
Section I. Background: Overarching Regulation

1. Each electric investor-owned utility must file a comprehensive [prior year] Post-Season Report, no later than March 1 of each year, in R.18-12-005 or its successor proceeding. The report must follow a template provided by SED no later than 60 days after SED posts a [prior year] Post-Season Report template on the Commission's website. Parties may file comments on these reports within 20 days after they are filed, and reply comments within 10 days after the final date to file comments.

[Authority: Decision (D.) 21-06-034; Guidelines at p. A15, Section K-3]

2. The [prior year] Post-Season Report must include, but will not be limited to:
f. Annual report, as applicable, required by Ordering Paragraph 66 of D.21-06-014.

[Authority: D.21-06-034; Guidelines at p. A15, Section K-3.f]

3. To the extent a required item of information is also required to be included in the electric investor-owned utility's Wildfire Mitigation Plan, the [prior year] Post-Season Report may refer to the electric investor-owned utility's Wildfire Mitigation Plan rather than repeat the same information; such reference must specify, at minimum, the page and line number(s) for where the required information is contained within the electric investor-owned utility's Wildfire Mitigation Plan. In cases where this reference is to data, a summary table of the data shall be provided in the report.

[Authority: D.21-06-034; Guidelines at p. A17, Section K-3]

Section II: Amendments to Post-Event Reports

A. Regulatory Requirements

1. Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company must provide aggregate data, as identified above [D.21-06-014, Ordering Paragraph (OP) 65], in an annual report, including aggregate data that may not have been available at the time the utility filed the 10-day post-event report and must contact the Commission's Safety and Enforcement Division if the utility requires additional guidance to ensure adequate reporting on the requirement to provide information on affected customers in the 10-day post-event reports.

[Authority: D.21-06-014; OPs 65 and 66]

2. Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) must address, among other things, each element of Resolution ESRB-8 reporting requirements, as clarified herein, in the 10-day post-event reports, including the below [OP 65] and, if no information is available, PG&E, SCE, and SDG&E must respond to these Resolution ESRB-8 reporting requirements by indicating the reason this information is not available.

[Authority: D.21-06-014; OPs 65 and 66]

B. Direction

1. Provide any information missing [including, but not limited to the specific topics listed below] from any Post-Event Report for Public Safety Power Shutoffs (PSPS) filed in the previous year by:
 - a. Identify the date and name of the PSPS.
 - b. Identify the Section of the Post-Event Report template for which the missing information will be added.
 - c. Provide the missing information under that heading.

[Authority: D.21-06-014; OPs 65 and 66]

2. Community Resource Centers:

Provide aggregate data, including aggregate data that may not have been available at the time the utility filed the 10-day post-event report:

- a. Address and describe each Community Resource Center during a de-energization event.

[Authority: D.21-06-014, OPs 65 and 66]

3. Notification:

Provide aggregate data that may not have been available at the time the utility filed the 10-day post-event report:

- a. Identify who the utility contacted in the community prior to de-energization and whether the affected areas are classified as High Fire Threat District Tier 1, Tier 2, or Tier 3 (as defined in General Order 95, Rule 21.2-D22);
- b. Explain why notice could not be provided at least two hours prior to a de-energization, if such notice was not provided;

[Authority: D.21-06-014, OPs 65 and 66]

4. Restoration:

Provide aggregate data, as identified in OP 65, in an annual report, including aggregate data that may not have been available at the time the utility filed the 10-day post-event report:

- a. Provide a detailed description of the steps the utility used to restore power.

[Authority: D.21-06-014, OPs 65 and 66]

Response: PacifiCorp does not provide responses to Section II, as it is not applicable to the company.

Section III: Decision-Specified

C. Education and Outreach

Include the results of the most recent education and outreach surveys not yet previously reported on, as an attachment to the Post-Season Report. See D.21-06-034, Sections E-1 for specific requirements on the surveys.

