STATE OF CALIFORNIA GAVIN NEWSOM, Governor

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



July 1, 2022 EA2022-974

Melvin Stark Principle Manager, T&D Compliance Integration Southern California Edison Company 1 Innovation Way Pomona, CA 91786

Subject: Audit of Southern California Edison's Montebello District

Mr. Stark:

On behalf of the Electric Safety and Reliability Branch (ESRB) of the California Public Utilities Commission (CPUC), Stacey Ocampo of my staff conducted an electric distribution audit of Southern California Edison's (SCE) Montebello District from May 2, 2022 to May 6, 2022. The audit included a review of SCE's inspection and maintenance records and a field inspection of SCE's facilities.

During the audit, my staff identified violations of one or more General Orders (GOs). A copy of the audit findings itemizing the violations is enclosed. Please advise me no later than August 1, 2022, by electronic or hard copy, of all corrective measures taken by SCE to remedy and prevent such violations.

If you have any questions concerning this audit, you can contact Stacey Ocampo at (213) 266-4712 or Stacey.Ocampo@cpuc.ca.gov.

Sincerely,

Fadi Daye, P.E.

Program and Project Supervisor Electric Safety and Reliability Branch Safety and Enforcement Division California Public Utilities Commission

Enclosure: Audit Findings

Cc: Lee Palmer, Director, Safety and Enforcement Division, CPUC Nika Kjensli, Program Manager, ESRB, SED, CPUC Majed Ibrahim, Senior Utilities Engineer, ESRB, SED, CPUC Stacey Ocampo, Utilities Engineer, ESRB, SED, CPUC

Audit Findings

I. Records Review

During the audit, my staff reviewed the following records:

- Overhead and underground detailed inspection records
- Patrol records
- Completed and pending corrective action work orders
- Pole load calculations
- Intrusive test records
- Safety hazard notifications
- SCE's documented inspection program.
- Vegetation Management Records

II. Records Review - Violations List

My staff observed the following violations during the records review portion of the audit:

GO 165, Section III-B, Distribution Facilities, Standards for Inspection, states:

Each utility subject to this General Order shall conduct inspections of its distribution facilities, as necessary, to ensure reliable, high-quality, and safe operation, but in no case may the period between inspections (measured in years) exceed the time specified in Table 1.

GO 95, Rule 31.2, Inspection of Lines, states in part:

Lines shall be inspected frequently and thoroughly for the purpose of ensuring that they are in good condition so as to conform with these rules. Lines temporarily out of service shall be inspected and maintained in such condition as not to create a hazard.

- SCE's records indicated that from March 2017 through March 2022, SCE completed 10 patrol inspections past SCE's scheduled due date. Additionally, as of the date of the audit, SCE had 1 pending patrol inspection that was past SCE's scheduled due date.
- SCE's records indicated that from March 2017 through March 2022, SCE completed 6690 detailed inspections past SCE's scheduled due date. Additionally, as of the date of the audit, SCE had 261 pending detailed inspections that were past SCE's scheduled due date.

GO 165, Section III-B, Distribution Facilities, Standards for Inspection, states:

Each utility subject to this General Order shall conduct inspections of its distribution facilities, as necessary, to ensure reliable, high-quality, and safe operation, but in no case may the period between inspections (measured in years) exceed the time specified in Table 1.

GO 128, Rule 17.2, Inspection, states:

Systems shall be inspected by the operator frequently and thoroughly for the purpose of insuring that they are in good condition and in conformance with all applicable requirements these rules.

• SCE's records indicated that from March 2017 through March 2022, SCE completed 168 underground inspections past SCE's scheduled due date. Additionally, as of the date of the audit, SCE had 26 pending underground inspections that were past SCE's scheduled due date.

GO 95, Rule 18-B1, Maintenance Programs, states in part:

Companies shall undertake corrective actions within the time periods stated for each of the priority levels set forth below. Scheduling of corrective actions within the time periods below may be based on additional factors, including the following factors, as appropriate ...

GO 95, Rule 31.1, Design, Construction and Maintenance, states in part:

For all particulars not specified in these rules, design, construction, and maintenance should be done in accordance with accepted good practice for the given local conditions known at the time by those responsible for the design, construction, or maintenance of communication or supply lines and equipment.

SCE's records indicated that from March 2017 through March 2022, SCE completed 460
overhead work orders past SCE's due date for corrective action. Additionally, as of the date
of the audit, SCE had 604 open overhead work orders that were past SCE's scheduled due
date for corrective action.

GO 128, Rule 17.1, Design, Construction and Maintenance, states in part:

Electrical supply and communication systems shall be designed, constructed, and maintained for their intended use, regard being given to the conditions under which they are to be operated, to enable the furnishing of safe, proper, and adequate service.

