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December 10, 2019

Leslie Palmer, Director
Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: PSPS Post Event Report Regarding Pro-Active De-Energization Event
November 23 to November 26, 2019**

Dear Director Palmer:

Southern California Edison (SCE) respectfully submits the attached report in compliance with PSPS Post Event Reporting requirements regarding its pro-active de-energization event that began November 23, 2019. This report has been verified by an Officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Sincerely,

Laura Genao
Managing Director
SCE State Regulatory Affairs

cc: Danjel Bout, Safety and Enforcement Division
Anthony Noll, Safety and Enforcement Division
ESRB_ComplianceFilings@cpuc.ca.gov

**Southern California Edison
Public Safety Power Shutoff Protocol (PSPS)
Post-Event Reporting in Compliance with Resolution ESRB-8
and Decision 19-05-042
November 23 to November 26, 2019**

**Submitted to:
California Public Utilities Commission
Director of the Safety and Enforcement Division
December 10, 2019**

Executive Summary

On November 23, 2019, Southern California Edison (SCE) activated its Emergency Operations Center (EOC) to execute wildfire mitigation operations due to a weather event where forecasted high winds and low relative humidity levels were expected to create the potential for use of SCE's Public Safety Power Shutoff (PSPS) protocol. During the event, 58,423 customers in ten counties (Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare, Tuolumne, and Ventura) served by 75 distribution circuits and five transmission lines were identified as under consideration for PSPS. Throughout the period covered by this report, pro-active de-energization was ultimately required for seven distribution and one transmission line affecting 1,192 customers, and 429 of these only briefly to allow SCE to safely de-energize the affected portion of the Sky Hi Circuit in San Bernardino County. During the incident, SCE notified Public Safety partners, critical infrastructure providers, local governments, elected officials, and customers in areas under consideration for PSPS.

In the separate sections that follow, SCE complies with the directives of Resolution ESRB-8 and Decision (D.)19-05-042 regarding PSPS events. Specifically, SCE sets forth the reasons for its decision to notify customers of the potential for and execution of de-energization and includes an event summary and responses to the questions as required for post-event reporting.

SCE appreciates that de-energization poses significant challenges and hardships for our customers and our public safety partners who provide vital services to our communities, and we initiate de-energization only after considering all factors. We remain committed to continuously improving our processes, and welcome input from our public safety partners on ways we can work together to improve communications, enhance current processes, and minimize the impact of de-energization on them and the services they provide.

SCE's Decision to Notify and De-Energize Customers

SCE's decision to notify and de-energize customers using the Public Safety Power Shutoff (PSPS) protocol was made after all the following factors were considered and was based on the belief that no other measures were available as reasonable alternatives to ensure public safety. Additional details leading to the decision to provide notifications and proactively de-energize are also set forth in detail in the event narrative below:

- National Weather Service (NWS) Red Flag Warnings for counties that contain SCE circuits in high fire risk areas;
- Ongoing assessments from SCE's in-house meteorologists informed by high resolution weather models, data from strategically deployed SCE weather stations (e.g., wind speeds, humidity levels, and temperature), and publicly available weather stations;
- The SCE Fire Potential Index (FPI), an internal tool that utilizes both modeled weather and fuel conditions;
- Real-time situational awareness information obtained from weather station data and in some instances, field observers positioned locally in high fire risk areas identified as at risk for extreme fire weather conditions.
- Specific concerns from state and local fire authorities, emergency management personnel, and law enforcement regarding public safety issues;
- Expected impact of de-energizing circuits on essential services such as public safety agencies, water pumps, traffic controls, etc.; and
- Other operational considerations to minimize potential wildfire ignitions including current known state of circuit conditions.

SCE took the following actions to manage its response during this PSPS event:

- Initiating operating restrictions on affected circuits in affected counties;¹
- Activation of a PSPS Incident Management Team (IMT) for directing response operations associated with potential de-energization;
- Notifications to Public Safety Partners, local government officials (county and city), state executives, critical infrastructure providers, and potentially affected customers;
- Patrolling of affected circuits, including pre-patrols and post-patrols; and
- Field observations of affected circuits during the Period of Concern.²

¹Specific operating restrictions SCE may employ during a Public Safety Power Shutoff can be found in the 2019 SCE Wildfire Mitigation Plan approved by the CPUC on May 30, 2019.

²Period of Concern is the time period circuits on the monitored circuit list are subject to potential implementation of the Public Safety Power Shutoff as determined by SCE. Live field observations may be performed during this timeframe. Live field observations to validate circuit conditions may be performed during the period of concern.

Event Summary November 23, 2019 to November 26, 2019

On Saturday, November 23, 2019 at approximately 11:00 a.m., SCE's Situational Awareness Center notified SCE's Business Resiliency Duty Manager and on-duty Incident Management personnel of forecasts that indicated local winds with high gusts and very dry conditions, resulting in an Elevated Fire Weather Threat³ (EFWT) beginning on Monday, November 25, 2019 at 9:00 a.m. In response, SCE activated its PSPS Incident Management Team (IMT) on the afternoon of November 23, 2019 to oversee execution of the PSPS protocol.

Updated weather forecasted for Monday, November 25 included gusty winds, low relative humidity levels, and warmer and drier conditions, all of which contributed to the EFWT. Based on this forecast analysis, the circuit monitoring list initially included 23 circuits in portions of Inyo, Kern, Mono, San Bernardino, and Tulare Counties, potentially affecting 11,302 customers, with the first period of concern set to begin at 9:00 a.m. on Monday, November 25. Further forecast analysis conducted Saturday afternoon resulted in adding a circuit in Santa Barbara County to the circuit monitoring list, with an additional 4,012 potentially affected customers. SCE notified public safety partners, local government officials, critical facility and infrastructure providers, state executives, and potentially affected customers that they were under consideration for PSPS beginning on Monday, November 25. Operating Restrictions were initiated and remained in place for the duration of this event in portions of Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura counties.

On Sunday morning, November 24, updated forecast analysis indicated that 26 circuits across six counties, potentially affecting 20,085 customers were expected to meet PSPS criteria beginning Monday, November 25. Low relative humidity levels were expected, and wind gusts were forecast to range from 35 to 55 mph, with isolated gusts of 60 mph or greater near the mountain peaks. These gusty conditions and low relative humidity levels were expected to result in brief fire concerns across portions of the SCE service area ahead of the winter storm forecast to enter the area later in the week.

The National Weather Service (NWS) issued the following weather products related to this fire weather event between Sunday, November 24 and Monday, November 25:

Type	Location	Start Date	Start Time	End Date	End Time
Red Flag Warning	Inyo County Tulare County	11/25/19	10:00 a.m.	11/25/19	7:00 p.m.
Wind Advisory	Mono County	11/25/19	9:00 a.m.	11/25/19	6:00 p.m.

³Fire Weather Threat (FWT) is an internal protocol SCE establishes when forecasted weather in the service territory could impact circuits in the High Fire Risk Area. The term "elevated" denotes circuits identified for monitoring of potential PSPS.

SCE PSPS Post Event Report
November 23 to November 26, 2019

Wind Advisory	Fresno County Kern County Tulare County	11/25/19	10:00 a.m.	11/25/19	10:00 p.m.
Wind Advisory	Inyo County Riverside County San Bernardino County	11/25/19	10:00 a.m.	11/26/19	2:00 a.m.
Wind Advisory	Los Angeles County Santa Barbara County Ventura County	11/25/19	12:00 p.m.	11/26/19	3:00 a.m.
Wind Advisory	Orange County Riverside County	11/25/19	8:00 p.m.	11/26/19	9:00 a.m.
High Wind Warning	Los Angeles County Santa Barbara County Ventura County	11/25/19	12:00 p.m.	11/26/19	3:00 a.m.
High Wind Warning	Riverside County San Bernardino County	11/25/19	10:00 a.m.	11/25/19	7:00 p.m.
High Wind Warning	Mono County	11/26/19	7:30 a.m.	11/26/19	3:00 p.m.
High Wind Warning	Inyo County	11/26/19	8:00 a.m.	11/26/19	7:00 p.m.

By the end of Sunday, November 24, 42 circuits and 43,072 potentially affected customers were identified as under consideration for PSPS between 6:00 a.m. on Monday, November 25 and 6:00 a.m. on Tuesday, November 26. SCE provided updated notifications to public safety partners, local government officials, critical facility and infrastructure providers, state executives, and potentially affected customers.

SCE's Liaison Officer and Business Resiliency Duty Manager (BRDM) worked with Santa Barbara County emergency management officials to identify a location and mobilize a Community Crew Vehicle (CCV) to serve their community beginning on Monday, November 25. The following table summarizes the CCV deployment for this PSPS event:

Type	County	City	Day and Time	Address	Services Provided
CCV - Vehicle	Santa Barbara	Goleta	11/25 11 a.m. – 7 p.m.	Goleta Valley Library 500 N. Fairview Ave Goleta, CA 93117	Small-device charging, PSPS information, water, snacks

Additionally, SCE personnel worked with Mono County emergency management officials to identify a location and mobilize a Community Resource Center (CRC) to provide updates on the PSPS event and offer additional services such as:

- Educate and inform about purpose of PSPS protocol
- Provide charging stations for 32+ mobile devices
- Provide snacks and water
- Act as central meeting location for community members to connect
- Information about signing up for outage alerts and communications
- Sign up for medical baseline
- Update customer account information

The following table summarizes the CCV deployment for this PSPS event:

Type	County	City	Day and Time	Address
CRC	Mono	Bishop	11/25 8 a.m. – 6 p.m.	Kmart 1200 N. Main Street Bishop, CA 93514

On Monday, November 25, updated forecast analysis indicated that 43 circuits and 33,003 potentially affected customers were under consideration for PSPS within the next two days. NWS Advisories and Warnings mentioned above remained in place, and SCE personnel closely monitored updated forecasts and real-time weather data. Throughout the day Monday, wind speeds in portions of the affected counties were steadily increasing, and multiple circuits were expected to breach or began breaching their established PSPS criteria.

The Energy circuit was initially identified on the afternoon updated forecast analysis as having a period of concern beginning at 9:00 p.m. on November 25th. Once the circuit was identified as under consideration for PSPS, initial notifications were sent to potentially affected customers at 6:45 p.m., and pro-active de-energization of 36 customers on the circuit occurred at 7:23 p.m. This rapid change in the weather forecast and real-world conditions occurred quickly, preventing more advanced notice from going out to these potentially affected customers.

