

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine
Electric Utility De Energization of Power
Lines in Dangerous Conditions.

R.18-12-005
(Filed December 13, 2018)

**SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E)
PUBLIC SAFETY POWER SHUTOFF POST-EVENT GROUP REPORT
FOR JANUARY 7 – JANUARY 16, 2025**

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February 14, 2025

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In compliance with California Public Utilities Commission Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034 and PSPS Order Instituting Investigation D.21-06-014, San Diego Gas & Electric Company (SDG&E) hereby submits this report (Attachment A hereto) regarding the Public Safety Power Shutoff (PSPS) event that occurred in SDG&E's service territory on January 7, 2025 – January 16, 2025. In accordance with D.19-05-042 and D.21-06-014, this report is being distributed to the service lists for the following Commission rulemaking proceedings: R.18-10-007 and R.18-12-005 as well as all lead affected local and county public safety partners.

Pursuant to the October 14, 2021 email ruling of ALJ Valerie Kao, SDG&E hereby provides the following link to access and download the attachments (geodatabase files and Excel workbook) to its PSPS Post-Event Report: <https://www.sdge.com/wildfire-safety/psps-more-info>.

Respectfully submitted,

By: /s/ Laura M. Fulton
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February 14, 2025

Attachment A

**San Diego Gas & Electric Company
Public Safety Power Shutoff Post-Event Report
for January 7, 2025 – January 16, 2025**



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February 14, 2025

Lee Palmer
Director – Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: SDG&E Public Safety Power Shutoff Post-Event Report for January 7 –
January 16**

Dear Director Palmer:

Pursuant to Ordering Paragraph (OP) 2 of Commission Decision (D.) 12-04-024, Section II.A of Commission Resolution ESRB-8, D.19-05-042, D.20-05-051, D.21-06-014 and D.21-06-034, San Diego Gas & Electric Company (SDG&E) submits this report regarding the Public Safety Power Shutoff (PSPS) event that occurred in SDG&E's service territory on January 7, 2025 – January 16, 2025. As noted in the PSPS reporting requirements, this report has been verified by an SDG&E officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions regarding this report, please contact Kris Bourbois at kbourbois@sdge.com.

Sincerely,

/s/ Clay Faber
Clay Faber
Director – Regulatory Affairs

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Introduction

SDG&E submits this Post-Event Report to demonstrate compliance with the California Public Utilities Commission’s (CPUC or Commission) Public Safety Power Shutoff (PSPS) guidelines, including Resolution ESRB-8, PSPS Order Instituting Rulemaking (OIR) Phase 1 (Decision (D.) 19-05-042), Phase 2 (D.20-05-051), Phase 3 (D.21-06-034), and PSPS Order Instituting Investigation (OII) (D.21-06-14).

This Post Event Report describes the event that started during the morning of January 7, 2025, and ended the evening of January 16, 2025, with SDG&E returning to normal operations and deactivating its Emergency Operations Center (EOC) at 12:00 PDT on January 16. The event affected eastern areas of SDG&E’s service territory in San Diego and Orange Counties, as well as small portions of Riverside and Imperial Counties. The event included de-energization of 21,605 total customers (15,103 unique customers) and was exacerbated largely due to abnormally dry conditions, including the driest start to the water year in over 150 years, leading to increased catastrophic wildfire risk throughout the region. This Post Event Report explains SDG&E’s decision to call, sustain, and conclude the de-energization event, and provides detailed information to facilitate the Commission’s evaluation of SDG&E’s compliance with applicable PSPS guidelines and regulations.

SDG&E recognizes the challenges and hardships that de-energization events pose for our customers, communities, and public safety partners, and continuously strives to balance the use of PSPS as a measure of last resort with the need to promote safety during high wildfire risk conditions. As detailed in this Post Event Report, SDG&E’s decision to activate its PSPS protocols is based on consideration and weighting of multiple factors and data analysis, including meteorological forecasts, fuel conditions, infrastructure assessment, and potential PSPS impacts.

SDG&E remains committed to its core safety values when it comes to wildfire mitigation and PSPS processes, and welcomes input from customers, public safety partners, community representatives, and local governments on reducing the impact of PSPS events.

Section 1 – Executive Summary

1. Brief description of the PSPS event starting from the time when the utility’s Emergency Operation Center is activated until service to all customers have been restored.

SDG&E activated the EOC at a Level 3 on Saturday, January 4 at 13:45 PDT to monitor the forecasted PSPS event and send advanced notifications. The EOC was elevated to a Level 2 on Tuesday, January 7 at 07:30 PDT to manage the “period of concern” (POC) for the PSPS event, at which time SDG&E began sending notifications of potential PSPS to affected customers/populations. SDG&E also coordinated with Southern California Edison Company (Edison) on shared customers in scope for de-energization.

SDG&E deactivated the EOC Thursday, January 16 at 12:00 PDT, returning to normal operations.

This activation period consisted of four waves of peak winds culminating in PSPS actions involving different scales of wind and impacts to customers. The first wave of Santa Ana winds occurred January 7-8. As these winds began, relative humidity values were forecast to

SDG&E Public Safety Power Shutoff Post-Event Report: January 7 – January 16, 2025

be fairly high with small chances for drizzle across portions of the SDG&E service territory. However, as winds reached a moderate strength peak during the morning of January 8, humidities dropped considerably and the overall fire potential had reached extreme levels. From January 9-10, a second, stronger peak in the winds occurred with winds reaching 90 mph within the SDG&E service territory. During this period, multiple large wildfires were burning in the Los Angeles region and the San Diego Airport reached a record for the driest start to winter (October 1 to present day) since record-keeping began in 1850.

Winds briefly weakened during the evening hours on January 10, but remained offshore, resulting in a continuation of low humidity and critical dead fuel moistures that set the stage for a third wave of wind on January 11-12. Though this was the weakest of the four periods of winds, with gusts generally reaching 30-45 mph across Tier 3 of the High Fire Threat District (HFTD), the potential for catastrophic fire had been exacerbated by days of persistent dry and windy conditions. The final wave of Santa Ana activity occurred on January 13-15 with widespread moderate strength winds of 30-50 mph across Tiers 2 and 3 of the HFTD, and winds locally measuring as high as 74 mph. Given no recovery to humidity or fuels, the fire potential remained extreme until winds finally diminished late in the day on January 15.

On Monday, January 6, SDG&E received approval in writing from the CPUC's Safety and Enforcement Division (SED) to extend the original POC for the event since the POCs overlapped within 24 hours of each other. A copy of the email confirmation is included in Appendix 3.

- 2. A table including the maximum numbers of customers notified and actually de-energized; number of counties de-energized; number of tribes de-energized; number of Medical Baseline customers de-energized; number of transmission and distribution circuits de-energized; damage/hazard count; number of critical facilities and infrastructure de-energized. Hazards are conditions discovered during restoration patrolling or operations that might have caused damages or posed an electrical arcing or ignition risk had PSPS not been executed.**

The data provided in Tables 1, 2 and 3 report on devices and customers impacted during the PSPS de-energization event. Table 1 provides a high-level summary of total customers notified, total customers de-energized, and distribution circuits de-energized. Table 2 provides detailed data on decision-making factors for distribution devices de-energized, and Table 3 provides detailed data on distribution devices restored with time stamps and customer counts. The figure listed in Table 1 for Distribution Circuits De-energized is a circuit-level count of unique circuits de-energized, while Tables 2 and 3 list all devices on a circuit that were either de-energized or restored.