SCE's records indicated that from March 2017 through March 2022, SCE completed 90 underground work orders past SCE's due date for corrective action. Additionally, as of the date of the audit, SCE had 74 open underground work orders that were past SCE's scheduled due date for corrective action.

III.Field Inspection

My staff inspected the following facilities during the field inspection portion of the audit:

No.	Structure ID.	Type of Structure	Location
1	1831377E	Utility pole	East Los Angeles
2	4826314E	Utility pole	East Los Angeles
3	1614742E	Utility pole	East Los Angeles
4	1614741E	Utility pole	East Los Angeles
5	1614740E	Utility pole	East Los Angeles
6	1465512E	Utility pole	East Los Angeles
7	1774236E	Utility pole	East Los Angeles
8	1614739E	Utility pole	East Los Angeles
9	1614738E	Utility pole	East Los Angeles
10	2299889E	Utility pole	East Los Angeles
11	1614737E	Utility pole	East Los Angeles
12	4398572E	Utility pole	East Los Angeles
13	4127329E	Utility pole	East Los Angeles
14	759136H	Utility pole	East Los Angeles
15	480548H	Utility pole	East Los Angeles
16	328017E	Utility pole	East Los Angeles
17	2303526E	Utility pole	East Los Angeles
18	328015E	Utility pole	East Los Angeles
19	328014E	Utility pole	East Los Angeles
20	2314037E	Utility pole	East Los Angeles
21	328011E	Utility pole	East Los Angeles
22	601445H	Utility pole	East Los Angeles
23	2184294E	Utility pole	Alhambra
24	508629H	Utility pole	Alhambra
25	1844508E	Utility pole	Alhambra
26	4297212E	Utility pole	Alhambra
27	508340H	Utility pole	Alhambra
28	508342H	Utility pole	Alhambra
29	4280931E	Utility pole	Alhambra
30	538953H	Utility pole	Alhambra
31	538900H	Utility pole	Alhambra
32	130374E	Utility pole	Monterey Park
33	1244167E	Utility pole	Monterey Park
34	145540E	Utility pole	Monterey Park
35	130377E	Utility pole	Monterey Park
36	130378E	Utility pole	Monterey Park
37	4338962E	Utility pole	Monterey Park
38	769698E	Utility pole	Monterey Park
39	530893E	Utility pole	Monterey Park

40	162931E	Utility pole	Monterey Park
41	777899E	Utility pole	Monterey Park
42	278289E	Utility pole	Rosemead
43	242588E	Utility pole	Rosemead
44	278288E	Utility pole	Rosemead
45	4302812E	Utility pole	Rosemead
46	819192E	Utility pole	Rosemead
47	819193E	Utility pole	Rosemead
48	819200E	Utility pole	Rosemead
49	819199E	Utility pole	Rosemead
50	732814E	Utility pole	Rosemead
51	848701E	Utility pole	Rosemead
52	659480E	Utility pole	Rosemead
53	848702E	Utility pole	Rosemead
54	848703E	Utility pole	Rosemead
55	819194E	Utility pole	Rosemead
56	404155H	Utility pole	Rosemead
57	1195503E	Utility pole	Rosemead
58	758798H	Utility pole	Rosemead
59	242585E	Utility pole	Rosemead
60	758799H	Utility pole	Rosemead
61	4908900E	Utility pole	Rosemead
62	818951E	Utility pole	Rosemead
63	819850E	Utility pole	Rosemead
64	819849E	Utility pole	Rosemead
65	819848E	Utility pole	Rosemead
66	819847E	Utility pole	Rosemead
67	819846E	Utility pole	Rosemead
68	1455376E	Utility pole	Montebello
69	558133E	Utility pole	Montebello
70	4308232E	Utility pole	Montebello
71	4305231E	Utility pole	Montebello
72	4820179E	Utility pole	Montebello
73	4820180E	Utility pole	Montebello
74	4820181E	Utility pole	Montebello
75	542454E	Utility pole	Montebello
76	416968H	Utility pole	Montebello
77	4476769E	Utility pole	Montebello
78	4908908E	Utility pole	Montebello
79	4591379E	Utility pole	Montebello
80	4843075E	Utility pole	Montebello
81	4736289E	Utility pole	Whittier
82	869616E	Utility pole	Whittier
83	164964E	Utility pole	Whittier
84	1227406E	Utility pole	Whittier