There were eight circuits and 1,192 customers pro-actively de-energized on Monday, November 25. The following table summarizes the pro-active de-energizations that occurred throughout the day:

Circuit	County	Date / Time De-Energized	Isolation Device	Customers De-energized
Tufa	Mono	11/25/19 8:39	RAR0289 - partial	1
Tenneco	Ventura	11/25/19 10:34	RAR0746 - partial	221
Sky Hi	San Bernardino	11/25/19 11:12	RAR0131 - partial	452*
Birchim	Mono; Inyo	11/25/19 11:16	RAR0164 - partial	386
Control-Plant 2	Inyo	11/25/19 11:39	CB - entire	0
Tuba	Los Angeles	11/25/19 14:16	RAR0225-partial	25
Clarinet	Los Angeles	11/25/19 17:40	RAR0627-partial	71
Energy	Los Angeles	11/25/19 19:01	RAR0012-partial	36

*452 customers were initially de-energized on the Sky Hi, however, as part of sectionalization operations, 429 were restored within two minutes, leaving 23 customers without power.

As the day progressed, improved conditions did allow for re-energization protocols to be initiated on some circuits, and after post-patrols were completed and operating conditions determined to be safe, three circuits and 387 customers in Inyo, Mono, and San Bernardino counties had their power restored by 7:40 p.m. on Monday, November 25. By the end of the day, there were five circuits and 353 customers pro-actively de-energized, and 13 circuits and 14,275 customers still under consideration for PSPS. SCE provided updated notifications to public safety partners, local government officials, critical facility and infrastructure providers, state executives, and affected customers. Despite conditions abating in several portions of the areas under consideration for PSPS, Wind Advisories and High Wind Warnings remained in effect for portions of Los Angeles, San Bernardino, Santa Barbara, and Ventura counties with wind gusts between 40-60 mph expected and gusts of 65-80 mph possible.

At approximately 9:00 p.m. on Monday, November 25, the Santa Barbara County Fire Department requested that the Driskill and Cachuma Circuits in Santa Barbara County be de-energized due to fire activity, an approximately an hour later, requested two additional circuits be de-energized to facilitate firefighting efforts. SCE de-energized four circuits and 644 customers based on the fire department request, and these circuits were not pro-actively de-energized as part of PSPS.

On Tuesday, November 26, updated forecast analysis indicated that winds would weaken throughout the day, and a Wind Advisory remained in place for several areas through 9:00 a.m. Winds were expected to increase as the next storm pushed in Tuesday night, however, these winds were forecast to be lighter and accompanied by precipitation. As such, the Tuesday morning updated circuit monitoring list contained only one circuit in Ventura County, who's period of concern concluded at 6:00 a.m.

As conditions improved and real-time weather data confirmed that wind speeds were below the sustained wind thresholds on the remaining de-energized circuits, the PSPS IMT IC initiated re-energization protocols. As part of the re-energization protocol, the circuits were patrolled

end-to-end to identify hazards or damage, repair any identified damage, and confirm it was safe to re-energize. Once post-patrols were completed, the remaining 353 customers on five circuits in portions of Inyo, Los Angeles, and Ventura counties had their power restored by 2:35 p.m. Updated forecast analysis indicated that there were no circuits expected to meet PSPS criteria for at least the next 72 hours. SCE provided updated notifications to public safety partners, local government officials, critical facility and infrastructure providers, state executives, and affected customers advising them of restoration information and that they were no longer under consideration for PSPS. The PSPS IMT de-mobilized at 12:00 p.m. on Tuesday, November 26.

Response to ESRB-8 Requirements

The following material addresses Resolution ESRB-8 requirements in each category associated with notifications. Each category is addressed in a separate section.

1. The local communities' representatives contacted prior to de-energization, the date on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in General Order 95, Rule 21.2-D

SCE maintained ongoing communications with both unincorporated and incorporated communities affected throughout the duration of the weather event ending November 26, 2019, including the local community representatives. Appendix B, "Public Safety Partners," includes samples of notifications sent to local community representatives during this event. The notifications were sent via SCE's mass notification system to a comprehensive list of community contacts within each county. Additionally, PDF maps and electronic mapping files for affected areas were available at www.sce.com/maps. SCE also provided the CalOES Public Safety Power Shutoff Notification Form to the State Warning Center as conditions changed throughout the event. Initial communications to public safety partners and critical infrastructure providers are included in Appendix D.

Media Communications

Customers were given updates on the current status of cities and communities that could be affected by a PSPS and were also given safety tips and guidelines for managing such events through SCE's social media channels including Facebook, Twitter and Instagram. SCE's public information officers issued seven messaging documents providing public updates during the activation. These updates are used by all customer-facing company representatives including customer service, media, social media, government, and agency representatives during the activation posted online and shared on social media channels. Communications are provided in multiple languages. Media attention was minimal during this event, with inquiries from local news agencies requesting information on outage numbers and affected communities.

SCE provided customers and the public with information on the potential PSPS via regular updates on sce.com (specifically, <https://www.sce.com/safety/wildfire/pmps>). This site features an interactive map that allows customers to enter address of interest. Since early May 2019, SCE has placed radio and digital ads educating customers about PSPS in Spanish, Chinese, Korean, Vietnamese and Tagalog. These ads educate customers about what a PSPS is, what factors cause us to shut off power, how to prepare and urge customers to sign up for outage alerts. The corresponding pages on sce.com (e.g. PSPS, preparedness) are also translated in all these languages

2. If unable to provide customers with notice at least 2 hours prior to the de-energization event, provide an explanation in its report.

SCE provided all potentially affected customers at least two-hours' notice before de-energization except for those customers on the Energy circuit. The Energy circuit was initially identified on the afternoon updated forecast analysis having a period of concern beginning at 9:00 p.m. on November 25th. Once identified as under consideration for PSPS, initial notifications were sent to potentially affected customers on the Energy Circuit at 6:45 p.m., and pro-active de-energization of 36 customers on the circuit occurred at 7:23 p.m. This change in the weather forecast and real-world conditions occurred quickly, preventing more advanced notice from going out to these potentially affected customers.

3. Summarize the number and nature of complaints received as the result of the de-energization event and include claims that are filed due to de-energization.

As of the submission of this report, no complaints were lodged with Consumer Affairs related to de-energizations that occurred during this PSPS event. However, noted below are general PSPS-related complaints received by SCE's Consumer Affairs during this event.

COMPLAINT SUBJECT	NUMBER
Map-related <ul style="list-style-type: none">SCE map online did not show their area as de-energized, yet power was shutoff.PSPS maps too difficult to decipher	2

Any complaints received after submission of this report will be added to subsequent reports, as they are received and processed.

4. Provide a detailed description of the steps taken to restore power.

Once the elevated fire conditions (high winds and low relative humidity levels) subsided, SCE immediately initiated post-patrols on de-energized circuits. As part of the re-energization protocol, circuits were patrolled end-to-end to identify hazards or damage, and confirm it was safe to re-energize. Once the post-patrols were completed, any damage was repaired, and the circuits were deemed clear of hazards, the circuits were individually re-energized. This protocol is standard for each individual circuit as part of the re-energization process.

5. Identify the address of each community assistance location during a de-energization event, describe the location (in a building, a trailer, etc.), and describe the assistance available at each location, and give the days and hours that it was open.

SCE's Liaison Officer and Business Resiliency Duty Manager worked with Mono and Santa Barbara county emergency management officials to identify locations and mobilize Community Crew Vehicles (CCVs)⁴ and Community Resource Centers (CRC) to serve those communities. The following table summarizes the CCV and CRC details for this PSPS event:

Type	County	City	Day and Time	Address	Services Provided
CCV - Vehicle	Santa Barbara	Goleta	11/25 11 a.m. – 7 p.m.	Goleta Valley Library 500 N. Fairview Ave Goleta, CA 93117	Small-device charging, PSPS information, water, snacks
CRC	Mono	Bishop	11/25 8 a.m. – 6 p.m.	Kmart 1200 N. Main Street Bishop, CA 93514	Small-device charging, PSPS information, water, snacks, meeting area

6. Provide a description of wind-related damage(s) to SCE's overhead equipment in the areas where circuits were pro-actively de-energized.

Not applicable. During this event there was no wind-related damage to overhead equipment found during post-patrol in the area where the circuits were pro-actively de-energized.

⁴ CCVs are mobile vehicles staffed with customer outreach representatives and outfitted with phone chargers, snacks and more to support customers during emergencies.

Response to Decision (D.) 19-05-042 Requirements

1. Decision criteria leading to de-energization.

SCE meteorologists forecasted FPI and wind speed conditions to exceed PSPS criteria beginning Monday, November 25, with both gusty winds and low relative humidity levels expected. Winds speeds were forecasted to gust between 35 to 50 mph across the mountains, deserts, and passes in isolated areas could reach between 60 to 70 mph. The NWS Red Flag Warnings, High Wind Warnings and Wind Advisories across eleven counties, and real-time weather station data provided SCE personnel with specific information about conditions surrounding the circuits in areas under consideration for PSPS. SCE's individual circuit thresholds are based on historical weather conditions and current circuit conditions. SCE is also in contact with local emergency response agencies and essential customers to receive any additional information and input. Once the forecasted weather conditions and real-time weather station data indicated that established thresholds would be breached SCE's PSPS IMT IC initiated de-energization protocols for the affected circuits to mitigate the potential hazards. Seven distribution and one transmission circuits, affecting 1,192 customers, were pro-actively de-energized during this event, with 429 of those customers restored within two minutes as sectionalization operations were completed on the Sky Hi circuit.

2. A copy of all notifications, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).

On Saturday, November 23, SCE provided initial notification to public safety partners, local government agencies, state executives, critical facility and infrastructure providers, and potentially affected customers that a forecasted weather event was expected to enter portions of the SCE service area on Monday, November 25. Notifications were delivered through a variety of methods, including voice, text, and email, and information was posted on SCE's website and social media channels. A sample of all notifications, the timing of notifications and the methods of notifications can be found in Appendix C, "Customer Notifications" of this report. SCE was the primary provider of customer notifications. The respective counties shared the primary messaging executed by SCE with public safety partners for situational awareness.

3. An explanation of the circumstances that resulted in failure to communicate a potential pro-active de-energization event, if any.

