11	100 AMP	Both	SCG	No	yes
151				SAN BERNARDINO	213	100 AMP	Both	SCG	No	Yes
152				SAN BERNARDINO	105	100 AMP	Both	SCG	No	Yes
153				LOS ANGELES	39	100 AMP	Both	SCG	No	Yes
154				RIVERSIDE	92	100 AMP	Both	SCG	No	Yes
155				LOS ANGELES	45	100 AMP	Both	SCG	Yes	No
156				SAN BERNARDINO	53	100 AMP	Both	SCG	No	Yes
157				SAN BERNARDINO	84	100 AMP	Both	SWG	Yes	No
158				SAN BERNARDINO	66	100 AMP	Both	SCG	No	Yes
159				LOS ANGELES	73	100 AMP	Both	SCG	No	yes
160				LOS ANGELES	169	100 AMP	Both	SCG	No	Yes
161				LOS ANGELES	116	100 AMP	Both	SCG	No	Yes
162				KERN	16	100 AMP	Both	SCG	No	Yes
163				SAN BERNARDINO	22	100 AMP	Both	SCG	No	Yes
164				VENTURA	16	100 AMP	Both	SCG	No	Yes
165				LOS ANGELES	202	100 AMP	Both	SCG	Yes	No
166				LOS ANGELES	193	100 AMP	Both	SCG	No	Yes
167				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
168				RIVERSIDE	32	100 AMP	Both	SCG	No	Yes

CONFIDENTIAL IN ACCORDANCE WITH CALIFORNIA LAW AND REGULATIONS – BASIS FOR CONFIDENTIALITY IN ACCOMPANYING CONFIDENTIALITY DECLARATION