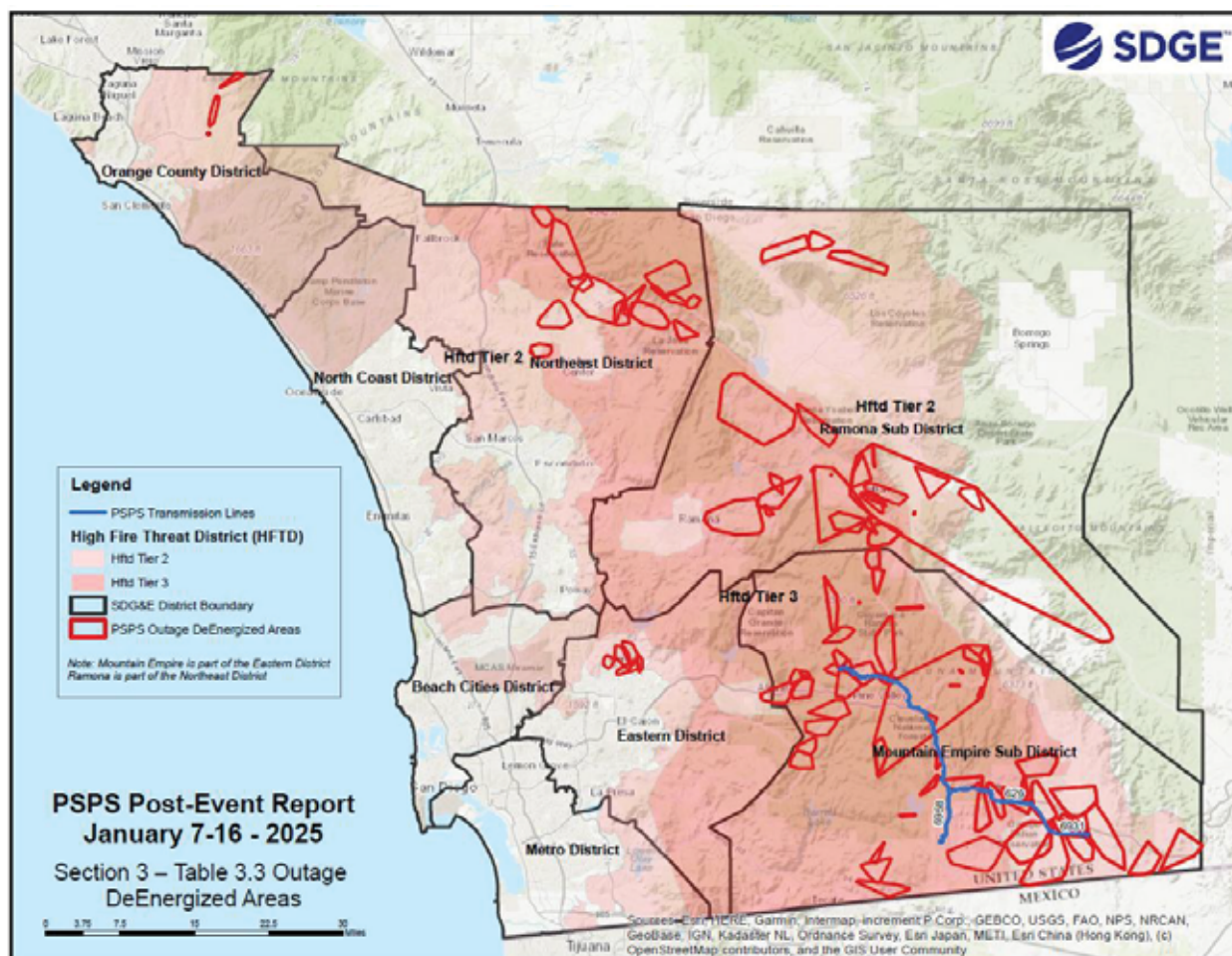
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Table 1: PSPS Event Summary

Total Customers			De-energized				Number of Circuits			Damage/ Hazard Count
PSPS Notified	De- energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De- energized	
74,652	21,508	53,114	1,336	4	9	1,211	3	85	26	12

3. A PDF map depicting the de-energized area(s)

Figure 1 - De-energized Areas Map



Section 2 – Decision-Making Process

1. A table showing all factors considered in the decision to shut off power for each circuit de-energized, including sustained and gust wind speeds, temperature, humidity, and moisture in the vicinity of the de-energized circuits

Please see Appendix 5, Table 2 for a table showing all factors SDG&E considered in the decision to shut off power for each circuit de-energized.

2. Decision criteria and detailed thresholds leading to de-energization including the latest forecasted weather parameters versus actual weather. Also include a PSPS decision-making diagram(s)/flowchart(s) or equivalent along with narrative description

The decision to initiate PSPS protocols begins with consideration of four questions by the SDG&E meteorology team:

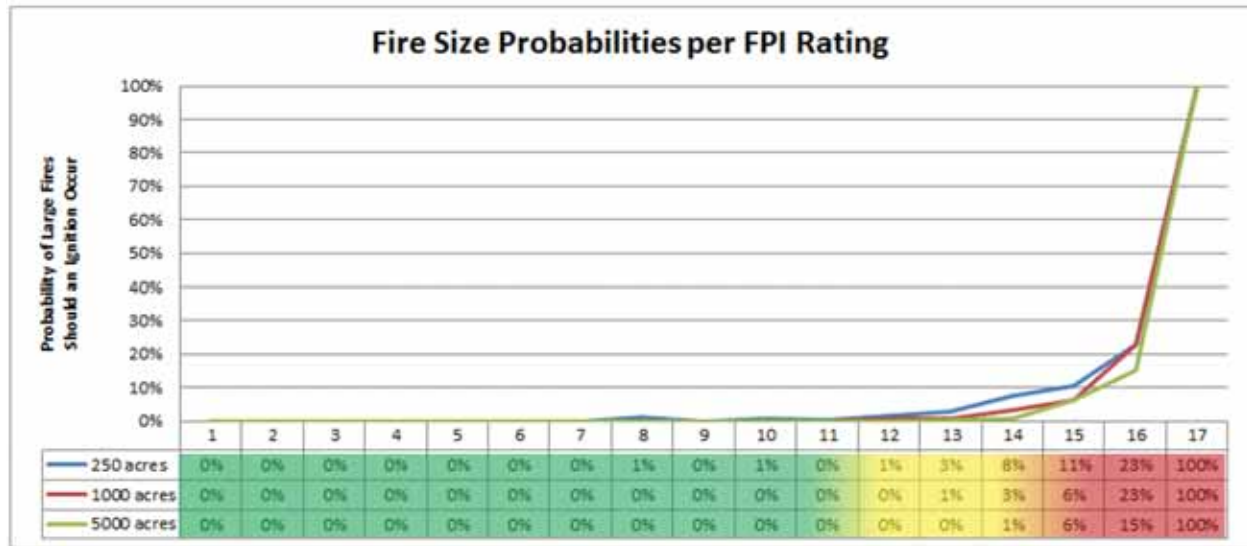
1. Has the National Weather Service (NWS) provided any indication in their forecast discussion, forecast products, or social media communications that a Red Flag Warning or critical fire weather conditions may be possible during the forecast period?
2. Has the Geographic Area Coordination Center (GACC) in Riverside, CA, given any indication in their forecast discussion/products or social media communications of a “High Risk Day” or any Santa Ana Wildfire Threat Index rating may be issued?
3. Does the SDG&E Fire Potential Index (FPI) show that a combination of fuel dryness and Santa Ana winds may lead to the potential for catastrophic wildfire (FPI 14 or above)?
4. Do initial wind speed forecasts generated by SDG&E meteorology models (WRF and AI forecasting) indicate a reasonable probability of reaching alert speeds for any of the SDG&E weather stations?

While partner agencies such as the NWS and GACC typically do not issue fire weather products until 72 hours in advance of any winds, this event was unique in that it posed a potential for periods of strong winds with multiple peaks over the course of several days. When combined with historically low rainfall and critical fuel moistures, partner agencies began mentioning the significance of the event nearly one week in advance, leading to an answer of “Yes” to all questions posed above. Details of each are provided below.