85	4920203E	Utility pole	Whittier
86	1227405E	Utility pole	Whittier
87	869614E	Utility pole	Whittier
88	1227404E	Utility pole	Whittier
89	4724987E	Utility pole	Whittier
90	632007E	Utility pole	Whittier
91	632005E	Utility pole	Whittier
92	4777029E	Utility pole	Whittier
93	128644E	Utility pole	Whittier
94	128520E	Utility pole	Whittier
95	941914E	Utility pole	Whittier
96	5009068	BURD Switch	Montebello
97	5009067	BURD Switch	Montebello
98	5009127	BURD Transformer	Montebello
99	P5502777	Pad-mounted Transformer	Monterey Park
100	5164126	BURD Transformer	Monterey Park
101	5178494	BURD Transformer	Monterey Park
102	V5121508	Vault	Monterey Park
103	5310763	BURD Transformer	Alhambra
104	P5404430	Pad-mounted Transformer	Alhambra
105	5015366	BURD Transformer	Alhambra
106	5015367	BURD Transformer	Alhambra
107	P5556196	Pad-mounted Transformer	El Monte
108	5556195	Splice Box	El Monte
109	P5556197	Pad-mounted Transformer	El Monte
110	5351791	Pad-mounted Switch	El Monte
111	1673112E	Utility pole	East Los Angeles
112	4578252E	Utility pole	Monterey Park
113	552898E	Utility pole	Monterey Park
114	552899E	Utility pole	Monterey Park
115	1658428E	Utility pole	Alhambra
116	758708E	Utility pole	El Monte
117	815946E	Utility pole	Pico Rivera
118	1950386E	Utility pole	Pico Rivera
119	2184328E	Utility pole	Pico Rivera
120	1777266E	Utility pole	Pico Rivera
121	1752783E	Utility pole	Pico Rivera
122	1752782E	Utility pole	Pico Rivera
123	1752781E	Utility pole	Pico Rivera
124	4728840E	Utility pole	Pico Rivera
125	1752784E	Utility pole	Pico Rivera

IV. Field Inspection – Violations List

My staff observed the following violations during the field inspections portion of the audit:

GO 95, Rule 31.1, Design Construction and Maintenance, states in part:

Electrical supply and communication systems shall be designed, constructed, and maintained for their intended use, regard being given to the conditions under which they are to be operated, to enable the furnishing of safe, proper, and adequate service.

SCE's facilities on the following poles required maintenance:

- Pole 1614740E: a primary conductor was damaged.
- Pole No. 1465512E: an insulator attached to the secondary crossarm was sunken.
- Pole No. 1614738E: an insulator attached to the secondary crossarm was sunken.
- Pole No. 1614737E: two of the insulators attached to the secondary crossarm were sunken.

A crossarm on each of the following SCE poles was damaged:

- 1244167E
- 278288E

GO 95, Rule 31.6, Abandoned Lines, states in part:

Lines or portions of lines permanently abandoned shall be removed by their owners so that such lines shall not become a public nuisance or a hazard to life or property. For the purposes of this rule, lines that are permanently abandoned shall be defined as those lines that are determined by their owner to have no foreseeable future use.

• Insulators on Pole 1752781E were abandoned and not removed.

GO 95, Rule 35, Vegetation Management, states in part:

When a supply or communication company has actual knowledge, obtained either through normal operating practices or notification to the company, that its circuit energized at 750 volts or less shows strain or evidences abrasion from vegetation contact, the condition shall be corrected by reducing conductor tension, rearranging or replacing the conductor, pruning the vegetation, or placing mechanical protection on the conductor(s).

A secondary conductor attached to SCE Pole 819850E was strained by vegetation.

GO 95, Rule 51.6, Marking and Guarding, High Voltage Marking of Poles, states in part:

Poles which support line conductors of more than 750 volts shall be marked with high voltage signs. This marking shall consist of a single sign showing the words "HIGH VOLTAGE", or pair of signs showing the words "HIGH" and "VOLTAGE", not more than six (6) inches in height with letters not less than 3 inches in height. A pair of signs may be stacked to a height of no more than 12 inches. Such signs shall be of weather and corrosion-resisting material, solid or with letters cut out therefrom and clearly legible.

The high voltage signs on each of the following SCE poles were either missing or damaged:

- 4297212E
- 508342H
- 4280931E
- 538900H
- 145540E
- 130377E

- 4338962E
- 758798H
- 818951E
- 819850E
- 819848E

- 819847E
- 819846E
- 869616E
- 869614E
- 2184328E

GO 128, Rule 17.1, Design Construction and Maintenance, states in part:

Electrical supply and communication systems shall be designed, constructed, and maintained for their intended use, regard being given to the conditions under which they are to be operated, to enable the furnishing of safe, proper, and adequate service.

• Padmount transformer P5556197 was leaking fluid.