SCE provided all potentially affected customers at least two-hours' notice before de-energization except for those customers on the Energy circuit. The Energy circuit was initially identified on the afternoon updated forecast analysis having a period of concern beginning at 9:00 p.m. on November 25th. Once identified as under consideration for PSPS, initial notifications were sent to potentially affected customers on the Energy Circuit at 6:45

p.m., and pro-active de-energization of 36 customers on the circuit occurred at 7:23 p.m. This change in the weather forecast and real-world conditions occurred quickly, preventing more advanced notice from going out to these potentially affected customers.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced education and outreach during the de-energization event.

Advanced notification of this Public Safety Power Shutoff event was communicated to all affected counties, CalOES, and the CPUC approximately 48 hours before any forecasted weather was scheduled to impact the SCE service territory. Regular updates were provided throughout the event using the CalOES PSPS Notification Form, daily situational awareness and coordination calls and individual contact with Public Safety Partners in the affected counties.

SCE appreciates that de-energization poses challenges not only for our customers, but also for our public safety partners who provide vital services to the communities across the State. SCE is committed to continuously improving our processes and welcomes input from our public safety partners on how we can work together to improve communications, enhance current processes, and minimize the impact of de-energization. SCE will continue to collaborate with our state and local public safety partners to streamline the notification process and minimize any delays in sharing information.

5. For those customers where positive or affirmative notification was attempted, an accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved.

Customer notification details are documented in Appendix C, "Customer Notifications," and a summary of the notifications is outlined below:

Total Customer Notifications Sent Throughout Event	164,484
Total Critical Care Customer Notifications Sent Throughout Event	376
Total Medical Baseline Customer Notifications Sent Throughout Event	1,540

Eleven critical care customer notifications initially came back as undelivered. In five of those cases, positive contact was made with the customers in subsequent notification attempts. Field Service Representatives (FSRs) were dispatched to contact the remaining six critical care customers with undelivered notifications. FSRs successfully contacted five out of six, however, updated forecast analysis resulted in the last outstanding customer no longer being under consideration for PSPS.

6. A description of how sectionalization, i.e., separating loads within a circuit, was considered and implemented and the extent to which it impacted the size and scope of the de-energization event.

All circuits were in HFRA and were forecasted to meet or exceed established thresholds. Sectionalization was considered for all circuits that met the criteria for pro-active de-energization and in this event, all circuits, except for one sub-transmission line, had only a portion de-energized. As a result, there were 1,192 customers pro-actively de-energized using sectionalization rather than the 11,734 customers that would have been de-energized if circuits were shut off in their entirety.

7. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks.

Both SCE meteorologists and NWS forecasted fire weather and Red Flag conditions and portions of Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura counties between Monday, November 25 and Tuesday, November 26. As forecasted weather conditions and real-time weather data indicated that winds continued to trend upward, concerns about several circuits increased due to overall circuit configuration and local conditions, the circuit being in a Tier 2/3 HFRA, and a fire potential index in the upper range of what is considered an elevated risk (nearing severe). It was determined that a risk to public safety was imminent, and the decision to de-energize was based on the above considerations and SCE's ability to surgically de-energized only the most affected portion of the circuits. Additionally, SCE coordinated closely with local fire authorities and emergency management personnel to identify any potential public safety risks associated with de-energization. As such, SCE de-energized four of its circuits in Santa Barbara County at the request of the Fire Department to facilitate firefighting activity on the Cave Fire.

8. The timeline for power restoration (re-energization), in addition to the steps taken to restore power as required in Resolution ESRB-8.

Once the elevated fire conditions (high winds and low relative humidity levels) subsided, SCE immediately initiated re-energization protocols on de-energized circuits. As part of the re-energization protocol, circuits were patrolled end-to-end (post-patrols) to identify hazards or damage, and confirm it was safe to re-energize. Once the post-patrols were completed, and the circuits were deemed clear of hazards, the circuits were individually re-energized. This protocol is standard for each individual circuit as part of the re-energization process. The following table summarizes the circuit restorations:

Circuit	County	De-Energized	Partial Load Up (1st load)	Re-energized All Load/Full Restoration
Tufa	Mono	11/25/19 8:39 AM		11/25/19 3:19 PM
Tenneco	Ventura	11/25/19 10:34 AM		11/26/19 11:16 AM
Sky Hi	San Bernardino	11/25/19 11:12 AM	11/25/19 11:14 AM	11/25/19 7:40 PM
Birchim	Mono; Inyo	11/25/19 11:16 AM		11/25/19 4:56 PM
Control-Plant 2	Inyo	11/25/19 11:39 AM		11/26/19 9:20 AM
Tuba	Los Angeles	11/25/19 2:15 PM		11/26/19 9:03 AM
Clarinet	Los Angeles	11/25/19 5:38 PM		11/26/19 2:20 PM
Energy	Los Angeles	11/25/19 7:01 PM		11/26/19 2:35 PM

9. Lessons learned from the de-energization events

SCE's PSPS events continue to provide opportunities to streamline and enhance existing procedures. SCE continues to refine notification processes to streamline and improve communications with our public safety partners, critical facility and infrastructure providers by identifying new ways to display and communicate information, so it is most useful to them (period of concern charts, data tables, etc.).

SCE's coordination of a Community Resource Center in Bishop to support Mono County was not adequately communicated with Inyo County where the CRC was staged. SCE is aware of this miscommunication and has taken corrective action for future PSPS events to maintain coordination with all local governments with respect to resource requesting and deployment of assets to the community. Mono and Inyo County are closely located, and SCE may need to stage similar resources in the future, so this type of communication is important for our external stakeholders.

10. Any recommended updates to the guidelines adopted in Resolution ESRB-8 and Decision (D.) 19-05-042

No recommended updates to the guidelines have been identified from this event.

Appendix A

Period of Concern

SCE PSPS Post Event Report
November 23 to November 26, 2019

Period of Concern Report 11/23/2019 09:00																																													
				Saturday				Sunday				Monday				Tuesday				Wednesday																									
				11/23/19 0:00	11/23/19 3:00	11/23/19 6:00	11/23/19 9:00	11/23/19 12:00	11/23/19 15:00	11/23/19 18:00	11/23/19 21:00	11/24/19 0:00	11/24/19 3:00	11/24/19 6:00	11/24/19 9:00	11/24/19 12:00	11/24/19 15:00	11/24/19 18:00	11/24/19 21:00	11/25/19 0:00	11/25/19 3:00	11/25/19 6:00	11/25/19 9:00	11/25/19 12:00	11/25/19 15:00	11/25/19 18:00	11/25/19 21:00	11/26/19 0:00	11/26/19 3:00	11/26/19 6:00	11/26/19 9:00	11/26/19 12:00	11/26/19 15:00	11/26/19 18:00	11/26/19 21:00	11/27/19 0:00	11/27/19 3:00	11/27/19 6:00	11/27/19 9:00	11/27/19 12:00	11/27/19 15:00	11/27/19 18:00	11/27/19 21:00	11/28/19 0:00	
Circuit	Switching Center	Substation	County	11/23/19 3:00	11/23/19 6:00	11/23/19 9:00	11/23/19 12:00	11/23/19 15:00	11/23/19 18:00	11/23/19 21:00	11/24/19 0:00	11/24/19 3:00	11/24/19 6:00	11/24/19 9:00	11/24/19 12:00	11/24/19 15:00	11/24/19 18:00	11/24/19 21:00	11/25/19 0:00	11/25/19 3:00	11/25/19 6:00	11/25/19 9:00	11/25/19 12:00	11/25/19 15:00	11/25/19 18:00	11/25/19 21:00	11/26/19 0:00	11/26/19 3:00	11/26/19 6:00	11/26/19 9:00	11/26/19 12:00	11/26/19 15:00	11/26/19 18:00	11/26/19 21:00	11/27/19 0:00	11/27/19 3:00	11/27/19 6:00	11/27/19 9:00	11/27/19 12:00	11/27/19 15:00	11/27/19 18:00	11/27/19 21:00	11/28/19 0:00		
AUTUMN	CONTROL	SKILAND	Mono																				1																						
BANTA	CONTROL	LEE VINING	Mono																				1	1																					
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono																				1	1																					
BOBSLED	CONTROL	SKILAND	Mono																				1																						
CHATEAU	CONTROL	CASA DIABLO	Mono																				1																						
CONWAY	CONTROL	LUNDY	Mono																				1	1																					
CRAWFORD	CONTROL	CRAWFORD P.T.	Mono																						1																				
CUSHENBURY	LUGO	COTTONWOOD	San Bernardino																					1																					
DOBLE	LUGO	COTTONWOOD	San Bernardino																					1																					
DYNAMO	CONTROL	LUNDY	Mono																				1	1																					
GULL LAKE	CONTROL	JUNE LAKE	Mono																				1	1																					
HURLEY	CONTROL	CASA DIABLO	Mono																				1																						
INTAKE	RECTOR	KERNVILLE	Kern;Tulare																						1																				
PICKLE MEADOWS	CONTROL	BRIDGEPORT	Mono																				1																						
REVERSE PEAK	CONTROL	JUNE LAKE	Mono																				1	1																					
RHINEDOLLAR	CONTROL	POOLE	Mono																				1	1																					
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono																				1																						
SITZMARK	CONTROL	SKILAND	Mono																				1																						
SKI	CONTROL	CASA DIABLO	Mono																				1																						
SKY HI	LUGO	LUCERNE	San Bernardino																				1	1																					
SLALOM	CONTROL	SKILAND	Mono																				1																						
TROUT	CONTROL	CASA DIABLO	Mono																				1																						
TUFA	CONTROL	LUNDY	Mono																				1	1																					