Fire Potential Index (FPI): SDG&E’s FPI is a tool for making operational decisions to reduce the risk and threat of ignition and catastrophic fire. The FPI is issued for a seven-day period and reflects key variables such as the state of native grasses across the service territory (“green-up”), fuels (ratio of dead fuel moisture component to live fuel moisture component), and weather (sustained wind speed and dew point depression). Each of these variables is assigned a numeric value and those individual numeric values are summed to generate a Fire Potential Index value on a scale from zero to 17 that indicates the degree of fire threat expected for each of the seven days included in the forecast. The numeric values are classified as “Normal” of 0-11, “Elevated” for 12-14, and “Extreme” for 15-17.

When correlated with historical fire activity, an Elevated (14) or higher FPI is correlated with a potential for fires exceeding 1,000 acres, as shown in the figure below. As such, an Elevated (14) or Extreme FPI rating in the forecast coupled with winds forecast to approach device-specific wind gust thresholds (alert speeds) will trigger PSPS protocols within Emergency Management.

Figure 2 - Fire Size Probabilities per FPI Rating



This prolonged event was broken into four waves of Santa Ana wind conditions. The FPI outlook first gave indication of the first potential wave of Santa Ana winds on Tuesday, December 31, 2024, when an Elevated (14) FPI rating was added for inland San Diego County on January 7, 2025, due to a period of Santa Ana winds. The next forecast, issued on January 2, 2025, was updated to reflect an Extreme rating for the following Tuesday through Thursday, January 7-9, with a peak of Extreme (16) on Wednesday, January 8. This forecast also noted that “this could be a prolonged event with periods of Santa Ana winds continuing through the end of the week.” Forecast models also indicated an influx of moisture as Santa Ana winds began that introduced uncertainty as to when critical fire weather conditions would develop. As such, fluctuations in weather forecast models and their handling of the moisture projections led to adjustments to the forecast until Monday, January 6, when the below Seven Day FPI Outlook was issued, indicating an Extreme FPI rating within the SDG&E service territory from Tuesday, January 7, through Friday, January 10, as shown in the forecast table below. This covered two distinct waves in wind: first, a moderate to strong event that developed on Tuesday morning, peaked in intensity overnight Tuesday into early Wednesday, and weakened Wednesday afternoon; and second, additional moderate to locally strong Santa Ana winds that were forecast to develop Thursday morning and continue through Friday. Extreme ratings were determined for both waves of winds due to the likelihood of widespread wind gusts of 35-50 mph with locally stronger gusts, humidity falling to 10-20% as the strongest winds occurred, live fuel moistures in the chamise species averaging near 55%, and completely cured grasses that would support fire growth if an ignition were to occur.

Figure 3 - Seven Day FPI Outlook Issued January 6, 2025

Seven Day FPI Outlook:

	Mon 1/6	Tue 1/7	Wed 1/8	Thu 1/9	Fri 1/10	Sat 1/11	Sun 1/12	Mon 1/13
ME	Elevated 13	Extreme 15	Extreme 16	Extreme 15	Extreme 15	Elevated 13	Elevated 14	Elevated 14
RA	Elevated 13	Extreme 15	Extreme 16	Extreme 15	Extreme 15	Elevated 13	Elevated 14	Elevated 14
EA	Elevated 13	Extreme 15	Extreme 16	Extreme 15	Extreme 15	Elevated 13	Elevated 14	Elevated 14
NE	Elevated 13	Extreme 15	Extreme 16	Extreme 15	Extreme 15	Elevated 13	Elevated 14	Elevated 14
OC	Elevated 13	Extreme 15	Extreme 15	Elevated 14	Elevated 13	Elevated 12	Elevated 13	Elevated 13
NC	Normal 11	Elevated 14	Elevated 14	Elevated 14	Elevated 13	Elevated 12	Elevated 13	Elevated 13
BC	Normal 11	Elevated 13	Elevated 14	Elevated 14	Elevated 13	Elevated 12	Elevated 13	Elevated 13
CM	Normal 11	Elevated 13	Elevated 14	Elevated 14	Elevated 13	Elevated 12	Elevated 13	Elevated 13

The third wave of Santa Ana wind activity was first highlighted in the Seven Day FPI Outlook issued on Sunday, January 5, which forecast an Elevated (14) FPI rating for all inland districts within the SDG&E service territory on Sunday, January 12. Winds were forecast to develop overnight Saturday and peak early in the day on Sunday, but would remain relatively weak as compared to the initial two waves of Santa Ana wind activity. As a result, only the two mountain districts within the SDG&E service territory were increased to an Extreme FPI rating of 15, as shown in the January 11 forecast table below. During this brief period of Extreme conditions, winds were forecast to reach 25-35 mph across the San Diego mountains with localized gusts to 45 mph. Relative humidity values were expected to be 5-10% across the high fire threat areas, with no moisture recovery in fuels in the days prior.

Figure 4 - Seven Day FPI Outlook Issued January 11, 2025

Seven Day FPI Outlook:

	Sat 1/11	Sun 1/12	Mon 1/13	Tue 1/14	Wed 1/15	Thu 1/16	Fri 1/17	Sat 1/18
ME	Elevated 13	Extreme 15	Elevated 14	Extreme 15	Extreme 15	Elevated 13	Elevated 12	Elevated 12
RA	Elevated 13	Extreme 15	Elevated 14	Extreme 15	Extreme 15	Elevated 13	Elevated 12	Elevated 12
EA	Elevated 12	Elevated 14	Elevated 14	Extreme 15	Extreme 15	Elevated 13	Elevated 12	Elevated 12
NE	Elevated 12	Elevated 14	Elevated 14	Extreme 15	Extreme 15	Elevated 13	Elevated 12	Elevated 12
OC	Normal 11	Elevated 13	Elevated 13	Elevated 14	Elevated 14	Elevated 12	Normal 11	Normal 11
NC	Normal 11	Elevated 12	Elevated 13	Elevated 13	Elevated 13	Normal 11	Normal 10	Normal 10
BC	Normal 11	Elevated 12	Elevated 13	Elevated 13	Elevated 13	Normal 11	Normal 10	Normal 10
CM	Normal 11	Elevated 12	Elevated 13	Elevated 13	Elevated 13	Normal 11	Normal 10	Normal 10

Following a brief lull in the winds Sunday evening, Santa Ana conditions were forecast to redevelop on Monday, January 13, and continue through Wednesday, January 15. These winds were a consistent feature in forecast models for the seven days leading up to the event, and forecasts ultimately reflected an Extreme (15) FPI rating as winds peaked in strength on Tuesday into Wednesday as shown in the table below. Winds for this period were forecast to reach 30-50 mph across the high fire threat district with widespread breezy conditions of 20-30 mph extending towards the coastline in northern San Diego County. After days of continual drying from low humidity and gusty winds, dead fuel moistures were approaching peak dryness and were likely to exhibit significant fire behavior in the event of an ignition.

Figure 5 - Seven Day FPI Outlook Issued January 13, 2025

Seven Day FPI Outlook:

	Mon 1/13	Tue 1/14	Wed 1/15	Thu 1/16	Fri 1/17	Sat 1/18	Sun 1/19	Mon 1/20
ME	Elevated 14	Extreme 15	Extreme 15	Elevated 14	Elevated 12	Normal 11	Elevated 12	Elevated 13
RA	Elevated 14	Extreme 15	Extreme 15	Elevated 14	Elevated 12	Normal 11	Elevated 12	Elevated 13
EA	Elevated 14	Extreme 15	Elevated 14	Elevated 14	Normal 11	Normal 11	Elevated 12	Elevated 13
NE	Elevated 14	Extreme 15	Elevated 14	Elevated 14	Normal 11	Normal 11	Elevated 12	Elevated 13
OC	Elevated 13	Elevated 14	Elevated 13	Elevated 12	Normal 10	Normal 9	Normal 11	Elevated 12
NC	Elevated 13	Elevated 13	Elevated 13	Elevated 12	Normal 10	Normal 9	Normal 10	Normal 11
BC	Elevated 13	Elevated 13	Elevated 13	Elevated 12	Normal 10	Normal 9	Normal 10	Normal 11
CM	Elevated 13	Elevated 13	Elevated 13	Elevated 12	Normal 10	Normal 9	Normal 10	Normal 11

SDG&E Weather Forecast: SDG&E meteorologists first generated a detailed circuit-segment-level weather forecast on Sunday, January 5, with updated versions created daily through Tuesday, January 14. In the initial forecast, covering the peak winds of January 7-8, a total of 84 unique devices were determined to be at risk of reaching predefined alert speed thresholds. These were primarily located across typically windy portions of Tiers 2 and 3 of the High Fire Threat District (HFTD), with fewer forecasted impacts to coastal communities. Winds were forecast to be of moderate strength, with widespread gusts of 35-50 mph across the HFTD, locally as high as 65 mph. Post-event analysis of this initial period showed winds verified slightly stronger than anticipated, with an overall peak wind gust of 71 mph and 24 of SDG&E's 223 weather stations reporting gusts at or above 50 mph.