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
169				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
170				LOS ANGELES	50	100 AMP	Both	SCG	No	Yes
171				SAN BERNARDINO	39	100 AMP	Both	SWG	Yes	No
172				LOS ANGELES	41	100 AMP	Both	SCG	No	Yes
173				LOS ANGELES	144	100 AMP	Both	SCG	No	Yes
174				LOS ANGELES	53	100 AMP	Both	SCG	Yes	No
175				KERN	26	100 AMP	ELECTRIC		YES	NO
176				LOS ANGELES	18	100 AMP	Both	SCG	No	Yes
177				LOS ANGELES	14	100 AMP	Both	SCG	No	Yes
178				LOS ANGELES	179	100 AMP	Both	SCG	Yes	No
179				SAN BERNARDINO	98	100 AMP	Both	SCG	No	Yes
180				LOS ANGELES	24	100 AMP	Both	SCG	No	Yes
181				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
182				SAN BERNARDINO	68	100 AMP	Both	SWG	No	Yes
183				SAN BERNARDINO	47	100 AMP	Both	SWG	No	Yes
184				LOS ANGELES	62	100 AMP	Both	SCG	No	Yes
185				KINGS	173	100 AMP	Both	SCG	Yes	No
186				ORANGE	37	100 AMP	Both	SCG	No	Yes
187				LOS ANGELES	34	100 AMP	Both	SCG	Yes	No
188				LOS ANGELES	24	100 AMP	Both	SCG	No	Yes
189				LOS ANGELES	10	100 AMP	Both	SCG	Yes	No
190				RIVERSIDE	125	100 AMP	Both	SCG	No	Yes
191				RIVERSIDE	28	100 AMP	Both	SCG	No	Yes
192				SAN BERNARDINO	81	100 AMP	Both	SCG	YES	NO
193				LOS ANGELES	24	100 AMP	Both	SCG	No	Yes
194				SAN BERNARDINO	46	100 AMP	Both	SCG	No	Yes
195				SAN BERNARDINO	31	100 AMP	Both	SWG	No	Yes
196				SAN BERNARDINO	85	100 AMP	Both	SCG	Yes	No
197				RIVERSIDE	270	100 AMP	Both	SCG	Yes	No
198				SAN BERNARDINO	111	100 AMP	Both	SCG	No	Yes
199				SAN BERNARDINO	71	100 AMP	Both	SCG	No	Yes
200				SANTA BARBARA	23	100 AMP	Both	SCG	No	Yes
201				VENTURA	96	100 AMP	Both	SCG	No	Yes
202				RIVERSIDE	165	100 AMP	Both	SCG	Yes	No
203				LOS ANGELES	9	100 AMP	Both	SCG	No	Yes
204				TULARE	11	100 AMP	Both	SCG	No	Yes
205				ORANGE	306	100 AMP	Both	SCG	No	Yes
206				LOS ANGELES	130	200 AMP	Both	SCG	No	Yes
207					105	100 AMP	Both	SCG	YES	NO
208				ORANGE	118	100 AMP	Both	SCG	Yes	No
209				VENTURA	186	100 AMP	Both	SCG	No	Yes
210				LOS ANGELES	17	100 AMP	Both	SCG	No	Yes
211				LOS ANGELES	138	100 AMP	Both	SCG	No	Yes
212				SAN BERNARDINO	48	100 AMP	Both	SWG	No	Yes
213				RIVERSIDE	93	100 AMP	Both	SCG	Yes	No
214				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
215				RIVERSIDE	76	100 AMP	Both	SCG	No	Yes
216				LOS ANGELES	87	100 AMP	Both	SCG	No	Yes
217				KERN	32	100 AMP	Both	PG&E	yes	No
218				SAN BERNARDINO	56	100 AMP	Both	SWG	Yes	No
219				RIVERSIDE	36	100 AMP	Both	SCG	No	Yes
220				LOS ANGELES	40	100 AMP	Both	SCG	No	Yes
221				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
222				LOS ANGELES	73	100 AMP	Both	SCG	Yes	No
223				ORANGE	184	100 AMP	Both	SCG	No	Yes
224				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
225				RIVERSIDE	52	100 AMP	Both	SCG	No	Yes
226				LOS ANGELES	94	100 AMP	Both	SCG	No	Yes
227				VENTURA	41	100 AMP	Both	SCG	No	Yes
228				KERN	43	100 AMP	Both	SCG	No	Yes
229				LOS ANGELES	79	100 AMP	Both	SCG	No	Yes
230				RIVERSIDE	19	100 AMP	Both	SCG	Yes	No
231				VENTURA	227	100 AMP	Both	SCG	Yes	No
232				SAN BERNARDINO	260	100 AMP	Both	SCG	No	Yes
233				LOS ANGELES	21	100 AMP	Both	SCG	No	Yes
234				SAN BERNARDINO	56	100 AMP	Both	SCG	No	Yes
235				LOS ANGELES	97	100 AMP	Both	SCG	No	Yes
236				SAN BERNARDINO	95	100 AMP	Both	SWG	No	Yes
237				LOS ANGELES	28	100 AMP	Both	SCG	No	Yes
238				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
239				VENTURA	41	100 AMP	Both	SCG	No	Yes
240				TULARE	25	100 AMP	Both	SCG	No	Yes
241				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
242				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
243				SAN BERNARDINO	152	100 AMP	Both	SCG	No	Yes
244				SAN BERNARDINO	64	100 AMP	Both	SCG	No	Yes
245				RIVERSIDE	165	100 AMP	Both	SCG	No	Yes
246				SANTA BARBARA	71	100 AMP	Both	SCG	Yes	No
247				LOS ANGELES	66	100 AMP	Both	SCG	No	Yes
248				LOS ANGELES	21	100 AMP	Both	SCG	No	Yes
249				SAN BERNARDINO	41	100 AMP	Both	SCG	No	Yes
250				LOS ANGELES	45	100 AMP	Both	SCG	No	Yes
251				ORANGE	132	100 AMP	Both	SCG	No	Yes
252				LOS ANGELES	56	100 AMP	Both	SCG	No	Yes
253				LOS ANGELES	23	100 AMP	Both	SCG	No	Yes
254				ORANGE	82	100 AMP	Both	SCG	No	Yes
255				SAN BERNARDINO	92	100 AMP	Both	SWG	No	Yes
256				SAN BERNARDINO	32	100 AMP	Both	SCG	No	Yes
257				ORANGE	80	100 AMP	Both	SCG	No	Yes
258				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
259				SAN BERNARDINO	52	100 AMP	Both	SCG	No	Yes
260				LOS ANGELES	29	100 AMP	Both	SCG	Yes	No
261				SAN BERNARDINO	40	100 AMP	Both	SCG	No	Yes
262				RIVERSIDE	57	100 AMP	Both	SCG	Yes	No
263				KERN	80	100 AMP	Both	SCG	No	Yes
264				SAN BERNARDINO	50	100 AMP	Both	SCG	No	Yes
265				RIVERSIDE	12	100 AMP	Both	SCG	No	Yes
266				SAN BERNARDINO	104	100 AMP	Both	SWG	No	Yes
267				SAN BERNARDINO	44	100 AMP	Both	SCG	No	Yes
268				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
269				SAN BERNARDINO	140	100 AMP	Both	SCG	No	Yes
270				SAN BERNARDINO	18	100 AMP	Both	SCG	No	Yes
271				SAN BERNARDINO	56	100 AMP	Both	SCG	No	Yes
272				SAN BERNARDINO	68	100 AMP	Both	SCG	No	Yes
273				SAN BERNARDINO	77	100 AMP	Both	SCG	No	Yes
274				RIVERSIDE	105	100 AMP	Both	SCG	No	Yes
275				LOS ANGELES	226	100 AMP	Both	SCG	Yes	No
276				SAN BERNARDINO	31	100 AMP	Both	SCG	No	Yes
277				VENTURA	46	100 AMP	Both	SCG	No	Yes
278				TULARE	12	100 AMP	Both	SCG	No	Yes
279				LOS ANGELES	52	100 AMP	Both	SCG	No	Yes
280				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
281				SAN BERNARDINO	129	100 AMP	Both	SCG	No	Yes
282				LOS ANGELES	90	100 AMP	Both	SCG	No	Yes
283				LOS ANGELES	198	100 AMP	Both	SCG	Yes	No
284				LOS ANGELES	21	100 AMP	Both	SCG	No	Yes
285				LOS ANGELES	30	100 AMP	Both	SCG	No	Yes
286				RIVERSIDE	17	100 AMP	Both	SCG	No	Yes
287				VENTURA	181	100 AMP	Both	SCG	Yes	No
288				ORANGE	43	100 AMP	Both	SCG	Yes	No
289				ORANGE	67	100 AMP	Both	SCG	No	Yes
290				SAN BERNARDINO	32	100 AMP	Both	SCG	No	Yes
291				VENTURA	179	100 AMP	Both	SCG	YES	NO
292				LOS ANGELES	117	100 AMP	Both	SCG	No	Yes
293				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
294				LOS ANGELES	45	100 AMP	Both	SCG	No	Yes
295				ORANGE	147	100 AMP	Both	SCG	No	Yes
296				SAN BERNARDINO	151	100 AMP	Both	SCG	No	Yes
297				SAN BERNARDINO	132	100 AMP	Both	SCG	No	Yes
298				LOS ANGELES	54	100 AMP	Both	SCG	YES	NO
299				RIVERSIDE	49	100 AMP	Both	SCG	No	Yes
300				RIVERSIDE	18	100 AMP	Both	SCG	Yes	No
301				LOS ANGELES	17	100 AMP	Both	SCG	No	Yes
302				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
303				RIVERSIDE	107	100 AMP	Both	SCG	No	Yes
304				LOS ANGELES	45	100 AMP	Both	SCG	No	Yes
305				LOS ANGELES	32	100 AMP	Both	SCG	Yes	No
306				LOS ANGELES	197	100 AMP	Both	SCG	No	Yes
307				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
308				SAN BERNARDINO	97	100 AMP	Both	SCG	No	Yes
309				SAN BERNARDINO	137	100 AMP	Both	SCG	No	Yes
310				VENTURA	39	100 AMP	Both	SCG	No	Yes
311				SAN BERNARDINO	51	100 AMP	Both	SCG	No	Yes
312				SAN BERNARDINO	71	100 AMP	Both	SCG	No	Yes
313				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
314				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
315				SAN BERNARDINO	69	100 AMP	Both	SCG	No	Yes
316				LOS ANGELES	44	100 AMP	Both	SCG	No	Yes
317				SAN BERNARDINO	40	100 AMP	Both	SWG	No	Yes
318				RIVERSIDE	54	100 AMP	Both	SCG	YES	NO
319				LOS ANGELES	9	100 AMP	Both	SCG	No	Yes
320				VENTURA	121	100 AMP	Both	SCG	No	Yes
321				ORANGE	49	100 AMP	Both	SCG	No	Yes
322				TULARE	24	100 AMP	Both	SCG	No	Yes
323				KERN	57	100 AMP	Both	SCG	No	Yes
324				RIVERSIDE	66	100 AMP	Both	SCG	No	Yes
325				LOS ANGELES	15	100 AMP	Both	SCG	No	Yes
326				VENTURA	44	100 AMP	Both	SCG	No	Yes
327				ORANGE	74	100 AMP	Both	SCG	No	Yes
328				RIVERSIDE	48	100 AMP	Both	SCG	No	Yes
329				RIVERSIDE	108	100 AMP	Both	SCG	No	Yes
330				ORANGE	379	100 AMP	Both	SCG	No	Yes
331				SAN BERNARDINO	107	100 AMP	Both	SCG	No	Yes
332				ORANGE	200	100 AMP	Both	SCG	Yes	No
333				LOS ANGELES	81	100 AMP	Both	SCG	Yes	No
334				ORANGE	229	100 AMP	Both	SCG	No	Yes
335				LOS ANGELES	178	100 AMP	Both	SCG	No	Yes
336				LOS ANGELES	97	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
337				LOS ANGELES	104	100 AMP	Both	SCG	No	Yes
338				ORANGE	181	100 AMP	Both	SCG	No	Yes
339				SAN BERNARDINO	36	100 AMP	Both	SCG	No	Yes
340				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
341				SAN BERNARDINO	27	100 AMP	Both	SCG	No	Yes
342				LOS ANGELES	290	100 AMP	Both	SCG	Yes	No
343				RIVERSIDE	72	100 AMP	Both	SCG	No	Yes
344				VENTURA	149	100 AMP	Both	SCG	Yes	No
345				ORANGE	94	100 AMP	Both	SCG	No	Yes
346				SAN BERNARDINO	188	100 AMP	Both	SCG	Yes	No
347				SAN BERNARDINO	129	100 AMP	Both	SCG	Yes	No
348				LOS ANGELES	87	100 AMP	Both	SCG	YES	NO
349				SAN BERNARDINO	82	100 AMP	Both	SWG	No	Yes
350				RIVERSIDE	18	100 AMP	Both	SCG	No	Yes
351				RIVERSIDE	80	100 AMP	Both	SCG	No	Yes
352				SAN BERNARDINO	59	100 AMP	Both	SCG	No	Yes
353				LOS ANGELES	19	100 AMP	Both	SCG	No	Yes
354				KERN	78	100 AMP	Both	SCG	Yes	No
355				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
356				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
357				LOS ANGELES	23	100 AMP	Both	SCG	No	Yes
358				LOS ANGELES	89	100 AMP	Both	SCG	No	Yes
359				SAN BERNARDINO	47	100 AMP	Both	SWG	Yes	No
360				RIVERSIDE	109	100 AMP	Both	SCG	No	Yes
361				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
362				LOS ANGELES	166	100 AMP	Both	SCG	Yes	No
363				SAN BERNARDINO	30	100 AMP	Both	SCG	No	Yes
364				LOS ANGELES	120	100 AMP	Both	SCG	Yes	No
365				RIVERSIDE	45	100 AMP	Both	SCG	No	Yes
366				LOS ANGELES	44	100 AMP	Both	SCG	No	Yes
367				RIVERSIDE	81	100 AMP	Both	SCG	No	Yes
368				ORANGE	163	200 AMP	Both	SCG	Yes	No
369				SAN BERNARDINO	99	100 AMP	Both	SWG	No	Yes
370				ORANGE	89	100 AMP	Both	SCG	No	Yes
371				SAN BERNARDINO	169	100 AMP	Both	SCG	No	Yes
372				SAN BERNARDINO	98	100 AMP	Both	SCG	No	Yes
373				LOS ANGELES	20	100 AMP	Both	SCG	No	Yes
374				SANTA BARBARA	144	100 AMP	Both	SCG	No	Yes
375				SANTA BARBARA	270		Electric		Yes	No
376				ORANGE	185	100 AMP	Both	SCG	No	Yes
377				SANTA BARBARA	26	100 AMP	Both	SCG	No	Yes
378				ORANGE	24	100 AMP	Both	SCG	No	Yes
379				VENTURA	108	100 AMP	Both	SCG	Yes	No
380				VENTURA	87	100 AMP	Both	SCG	Yes	No
381				RIVERSIDE	50	100 AMP	Both	SCG	No	Yes
382				ORANGE	230	100 AMP	Both	SCG	Yes	No
383				ORANGE	65	100 AMP	Both	SCG	No	Yes
384				VENTURA	72	100 AMP	Both	SCG	No	Yes
385				LOS ANGELES	20	100 AMP	Both	SCG	No	Yes
386				LOS ANGELES	64	100 AMP	Both	SCG	No	Yes
387				TULARE	34	100 AMP	Both	SCG	No	Yes
388				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes
389				SAN BERNARDINO	73	100 AMP	Both	SCG	No	Yes
390				TULARE	25	100 AMP	Both	SCG	No	Yes
391				INYO	17	100 AMP	ELECTRIC		No	Yes
392				LOS ANGELES	46	100 AMP	Both	SCG	No	Yes