SCE PSPS Post Event Report
November 23 to November 26, 2019

				Saturday				Sunday				Monday				Tuesday				Wednesday				Thursday																										
				11/23/19 9:00	11/23/19 12:00	11/23/19 15:00	11/23/19 18:00	11/23/19 21:00	11/24/19 0:00	11/24/19 3:00	11/24/19 6:00	11/24/19 9:00	11/24/19 12:00	11/24/19 15:00	11/24/19 18:00	11/24/19 21:00	11/25/19 0:00	11/25/19 3:00	11/25/19 6:00	11/25/19 9:00	11/25/19 12:00	11/25/19 15:00	11/25/19 18:00	11/25/19 21:00	11/26/19 0:00	11/26/19 3:00	11/26/19 6:00	11/26/19 9:00	11/26/19 12:00	11/26/19 15:00	11/26/19 18:00	11/26/19 21:00	11/27/19 0:00	11/27/19 3:00	11/27/19 6:00	11/27/19 9:00	11/27/19 12:00	11/27/19 15:00	11/27/19 18:00	11/27/19 21:00	11/28/19 0:00	11/28/19 3:00	11/28/19 6:00	11/28/19 9:00	11/28/19 12:00					
Circuit	Switching Center	Substation	County	11/23/19 12:00	11/23/19 15:00	11/23/19 18:00	11/23/19 21:00	11/24/19 0:00	11/24/19 3:00	11/24/19 6:00	11/24/19 9:00	11/24/19 12:00	11/24/19 15:00	11/24/19 18:00	11/24/19 21:00	11/25/19 0:00	11/25/19 3:00	11/25/19 6:00	11/25/19 9:00	11/25/19 12:00	11/25/19 15:00	11/25/19 18:00	11/25/19 21:00	11/26/19 0:00	11/26/19 3:00	11/26/19 6:00	11/26/19 9:00	11/26/19 12:00	11/26/19 15:00	11/26/19 18:00	11/26/19 21:00	11/27/19 0:00	11/27/19 3:00	11/27/19 6:00	11/27/19 9:00	11/27/19 12:00	11/27/19 15:00	11/27/19 18:00	11/27/19 21:00	11/28/19 0:00	11/28/19 3:00	11/28/19 6:00	11/28/19 9:00	11/28/19 12:00						
AUTUMN	CONTROL	SKILAND	Mono																	1																														
BANTA	CONTROL	LEE VINING	Mono																1	1																														
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono																1	1																														
BOBSLED	CONTROL	SKILAND	Mono																1																															
CACHUMA	VENTURA	VEGAS	Santa Barbara																			1																												
CHATEAU	CONTROL	CASA DIABLO	Mono																1																															
CONWAY	CONTROL	LUNDY	Mono																1	1																														
CRAWFORD	CONTROL	CRAWFORD P.T.	Mono																	1																														
CUSHENBURY	LUGO	COTTONWOOD	San Bernardino																	1	1																													
DOBLE	LUGO	COTTONWOOD	San Bernardino																	1	1																													
DYNAMO	CONTROL	LUNDY	Mono																1	1																														
GULL LAKE	CONTROL	JUNE LAKE	Mono																1	1																														
HURLEY	CONTROL	CASA DIABLO	Mono																1																															
INTAKE	RECTOR	KERNVILLE	Kern;Tulare																	1																														
PICKLE MEADOWS	CONTROL	BRIDGEPORT	Mono																1																															
REVERSE PEAK	CONTROL	JUNE LAKE	Mono																1	1																														
RHINEDOLLAR	CONTROL	POOLE	Mono																1	1																														
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono																1																															
SITZMARK	CONTROL	SKILAND	Mono																1																															
SKI	CONTROL	CASA DIABLO	Mono																1																															
SKY HI	LUGO	LUCERNE	San Bernardino																1	1	1																													
SLALOM	CONTROL	SKILAND	Mono																1																															
TROUT	CONTROL	CASA DIABLO	Mono																1																															
TUFA	CONTROL	LUNDY	Mono																1	1																														

SCE PSPS Post Event Report
November 23 to November 26, 2019

Period of Concern Report 11/24/2019 09:30

				Satu	Sunday							Monday							Tuesday							Wednesday							Thursday												
				11/23/19 21:00	11/24/19 0:00	11/24/19 3:00	11/24/19 6:00	11/24/19 9:00	11/24/19 12:00	11/24/19 15:00	11/24/19 18:00	11/24/19 21:00	11/25/19 0:00	11/25/19 3:00	11/25/19 6:00	11/25/19 9:00	11/25/19 12:00	11/25/19 15:00	11/25/19 18:00	11/25/19 21:00	11/26/19 0:00	11/26/19 3:00	11/26/19 6:00	11/26/19 9:00	11/26/19 12:00	11/26/19 15:00	11/26/19 18:00	11/26/19 21:00	11/27/19 0:00	11/27/19 3:00	11/27/19 6:00	11/27/19 9:00	11/27/19 12:00	11/27/19 15:00	11/27/19 18:00	11/27/19 21:00	11/28/19 0:00	11/28/19 3:00	11/28/19 6:00	11/28/19 9:00	11/28/19 12:00	11/28/19 15:00	11/28/19 18:00	11/28/19 21:00	11/29/19 0:00
Circuit	Switching Center	Substation	County	11/24/19 0:00	11/24/19 3:00	11/24/19 6:00	11/24/19 9:00	11/24/19 12:00	11/24/19 15:00	11/24/19 18:00	11/24/19 21:00	11/25/19 0:00	11/25/19 3:00	11/25/19 6:00	11/25/19 9:00	11/25/19 12:00	11/25/19 15:00	11/25/19 18:00	11/25/19 21:00	11/26/19 0:00	11/26/19 3:00	11/26/19 6:00	11/26/19 9:00	11/26/19 12:00	11/26/19 15:00	11/26/19 18:00	11/26/19 21:00	11/27/19 0:00	11/27/19 3:00	11/27/19 6:00	11/27/19 9:00	11/27/19 12:00	11/27/19 15:00	11/27/19 18:00	11/27/19 21:00	11/28/19 0:00	11/28/19 3:00	11/28/19 6:00	11/28/19 9:00	11/28/19 12:00	11/28/19 15:00	11/28/19 18:00	11/28/19 21:00	11/29/19 0:00	
AUTUMN	CONTROL	SKILAND	Mono													1																													
BANTA	CONTROL	LEE VINING	Mono													1	1																												
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono													1	1																												
BOBSLED	CONTROL	SKILAND	Mono													1																													
CACHUMA	VENTURA	VEGAS	Santa Barbara																1																										
CHATEAU	CONTROL	CASA DIABLO	Mono													1																													
CONWAY	CONTROL	LUNDY	Mono													1	1																												
CRAWFORD	CONTROL	CRAWFORD P.T.	Mono														1																												
CUSHENBURY	LUGO	COTTONWOOD	San Bernardino														1	1																											
DOBLE	LUGO	COTTONWOOD	San Bernardino														1	1																											
DYNAMO	CONTROL	LUNDY	Mono													1	1																												
GRANDAD	VENTURA	CASITAS	Ventura																1																										
GULL LAKE	CONTROL	JUNE LAKE	Mono													1	1																												
HURLEY	CONTROL	CASA DIABLO	Mono													1																													
INTAKE	RECTOR	KERNVILLE	Kern;Tulare														1																												
PICKLE MEADOWS	CONTROL	BRIDGEPORT	Mono													1																													
REVERSE PEAK	CONTROL	JUNE LAKE	Mono													1	1																												
RHINEDOLLAR	CONTROL	POOLE	Mono													1	1																												
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono													1																													
SITZMARK	CONTROL	SKILAND	Mono													1																													
SKI	CONTROL	CASA DIABLO	Mono													1																													
SKY HI	LUGO	LUCERNE	San Bernardino													1	1	1																											
SLALOM	CONTROL	SKILAND	Mono													1																													
TENNECO	VINCENT	FRAZIER PARK	Kern;Ventura													1	1	1																											
TROUT	CONTROL	CASA DIABLO	Mono													1																													
TUFA	CONTROL	LUNDY	Mono													1	1																												

SCE PSPS Post Event Report
November 23 to November 26, 2019

Period of Concern Report 11/24/2019 16:30

				Sunday							Monday							Tuesday							Wednesday							Thursday							Friday										
				11/24/19 9:00	11/24/19 12:00	11/24/19 15:00	11/24/19 18:00	11/24/19 21:00	11/25/19 0:00	11/25/19 3:00	11/25/19 6:00	11/25/19 9:00	11/25/19 12:00	11/25/19 15:00	11/25/19 18:00	11/25/19 21:00	11/26/19 0:00	11/26/19 3:00	11/26/19 6:00	11/26/19 9:00	11/26/19 12:00	11/26/19 15:00	11/26/19 18:00	11/26/19 21:00	11/27/19 0:00	11/27/19 3:00	11/27/19 6:00	11/27/19 9:00	11/27/19 12:00	11/27/19 15:00	11/27/19 18:00	11/27/19 21:00	11/28/19 0:00	11/28/19 3:00	11/28/19 6:00	11/28/19 9:00	11/28/19 12:00	11/28/19 15:00	11/28/19 18:00	11/28/19 21:00	11/29/19 0:00	11/29/19 3:00	11/29/19 6:00	11/29/19 9:00	11/29/19 12:00				
Circuit	Switching Center	Substation	County	11/24/19 12:00	11/24/19 15:00	11/24/19 18:00	11/24/19 21:00	11/25/19 0:00	11/25/19 3:00	11/25/19 6:00	11/25/19 9:00	11/25/19 12:00	11/25/19 15:00	11/25/19 18:00	11/25/19 21:00	11/26/19 0:00	11/26/19 3:00	11/26/19 6:00	11/26/19 9:00	11/26/19 12:00	11/26/19 15:00	11/26/19 18:00	11/26/19 21:00	11/27/19 0:00	11/27/19 3:00	11/27/19 6:00	11/27/19 9:00	11/27/19 12:00	11/27/19 15:00	11/27/19 18:00	11/27/19 21:00	11/28/19 0:00	11/28/19 3:00	11/28/19 6:00	11/28/19 9:00	11/28/19 12:00	11/28/19 15:00	11/28/19 18:00	11/28/19 21:00	11/29/19 0:00	11/29/19 3:00	11/29/19 6:00	11/29/19 9:00	11/29/19 12:00					
BANTA	CONTROL	LEE VINING	Mono								1																																						
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono								1	1																																					
BONANZA	RECTOR	KERNVILLE	Kern								1																																						
BUCKHORN	VENTURA	FILLMORE	Ventura																				1																										
CACHUMA	VENTURA	VEGAS	Santa Barbara																			1	1																										
CAIN RANCH	CONTROL	JUN RANCH P	Mono								1																																						
CANET	VENTURA	CASITAS	Ventura																				1																										
CHATEAU	CONTROL	CASA DIABLO	Mono									1	1																																				
CLARINET	VINCENT	JIZABETH LA	Los Angeles																			1	1	1																									
CONCEPCION	VENTURA	GAVIOTA	Santa Barbara																			1	1	1																									
CONWAY	CONTROL	LUNDY	Mono								1																																						
CUSHENBURY	LUGO	OTTONWOOD	San Bernardino										1	1																																			
DOBLE	LUGO	OTTONWOOD	San Bernardino										1	1																																			
DYNAMO	CONTROL	LUNDY	Mono								1																																						
FALLS	CONTROL	FALLS P.T.	Mono								1	1																																					
GRANDAD	VENTURA	CASITAS	Ventura																			1																											
GUJAR	VINCENT	JIZABETH LA	Los Angeles;Ventura																				1																										
GULL LAKE	CONTROL	JUNE LAKE	Mono								1																																						
HURLEY	CONTROL	CASA DIABLO	Mono									1	1																																				
INTAKE	RECTOR	KERNVILLE	Kern;Tulare								1																																						
KINSEY	VINCENT	GORMAN	Los Angeles																			1																											
NORDIC	CONTROL	SKILAND	Mono								1																																						
PATRICIA	VENTURA	OJAI	Ventura										1																																				
PICKLE MEADOWS	CONTROL	BRIDGEPORT	Mono								1																																						
RED MOUNTAIN	VENTURA	CASITAS	Ventura																				1																										
REVERSE PEAK	CONTROL	JUNE LAKE	Mono								1	1																																					
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono								1																																						
SAN NICHOLAS	VENTURA	CASITAS	Ventura																			1																											
SEACLIFF	VENTURA	CARPINTERIA	Santa Barbara;Ventura																				1																										
SHEFFIELD	VENTURA	CARPINTERIA	Santa Barbara																																														
SITZMARK	CONTROL	SKILAND	Mono									1	1																																				
SKI	CONTROL	CASA DIABLO	Mono									1	1																																				
SKY HI	LUGO	LUCERNE	San Bernardino									1	1	1																																			
SLOPE	CONTROL	MINARET	Mono									1	1																																				
SNOWDRIFT	CONTROL	MINARET	Mono									1	1																																				
TAMBOURINE	VINCENT	JIZABETH LA	Los Angeles																				1	1																									
TENNECO	VINCENT	RAZIER PARK	Kern;Ventura									1	1	1																																			
TICO	VENTURA	CASITAS	Ventura																																														
TROUT	CONTROL	CASA DIABLO	Mono									1	1																																				
TRUMPET	VINCENT	JIZABETH LA	Los Angeles																				1	1	1																								
TUFA	CONTROL	LUNDY	Mono									1	1																																				
UTE	LUGO	GOLDHILL	San Bernardino										1																																				