The second peak in the winds, which occurred January 9-10, was expected to be stronger and more widespread than its predecessor. The detailed circuit forecast highlighted the potential for 121 devices to meet or exceed their alert speed thresholds, with widespread winds of 40-60 mph, locally as high as 90 mph. Actual observed winds during this time reached as high as 85 mph with 25 of SDG&E's 223 weather stations measuring gusts at or above 50 mph.

After a brief lull in the winds, the third peak of the overall event occurred from January 11-12. Forecasts leading up to the event indicated the potential for gusts of weak to locally moderate strength, reaching 30-45 mph across Tier 3 of the HFTD, locally higher in typical wind-prone areas. Given the weak nature of the winds, only seven devices were identified as potentially meeting alert speeds in the detailed forecast issued on January 10. Ultimately, only two weather stations recorded wind gusts at or above 45 mph, with an overall peak gust of 52 mph measured.

The fourth wave, which occurred January 13-15, was forecast to be a moderate strength event, with widespread gusts of 30-50 mph across Tiers 2 and 3 of the HFTD, locally as high as 70 mph. During this final period, 28 devices were forecast to experience winds that met or exceeded their alert speeds. Post-event verifications of this timeframe indicated that the forecast was on-

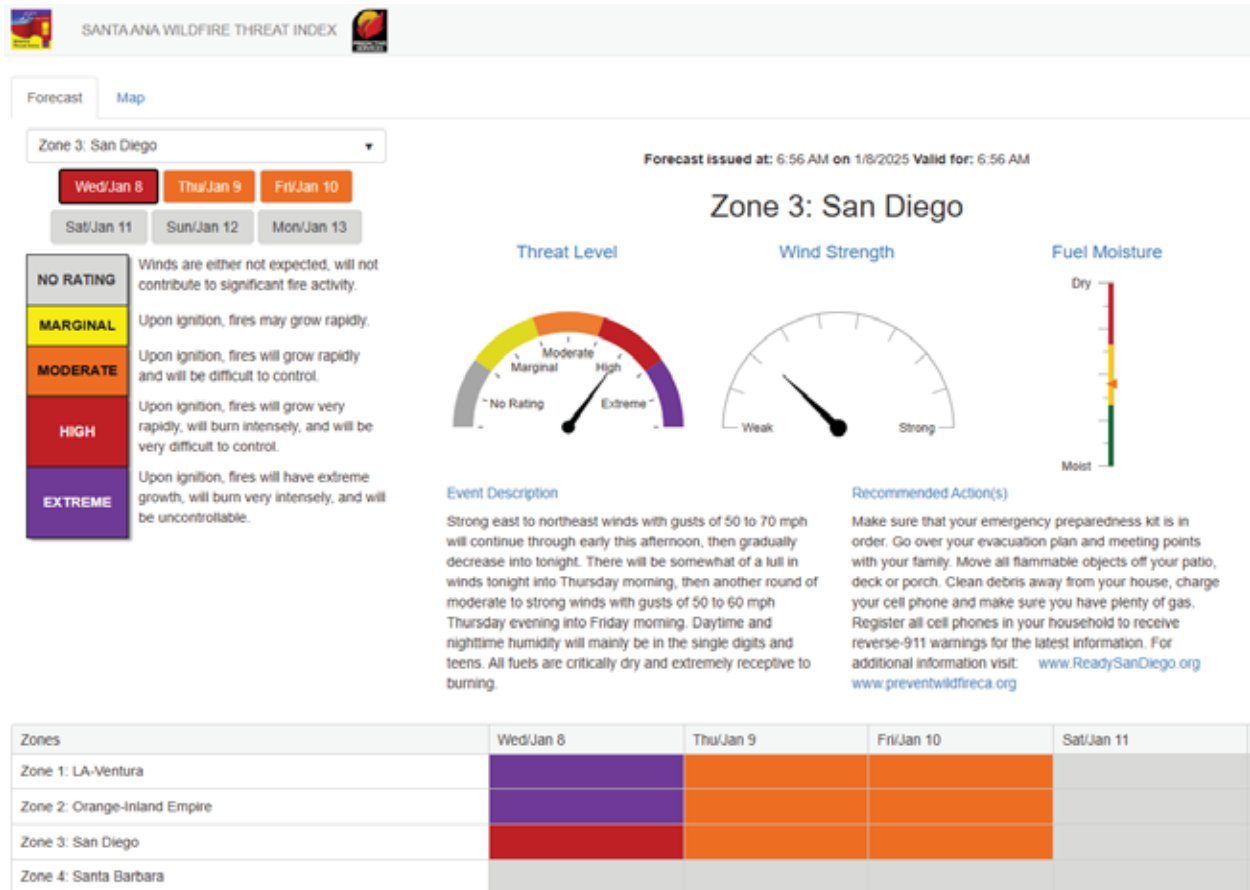
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track with 17 of SDG&E’s weather stations measuring gusts of 50 mph or greater, and an overall peak wind gust of 74 mph observed.

Santa Ana Wildfire Threat Index (SAWTI): While there are currently no SAWTI thresholds defined for PSPS decision-making, a rating of Marginal or higher on the SAWTI increases confidence in the potential for significant fire weather concerns.

On Thursday, January 2, the SAWTI, issued by the GACC, indicated a Moderate risk for wildfire in San Diego County for Tuesday, January 7, in which “[u]pon ignition, fires will grow rapidly and will be difficult to control.” In the GACC Fuels/Fire Discussion issued the same day, it was noted that “High Risk days have been added for Tuesday and Wednesday [January 7-8]. This is further out than they would typically be issued, and it is still possible the forecast could change. However, with at least a medium chance of an extremely high end weather event, an early issuance was necessitated.” Though the forecast did shift slightly, the GACC maintained a Moderate SAWTI rating for San Diego County for Tuesday, January 7, through Friday, January 10, with a peak rating of High on Wednesday, January 8, in which “[u]pon ignition, fires will grow very rapidly, will burn intensely, and will be very difficult to control.” This coincided with High Risk designations for wind across their South Coast service area, and mention of the likelihood of rapid rates of spread and long range spotting with new ignitions in windy areas.

Figure 6 - Santa Ana Wildfire Threat Index Issued January 8, 2025



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Subsequent forecasts extended the SAWTI ratings across Southern California, with a Marginal rating added for Saturday, January 11, and Moderate ratings that were later extended through Wednesday, January 15.

Figure 7 - Santa Ana Wildfire Threat Index Issued January 11, 2025

Zones	Sat/Jan 11	Sun/Jan 12	Mon/Jan 13	Tue/Jan 14	Wed/Jan 15	Thu/Jan 16
Zone 1: LA-Ventura						
Zone 2: Orange-Inland Empire						
Zone 3: San Diego						
Zone 4: Santa Barbara						

Figure 8 - Santa Ana Wildfire Threat Index Issued January 13, 2025

Zones	Mon/Jan 13	Tue/Jan 14	Wed/Jan 15	Thu/Jan 16	Fri/Jan 17	Sat/Jan 18
Zone 1: LA-Ventura						
Zone 2: Orange-Inland Empire						
Zone 3: San Diego						
Zone 4: Santa Barbara						

National Weather Service (NWS) Forecast: The NWS first issued a Fire Weather Watch for the first wave of winds on Sunday, January 5, set to be in effect for inland Orange County and the San Diego County valleys and mountains from Wednesday, January 8, through Thursday evening. When upgraded to a Red Flag Warning, the timing expanded to be in effect for portions of Orange County beginning Tuesday, January 7, and for the San Diego valleys and mountains to join the following morning. This product was coupled with a High Wind Warning that was scheduled to be in effect for the entire SDG&E service territory as winds peaked late Tuesday evening through Wednesday evening. In an NWS partners email sent on Monday, January 6, the NWS noted that, “[c]ritically dry fuel moistures in combination with very strong winds will lead to extreme fire weather conditions in some spots.”