CONFIDENTIAL IN ACCORDANCE WITH CALIFORNIA LAW AND REGULATIONS – BASIS FOR CONFIDENTIALITY IN ACCOMPANYING CONFIDENTIALITY DECLARATION

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
393				LOS ANGELES	179	100 AMP	Both	SCG	No	Yes
394				RIVERSIDE	25	100 AMP	Both	SCG	Yes	No
395				SAN BERNARDINO	213	100 AMP	Both	SCG	No	Yes
396				TULARE	33	100 AMP	Both	SCG	No	Yes
397				LOS ANGELES	76	100 AMP	Both	SCG	Yes	No
398				TULARE	30	100 AMP	Both	SCG	No	Yes
399				TULARE	13	100 AMP	Both	SCG	No	Yes
400				LOS ANGELES	51	100 AMP	Both	SCG	Yes	NO
401				SAN BERNARDINO	25	100 AMP	Both	SCG	No	Yes
402				ORANGE	167	100 AMP	Both	SCG	No	Yes
403				RIVERSIDE	73	100 AMP	Both	SCG	Yes	No
404				SAN BERNARDINO	38	100 AMP	Both	SCG	No	Yes
405				LOS ANGELES	44	100 AMP	Both	SCG	No	Yes
406				SAN BERNARDINO	77	100 AMP	Both	SCG	Yes	No
407				LOS ANGELES	221	100 AMP	Both	SCG	No	Yes
408				ORANGE	96	100 AMP	Both	SCG	No	Yes
409				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
410				RIVERSIDE	63	100 AMP	Both	SCG	No	Yes
411				RIVERSIDE	26	100 AMP	Both	SCG	No	Yes
412				SAN BERNARDINO	39	100 AMP	Both	SCG	No	Yes
413				LOS ANGELES	30	100 AMP	Both	SCG	No	Yes
414				VENTURA	125	100 AMP	Both	SCG	No	Yes
415				LOS ANGELES	249	100 AMP	Both	SCG	No	Yes
416				SAN BERNARDINO	24	100 AMP	Both	SCG	No	Yes
417				TULARE	40	100 AMP	Both	SCG	No	Yes
418				SANTA BARBARA	38	100 AMP	Both	SCG	No	Yes
419				LOS ANGELES	28	100 AMP	Both	SCG	No	Yes
420				RIVERSIDE	115	100 AMP	Both	SCG	No	Yes
421				RIVERSIDE	148	100 AMP	Both	SCG	No	Yes
422				LOS ANGELES	18	100 AMP	Both	SCG	No	Yes
423				VENTURA	139	100 AMP	Both	SCG	No	Yes
424				LOS ANGELES	28	100 AMP	Both	SCG	No	Yes
425				RIVERSIDE	45	100 AMP	Both	SCG	No	Yes
426				SAN BERNARDINO	40	100 AMP	Both	SCG	YES	NO
427				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
428				SAN BERNARDINO	30	100 AMP	Both	SWG	No	Yes
429				SAN BERNARDINO	25	100 AMP	Both	SWG	No	Yes
430				SAN BERNARDINO	37	100 AMP	Both	SCG	No	Yes
431				THOUSAND OAKS	139	100 AMP	Both	SCG	Yes	No
432				ORANGE	28	100 AMP	Both	SCG	No	Yes
433				SAN BERNARDINO	96	100 AMP	Both	SCG	No	Yes
434				SAN BERNARDINO	120	100 AMP	Both	SCG	No	Yes
435				LOS ANGELES	33	100 AMP	Both	SCG	No	Yes
436				SAN BERNARDINO	38	100 AMP	Both	SWG	No	Yes
437				LOS ANGELES	75	100 AMP	Both	SCG	No	Yes
438				RIVERSIDE	130	100 AMP	Both	SCG	No	Yes
439				LOS ANGELES	173	100 AMP	Both	SCG	No	Yes
440				VENTURA	41	100 AMP	Both	SCG	No	Yes
441				LOS ANGELES	286	100 AMP	Both	SCG	Yes	No
442				SAN BERNARDINO	53	100 AMP	Both	SCG	No	Yes
443				ORANGE	28	100 AMP	Both	SCG	No	Yes
444				RIVERSIDE	72	100 AMP	Both	SCG	No	Yes
445				SAN BERNARDINO	161	100 AMP	Both	SCG	No	Yes
446				LOS ANGELES	62	100 AMP	Both	SCG	Yes	No
447				LOS ANGELES	66	100 AMP	Both	SCG	No	Yes
448				LOS ANGELES	21	100 AMP	Both	SCG	Yes	No

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
449				RIVERSIDE	36	100 AMP	Both	SCG	No	Yes
450				LOS ANGELES	19	100 AMP	Both	SCG	No	Yes
451				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
452				LOS ANGELES	11	100 AMP	Both	SCG	No	Yes
453				RIVERSIDE	264	100 AMP	Both	SCG	Yes	No
454				LOS ANGELES	66	100 AMP	Both	SCG	Yes	No
455				SAN BERNARDINO	18	100 AMP	Both	SCG	No	Yes
456				LOS ANGELES	90	100 AMP	Both	SCG	No	Yes
457				LOS ANGELES	41	100 AMP	Both	SCG	No	Yes
458				LOS ANGELES	18	100 AMP	Both	SCG	No	Yes
459				SAN BERNARDINO	93	100 AMP	Both	SCG	No	Yes
460				ORANGE	50	100 AMP	Both	SCG	No	Yes
461				SAN BERNARDINO	67	100 AMP	Both	SWG	No	Yes
462				RIVERSIDE	49	100 AMP	Both	SCG	No	Yes
463				SAN BERNARDINO	87	100 AMP	Both	SCG	Yes	No
464				LOS ANGELES	59	100 AMP	Both	SCG	Yes	No
465				LOS ANGELES	89	100 AMP	Both	SCG	Yes	No

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
1				TULARE	44	100 AMP	Both	SCG	No	Yes
2				LOS ANGELES	68	100 AMP	Both	SCG	No	Yes
3				SAN BERNARDINO	82	100 AMP	Both	SCG	No	Yes
4				RIVERSIDE	22	100 AMP	Both	SCG	No	Yes
5				RIVERSIDE	16	100 AMP	Both	SCG	No	Yes
6				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
7				SAN BERNARDINO	41	100 AMP	Both	SWG	No	Yes
8				SAN BERNARDINO	52	100 AMP	Both	SCG	No	Yes
9				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
10				LOS ANGELES	52	100 AMP	Both	SCG	No	Yes
11				SAN BERNARDINO	43	100 AMP	Both	SCG	No	Yes
12				LOS ANGELES	30	100 AMP	Both	SCG	No	Yes
13				LOS ANGELES	42	100 AMP	Both	SCG	No	Yes
14				TULARE	79	100 AMP	Both	SCG	No	Yes
15				ORANGE	145	100 AMP	Both	SCG	No	Yes
16				LOS ANGELES	174	100 AMP	Both	SCG	No	Yes
17				VENTURA	79	100 AMP	Both	SCG	No	Yes
18				SAN BERNARDINO	35	100 AMP	Both	SWG	No	Yes
19				SAN BERNARDINO	96	100 AMP	Both	SWG	No	Yes
20				SANTA BARBARA	45	100 AMP	Both	SCG	No	Yes
21				LOS ANGELES	102	100 AMP	Both	SCG	No	Yes
22				LOS ANGELES	103	100 AMP	Both	SCG	No	Yes
23				SAN BERNARDINO	68	100 AMP	Both	SCG	No	Yes
24				SAN BERNARDINO	146	100 AMP	Both	SCG	No	Yes
25				LOS ANGELES	102	100 AMP	Both	SCG	No	Yes
26				SAN BERNARDINO	85	100 AMP	Both	SCG	No	Yes
27				SAN BERNARDINO	150	100 AMP	Both	SCG	No	Yes
28				ORANGE	270	100 AMP	Both	SCG	No	Yes
29				ORANGE	130	100 AMP	Both	SCG	No	Yes
30				ORANGE	82	100 AMP	Both	SCG	No	Yes
31				ORANGE	90	100 AMP	Both	SCG	No	Yes
32				RIVERSIDE	26	100 AMP	Both	SCG	No	Yes
33				RIVERSIDE	200	100 AMP	Both	SCG	No	Yes
34				KINGS	13	100 AMP	Both	SCG	No	Yes
35				LOS ANGELES	33	100 AMP	Both	SCG	No	Yes
36				SAN BERNARDINO	109	100 AMP	Both	SCG	No	Yes
37				LOS ANGELES	16	100 AMP	Both	SCG	No	Yes
38				LOS ANGELES	36	100 AMP	Both	SCG	No	Yes
39				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
40				LOS ANGELES	73	100 AMP	Both	SCG	No	Yes
41				LOS ANGELES	35	100 AMP	Both	SCG	No	Yes
42				RIVERSIDE	45	100 AMP	Both	SCG	No	Yes
43				RIVERSIDE	104	100 AMP	Both	SCG	No	Yes
44				TULARE	40	100 AMP	Both	SCG	No	Yes
45				SAN BERNARDINO	100	100 AMP	Both	SCG	No	Yes
46				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
47				LOS ANGELES	13	100 AMP	Both	SCG	No	Yes
48				RIVERSIDE	186	100 AMP	Both	SCG	No	Yes
49				LOS ANGELES	70	100 AMP	Both	SCG	No	Yes
50				RIVERSIDE	4	100 AMP	Both	SCG	No	Yes
51				RIVERSIDE	78	100 AMP	Both	SCG	No	Yes
52				RIVERSIDE	308	100 AMP	Both	SCG	No	Yes
53				RIVERSIDE	47	100 AMP	Both	SCG	No	Yes
54				ORANGE	45	100 AMP	Both	SCG	No	Yes
55				ORANGE	74	100 AMP	Both	SCG	No	Yes
56				RIVERSIDE	54	100 AMP	Both	SCG	No	Yes
57				LOS ANGELES	42	100 AMP	Both	SCG	No	Yes
58				SAN BERNARDINO	97	100 AMP	Both	SCG	No	Yes
59				RIVERSIDE	98	100 AMP	Both	SCG	No	Yes