[Authority: D.21-06-034, Guidelines at p. A7, Section E-1]

Response: See *POSTR 1 – Attachment A - Pacific Power Wildfire Messaging Awareness November 2025 Summary Report*. The survey was conducted in accordance with Sections E-1.1-E.1.4 of D.21-06-34. Surveys were available in English and in Spanish; a total of 636 surveys were completed between November 17, 2025, and December 7, 2025, including 30 from critical customers.

PacifiCorp outlines its procedures for developing effective messaging to reach the largest percentage of stakeholders in its service territory before, during, and after a wildfire, an outage caused by wildfire, or a PSPS event in its Wildfire Mitigation Plan. The company's communication strategy emphasizes accessibility, clarity, and inclusivity to ensure that critical safety information is understandable and reaches all audiences.¹

As part of its wildfire safety and prevention advertising campaign, PacifiCorp delivered content in both English and Spanish. In California, the paid media campaign generated 2,406,989 impressions (impressions represent the number of times campaign materials were seen, recognizing the same individual may have seen an advertisement more than once). PacifiCorp mailed 6,504 letters to customers who were on circuits moved into enhanced safety settings.

D. Medical Baseline and Access and Functional Needs

1. Describe in detail all programs and/or types of assistance, including:

a. Free and/or subsidized backup batteries

Response: PacifiCorp offer no-cost portable backup batteries to eligible customers who reside in its California service territory who are enrolled in both the medical baseline allowance program and the California Alternate Rates for Energy (CARE) programs. The battery program includes contracted services for program administration, customer outreach, back-up power needs assessments, and battery procurement and delivery. Program participants also receive individual education on battery operation, maintenance, and storage at the time of installation, along with ongoing remote technical support as needed. Since 2021, 158 batteries have been delivered to 106 eligible customers.

Each customer is matched to a portable battery, or batteries, that best meets their specific medical and backup power needs. As a result, some customers receive more than one

¹ PacifiCorp's 2026-2028 Wildfire Mitigation Plan at 422 (*Effective Messaging*), <https://www.pacificorp.com/community/safety/wildfire-mitigation-plans.html>

battery to adequately support the requirements of their medical equipment, as shown in the table below.

	Number of Batteries Delivered	Number of Customers who Received Batteries
2025	48	12
2024	15	13
2023	6	5
2022	55	48
2021	34	28
Total	158	106

b. Self-Generation Incentive Program Equity Resiliency Budget

Response: PacifiCorp offers a backup electric power rebate to all residential customers in its California service territory. Eligible customers can claim a rebate of up to \$300 on the purchase of a generator, backup power station, or battery. Additionally, customers enrolled in the California Alternate Rates for Energy (CARE) program, or the California medical baseline allowance program are eligible to claim an additional rebate of up to \$500. Both tenants and property owners are eligible to claim a rebate. To date, 791 eligible customers have received rebates, as shown in the table below.

Rebates Granted	2022	2023	2024	2025	Total
	7	534	165	85	791

c. Community Microgrid Incentive Program [sic] ["Microgrid Incentive Program" per D.21-01-018]

Response: This requirement is not applicable to PacifiCorp, as the company does not meet the definition of a "large electrical corporation" per Senate Bill 1339.

d. Hotel vouchers

Response: Not currently offered.

e. Transportation to CRCs

Response: Not currently offered; however, the company is in discussions with local jurisdictions to identify potential transportation support options.

f. Any other applicable programs or pilots to support resiliency for persons with access and functional needs and vulnerable populations.

Identify and describe the costs and associated funding source(s) for all partnerships, each unique program and form of assistance (e.g., backup batteries as distinct from hotel vouchers), and any other efforts aimed at mitigating the impacts of public safety power shutoff events on persons with access and functional needs and vulnerable populations. Use the below table to provide this information.

Response: The table below lists the costs associated with the programs described above.

Program	Program Spend to Date	Program Statistics	Program/Cost Description
Free Portable Battery Program	\$456,599.45	168 customers reached / 106 customers received batteries	Free portable batteries are provided to eligible customers who were contacted and wanted to participate in the program.
Generator Rebate Program	\$423,959.71	791 rebates granted	Rebates granted and rebate portal support and maintenance.