A new Red Flag Warning was issued on Saturday, January 11, to be in effect for that evening through the evening of Sunday, January 12 across inland Orange County. This product was eventually expanded in both time and coverage, to last through the evening of Wednesday, January 15, and to include the San Diego valleys and mountains from the evening of Monday, January 13, through Wednesday evening. Though winds during this time were forecast to be weaker than the days prior, the NWS still noted in a Partners email sent on January 13 that “critically low relative humidity between 10-15% and very dry fuels will lead to elevated/locally critical fire weather conditions to persist through midweek.”

3. A thorough and detailed description of the quantitative and qualitative factors it considered in calling, sustaining, or curtailing each de-energization event including any fire risk or PSPS risk modeling results and information regarding why the de-energization event was a last resort, and a specification of the factors that led to the conclusion of the de-energization event.

In its initial planning stages, SDG&E considers its FPI, as well as products from regional partners including the SAWTI and Red Flag Warnings. As discussed in Section 2.2 above, the SAWTI was rated High for San Diego County and Red Flag Warnings had been issued by the National Weather Service. Additionally, SDG&E’s FPI indicated an Extreme rating

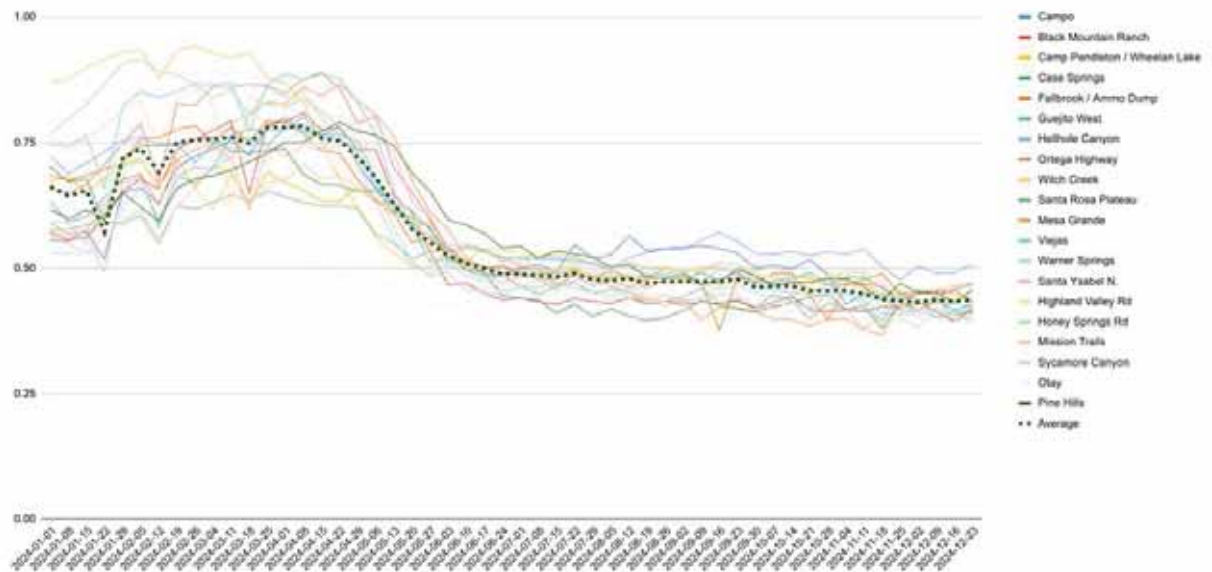
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with a possibility of large fires should an ignition occur. All weather partner agencies, as well as the SDG&E meteorology team, agreed that this event would have multiple waves and that any ignitions that began at the onset of winds would be difficult to control for several days. Further, as of January 8, conditions equated to the driest start to winter in 174 years of record keeping for the San Diego region, with only 0.14” of precipitation measured at San Diego International Airport.

The qualitative and quantitative factors contributing to the Extreme FPI rating are further described below:

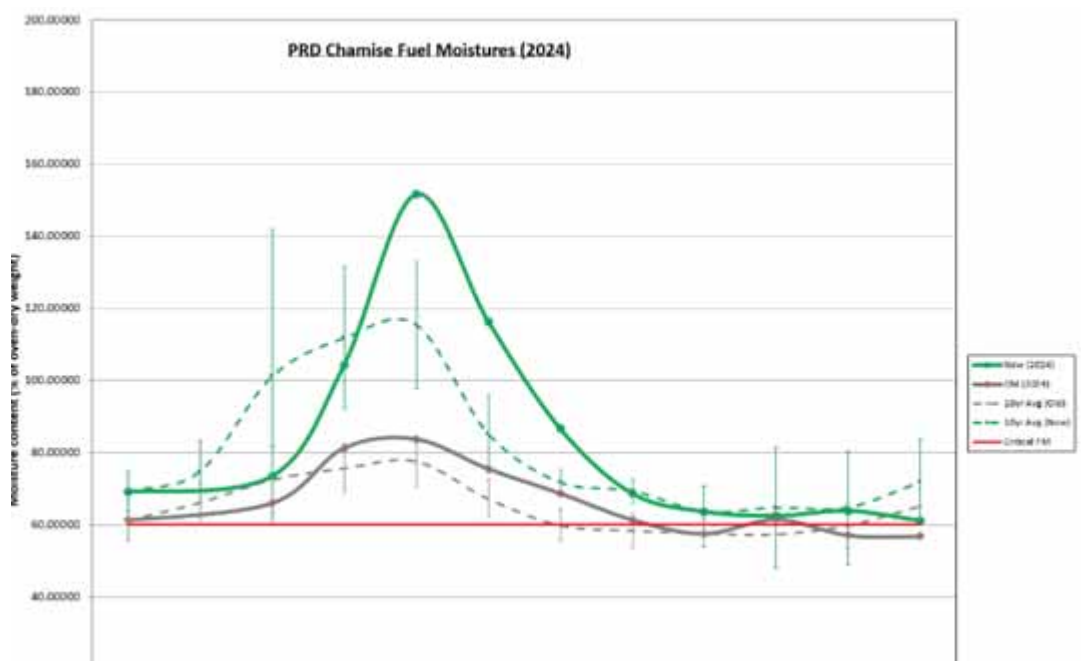
1. SDG&E leverages satellite data to closely monitor the greenness of the grass across its service territory. As demonstrated in the graph below, grasses had completely cured in early summer and, as a result of the lack of winter rainfall, remained completely dry and supportive of fire growth region-wide if an ignition were to occur.

Figure 9 - Normalized Difference Vegetation Index (NDVI) measured weekly from low earth orbiting satellites at a resolution of 3.7m for grassland areas in San Diego County



2. Mid-December measurements from the Cleveland National Forest, Palomar Ranger District (PRD) indicated that live fuel moistures of new growth in chamise species were measured at 61%, while live fuel moistures in old chamise growth were at 57%. The average between the two, which is used as a data point in the FPI calculation, fell just under the critically dry threshold of 60% as defined by PRD.

Figure 10 - Palomar Ranger District (PRD) Fuel Moistures as of Mid-December 2024



3. Weather forecasts indicated a likelihood of widespread moderate to strong winds in the first wave of Santa Ana activity, followed by multiple waves of additional Santa Ana winds, some potentially stronger than the initial round, in the following week. Relative humidity values were forecast to start out in the 40-60% range, but would drop quickly to 10-20% as Santa Ana conditions persisted.