CONFIDENTIAL IN ACCORDANCE WITH CALIFORNIA LAW AND REGULATIONS – BASIS FOR CONFIDENTIALITY IN ACCOMPANYING CONFIDENTIALITY DECLARATION

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
60				LOS ANGELES	84	100 AMP	Both	SCG	No	Yes
61				ORANGE	97	100 AMP	Both	SCG	No	Yes
62				RIVERSIDE	144	100 AMP	Both	SCG	No	Yes
63				SAN BERNARDINO	90	100 AMP	Both	SCG	No	Yes
64				SAN BERNARDINO	46	100 AMP	Both	SCG	No	Yes
65				SAN BERNARDINO	36	100 AMP	Both	SCG	No	Yes
66				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
67				LOS ANGELES	79	100 AMP	Both	SCG	No	Yes
68				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
69				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
70				SAN BERNARDINO	13	100 AMP	Both	SWG	No	Yes
71				LOS ANGELES	13	100 AMP	Both	SCG	No	Yes
72				ORANGE	228	100 AMP	Both	SCG	No	Yes
73				SAN BERNARDINO	29	100 AMP	Both	SWG	No	Yes
74				SAN BERNARDINO	23	100 AMP	Both	SCG	No	Yes
75				LOS ANGELES	13	100 AMP	Both	SCG	No	Yes
76				RIVERSIDE	30	100 AMP	Both	SCG	No	Yes
77				RIVERSIDE	92	100 AMP	Both	SCG	No	Yes
78				ORANGE	106	100 AMP	Both	SCG	No	Yes
79				ORANGE	114	100 AMP	Both	SCG	No	Yes
80				SAN BERNARDINO	40	100 AMP	Both	SCG	No	Yes
81				VENTURA	27	100 AMP	Both	SCG	No	Yes
82				RIVERSIDE	53	100 AMP	Both	SCG	No	Yes
83				VENTURA	14	100 AMP	Both	SCG	No	Yes
84				RIVERSIDE	35	100 AMP	Both	SCG	No	Yes
85				SAN BERNARDINO	40	100 AMP	Both	SCG	No	Yes
86				ORANGE	289	100 AMP	Both	SCG	No	Yes
87				RIVERSIDE	101	100 AMP	Both	SCG	No	Yes
88				SAN BERNARDINO	145	100 AMP	Both	SCG	No	Yes
89				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
90				RIVERSIDE	44	100 AMP	Both	SCG	No	Yes
91				SAN BERNARDINO	78	100 AMP	Both	SCG	No	Yes
92				ORANGE	35	100 AMP	Both	SCG	No	Yes
93				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
94				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
95				KERN	63	100 AMP	Both	SCG	No	Yes
96				RIVERSIDE	17	100 AMP	Both	SCG	No	Yes
97				SAN BERNARDINO	28	100 AMP	Both	SCG	No	Yes
98				LOS ANGELES	56	100 AMP	Both	SCG	No	Yes
99				SAN BERNARDINO	16	100 AMP	Both	SCG	No	Yes
100				SAN BERNARDINO	50	100 AMP	Both	SWG	No	Yes
101				SAN BERNARDINO	26	100 AMP	Both	SWG	No	Yes
102				SAN BERNARDINO	58	100 AMP	Both	SWG	No	Yes
103				LOS ANGELES	40	100 AMP	Both	SCG	No	Yes
104				RIVERSIDE	182	100 AMP	Both	SCG	No	Yes
105				LOS ANGELES	33	100 AMP	Both	SCG	No	Yes
106				TULARE	25	100 AMP	Both	SCG	No	Yes
107				TULARE	34	100 AMP	Both	SCG	No	Yes
108				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
109				RIVERSIDE	101	100 AMP	Both	SCG	No	Yes
110				RIVERSIDE	72	100 AMP	Both	SCG	No	Yes
111				LOS ANGELES	40	100 AMP	Both	SCG	No	Yes
112				LOS ANGELES	77	100 AMP	Both	SCG	No	Yes
113				LOS ANGELES	75	100 AMP	Both	SCG	No	Yes
114				SAN BERNARDINO	49	100 AMP	Both	SCG	No	Yes
115				RIVERSIDE	43	100 AMP	Both	SCG	No	Yes
116				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes
117				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
118				VENTURA	34	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
119				LOS ANGELES	19	100 AMP	Both	SCG	No	Yes
120				ORANGE	85	100 AMP	Both	SCG	No	Yes
121				SAN BERNARDINO	49	100 AMP	Both	SCG	No	Yes
122				TULARE	22	100 AMP	Both	SCG	No	Yes
123				LOS ANGELES	11	100 AMP	Both	SCG	No	yes
124				SAN BERNARDINO	213	100 AMP	Both	SCG	No	Yes
125				SAN BERNARDINO	105	100 AMP	Both	SCG	No	Yes
126				LOS ANGELES	39	100 AMP	Both	SCG	No	Yes
127				RIVERSIDE	92	100 AMP	Both	SCG	No	Yes
128				SAN BERNARDINO	53	100 AMP	Both	SCG	No	Yes
129				SAN BERNARDINO	66	100 AMP	Both	SCG	No	Yes
130				LOS ANGELES	73	100 AMP	Both	SCG	No	yes
131				LOS ANGELES	169	100 AMP	Both	SCG	No	Yes
132				LOS ANGELES	116	100 AMP	Both	SCG	No	Yes
133				KERN	16	100 AMP	Both	SCG	No	Yes
134				SAN BERNARDINO	22	100 AMP	Both	SCG	No	Yes
135				VENTURA	16	100 AMP	Both	SCG	No	Yes
136				LOS ANGELES	193	100 AMP	Both	SCG	No	Yes
137				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
138				RIVERSIDE	32	100 AMP	Both	SCG	No	Yes
139				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
140				LOS ANGELES	50	100 AMP	Both	SCG	No	Yes
141				LOS ANGELES	41	100 AMP	Both	SCG	No	Yes
142				LOS ANGELES	144	100 AMP	Both	SCG	No	Yes
143				LOS ANGELES	18	100 AMP	Both	SCG	No	Yes
144				LOS ANGELES	14	100 AMP	Both	SCG	No	Yes
145				SAN BERNARDINO	98	100 AMP	Both	SCG	No	Yes
146				LOS ANGELES	24	100 AMP	Both	SCG	No	Yes
147				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
148				SAN BERNARDINO	68	100 AMP	Both	SWG	No	Yes
149				SAN BERNARDINO	47	100 AMP	Both	SWG	No	Yes
150				LOS ANGELES	62	100 AMP	Both	SCG	No	Yes
151				ORANGE	37	100 AMP	Both	SCG	No	Yes
152				LOS ANGELES	24	100 AMP	Both	SCG	No	Yes
153				RIVERSIDE	125	100 AMP	Both	SCG	No	Yes
154				RIVERSIDE	28	100 AMP	Both	SCG	No	Yes
155				LOS ANGELES	24	100 AMP	Both	SCG	No	Yes
156				SAN BERNARDINO	46	100 AMP	Both	SCG	No	Yes
157				SAN BERNARDINO	31	100 AMP	Both	SWG	No	Yes
158				SAN BERNARDINO	111	100 AMP	Both	SCG	No	Yes
159				SAN BERNARDINO	71	100 AMP	Both	SCG	No	Yes
160				SANTA BARBARA	23	100 AMP	Both	SCG	No	Yes
161				VENTURA	96	100 AMP	Both	SCG	No	Yes
162				LOS ANGELES	9	100 AMP	Both	SCG	No	Yes
163				TULARE	11	100 AMP	Both	SCG	No	Yes
164				ORANGE	306	100 AMP	Both	SCG	No	Yes
165				LOS ANGELES	130	200 AMP	Both	SCG	No	Yes
166				VENTURA	186	100 AMP	Both	SCG	No	Yes
167				LOS ANGELES	17	100 AMP	Both	SCG	No	Yes
168				LOS ANGELES	138	100 AMP	Both	SCG	No	Yes
169				SAN BERNARDINO	48	100 AMP	Both	SWG	No	Yes
170				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
171				RIVERSIDE	76	100 AMP	Both	SCG	No	Yes
172				LOS ANGELES	87	100 AMP	Both	SCG	No	Yes
173				RIVERSIDE	36	100 AMP	Both	SCG	No	Yes
174				LOS ANGELES	40	100 AMP	Both	SCG	No	Yes
175				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