SCE PSPS Post Event Report
November 23 to November 26, 2019

Period of Concern Report 11/25/2019 07:00																												
				Sund	Monday				Tuesday				Wednesday				Thursday				Friday							
				11/24/19 21:00	11/25/19 0:00	11/25/19 3:00	11/25/19 6:00	11/25/19 9:00	11/25/19 12:00	11/25/19 15:00	11/25/19 18:00	11/25/19 21:00	11/26/19 0:00	11/26/19 3:00	11/26/19 6:00	11/26/19 9:00	11/26/19 12:00	11/26/19 15:00	11/26/19 18:00	11/26/19 21:00	11/27/19 0:00	11/27/19 3:00	11/27/19 6:00	11/27/19 9:00	11/27/19 12:00	11/27/19 15:00	11/27/19 18:00	11/27/19 21:00
Circuit	Switching Center	Substation	County	11/25/19 0:00	11/25/19 3:00	11/25/19 6:00	11/25/19 9:00	11/25/19 12:00	11/25/19 15:00	11/25/19 18:00	11/25/19 21:00	11/26/19 0:00	11/26/19 3:00	11/26/19 6:00	11/26/19 9:00	11/26/19 12:00	11/26/19 15:00	11/26/19 18:00	11/26/19 21:00	11/27/19 0:00	11/27/19 3:00	11/27/19 6:00	11/27/19 9:00	11/27/19 12:00	11/27/19 15:00	11/27/19 18:00	11/27/19 21:00	
AGNEW	CONTROL	RUSH CREEK	Mono				1																					
BANTA	CONTROL	LEE VINING	Mono				1																					
BIRCHIM	CONTROL	MT. TOM	Inyo;Mono			1	1																					
BOOTLEGGER	VINCENT	ACTON	Los Angeles					1																				
CACHUMA	VENTURA	VEGAS	Santa Barbara																									
CAIN RANCH	CONTROL	CAIN RANCH P.T.	Mono				1																					
CHATEAU	CONTROL	CASA DIABLO	Mono				1																					
CLARINET	VINCENT	ELIZABETH LAKE	Los Angeles							1	1	1																
CONWAY	CONTROL	LUNDY	Mono				1																					
CUSHENBURY	LUGO	COTTONWOOD	San Bernardino				1	1	1																			
DEALER	LUGO	PHELAN	Los Angeles;San Bernardino					1																				
DOBLE	LUGO	COTTONWOOD	San Bernardino				1	1	1																			
DYNAMO	CONTROL	LUNDY	Mono			1	1																					
FALLS	CONTROL	FALLS P.T.	Mono				1																					
GRANDAD	VENTURA	CASITAS	Ventura							1	1																	
GULL LAKE	CONTROL	JUNE LAKE	Mono				1																					
HURLEY	CONTROL	CASA DIABLO	Mono				1																					
NORDIC	CONTROL	SKILAND	Mono				1																					
PATRICIA	VENTURA	OIAI	Ventura										1															
PICKLE MEADOWS	CONTROL	BRIDGEPORT	Mono				1																					
PURCHASE	DEVERS	OUTLET P.T.	Riverside				1																					
REVERSE PEAK	CONTROL	JUNE LAKE	Mono				1																					
ROBINSON CREEK	CONTROL	BRIDGEPORT	Mono				1																					
SITZMARK	CONTROL	CASA DIABLO	Mono				1																					
SKI	CONTROL	CASA DIABLO	Mono				1																					
SKY HI	LUGO	LUCERNE	San Bernardino				1	1	1																			
SLOPE	CONTROL	MINARET	Mono				1																					
SNOWDRIFT	CONTROL	MINARET	Mono				1																					
STROSNIDER	CONTROL	BRIDGEPORT	Mono				1																					
STUBBY	DEVERS	BANNING	Riverside				1																					
TAMBOURINE	VINCENT	ELIZABETH LAKE	Los Angeles										1															
TENNICO	VINCENT	FRAZIER PARK	Kern;Ventura				1	1																				
TICO	VENTURA	CASITAS	Ventura											1	1													
TROUT	CONTROL	CASA DIABLO	Mono				1																					
TRUMPET	VINCENT	ELIZABETH LAKE	Los Angeles							1			1															
TUBA	VINCENT	ELIZABETH LAKE	Los Angeles							1			1															
TUFA	CONTROL	LUNDY	Mono				1																					
VULCAN	CONTROL	CASA DIABLO	Mono				1																					
CONTROL-PLANT 2			Inyo				1																					
CONTROL-PLANT 3-PLANT 4			Inyo				1																					
LEE VINING-LUNDY NO. 1			Mono				1																					
LEE VINING-LUNDY NO. 2			Mono				1																					
LEE VINING-POOLE			Mono				1																					

SCE PSPS Post Event Report
November 23 to November 26, 2019

Period of Concern Report 11/25/2019 16:00																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
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Circuit	Switching Center	Substation	County																																						
TICO	VENTURA	CASITAS	Ventura	1																																					

<END APPENDIX A>

Appendix B

Public Safety Partner Notifications

Sample LNO Messaging⁵

Initial PSPS Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in [COUNTY NAME] on [DATE]

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in [COUNTY NAME] County as early as [DATE].

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

PSPS LNO -- remember to attach the filtered chart for this specific county to this notification before sending.

Please refer to the attached file for the notification status for circuits in your county.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCEliaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions. **Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.**

Updated Conditions Messaging

PLEASE REPLACE THE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Possible Public Safety Power Shutoff in [XX] hours in [COUNTY NAME].

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in [COUNTY NAME].

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

[LNO-note that you may use the UPDATE template to add and remove as well as confirm ongoing status on the PSPS Monitor list. You may also use the Update Status feature within Everbridge you don't have to enter Update info from scratch. Ask Cathy how to use the feature if you are not familiar -- saves lots of time.]

SCE has identified the following HFRA circuits in your County that **remain on the PSPS Monitor list:**
[CIRCUIT name] Circuit

- Cities
- Unincorporated areas including the communities of [if any]

[CIRCUIT name] Circuit

- Cities
- Unincorporated areas including the communities of [if any]

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff. For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCEliaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Imminent Shut-Down Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – IMMINENT SHUTDOWN in [COUNTY NAME].

This message is from the Southern California Edison Liaison Officer for official use by our local governments.

Due to forecasted fire weather conditions, **SCE may proactively turn off power within the next 1 to 4 hours** for a Public Safety Power Shutoff (PSPS) in your area though it may occur earlier or later depending on actual weather conditions.

- **[CIRCUIT name] Circuit**
 - City of xxx
 - Unincorporated communities including xxx

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High-Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has an Incident Management Team (IMT) in place to monitor conditions, coordinate with government agencies, and oversee re-energization once conditions are safe. SCE will provide an update to your agency as conditions change. Please note the actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have any questions.

De-Energization Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line:

Important Information from SCE – Power shut off to the [COUNTY NAME] area at [xx] time due to weather conditions

This message is from the Southern California Edison Liaison Officer for official use by our local governments.

Due to weather conditions, SCE shut off power to circuits in the [COUNTY NAME] area at [xx] time.

Impacted circuits and locations are:

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

SCE is notifying customers on the affected circuits listed above to inform them about the shutoff event.

The following circuit(s) has/have not been de-energized, but remain on SCE's PSPS watch list:

[NAME] Circuit

- **City Name**
- **Unincorporated communities including [list unincorporated community names, if any]**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High-Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has an Incident Management Team (IMT) in place to monitor conditions, coordinate with government agencies, and oversee re-energization once conditions are safe. SCE will provide an update to your agency as conditions change. Please note the actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts.

SCE understands the inconvenience of shutting off electric service. This Public Safety Power Shutoff (PSPS) action was taken due to safety concerns for customers and the public in the region. The company's first priority is to protect public safety and the integrity of the electric system serving customers.

At this time, SCE cannot provide an estimate of restoration time. Power will be restored as conditions improve, crews conduct inspections, and determine it is safe to re-energize lines.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have any questions.

Re-Energization Messaging

PLEASE REPLACE THE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line:
Important SCE information – PSPS power Re-Energization in progress in [COUNTY NAME]

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

On [DATE and TIME], SCE initiated a Public Safety Power Shutoff (PSPS) for a [portion] of the XXX and XXX circuit(s) in the xxxxx area in [COUNTY NAME] due to weather conditions in High Fire Risk Areas.