Figure 11 - National Weather Service Wind Gust Forecast for January 7-8, 2025

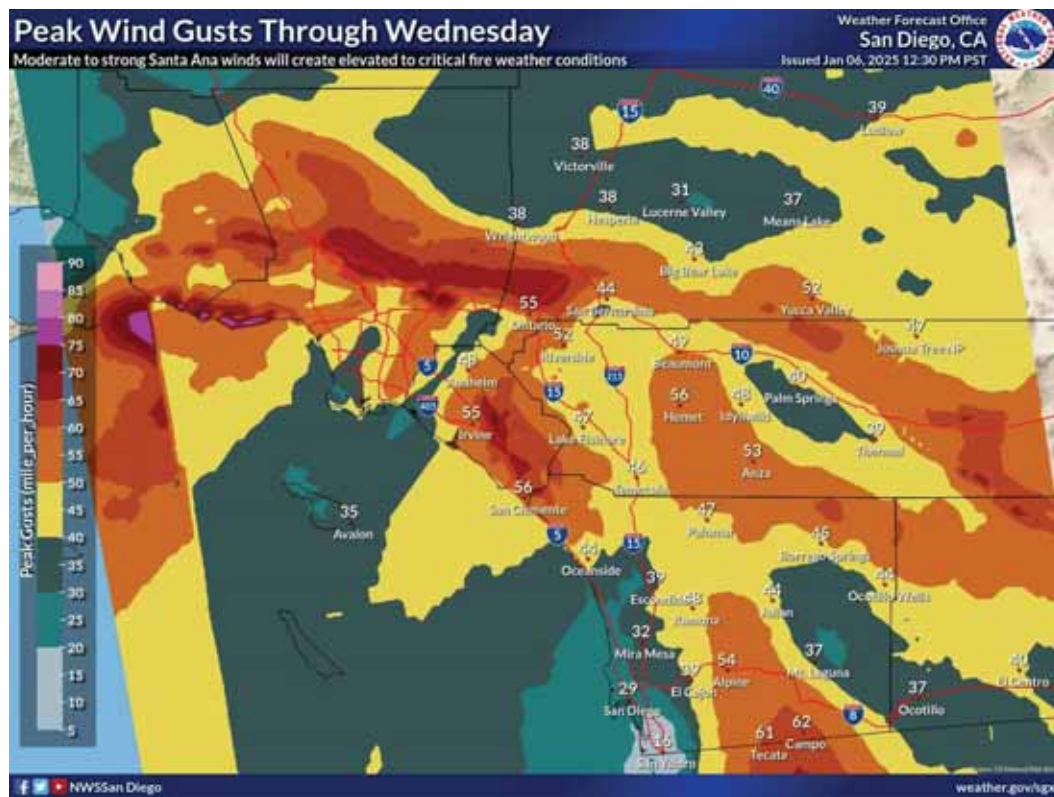


Figure 12 - National Weather Service Wind Gust Forecast for January 9-10, 2025

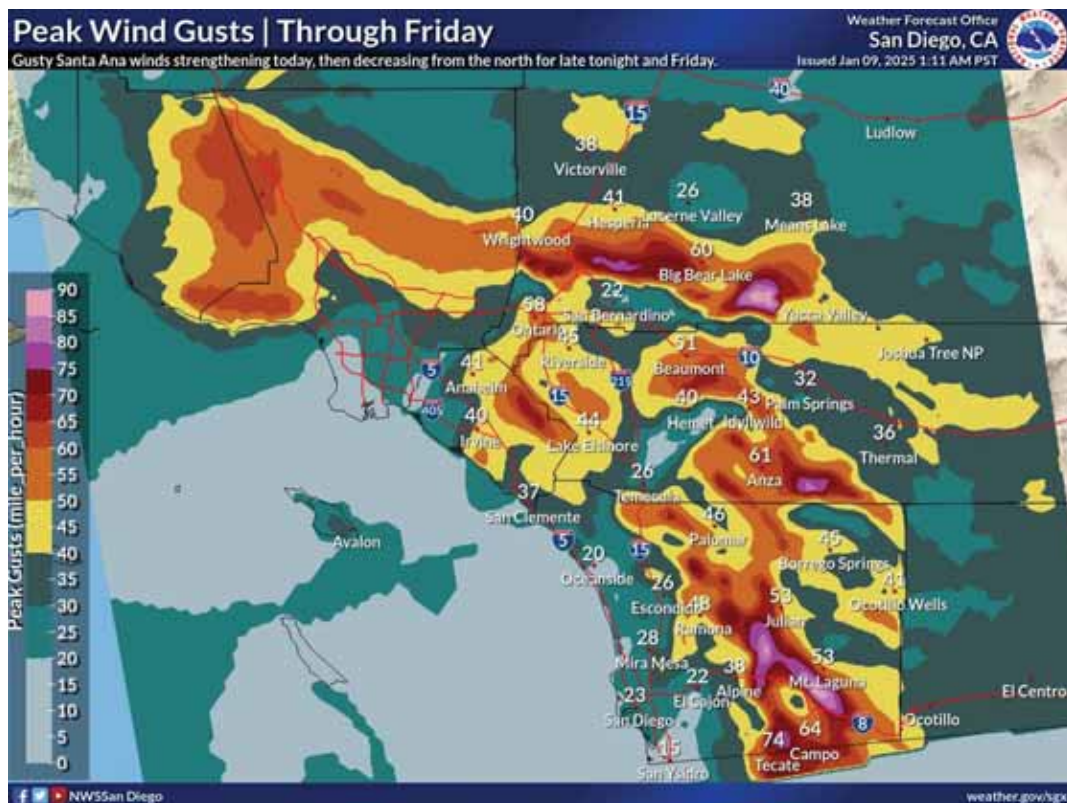


Figure 13 - National Weather Service Wind Gust Forecast for January 11-12, 2025

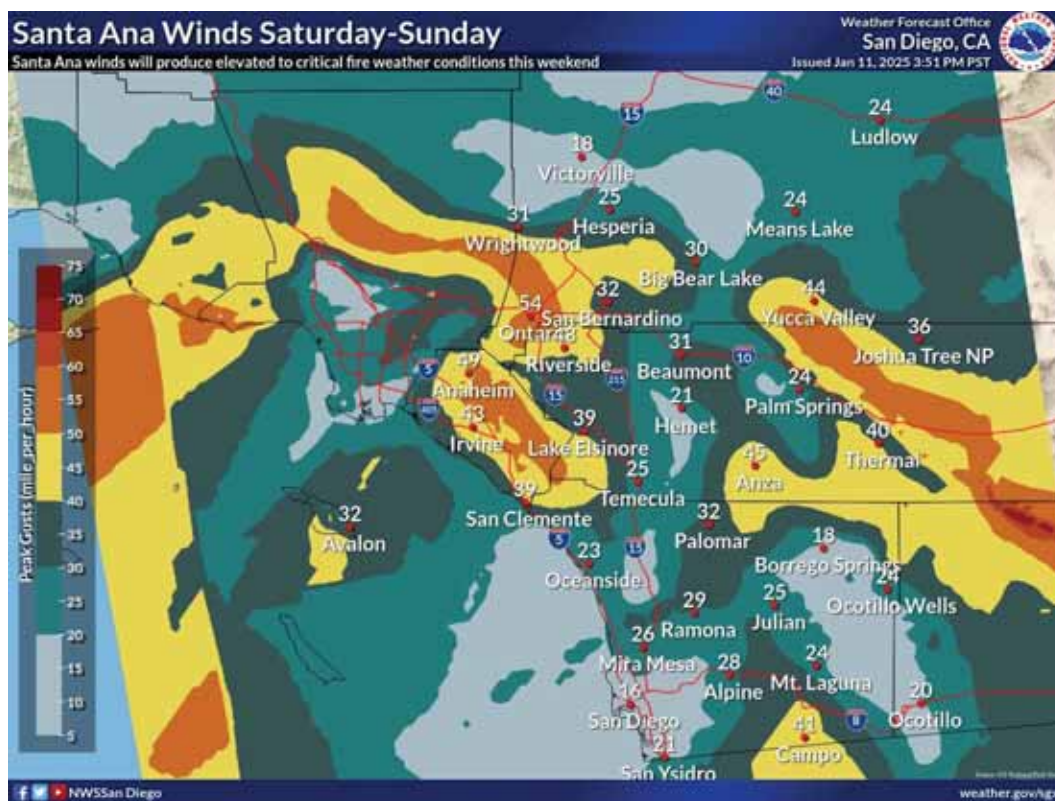
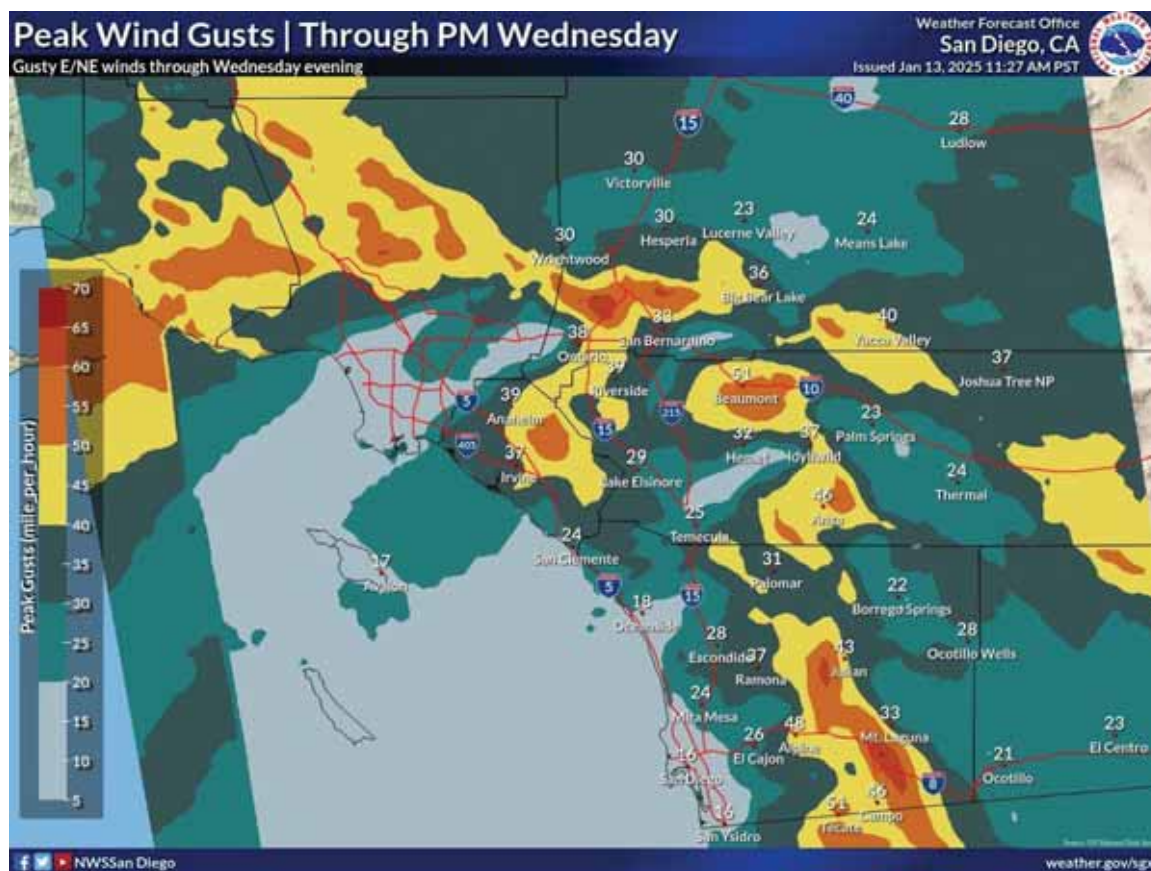


Figure 14 - National Weather Service Wind Gust Forecast for January 13-15, 2025



Wind gust forecasts generally performed well through each wave of the event. However, while forecast models did project the potential for strong winds during the January 7-8 wave of winds, the nuanced data of where the strongest winds would occur were misplaced. Post-event verification showed that winds were strongest in northern San Diego County, to the north and east of the town of Valley Center, where gusts as high as 71 mph were observed. As such, all-time wind gust records were recorded in several of SDG&E's weather stations in the area. The table below shows the statistics for each piece of the event across SDG&E's network of 223 weather stations, including the number