176				ORANGE	184	100 AMP	Both	SCG	No	Yes
177				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
178				RIVERSIDE	52	100 AMP	Both	SCG	No	Yes
179				LOS ANGELES	94	100 AMP	Both	SCG	No	Yes
180				VENTURA	41	100 AMP	Both	SCG	No	Yes
181				KERN	43	100 AMP	Both	SCG	No	Yes
182				LOS ANGELES	79	100 AMP	Both	SCG	No	Yes
183				SAN BERNARDINO	260	100 AMP	Both	SCG	No	Yes
184				LOS ANGELES	21	100 AMP	Both	SCG	No	Yes
185				SAN BERNARDINO	56	100 AMP	Both	SCG	No	Yes
186				LOS ANGELES	97	100 AMP	Both	SCG	No	Yes
187				SAN BERNARDINO	95	100 AMP	Both	SWG	No	Yes
188				LOS ANGELES	28	100 AMP	Both	SCG	No	Yes
189				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
190				VENTURA	41	100 AMP	Both	SCG	No	Yes
191				TULARE	25	100 AMP	Both	SCG	No	Yes
192				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
193				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
194				SAN BERNARDINO	152	100 AMP	Both	SCG	No	Yes
195				SAN BERNARDINO	64	100 AMP	Both	SCG	No	Yes
196				RIVERSIDE	165	100 AMP	Both	SCG	No	Yes
197				LOS ANGELES	66	100 AMP	Both	SCG	No	Yes
198				LOS ANGELES	21	100 AMP	Both	SCG	No	Yes
199				ORANGE	41	100 AMP	Both	SCG	No	Yes
200				LOS ANGELES	45	100 AMP	Both	SCG	No	Yes
201				ORANGE	132	100 AMP	Both	SCG	No	Yes
202				LOS ANGELES	56	100 AMP	Both	SCG	No	Yes
203				LOS ANGELES	23	100 AMP	Both	SCG	No	Yes
204				ORANGE	82	100 AMP	Both	SCG	No	Yes
205				SAN BERNARDINO	92	100 AMP	Both	SWG	No	Yes
206				SAN BERNARDINO	32	100 AMP	Both	SCG	No	Yes
207				ORANGE	80	100 AMP	Both	SCG	No	Yes
208				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
209				SAN BERNARDINO	52	100 AMP	Both	SCG	No	Yes
210				SAN BERNARDINO	40	100 AMP	Both	SCG	No	Yes
211				KERN	80	100 AMP	Both	SCG	No	Yes
212				SAN BERNARDINO	50	100 AMP	Both	SCG	No	Yes
213				RIVERSIDE	12	100 AMP	Both	SCG	No	Yes
214				SAN BERNARDINO	104	100 AMP	Both	SWG	No	Yes
215				SAN BERNARDINO	44	100 AMP	Both	SCG	No	Yes
216				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
217				SAN BERNARDINO	140	100 AMP	Both	SCG	No	Yes
218				SAN BERNARDINO	18	100 AMP	Both	SCG	No	Yes
219				SAN BERNARDINO	56	100 AMP	Both	SCG	No	Yes
220				SAN BERNARDINO	68	100 AMP	Both	SCG	No	Yes
221				SAN BERNARDINO	77	100 AMP	Both	SCG	No	Yes
222				RIVERSIDE	105	100 AMP	Both	SCG	No	Yes
223				SAN BERNARDINO	31	100 AMP	Both	SCG	No	Yes
224				VENTURA	46	100 AMP	Both	SCG	No	Yes
225				TULARE	12	100 AMP	Both	SCG	No	Yes
226				LOS ANGELES	52	100 AMP	Both	SCG	No	Yes
227				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
228				SAN BERNARDINO	129	100 AMP	Both	SCG	No	Yes
229				LOS ANGELES	90	100 AMP	Both	SCG	No	Yes
230				LOS ANGELES	21	100 AMP	Both	SCG	No	Yes
231				LOS ANGELES	30	100 AMP	Both	SCG	No	Yes
232				RIVERSIDE	17	100 AMP	Both	SCG	No	Yes
233				ORANGE	67	100 AMP	Both	SCG	No	Yes
234				SAN BERNARDINO	32	100 AMP	Both	SCG	No	Yes
235				LOS ANGELES	117	100 AMP	Both	SCG	No	Yes
236				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
237				LOS ANGELES	45	100 AMP	Both	SCG	No	Yes
238				ORANGE	147	100 AMP	Both	SCG	No	Yes
239				SAN BERNARDINO	151	100 AMP	Both	SCG	No	Yes
240				SAN BERNARDINO	132	100 AMP	Both	SCG	No	Yes
241				RIVERSIDE	49	100 AMP	Both	SCG	No	Yes
242				LOS ANGELES	17	100 AMP	Both	SCG	No	Yes
243				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
244				RIVERSIDE	107	100 AMP	Both	SCG	No	Yes
245				LOS ANGELES	45	100 AMP	Both	SCG	No	Yes
246				LOS ANGELES	197	100 AMP	Both	SCG	No	Yes
247				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
248				SAN BERNARDINO	97	100 AMP	Both	SCG	No	Yes
249				SAN BERNARDINO	137	100 AMP	Both	SCG	No	Yes
250				VENTURA	39	100 AMP	Both	SCG	No	Yes
251				SAN BERNARDINO	51	100 AMP	Both	SCG	No	Yes
252				SAN BERNARDINO	71	100 AMP	Both	SCG	No	Yes
253				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
254				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
255				SAN BERNARDINO	69	100 AMP	Both	SCG	No	Yes
256				LOS ANGELES	44	100 AMP	Both	SCG	No	Yes
257				SAN BERNARDINO	40	100 AMP	Both	SWG	No	Yes
258				LOS ANGELES	9	100 AMP	Both	SCG	No	Yes
259				VENTURA	121	100 AMP	Both	SCG	No	Yes
260				ORANGE	49	100 AMP	Both	SCG	No	Yes
261				TULARE	24	100 AMP	Both	SCG	No	Yes
262				KERN	57	100 AMP	Both	SCG	No	Yes
263				RIVERSIDE	66	100 AMP	Both	SCG	No	Yes
264				LOS ANGELES	15	100 AMP	Both	SCG	No	Yes
265				VENTURA	44	100 AMP	Both	SCG	No	Yes
266				ORANGE	74	100 AMP	Both	SCG	No	Yes
267				RIVERSIDE	48	100 AMP	Both	SCG	No	Yes
268				RIVERSIDE	108	100 AMP	Both	SCG	No	Yes
269				ORANGE	379	100 AMP	Both	SCG	No	Yes
270				SAN BERNARDINO	107	100 AMP	Both	SCG	No	Yes
271				ORANGE	229	100 AMP	Both	SCG	No	Yes
272				LOS ANGELES	178	100 AMP	Both	SCG	No	Yes
273				LOS ANGELES	97	100 AMP	Both	SCG	No	Yes
274				LOS ANGELES	104	100 AMP	Both	SCG	No	Yes
275				ORANGE	181	100 AMP	Both	SCG	No	Yes
276				SAN BERNARDINO	36	100 AMP	Both	SCG	No	Yes
277				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
278				SAN BERNARDINO	27	100 AMP	Both	SCG	No	Yes
279				RIVERSIDE	72	100 AMP	Both	SCG	No	Yes
280				ORANGE	94	100 AMP	Both	SCG	No	Yes
281				SAN BERNARDINO	82	100 AMP	Both	SWG	No	Yes
282				RIVERSIDE	18	100 AMP	Both	SCG	No	Yes
283				RIVERSIDE	80	100 AMP	Both	SCG	No	Yes
284				SAN BERNARDINO	59	100 AMP	Both	SCG	No	Yes
285				LOS ANGELES	19	100 AMP	Both	SCG	No	Yes
286				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
287				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
288				LOS ANGELES	23	100 AMP	Both	SCG	No	Yes
289				LOS ANGELES	89	100 AMP	Both	SCG	No	Yes
290				RIVERSIDE	109	100 AMP	Both	SCG	No	Yes
291				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
292				SAN BERNARDINO	30	100 AMP	Both	SCG	No	Yes
293				RIVERSIDE	45	100 AMP	Both	SCG	No	Yes
294				LOS ANGELES	44	100 AMP	Both	SCG	No	Yes
295				RIVERSIDE	81	100 AMP	Both	SCG	No	Yes