In 2021, to minimize the impact of public safety power shutoff on medical baseline customers, PacifiCorp implemented a program to provide back-up batteries – at no cost- to customers enrolled in the California Alternate Rate for Energy (CARE) and California medical baseline allowance program. A third-party vendor – Richard Heath and Associates, Inc. (RHA) – was hired by PacifiCorp to implement all aspects of the program. The contracted services include program administration, customer outreach, back-up power needs assessment, battery procurement and delivery, and provision of a quality assurance report at the conclusion of each annual program cycle. Upon delivery, RHA also provides participants with education on battery operations, maintenance and storage.

In 2022, PacifiCorp expanded its customer support offerings by implementing a backup power rebate program for customers to further mitigate the impact of public safety power shutoff events. Eligible customers can claim a rebate of up to \$300 on the purchase of one generator, backup power station, or battery. Additionally, customers enrolled in the California Alternate Rates for Energy (CARE) program or California medical baseline program are eligible to claim an additional rebate of up to \$500. Both tenants and property owners are eligible to claim a rebate.

1. Funding source(s) shall specify applicable utility balancing accounts or other accounting mechanisms, and non-utility funding sources, if applicable.

Response: The costs associated with the free portable battery program and the generator rebate program are tracked in the company's fire risk mitigation memorandum account.

Identify any communities or areas not served by utility partnerships with CBOs that provide assistance to persons with access and functional needs or vulnerable populations in preparation for or during a public safety partner event;

[Authority: D.21-06-034, Guidelines at p. A16, Sections K-3.d]

Response: There are no communities in the area which were not served by utility partnerships with community-based organizations or other AFN service providers.

E. Mitigation

1. For each proactive de-energization event that occurred during the prior calendar year:
 - a. i. Circuit-by-circuit analysis of mitigation provided from backup power and microgrid pilots.

[Authority: D.21-06-034, Guidelines at p. A15, Section K-3.a.i.]

Response: PacifiCorp had no public safety power shutoff events in 2025.

F. Public Safety Partners

1. Identification of all requests for selective re-energization made by public safety partners during a de-energization event, whether each such request was granted or denied, and the reason for granting or denying each such request.

[Authority: D.21-06-034, Guidelines at p. A16, Section K-3.c.]

Response: PacifiCorp had no public safety power shutoff events in 2025.

G. Transmission

2. Description of the impact of de-energization on transmission.

Response: PacifiCorp did not de-energize any bulk electric system elements due to public safety power shut off events.

3. Evaluation of how to mitigate and prepare for those impacts in future potential de-energization events.

Response: PacifiCorp grid operations runs a robust real-time contingency analysis (RTCA) program that evaluates over 1,800 possible contingencies every five-to-ten minutes which will keep the system operators aware of any issues that could come up in the event of the loss of a transmission line. The company utilizes a state estimator that can manually run possible contingencies to ensure awareness of possible system issues in the event of a public safety power shutoff event where removal of bulk electric system line is required.

4. Identify and describe all studies that are part of such analysis and evaluation.

Response: Studies were conducted in 2022 to evaluate the loss of Bonneville Power Association transmission sources in Modoc, County, California.

5. Identify all efforts to work with publicly owned utilities and cooperatives to evaluate the impacts of de-energization on transmission.

Response: Continued coordination is ongoing with Bonneville Power Administration, Modoc County and Surprise Valley Electric to discuss potential loss of BPA transmission sources.

[Authority: D.21-06-034, Guidelines at pp. A15-A16, Section K-3.b.]

Section IV: Safety and Enforcement Division-Specified

Response no longer than two pages.

1. Discuss how your PSPS meteorology and fire science predictive models performed in the prior year. What changes were made to the models in the prior year? What are the planned modeling improvement efforts?