of weather stations that recorded all-time Santa Ana wind gust records, met or exceeded their 99th and 95th percentile wind gusts, and met or exceeded various wind gust thresholds.

Figure 15 - Table of Wind Gust Statistics for January 7-15, 2025 (Number of Weather Stations)

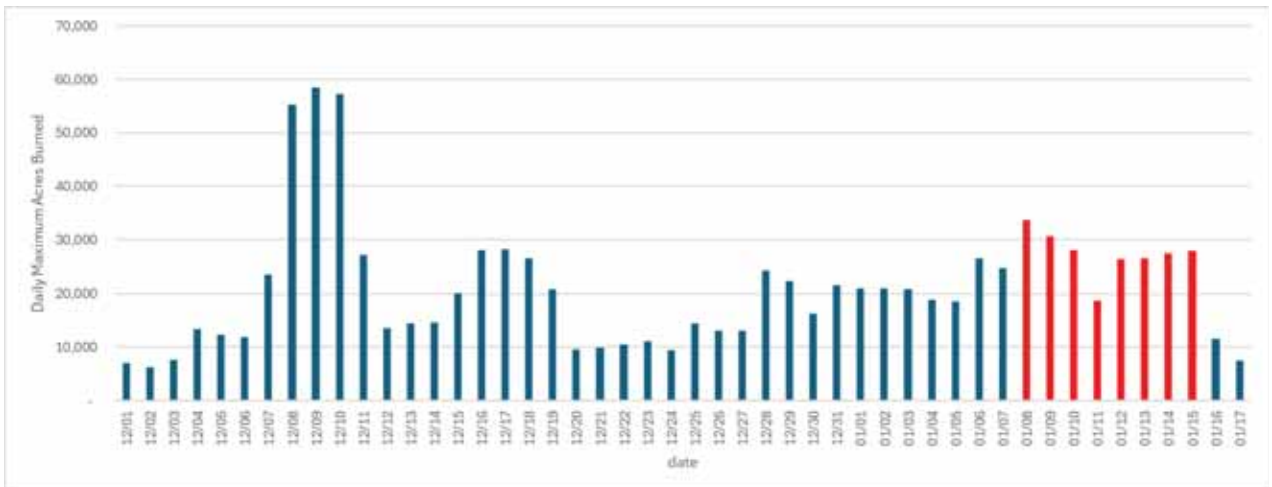
	Jan 7-8	Jan 9-10	Jan 11-12	Jan 13-15
Met / Exceeded Max Gust	13	3	0	0
Met / Exceeded 99th Pct	83	49	0	24
Met / Exceeded 95th Pct	172	125	14	133
Met / Exceeded 80 mph	0	1	0	0
Met / Exceeded 70 mph	1	3	0	1
Met / Exceeded 60 mph	5	10	0	3
Met / Exceeded 50 mph	24	25	1	17
Met / Exceeded 45 mph	48	41	2	35

Additionally, SDG&E performed daily reviews of wildfire estimates derived from weather forecasts to evaluate the potential severity of wildfire events and guide decisions on proactive de-energization of certain areas within its service territory. These assessments utilize Technosylva Wildfire Fire-Sight simulations, offering detailed insights into fire behavior, spread and impact under forecasted weather conditions. Note that these simulated ignitions do not account for suppression activities during the fire spread and are limited to 8 hours.