CONFIDENTIAL IN ACCORDANCE WITH CALIFORNIA LAW AND REGULATIONS – BASIS FOR CONFIDENTIALITY IN ACCOMPANYING CONFIDENTIALITY DECLARATION

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
296				SAN BERNARDINO	99	100 AMP	Both	SWG	No	Yes
297				ORANGE	89	100 AMP	Both	SCG	No	Yes
298				SAN BERNARDINO	169	100 AMP	Both	SCG	No	Yes
299				SAN BERNARDINO	98	100 AMP	Both	SCG	No	Yes
300				LOS ANGELES	20	100 AMP	Both	SCG	No	Yes
301				SANTA BARBARA	144	100 AMP	Both	SCG	No	Yes
302				ORANGE	185	100 AMP	Both	SCG	No	Yes
303				SANTA BARBARA	26	100 AMP	Both	SCG	No	Yes
304				ORANGE	24	100 AMP	Both	SCG	No	Yes
305				RIVERSIDE	50	100 AMP	Both	SCG	No	Yes
306				ORANGE	65	100 AMP	Both	SCG	No	Yes
307				VENTURA	72	100 AMP	Both	SCG	No	Yes
308				LOS ANGELES	20	100 AMP	Both	SCG	No	Yes
309				LOS ANGELES	64	100 AMP	Both	SCG	No	Yes
310				TULARE	34	100 AMP	Both	SCG	No	Yes
311				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes
312				SAN BERNARDINO	73	100 AMP	Both	SCG	No	Yes
313				TULARE	25	100 AMP	Both	SCG	No	Yes
314				INYO	17	100 AMP	ELECTRIC		No	Yes
315				LOS ANGELES	46	100 AMP	Both	SCG	No	Yes
316				LOS ANGELES	179	100 AMP	Both	SCG	No	Yes
317				SAN BERNARDINO	213	100 AMP	Both	SCG	No	Yes
318				TULARE	33	100 AMP	Both	SCG	No	Yes
319				TULARE	30	100 AMP	Both	SCG	No	Yes
320				TULARE	13	100 AMP	Both	SCG	No	Yes
321				SAN BERNARDINO	25	100 AMP	Both	SCG	No	Yes
322				ORANGE	167	100 AMP	Both	SCG	No	Yes
323				SAN BERNARDINO	38	100 AMP	Both	SCG	No	Yes
324				LOS ANGELES	44	100 AMP	Both	SCG	No	Yes
325				LOS ANGELES	221	100 AMP	Both	SCG	No	Yes
326				ORANGE	96	100 AMP	Both	SCG	No	Yes
327				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
328				RIVERSIDE	63	100 AMP	Both	SCG	No	Yes
329				RIVERSIDE	26	100 AMP	Both	SCG	No	Yes
330				SAN BERNARDINO	39	100 AMP	Both	SCG	No	Yes
331				LOS ANGELES	30	100 AMP	Both	SCG	No	Yes
332				VENTURA	125	100 AMP	Both	SCG	No	Yes
333				LOS ANGELES	249	100 AMP	Both	SCG	No	Yes
334				SAN BERNARDINO	24	100 AMP	Both	SCG	No	Yes
335				TULARE	40	100 AMP	Both	SCG	No	Yes
336				SANTA BARBARA	38	100 AMP	Both	SCG	No	Yes
337				LOS ANGELES	28	100 AMP	Both	SCG	No	Yes
338				RIVERSIDE	115	100 AMP	Both	SCG	No	Yes
339				RIVERSIDE	148	100 AMP	Both	SCG	No	Yes
340				LOS ANGELES	18	100 AMP	Both	SCG	No	Yes
341				VENTURA	139	100 AMP	Both	SCG	No	Yes
342				LOS ANGELES	28	100 AMP	Both	SCG	No	Yes
343				RIVERSIDE	45	100 AMP	Both	SCG	No	Yes
344				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
345				SAN BERNARDINO	30	100 AMP	Both	SWG	No	Yes
346				SAN BERNARDINO	25	100 AMP	Both	SWG	No	Yes
347				SAN BERNARDINO	37	100 AMP	Both	SCG	No	Yes
348				ORANGE	28	100 AMP	Both	SCG	No	Yes
349				SAN BERNARDINO	96	100 AMP	Both	SCG	No	Yes
350				SAN BERNARDINO	120	100 AMP	Both	SCG	No	Yes
351				LOS ANGELES	33	100 AMP	Both	SCG	No	Yes
352				SAN BERNARDINO	38	100 AMP	Both	SWG	No	Yes
353				LOS ANGELES	75	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
354				RIVERSIDE	130	100 AMP	Both	SCG	No	Yes
355				LOS ANGELES	173	100 AMP	Both	SCG	No	Yes
356				VENTURA	41	100 AMP	Both	SCG	No	Yes
357				SAN BERNARDINO	53	100 AMP	Both	SCG	No	Yes
358				ORANGE	28	100 AMP	Both	SCG	No	Yes
359				RIVERSIDE	72	100 AMP	Both	SCG	No	Yes
360				SAN BERNARDINO	161	100 AMP	Both	SCG	No	Yes
361				LOS ANGELES	66	100 AMP	Both	SCG	No	Yes
362				RIVERSIDE	36	100 AMP	Both	SCG	No	Yes
363				LOS ANGELES	19	100 AMP	Both	SCG	No	Yes
364				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
365				LOS ANGELES	11	100 AMP	Both	SCG	No	Yes
366				SAN BERNARDINO	18	100 AMP	Both	SCG	No	Yes
367				LOS ANGELES	90	100 AMP	Both	SCG	No	Yes
368				LOS ANGELES	41	100 AMP	Both	SCG	No	Yes
369				LOS ANGELES	18	100 AMP	Both	SCG	No	Yes
370				SAN BERNARDINO	93	100 AMP	Both	SCG	No	Yes
371				ORANGE	50	100 AMP	Both	SCG	No	Yes
372				SAN BERNARDINO	67	100 AMP	Both	SWG	No	Yes
373				RIVERSIDE	49	100 AMP	Both	SCG	No	Yes
374				SAN BERNARDINO	70	100 AMP	Both	SCG	No	Yes
375				LOS ANGELES	90	100 AMP	Both	SCG	No	Yes
376				VENTURA	120	100 AMP	Both	SCG	No	Yes
377				LOS ANGELES	10	100 AMP	Both	SCG	No	Yes
378				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
379				SAN BERNARDINO	96	100 AMP	Both	SCG	No	Yes
380				VENTURA	23	100 AMP	Both	SCG	No	Yes
381				LOS ANGELES	60	100 AMP	Both	SCG	No	Yes
382				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
383				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
384				LOS ANGELES	50	100 AMP	Both	SCG	No	Yes
385				TULARE	27	100 AMP	Both	SCG	No	Yes
386				RIVERSIDE	81	100 AMP	Both	SCG	No	Yes
387				SAN BERNARDINO	63	100 AMP	Both	SCG	No	Yes
388				LOS ANGELES	30	100 AMP	Both	SCG	No	Yes
389				LOS ANGELES	35	100 AMP	Both	SCG	No	Yes
390				VENTURA	24	100 AMP	Both	SCG	No	Yes
391				SAN BERNARDINO	44	100 AMP	Both	SCG	No	Yes
392				SAN BERNARDINO	43	100 AMP	Both	SCG	No	Yes
393				LOS ANGELES	61	100 AMP	Both	SCG	No	Yes
394				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes
395				RIVERSIDE	42	100 AMP	Both	SCG	No	Yes
396				SAN BERNARDINO	24	100 AMP	Both	SWG	No	Yes
397				LOS ANGELES	187	100 AMP	Both	SCG	No	Yes
398				SAN BERNARDINO	16	100 AMP	Both	SCG	No	Yes
399				LOS ANGELES	18	100 AMP	Both	SCG	No	Yes
400				LOS ANGELES	31	100 AMP	Both	SCG	No	Yes
401				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes
402				SAN BERNARDINO	96	100 AMP	Both	SCG	No	Yes