Response: PacifiCorp’s predictive modeling approach during the 2025 fire season consisted of an operational WRF model, a WRF reanalysis, and wildfire modeling software from Technosylva (Wildfire Analyst-Enterprise). This model combination was instrumental in providing advanced warning of fire weather threats through the 2025 fire season. Twice per day, PacifiCorp’s WRF generates 5-day circuit-level forecasts of hourly fuels and fire weather conditions. Additionally, critical forecast elements such as wind, Energy Release Component, Hot-Dry-Windy Index, and other fire metrics were converted to percentiles using the climatology created by the WRF reanalysis to help company meteorologists identify and warn of elevated fire conditions relative to normal. PacifiCorp WRF forecasts continue to be sent to Technosylva to be used daily by specialized wildfire models to produce detailed conditional wildfire behavior and consequence forecasts. In short, these predictive models made it possible for company meteorologists to assess circuit-level wildfire risk in a way that was not possible with government or other model data alone.

In 2026, PacifiCorp plans to bolster the existing historical WRF reanalysis to include data from 2025, making it a 34-year dataset. PacifiCorp will utilize a nine-member WRF ensemble forecast system to reduce forecast uncertainty associated with the use of the current single deterministic WRF model. Two machine learning models, which further assist in reducing forecast uncertainty, involve weather station bias correction and vegetation health data are currently operational. Lastly, PacifiCorp plans to continually improve upon current tools and technology to better quantify daily fire potential risk across its territory.

2. What were the challenges in quantifying risks and benefits in terms of determining the scope (size and duration) of the PSPS you conducted?

Response: There was no public safety power shutoff event in 2025.

3. Explain mitigations conducted for each PSPS event in the year, including but not limited to circuit switching, sectionalization, and microgrid activations.

Response: There was no public safety power shutoff event in 2025.

4. Explain how you fully incorporated public safety partners in your exercise planning. How many were invited to, and attended each planning meeting? Describe your communication efforts-dates and methods-to solicit participation.

Response: PacifiCorp invited representatives from the county and state jurisdictions. Due to the rural nature of the service territory, the planning team was relatively small. Representatives participated from: Del Norte County Office of Emergency Services, Siskiyou County Office of Emergency Services and the California Office of Emergency Services. PacifiCorp emergency management utilized email and direct communication to solicit exercise participation.

Recap the lessons learned from all of your de-energization exercises, the resulting action items, their implementation, and observed consequences.

Response: PacifiCorp will continue regular engagement with its public safety partners for ongoing process improvement.

- PacifiCorp developed the following action items based on participant feedback submitted through electronic and written surveys and a verbal hotwash at the end of each exercise session:
- PacifiCorp will continue outreach and education on PSPS processes and decision-making by sharing relevant plans with partners and providing training on tools and resources.
- Contact lists will be reviewed with local emergency management and community partners to correct or fill gaps, and standardized communication templates will continue to be utilized to support unified messaging.
- The team will collaborate with local agencies to identify potential Community Resource Center locations.
- Customer data coordination processes will be reviewed with public safety partners to understand restrictions and limitations during emergency events.
- PacifiCorp will work with the California Governor's Office of Emergency Services to re-establish access to the State's PSPS Hub.

5. Discuss how you fully implemented the whole community approach into your de-energization exercises.

Response: PacifiCorp invites representatives from all sectors of the community to participate in exercises, including but not limited to emergency services agencies, community-based organizations, faith-based organizations, public health agencies, hospitals, access and functional needs representatives, tribal organizations, critical infrastructure partners, and community leaders.

6. Discuss the complaints you received (as documented in POSTSR4) and any lessons learned and implementation of changed business practices.

Response: PacifiCorp did not receive any complaints, and no complaints are documented in POSTSR4.

7. How did your PSPS notifications, to both customers and public safety partners/local governments, perform over the year? What changes will you make to improve performance?

Response: PacifiCorp did not have a public safety power shutoff in 2025.

8. Describe feedback received from CBOs and customers on CRC performance last year. How was the feedback collected and how is feedback being incorporated into future CRC plans?

Response: PacifiCorp did not have a public safety power shutoff event or require the implementation of a community resource center in 2025.