[Remember to group and send messages by County and list each Circuit still in play, separated into those being re-energized and those remaining out - delete this reminder before sending!]

SCE crews have inspected the lines and determined it was safe to **RE-ENERGIZE** the following circuit(s). SCE will notify customers that power has been turned back on.

[NAME] Circuit

- City Name
- Unincorporated communities including [list unincorporated community names, if any]

The following circuit(s) remain **DE-ENERGIZED**.

[NAME] Circuit

- City Name
- Unincorporated communities including [list unincorporated community names, if any]

The following circuit(s) **REMAIN** on SCE's PSPS watch list:

[NAME] Circuit

- City Name
- Unincorporated communities including [list unincorporated community names, if any]

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all High-Risk Fire Area (HFRA) maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions and coordinate with government agencies. We will continue to update your agency as conditions change.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The IMT Liaison Officer can be reached by email SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Averted Messaging

PLEASE REPLACE "TITLE" ABOVE WITH THE FOLLOWING PRIOR TO SENDING: Subject Line: Important Information from SCE – Public Safety Power Shutoff (PSPS) AVERTED in **[COUNTY NAME]** County

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

As you may be aware, Public Safety Power Shutoff (PSPS) was considered for circuit(s) in your county. Due to improved weather conditions, PSPS has been **AVERTED**.

Please refer to the attached file for a list of circuit status.

SCE has also begun notifying customers of the PSPS cancellation.

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by county, and a list of circuits, by jurisdiction, to assist your planning efforts.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

<END APPENDIX B>

Appendix C

Customer Notifications

SCE PSPS Post Event Report
November 23 to November 26, 2019

11232019 Activation_Communication Report

Communications for Saturday 11232019_1800

CUSTOMER MESSAGING											CRITICAL CARE DELIVERY STATUS
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Undelivered	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	AUTUMN	2017	1	48	12		2078	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	BANTA	134	2	13	1		150	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	BIRCHIM	511	4	11	9	2	537	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	BOBSLED	1753		38	2		1793	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	CACHUMA	3861	3	113	33	2	4012	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	CONWAY	22	2	4			28	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	CRAWFORD	55		1			56	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	CUSHENBURY	1		2			3	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	DOBLE	1		1			2	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	FALLS	12		1			13	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	GULL LAKE	365	1	8	1		375	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	HURLEY	809		21	2		832	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	INTAKE	190		2	1		193	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	JOHNSONDALE	124		7			131	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	NORDIC	1315		25	2	1	1343	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	PAINTED CAVE	84					84	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	PAR	22					22	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	PICKLE MEADOWS	67	1	13	1		82	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	REVERSE PEAK	490		48	3		541	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	#N/A	4		26			30	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	ROBINSON CREEK	249		4		1	254	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	SCOUT	4					4	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	SITZMARK	1211	2	71	3		1287	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	SKY HI	1469		29	54	30	1582	1	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	SLALOM	1338		23	6	1	1368	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	SLOPE	1044		4	2		1050	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	SNOWDRIFT	744		5			749	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	SPORTSMAN	8		5			13	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	STROSNIDER	362	3	32	2	1	400	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	TUFA	107		4			111	0	
11/23/19	17:57	11232019 Activation_Initial_37 Circuits_11232019	VIA HUERTO	69		1			70	0	
Totals				18,442	19	560	134	38	19,193	1	

Communications for Sunday 11242019_1200

CUSTOMER MESSAGING											CRITICAL CARE DELIVERY STATUS
DATE	TIME SENT	Communication		Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Undelivered
11/24/09	12:27	11232019 Activation_Initial_Grandad_Tenneco_11242019		GRANDAD	12		11	1		24	0
11/24/09	12:27	11232019 Activation_Initial_Grandad_Tenneco_11242019		TENNECO	4591	1	75	66	14	4747	2
Totals					4,603	1	86	67	14	4,771	2

Communications for Sunday 11242019_1630

CUSTOMER MESSAGING											CRITICAL CARE DELIVERY STATUS
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Undelivered	
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	BONANZA	1145	12	63	20	4	1244		

SCE PSPS Post Event Report
November 23 to November 26, 2019

11/24/09		11232019 Activation_Initial_16 Circuits_11242019	BUCKHORN	2287		99	22	3	2411	
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	CAIN RANCH	16		4			20	
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	CANET	3660		82	26	4	3772	1
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	CLARINET	1640	2	90	23	6	1761	
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	CONCEPCION	202	1	38			241	
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	COPY	14					14	
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	ELAINE	33					33	
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	GUITAR	133	2	120			255	
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	KINSEY	61	4	54			119	
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	PATRICIA	2584		44	26		2654	
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	RED MOUNTAIN	296	1	55			352	
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	RINCON	62		1			63	
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	SAN NICHOLAS	3428	1	103	16	5	3553	
11/24/09	19:00	11232019 Activation_Initial_2 Day_Seacliff_Sheffield_Tico_11242019	SEACLIFF	1096		86	3	1	1186	
11/24/09	19:00	11232019 Activation_Initial_2 Day_Seacliff_Sheffield_Tico_11242019	SHEFFIELD	1655		43	16	1	1715	
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	TAMBOURINE	1363		37	16	3	1419	
11/24/09	19:00	11232019 Activation_Initial_2 Day_Seacliff_Sheffield_Tico_11242019	TICO	1872		80	29	8	1989	1
11/24/09	19:00	11232019 Activation_Initial_16 Circuits_11242019	TRUMPET	2332		78	46	10	2466	1
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	AUTUMN	2017	1	48	12		2078	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	BANTA	134	2	13	1		150	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	BIRCHIM	511	4	11	9	2	537	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	BOBSLED	1753		38	2		1793	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	CACHUMA	3861	3	113	33	2	4012	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	CONWAY	22	2	4			28	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	CRAWFORD	55		1			56	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	CUSHENBURY	1		2			3	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	DOBLE	1		1			2	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	FALLS	12		1			13	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	GULL LAKE	365	1	8	1		375	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	HURLEY	809		21	2		832	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	INTAKE	190		2	1		193	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	JOHNSONDALE	124		7			131	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	NORDIC	1315		25	2	1	1343	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	PAINTED CAVE	84					84	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	PAR	22					22	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	PICKLE MEADOWS	67	1	13	1		82	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	REVERSE PEAK	490		48	3		541	
11/24/09	19:00	11232019 Activation_Update_Rhinedollar_11242019	RHINEDOLLAR	4		26			30	0
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	ROBINSON CREEK	249		4		1	254	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	SCOUT	4					4	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	SITZMARK	1211	2	71	3		1287	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	SKY HI	1469		29	54	30	1582	3
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	SLALOM	1338		23	6	1	1368	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	SLOPE	1044		4	2		1050	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	SNOWDRIFT	744		5			749	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	SPORTSMAN	8		5			13	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	STROSSNIDER	362	3	32	2	1	400	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	TUFA	107		4			111	
11/24/09	19:00	11232019 Activation_Update_30 Circuits_11242019	VIA HUERTO	69		1			70	
Totals				42,321	42	1,637	377	83	44,460	6

Communications for Monday 11252019_1100

SCE PSPS Post Event Report
November 23 to November 26, 2019

CUSTOMER MESSAGING											CRITICAL CARE DELIVERY STATUS
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Undelivered	
11/25/19	11:05	11232019 Activation_Shutdown_Tenneco_RAR0746_11252019	Tenneco RAR0746	204		11	3	2	220	0	
11/25/19	11:32	11232019 Activation_Initial Notice_6 Circuits_11252019	AGNEW					0	0		
11/25/19	11:32	11232019 Activation_Initial Notice_6 Circuits_11252019	BOOTLEGGER	1401		63	28	9	1501	0	
11/25/19	11:32	11232019 Activation_Initial Notice_6 Circuits_11252019	DEALER	1524	2	54	46	18	1644	0	
11/25/19	11:32	11232019 Activation_Initial Notice_6 Circuits_11252019	PURCHASE	148		90	1		239		
11/25/19	11:32	11232019 Activation_Initial Notice_6 Circuits_11252019	STUBBY	1		5			6		
11/25/19	11:32	11232019 Activation_Initial Notice_6 Circuits_11252019	VULCAN					0	0	0	
11/25/19	11:32	11232019 Activation_Initial_2 Day_Patricia_11252019	PATRICIA	2584		44	26		2654		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	AUTUMN	2017	1	48	12		2078		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	BANTA	134	2	13	1		150		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	BOBSLED	1753		38	2		1793		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	CACHUMA	3861	3	113	33	2	4012	0	
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	CAIN RANCH	16		4			20		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	CLARINET	1640	2	90	23	6	1761	0	
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	CONWAY	22	2	4			28		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	CRAWFORD	55		1			56		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	CUSHENBURY	1		2			3		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	DOBLE	1		1			2		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	FALLS	12		1			13		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	GRANDAD	12		11	1		24		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	GULL LAKE	365	1	8	1		375		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	HURLEY	809		21	2		832		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	NORDIC	1315		25	2	1	1343	0	
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	PAINTED CAVE	84					84		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	PAR	22					22		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	PICKLE MEADOWS	67	1	13	1		82		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	REVERSE PEAK	490		48	3		541		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	ROBINSON CREEK	249		4		1	254	0	
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	SCOUT	4					4		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	SITZMARK	1211	2	71	3		1287		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	SLALOM	1338		23	6	1	1368	0	
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	SLOPE	1044		4	2		1050		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	SNOWDRIFT	744		5			749		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	SPORTSMAN	8		5			13		
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	STROSNIDER	362	3	32	2	1	400	0	
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	TAMBOURINE	1363		37	16	3	1419	0	
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	TICO	1872		80	29	8	1989	0	
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	TRUMPET	2332		78	46	10	2466	0	
11/25/19	12:20	11232019 Activation_Update_31 Circuits_11252019	VIA HUERTO	69		1			70		
11/25/19	12:29	11232019 Activation_Update_Tenneco Partial_11252019	TENNECO CB-RAR0746	4387	1	64	63	12	4527	1	
11/25/19	12:50	11232019 Activation_Shutdown_Birchim_RAR0164_11252019	BIRCHIM RAR0164	371	4	4	6	1	386		
11/25/19	12:51	11232019 Activation_Shutoff_Sky HI PS0093_11252019	SKY HI PS0093	21		1		1	23		
11/25/19	13:21	11232019 Activation_Update_SKY HI Partial_11252019	SKY HI CB-PS0039	1448		28	54	29	1559		
11/25/19	13:00	11232019 Activation_Update_Birchim_Partial_11252019	BIRCHIM CB-RAR0164	371	4	4	6	1	386		
11/25/19	13:35	11232019 Activation_Shutdown_TUFA RAR0289_11252019	TUFA RAR0289			1			1		
11/25/19	13:37	11232019 Activation_Update_TUFA Partial_11252019	TUFA CB-RAR0289	107		3			110		
11/25/19	14:33	11232019 Activation_Shutdown_Tuba_RAR0225_11252019	TUBA RAR0225	2	2	21			25		