CONFIDENTIAL IN ACCORDANCE WITH CALIFORNIA LAW AND REGULATIONS – BASIS FOR CONFIDENTIALITY IN ACCOMPANYING CONFIDENTIALITY DECLARATION

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
1				SAN BERNARDINO	39	100 AMP	Both	SWG	Yes	No
2				ORANGE	154	100 AMP	Both	SCG	Yes	No
3				LOS ANGELES	81	100 AMP	Both	SCG	Yes	No
4				ORANGE	79	100 AMP	Both	SCG	Yes	No
5				VENTURA	68	100 AMP	Both	SCG	Yes	No
6				RIVERSIDE	30	100 AMP	Both	SCG	Yes	No
7				LOS ANGELES	148	100 AMP	Both	SCG	Yes	No
8				LOS ANGELES	25	100 AMP	Both	SCG	Yes	No
9				SAN BERNARDINO	70	100 AMP	Both	SCG	Yes	No
10				LOS ANGELES	49	100 AMP	Both	SCG	Yes	No
11				ORANGE	256	100 AMP	Both	SCG	Yes	No
12				LOS ANGELES	139	100 AMP	Both	SCG	Yes	No
13				SAN BERNARDINO	437	100 AMP	Both	SCG	Yes	No
14				LOS ANGELES	26	100 AMP	Both	SCG	Yes	No
15				ORANGE	182	100 AMP	Both	SCG	Yes	No
16				LOS ANGELES	58	100 AMP	Both	SCG	Yes	No
17				VENTURA	73	100 AMP	Both	SCG	Yes	No
18				SAN BERNARDINO	35	100 AMP	Both	SWG	Yes	No
19				KERN	6	100 AMP	ELECTRIC		YES	NO
20				ORANGE	178	100 AMP	Both	SCG	Yes	No
21				SAN BERNARDINO	26	100 AMP	Both	SCG	Yes	No
22				SAN BERNARDINO	29	100 AMP	Both	SWG	Yes	No
23				LOS ANGELES	147	100 AMP	Both	SCG	Yes	No
24				RIVERSIDE	80	100 AMP	Both	SCG	Yes	No
25				LOS ANGELES	76	100 AMP	Both	SCG	Yes	No
26				LOS ANGELES	51	100 AMP	Both	SCG	Yes	No
27				ORANGE	118	100 AMP	Both	SCG	Yes	No
28				LOS ANGELES	45	100 AMP	Both	SCG	Yes	No
29				SAN BERNARDINO	84	100 AMP	Both	SWG	Yes	No
30				LOS ANGELES	202	100 AMP	Both	SCG	Yes	No
31				SAN BERNARDINO	39	100 AMP	Both	SWG	Yes	No
32				LOS ANGELES	53	100 AMP	Both	SCG	Yes	No
33				KERN	26	100 AMP	ELECTRIC		YES	NO
34				LOS ANGELES	179	100 AMP	Both	SCG	Yes	No
35				KINGS	173	100 AMP	Both	SCG	Yes	No
36				LOS ANGELES	34	100 AMP	Both	SCG	Yes	No
37				LOS ANGELES	10	100 AMP	Both	SCG	Yes	No
38				SAN BERNARDINO	81	100 AMP	Both	SCG	YES	NO
39				SAN BERNARDINO	85	100 AMP	Both	SCG	Yes	No
40				RIVERSIDE	270	100 AMP	Both	SCG	Yes	No
41				RIVERSIDE	165	100 AMP	Both	SCG	Yes	No
42					105	100 AMP	Both	SCG	YES	NO
43				ORANGE	118	100 AMP	Both	SCG	Yes	No
44				RIVERSIDE	93	100 AMP	Both	SCG	Yes	No
45				KERN	32	100 AMP	Both	PG&E	yes	No
46				SAN BERNARDINO	56	100 AMP	Both	SWG	Yes	No
47				LOS ANGELES	73	100 AMP	Both	SCG	Yes	No
48				RIVERSIDE	19	100 AMP	Both	SCG	YES	No
49				VENTURA	227	100 AMP	Both	SCG	Yes	No
50				SANTA BARBARA	71	100 AMP	Both	SCG	Yes	No
51				LOS ANGELES	29	100 AMP	Both	SCG	Yes	No
52				RIVERSIDE	57	100 AMP	Both	SCG	Yes	No
53				LOS ANGELES	226	100 AMP	Both	SCG	Yes	No
54				LOS ANGELES	198	100 AMP	Both	SCG	Yes	No
55				VENTURA	181	100 AMP	Both	SCG	Yes	No
56				ORANGE	43	100 AMP	Both	SCG	Yes	No
57				VENTURA	179	100 AMP	Both	SCG	YES	NO
58				LOS ANGELES	54	100 AMP	Both	SCG	YES	NO
59				RIVERSIDE	18	100 AMP	Both	SCG	Yes	No

CONFIDENTIAL IN ACCORDANCE WITH CALIFORNIA LAW AND REGULATIONS – BASIS FOR CONFIDENTIALITY IN ACCOMPANYING CONFIDENTIALITY DECLARATION

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
60				LOS ANGELES	32	100 AMP	Both	SCG	Yes	No
61				RIVERSIDE	54	100 AMP	Both	SCG	YES	NO
62				ORANGE	200	100 AMP	Both	SCG	Yes	No
63				LOS ANGELES	81	100 AMP	Both	SCG	Yes	No
64				LOS ANGELES	290	100 AMP	Both	SCG	Yes	No
65				VENTURA	149	100 AMP	Both	SCG	Yes	No
66				SAN BERNARDINO	188	100 AMP	Both	SCG	Yes	No
67				SAN BERNARDINO	129	100 AMP	Both	SCG	Yes	No
68				LOS ANGELES	87	100 AMP	Both	SCG	YES	NO
69				KERN	78	100 AMP	Both	SCG	Yes	No
70				SAN BERNARDINO	47	100 AMP	Both	SWG	Yes	No
71				LOS ANGELES	166	100 AMP	Both	SCG	Yes	No
72				LOS ANGELES	120	100 AMP	Both	SCG	Yes	No
73				ORANGE	163	200 AMP	Both	SCG	Yes	No
74				SANTA BARBARA	270	100 AMP	Electric		Yes	No
75				VENTURA	108	100 AMP	Both	SCG	Yes	No
76				VENTURA	87	100 AMP	Both	SCG	Yes	No
77				ORANGE	230	100 AMP	Both	SCG	Yes	No
78				RIVERSIDE	25	100 AMP	Both	SCG	Yes	No
79				LOS ANGELES	76	100 AMP	Both	SCG	Yes	No
80				LOS ANGELES	51	100 AMP	Both	SCG	Yes	NO
81				RIVERSIDE	73	100 AMP	Both	SCG	Yes	No
82				SAN BERNARDINO	77	100 AMP	Both	SCG	Yes	No
83				SAN BERNARDINO	40	100 AMP	Both	SCG	YES	NO
84				THOUSAND OAKS	139	100 AMP	Both	SCG	Yes	No
85				LOS ANGELES	286	100 AMP	Both	SCG	Yes	No
86				LOS ANGELES	62	100 AMP	Both	SCG	Yes	No
87				LOS ANGELES	21	100 AMP	Both	SCG	Yes	No
88				RIVERSIDE	264	100 AMP	Both	SCG	Yes	No
89				LOS ANGELES	66	100 AMP	Both	SCG	Yes	No
90				SAN BERNARDINO	87	100 AMP	Both	SCG	Yes	No
91				LOS ANGELES	59	100 AMP	Both	SCG	Yes	No
92				LOS ANGELES	89	100 AMP	Both	SCG	Yes	No
93				SAN BERNARDINO	287	100 AMP	Both	SWG	Yes	No
94				RIVERSIDE	110	100 AMP	Both	SCG	Yes	No
95				LOS ANGELES	86	100 AMP	Both	SCG	Yes	No
96				LOS ANGELES	182	100 AMP	Both	SCG	Yes	No
97				LOS ANGELES	29	100 AMP	Both	SCG	Yes	No
98				SAN BERNARDINO	74	100 AMP	Both	SCG	Yes	No
99				LOS ANGELES	199	100 AMP	Both	SCG	Yes	No

Attachment 3

**Declaration Supporting Confidential Designation on Behalf of Southern California Edison
Company**

**DECLARATION SUPPORTING
CONFIDENTIAL DESIGNATION
ON BEHALF OF
SOUTHERN CALIFORNIA EDISON COMPANY**

I, Orville Cocking, declare and state:

1. I am a Senior Vice President of Transmission and Distribution of Southern California Edison Company (SCE), a California corporation, and as such I had responsibility for managing the preparation of this report. My business office is located at:

Southern California Edison
6042 Irwindale Ave
Irwindale, CA 91702
Email: Orville.Cocking@sce.com

2. I am making this declaration in accordance with the instructions set forth in California Public Utilities Commission (CPUC or Commission) General Order 66-D and the Commission’s decisions on the General Order, such as Decision (D.) 16-08-024, D.17-09-023, and D.20-08-031, which govern the submission of confidential documents to the Commission.