SCE PSPS Post Event Report
November 23 to November 26, 2019

11/25/19	15:16	11232019 Activation_Initial_Tuba_Partial_11252019	TUBA CB-RAR0225	1101	2	38	14	2	1157	0
11/25/19	15:33	11232019 Activation_Restored_Tufa_RAR0289_11252019	TUFA RAR0289			1			1	
11/25/19	17:40	11232019 Activation_Restored_Birchim_RAR0164_11252019	BIRCHIM RAR0164	371	4	4	6	1	386	0
11/25/19	18:08	11232019 Activation_Shutdown_Clarinet_RAR0627_11252019	CLARINET RAR0627	39	2	30			71	
11/25/19	18:45	11232019 Activation_Initial_Cojo_Energy_Mist_11252019	COJO	10		3			13	
11/25/19	18:45	11232019 Activation_Initial_Cojo_Energy_Mist_11252019	ENERGY	1703	4	83	16	5	1811	1
11/25/19	18:45	11232019 Activation_Initial_Cojo_Energy_Mist_11252019	MIST	313		82	3		398	
11/25/19	18:45	11232019 Activation_ALL CLEAR_9 Circuits_11252019	BONANZA	1145	12	63	20	4	1244	0
11/25/19	18:45	11232019 Activation_ALL CLEAR_9 Circuits_11252019	BUCKHORN	2287		99	22	3	2411	0
11/25/19	18:45	11232019 Activation_ALL CLEAR_9 Circuits_11252019	CANET	3660		82	26	4	3772	0
11/25/19	18:45	11232019 Activation_ALL CLEAR_9 Circuits_11252019	GUJAR	133	2	120			255	
11/25/19	18:45	11232019 Activation_ALL CLEAR_9 Circuits_11252019	INTAKE	190		2	1		193	
11/25/19	18:45	11232019 Activation_ALL CLEAR_9 Circuits_11252019	JOHNSONDALE	124		7			131	
11/25/19	18:45	11232019 Activation_ALL CLEAR_9 Circuits_11252019	KINSEY	61	4	54			119	
11/25/19	18:45	11232019 Activation_ALL CLEAR_9 Circuits_11252019	PURCHASE	148		90	1		239	
11/25/19	18:45	11232019 Activation_ALL CLEAR_9 Circuits_11252019	SAN NICHOLAS	3428	1	103	16	5	3653	0
11/25/19	19:23	11232019 Activation_Shutdown_Energy_RAR0012_11252019	ENERGY RAR0012	12	3	21			36	
11/25/19	22:10	11232019 Activation_Restored_Sky Hi P50093_11252019	SKY HI P50093	21		1		1	23	
Totals				50,587	64	2,057	543	131	53,382	2

Communications for Tuesday 11262019_0800

CUSTOMER MESSAGING											CRITICAL CARE DELIVERY STATUS
DATE	TIME SENT	Communication	Circuits	Residential Unassigned	Essential	Major	Medical Baseline	Critical	TOTALS	Undelivered	
11/26/19	9:49	11232019 Activation_ALL CLEAR_Elaine_Red Mountain_11252019	ELAINE	33					33		
11/26/19	9:49	11232019 Activation_ALL CLEAR_Elaine_Red Mountain_11252019	RED MOUNTAIN	296	1	55			352		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	AUTUMN	2017	1	48	12		2078		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	BANTA	134	2	13	1		150		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	BIRCHIM	511	4	11	9	2	537	0	
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	BOBSLED	1753		38	2		1793		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	BOOTLEGGER	1401		63	28	9	1501	0	
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	CAIN RANCH	16		4			20		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	CONCEPCION	202	1	38			241		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	CONWAY	22	2	4			28		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	COPY	14					14		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	CRAWFORD	55		1			56		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	DEALER	1524	2	54	46	18	1644	1	
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	FALLS	12		1			13		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	GULL LAKE	365	1	8	1		375		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	HURLEY	809		21	2		832		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	NORDIC	1315		25	2	1	1343	0	
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	PAR	22					22		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	PICKLE MEADOWS	67	1	13	1		82		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	REVERSE PEAK	490		48	3		541		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	RINCON	62		1			63		
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	ROBINSON CREEK	249		4		1	254	0	
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	SEACLIFF	1096		86	3	1	1186	0	
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	SHEFFIELD	1655		43	16	1	1715	0	
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	SITZMARK	1211	2	71	3		1287		

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November 23 to November 26, 2019

11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	SLALOM	1338		23	6	1	1368	0
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	SLOPE	1044		4	2		1050	
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	SNOWDRIFT	744		5			749	
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	SPORTSMAN	8		5			13	
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	STROSNIDER	362	3	32	2	1	400	0
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	STUBBY	1		5			6	
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	TAMBOURINE	1363		37	16	3	1419	0
11/26/19	10:21	11232019 Activation_ALL CLEAR_33 Circuits_11262019	VIA HUERTO	69		1			70	
11/26/19	10:30	11232019 Activation_RESTORED_TUBA RAR0225_11262019	TUBA RAR0225	2	2	21			25	
11/26/19	10:32	11232019 Activation_ALL CLEAR_8 Circuits_11262019	COJO	10		3			13	
11/26/19	10:32	11232019 Activation_ALL CLEAR_8 Circuits_11262019	CUSHENBURY	1		2			3	
11/26/19	10:32	11232019 Activation_ALL CLEAR_8 Circuits_11262019	DOBLE	1		1			2	
11/26/19	10:32	11232019 Activation_ALL CLEAR_8 Circuits_11262019	GRANDAD	12		11	1		24	
11/26/19	10:32	11232019 Activation_ALL CLEAR_8 Circuits_11262019	MIST	313		82	3		398	
11/26/19	10:32	11232019 Activation_ALL CLEAR_8 Circuits_11262019	PATRICIA	2584		44	26		2654	
11/26/19	10:32	11232019 Activation_ALL CLEAR_8 Circuits_11262019	SCOUT	4					4	
11/26/19	10:32	11232019 Activation_ALL CLEAR_8 Circuits_11262019	TRUMPET	2332		78	46	10	2466	0
11/26/19	11:06	11232019 Activation_ALL CLEAR_TENNECO CB-RAR0746_11262019	TENNECO CB-RAR0746	4387	1	64	63	12	4527	1
11/26/19	12:03	11232019 Activation_RESTORED_TENNECO RAR0746_11262019	TENNECO RAR0746	204		11	3	2	220	0
11/26/19	12:46	11232019 Activation_ALL CLEAR_TICO_11262019	TICO	1873		80	29	8	1990	0
11/26/19	14:39	11232019 Activation_ALL CLEAR_TUFA PARTIAL_11262019	TUFA CB-RAR0289	107		3			110	
11/26/19	14:45	11232019 Activation_ALL CLEAR_SKY HI PARTIAL_11262019	SKY HI CB-PS0039	1448		28	54	29	1559	3
11/26/19	14:51	11232019 Activation_ALL CLEAR_TUBA PARTIAL_11262019	TUFA CB-RAR0289	107		3			110	
11/26/19	15:11	11232019 Activation_Restored_Clarinet_RAR0627_11252019	CLARINET RAR0627	39	2	30			71	
11/26/19	15:11	11232019 Activation_RESTORED_ENERGY RAR0012_11262019	ENERGY RAR0012	12	3	21			36	
11/26/19	15:24	11232019 Activation_ALL CLEAR_Clarinet_Energy_11262019	CLARINET	1640	2	90	23	6	1761	0
11/26/19	15:24	11232019 Activation_ALL CLEAR_Clarinet_Energy_11262019	ENERGY	1703	4	83	16	5	1811	0
11/26/19	16:05	11232019 Activation_ALL CLEAR_CACHUMA CB-RAR0078_11262019	CACHUMA CB-RAR0078	3550	2	73	32	2	3659	
Totals				40,589	36	1,490	419	110	42,678	5
Totals				156,542	162	5,830	1,540	376	164,484	16

Initial – 48 Hr. Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) 2-Day Notification

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Update – 24 Hr. Customer Messaging

Voice /Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) 1-Day Notification

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Imminent Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit sce.com/psps.
Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit sce.com/psps.
Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Imminent Shutoff Notice

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to your area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve.

The following address(es) may be affected:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps.
Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Shut-Down Customer Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Southern California Edison has proactively turned off power to the ^city_variable^ area due to fire weather conditions. We will update you as conditions change. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Southern California Edison has proactively turned off power to the ^city_variable^ area due to fire weather conditions. We will update you as conditions change. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Notification

From: do_not_reply@scewebservices.com

Southern California Edison

This is an important safety message from Southern California Edison. Southern California Edison has proactively turned off power to your area due to fire weather conditions. We will update you as conditions change.

The following address(es) may be affected:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911.

Thank You,
Southern California Edison

All Clear Customer Messaging

Voice /Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to improved fire weather conditions, the ^city_variable^ area, has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to improved fire weather conditions, the ^city_variable^ area, has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service. For more information, please visit sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Avoided Shutoff Notice

From: do_not_reply@scewebservices.com

Southern California Edison

Due to improved fire weather conditions, your area has been removed from Public Safety Power Shutoff consideration. No electric service will be proactively turned off at this time. If a non-P S P S outage occurs, S C E will work as quickly as possible to restore your service.

The following address(es) have been removed:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more information please visit our website at www.sce.com/psps. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911.

Thank You,
Southern California Edison

<END APPENDIX C>

Appendix D

Date of Initial Notifications to Public Safety/Local Government/ Partners and Critical Infrastructure Providers

COMMUNITY/REPRESENTATIVE	DATE
FEDERAL AGENCIES	
FEDERAL AVIATION ADMINISTRATION	11/23/19
FEDERAL BUREAU OF INVESTIGATION	11/23/19
UNITED STATES FOREST SERVICE	11/23/19
USMC BRIDGEPORT	11/23/19
STATE/REGULATORY AGENCIES	
CALOES	11/23/19
CPUC	11/23/19
CALTRANS	11/23/19
CA DEPT OF CORRECTIONS & REHAB	11/23/19
CALIFORNIA STATE HIGHWAY PATROL	11/23/19
INYO COUNTY (TIER 2/TIER 3)	
INYO COUNTY OEM	11/24/19
FRONTIER COMMUNICATIONS CORP	11/23/19
KERN COMMUNITY COLLEGE DISTRICT	11/23/19
PINE CREEK VILLAGE L.P.	11/23/19
ROCKING K ESTATES WATER CO	11/23/19
ROUND VALLEY JOINT ELEMENTARY	11/23/19
STARLITE CSD	11/23/19
RIVER KERN MUT WATER	11/23/19
KERN COUNTY (TIER 2/TIER 3)	
KERN COUNTY OEM	11/24/19
LOS ANGELES COUNTY (ZONE 1/TIER 2/TIER 3)	
LOS ANGELES COUNTY OEM	11/24/19
AT&T	11/25/19
AT&T CORPORATION	11/25/19
AT&T WIRELESS SERVICES	11/25/19
CALIFORNIA RESOURCES PROD CORP	11/25/19
CASTAIC UNION SCHOOL DIST	11/25/19
CRIMSON RESOURCE MANAGEMENT	11/25/19
LOS ANGELES COUNTY FIRE DEPT	11/25/19
LOS ANGELES COUNTY INTERNAL SERVICES DEPT	11/25/19
LOS ANGELES COUNTY PUBLIC WORK	11/25/19
METROPOLITAN WATER DISTRICT	11/25/19
PACIFIC BELL CORP	11/25/19
SANTA CLARITA VALLEY WTR AGENCY	11/25/19
SOUTHERN CALIFORNIA GAS CO	11/25/19
SPRINT PCS ASSETS	11/25/19
TERMO COMPANY, THE	11/25/19
MONO COUNTY (TIER 2/TIER 3)	

MONO COUNTY OEM	11/23/19
ALLTEL COMMUNICATIONS	11/23/19
BISHOP TUNGSTEN DEV, LLC	11/23/19
BRIDGEPORT FIRE DIST	11/23/19
BRIDGEPORT PUD	11/23/19
CA BROADBAND COOPERATIVE, INC.	11/23/19
CONSPEC INC	11/23/19
DIGERNESS, DAVE	11/23/19
EASTERN SIERRA TRANSIT AUTH	11/23/19
EASTERN SIERRA UNIFIED SCH DIS	11/23/19
FRONTIER COMMUNICATIONS CORP	11/23/19
GTE MOBILENET INCORPORATED	11/23/19
JOKI, SUSAN	11/23/19
JUNE LAKE FIRE DEPT	11/23/19
JUNE LAKE PUBLIC UTILITY DIST	11/23/19
KERN COMMUNITY COLLEGE DISTRCT	11/23/19
LEE VINING FIRE DIST	11/23/19
LEE VINING PUB UTILY	11/23/19
LIVING PROOF INC	11/23/19
LOS ANGELES, CITY OF	11/23/19
LOWER ROCK CREEK MUTUAL WATER	11/23/19
LUNDY MUTUAL WATER	11/23/19
MAMMOTH COMMUNITY WATER DIST	11/23/19
MAMMOTH HOSPITAL	11/23/19
MAMMOTH LAKES FIRE DEPARTMENT	11/23/19
MAMMOTH LAKES FOUNDATION	11/23/19
MAMMOTH LAKES, TOWN OF	11/23/19
MAMMOTH UNIFIED SCHOOL DIST	11/23/19
MONO CITY FIRE DEPT	11/23/19
MONO COUNTY ED	11/23/19
MONO COUNTY SEARCH & RESCUE	11/23/19
MONO GENERAL HOSP	11/23/19
MONO, COUNTY OF	11/23/19
NATIONAL PARK SERVICE	11/23/19
PARADISE FIRE DIST	11/23/19
RACE COMMUNICATION	11/23/19
T MOBILE WEST, LLC	11/23/19
TOWN OF MAMMOTH LAKES	11/23/19
TWIN LAKES ENTERPRISES	11/23/19
U C SANTA BARBARA	11/23/19
VERIZON WIRELESS	11/23/19

RIVERSIDE COUNTY (TIER 2/TIER 3)	
RIVERSIDE COUNTY OEM	11/24/19
SAN BERNARDINO COUNTY (TIER 2/TIER 3)	
SAN BERNARDINO COUNTY OEM	11/24/19
AMERICAN TOWER CORPORATION	11/23/19
AT&T WIRELESS SERVICES	11/23/19
BIG BEAR WATER WASTE AGENCY	11/23/19
CENTER WATER CO	11/23/19
CENTER WATER COMPANY INC.	11/23/19
DESERT DAWN WATER	11/23/19
FRONTIER COMMUNICATIONS CORP	11/23/19
GOLDEN STATE WATER COMPANY	11/23/19
HERNANDEZ, JOSEPH A	11/23/19
L.V. CHRIST. SCH.	11/23/19
LUCERNE VALLEY MUTUAL WATER	11/23/19
LUCERNE VALLEY SCHOOL DISTRICT	11/23/19
LUCERNE VISTA WATER	11/23/19
MC DOUGALL, R D	11/23/19
PACIFIC GAS & ELECTRIC COMPANY	11/23/19
SAN BERNARDINO, COUNTY OF	11/23/19
SOUTHWEST GAS CORPORATION	11/23/19
SPRINT NEXTEL	11/23/19
SPRINT NEXTEL CORPORATION	11/23/19
SPRINT UNITED MANAGEMENT CO	11/23/19
T MOBILE WEST, LLC	11/23/19
VERIZON WIRELESS	11/23/19
WILLOW WELLS MUTUAL	11/23/19
SANTA BARBARA COUNTY (TIER 2/TIER 3)	
SANTA BARBARA COUNTY OEM	11/23/19
AT&T CORPORATION	11/23/19
COX COMMUNICATIONS CALIF, LLC	11/23/19
EL CAPITAN MUTUAL WATER CMPANY	11/25/19
EL GAUCHO WATER IMP	11/23/19
ELLWOOD PIPELINE INC	11/25/19
EXXONMOBIL CORPORATION	11/25/19
FREEPORT MCMORAN OIL & GAS	11/23/19
FREMONT & SANTA YNEZ IMP ASSOC	11/23/19
FRONTIER COMMUNICATIONS CORP	11/23/19
GOLETA WATER DISTRICT	11/23/19
GTE MOBILE NET SANTA BARBARA	11/25/19
GTE MOBILENET INCORPORATED	11/23/19

LA CUMBRE MUTUAL WATER CO	11/23/19
MM TAJIGUAS ENERGY LLC	11/25/19
MOREHART LAND CO	11/25/19
RINCON BROADCASTING LLC	11/23/19
ROMALDO WATER CO	11/23/19
SAN MARCOS MUTUAL WATER CO	11/23/19
SANTA BARBARA CITY COLLEGE	11/23/19
SANTA BARBARA UNIFIED	11/23/19
SANTA BARBARA, COUNTY OF	11/23/19
SOUTHERN CALIFORNIA GAS CO	11/25/19
SPRINT NEXTEL CORPORATION	11/23/19
SPRINT PCS ASSETS	11/23/19
T MOBILE WEST, LLC	11/23/19
THE ROSARIO PARK MUTUAL WATER	11/23/19
U C SANTA BARBARA	11/25/19
UNION PACIFIC R.R, LLC	11/25/19
UNION PACIFIC RAILROAD CO	11/23/19
VERIZON	11/25/19
VIEJA MUTUAL WATER	11/23/19
TULARE COUNTY (TIER 2/TIER 3)	
TULARE COUNTY OEM	11/23/19
TUOLUMNE COUNTY (TIER 2/TIER 3)	
AT&T CORPORATION	11/23/19
AT&T WIRELESS SERVICES	11/23/19
NATIONAL PARK SERVICE	11/23/19
VERIZON WIRELESS	11/23/19
VENTURA COUNTY (TIER 2/TIER 3)	
VENTURA COUNTY OEM	11/23/19
AMERICAN TOWER CORPORATION	11/25/19
AT&T CORPORATION	11/25/19
CALIFORNIA RESOURCES PROD CORP	11/25/19
CASITAS MUNICIPAL WATER DIST	11/25/19
CASITAS MUTUAL WATER COMPANY	11/26/19
CUMULUS RADIO CORPORATION	11/25/19
DCOR, LLC	11/25/19
ENTRAVISION COMMUNICATIONS CRP	11/25/19
GOLD COAST BROADCASTING	11/25/19
L.B.T.H. INC	11/25/19
LAUREL SPRINGS SCHOOL	11/25/19
MEINERS OAKS COUNTY WATER DIST	11/25/19
MITCHELL, TONI P	11/25/19

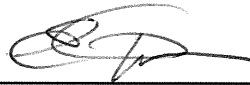
MONTESSORI SCHOOL OF OJAI	11/26/19
N FORK SPRG MUT WTR	11/25/19
OJAI HEALTH CARE, LLC	11/25/19
OJAI UNIFIED SCHOOL DISTRICT	11/25/19
OJAI VALLEY SANITATION DIST	11/26/19
OJAI, CITY OF	11/25/19
PACIFIC BELL CORP	11/25/19
RMMWC	11/26/19
SALEM MEDIA GROUP, INC.	11/25/19
SOUTHERN CALIFORNIA GAS CO	11/25/19
SOUTHERN PACIFIC CO	11/25/19
SPRINT TELEPHONY PCS L.P	11/25/19
T MOBILE WEST, LLC	11/25/19
TICO MUTUAL WATER	11/26/19
UNION PACIFIC RAILROAD CO	11/25/19
VALLEY OAK CHARTER SCHOOL	11/26/19
VENTURA RIVER WATER DISTRICT	11/26/19
VENTURA, CITY OF	11/25/19
VENTURA, COUNTY OF	11/25/19
VERIZON WIRELESS	11/25/19
WELLNESS CARE SEINOR LIVING	11/26/19
WOOD-CLAEYSSENS FOUNDATION	11/25/19

Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 9th day of December, 2019 at Pomona, California.

A handwritten signature in black ink, appearing to read 'Erik Takayesu', is written above a horizontal line.

Erik Takayesu
Vice President,
Transmission, Substations &
Operations