3. I have personal knowledge of the facts and representations herein and, if called upon to testify, could and would do so, except for those facts expressly stated to be based upon information and belief, and as to those matters, I believe them to be true.

4. Listed below is the information for which SCE is seeking confidential protection and the basis for SCE’s confidentiality request. This information, based on my information and belief, has not been publicly disclosed.

Check	Basis for Confidential Treatment	Description and Location of Confidential Information
<input type="checkbox"/>	Customer-specific data such as <ul style="list-style-type: none"> • Customer energy usage • Demand • Demand reduction • Loads • Amounts of savings • Billing data • Customer financial information • Customer credit ratings. 	

Check	Basis for Confidential Treatment	Description and Location of Confidential Information
	Protected under Pub. Util. Code (PUC) § 8380; Civ. Code §§ 1798 <i>et seq.</i> ; Gov't Code § 7927.700; D.14-05-016; D.04-08-055; D.06-12-029; D.11-07-056.	
<input checked="" type="checkbox"/>	<p>Personal Information (PI) that identifies or describes an individual (e.g., customer, contractor) which may include:</p> <ul style="list-style-type: none"> • Name • Home address • Phone number • Email address • Social Security Numbers and other Government Issued Identification Numbers such as Driver's License or Passport numbers • Education • Financial matters • Medical or employment history • Job title or position • Work email address or phone number • Statements and identifiers attributed to individual, including: ID's, usernames, passwords, security questions answers, and PINs. <p>Gov't Code § 7927.700. <i>See also</i> Gov't Code §§ 7924.510(f), 7927.705, 7929.000; Civ. Code §§ 1798.81.5, 1798.100 <i>et seq.</i>; 15 U.S.C §§ 1681 <i>et seq.</i>; G.O. 77-M; D.11-07-056.</p>	2025 CONFIDENTIAL-Parks In Progress or Complete.xlsx, Columns B, C, D
<input type="checkbox"/>	<p>Personal Information (PI) of Employees such as:</p> <ul style="list-style-type: none"> • Name • Job title • Position • Work email address or phone number • Education • Medical or employment history • Statements and identifiers attributed to SCE employee, including: ID's, usernames, passwords, security questions & answers, and PINs. <p>Gov't Code § 7927.700, 7927.705; Civ. Code §§ 1798.21, 1798.81.5, , 1798.85, 1798.80, 1798.89, 1798.90.1, 1798.98, 1798.99, 1798.100 <i>et seq.</i>, 1798.3, 1798.24; Evid. Code § 1060; Cal Const., art I section 1; G.O. 77-M; HIPAA (45 CFR Part 160 and Subparts A and E of Part 164); HITECH (42 USC sec 139w-4(0)(2), subtitle D, part 1).</p>	
<input type="checkbox"/>	<ul style="list-style-type: none"> • SCE proprietary and trade secret information • Intellectual property or competitive data (e.g., org structure / work charts, noncore competitive growth opportunities, pricing forecast, supply and demand forecast) • Other commercial records including: <ul style="list-style-type: none"> • Project-specific calculations • Project costs • Equipment cost • Market-sensitive data • Nonpublic business plans and strategies • Long-term fuel buying and hedging plans • Price, load, or demand forecasts • Power purchase agreements within three years of execution, etc. 	

Check	Basis for Confidential Treatment	Description and Location of Confidential Information
	Gov't Code §§ 7927.300, 7925.000, 7927.705, 7924.510(f), 7927.605, 7922.000, 7930.205; Civ. Code § 3426 <i>et seq.</i> ; Evid. Code § 1060.	
<input type="checkbox"/>	<p>Corporate financial records and non-public financial information, including:</p> <ul style="list-style-type: none"> • Tax Returns • Board Minutes • Non-Public Company Financial Information. <p>Protected under Gov't Code §§ 7927.605, 7927.300, 7924.510(f); Evid. Code § 1060; SEC Rules 10b-5, 10b-S-1, 10b5-2.</p>	
<input type="checkbox"/>	<p>Third-Party (Vendor) confidential information, including:</p> <ul style="list-style-type: none"> • Vendor proprietary information such as Pricing Information • Vendor Proprietary Information subject to non-disclosure or confidentiality agreement • Contract between the utility and third-party vendors that contain confidentiality clauses. <p><i>See</i> Gov't Code §§ 7922.000, 7927.705; PUC § 583. <i>See, e.g.</i>, D.11-01-036, 2011 WL 660568.</p>	
<input type="checkbox"/>	<p>Critical Energy Infrastructure and Cyber (CEII)-and Physical- Security Sensitive Security Information.</p> <p>Pub. L. 114-94 (FAST Act - Critical Electric Infrastructure Security) Amended December 4, 2015; 18 CFR § 388.113(c); 49 CFR §§ 1520.5, 1520.9 (defining SSI and restricting its disclosure); FERC Orders 630, 643, 649, 662, 683, and 702 (defining CEII); 68 Fed. Reg. 9862 (Dep't of Energy Mar. 3, 2003) (final rule); 6 U.S.C. § 132(5), 68 Fed. Reg. 9857; Gov't Code §§ 7927.220, 7929.205, 7927.300 and 7922.000.</p>	
<input type="checkbox"/>	<p>Contracts with Non-Affiliated Third Parties Pursuant to the Energy Efficiency Program Established by the Commission in Rulemaking (R.) 13-11-005, A.17-01-013, and Subsequent Proceedings</p> <p><i>Note: Energy Efficiency Contracts with Non -Affiliated Third Parties are confidential for a limited period: three years, or until one year following original contract duration expiration, whichever comes first.</i></p> <p>All elements:</p> <ul style="list-style-type: none"> • Master Services Agreement • Terms and Conditions • Amendments • Purchase Orders • Work Orders • Contractor's Work Assignments • Statement of Work, etc., and • Language of legal contract between the IOU and other parties (including affiliates of the IOU) to achieve demand-side savings. <p>Includes, e.g.:</p> <ul style="list-style-type: none"> • All metrics for savings used in CPUC-established energy efficiency goals 	

Check	Basis for Confidential Treatment	Description and Location of Confidential Information
	<ul style="list-style-type: none"> • Timing • Pricing terms of the contracts, and • Payment terms (compensation to implementer). <p><i>See Gov't Code §§ 7922.000, 7927.705; PUC § 583. See, e.g., D.11-01-036, 2011 WL 660568. See also D.23-02-002, Attachment C.</i></p>	
<input type="checkbox"/>	<p>Competitive Solicitations Pursuant to the Energy Efficiency Program Established by the Commission in Rulemaking (R.) 13-11-005, A.17-01-013, and Subsequent Proceedings</p> <p><i>Note: Competitive Solicitations are confidential for a limited period: three years, or until one year following original contract duration expiration, whichever comes first.</i></p> <p>Vendor Bid Information, including:</p> <ul style="list-style-type: none"> • PII (participating bidder's name, unsuccessful bidders name, counterparty names, sub-contractor names) • Brief description of bids • Targeted market sector and customer segment • Contract expected energy savings • Contract duration • Size of bidder's firm • Whether the bidder is new to energy efficiency solicitations when bid submitted • Whether the bidder is a Diverse Business Enterprise • Customer segment • Description of bid's innovation • Other quantities offered in bids (with the exception of budget amounts and compensation figures), and • Unsuccessful., bidder's proposed compensation figures, and unsuccessful bids' budget amounts <p>Scoring and Evaluation of Participating Bids</p> <ul style="list-style-type: none"> • Weights and scoring of bids per evaluation guidelines criteria at each phase of solicitation, e.g. scoring of responses to: <ul style="list-style-type: none"> • a) Request For Abstract • b) Request For Proposal • c) Interviews. <p>Only the following vendor information is not presumptively confidential (as such is required in Advice Letter contract approval):</p> <ul style="list-style-type: none"> • Forecast budget by program year for each year contract in effect; • Forecast expenditures by program year for each year contract in effect; and • Total program budget. <p><i>See D.23-02-002, Attachment C.</i></p>	