The following charts display daily worst-case estimates of acres burned and buildings destroyed from January 6, 2025, to January 17, 2025, highlighting the days when PSPS protocols were activated for this Post Event Report.

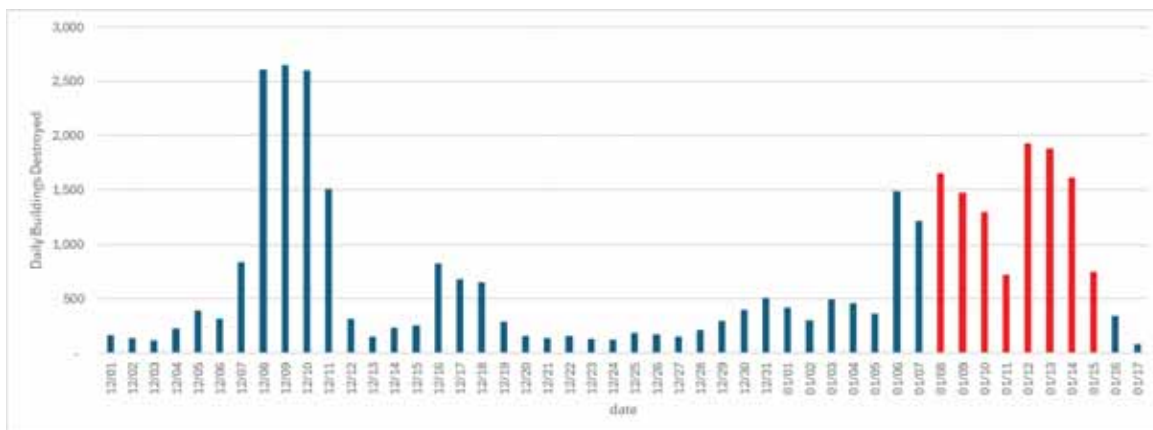
Estimates of Acres Burned

Figure 16 - Estimates of Acres Burned



Estimates of Buildings Destroyed

Figure 17 - Estimates of Buildings Destroyed



Figures 18-29 illustrate potential estimates of acres burned from January 6 to 17 from SDG&E's WiNGS-Ops tool. The maps in these figures display daily worst-case estimates of acres burned for a specific day and hour, while the time series plots below the maps show potential estimates based on the weather forecasts received for each day. This visualization not only helps identify impacted areas but also indicates when the peak of the event will be reached and when it will subside.

Figures 18-29 highlight the extent and severity of fire weather across the SDG&E service territory during this PSPS event. The estimates provided by the tool were crucial in informing the decision to de-energize.

Figure 18 - WiNGS-Ops Estimates of Potential Acres Burned (January 6)

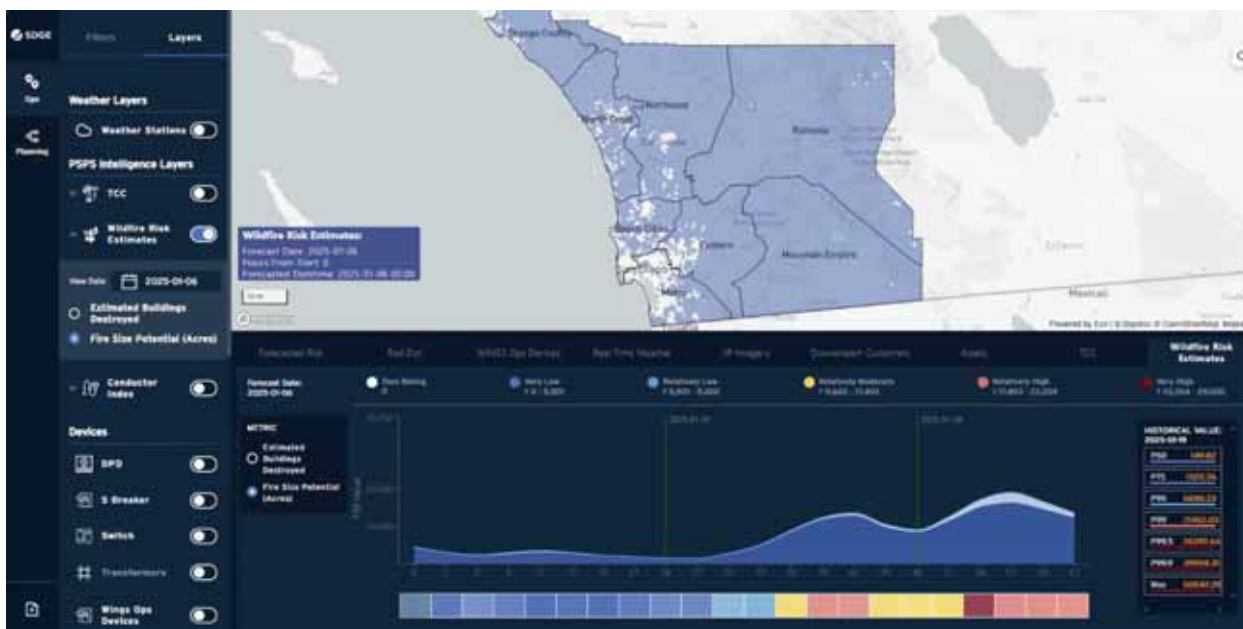


Figure 19 - WiNGS Ops Estimates of Potential Acres Burned (January 7)

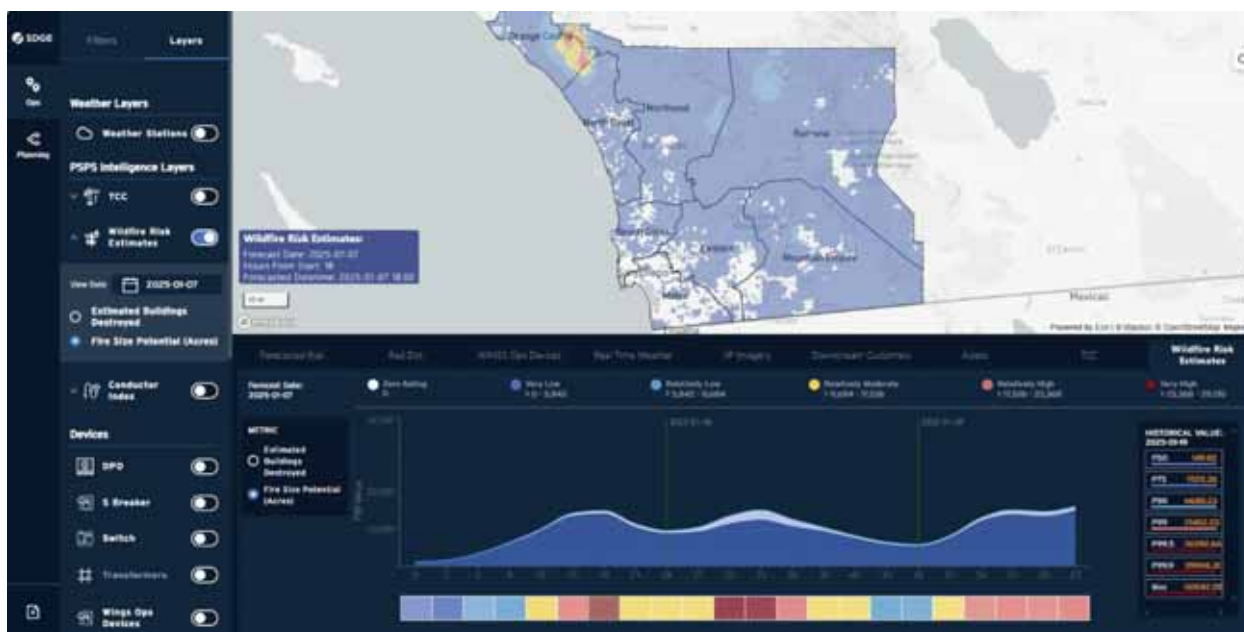


Figure 20 - WiNGS Ops Estimates of Potential Acres Burned (January 8)

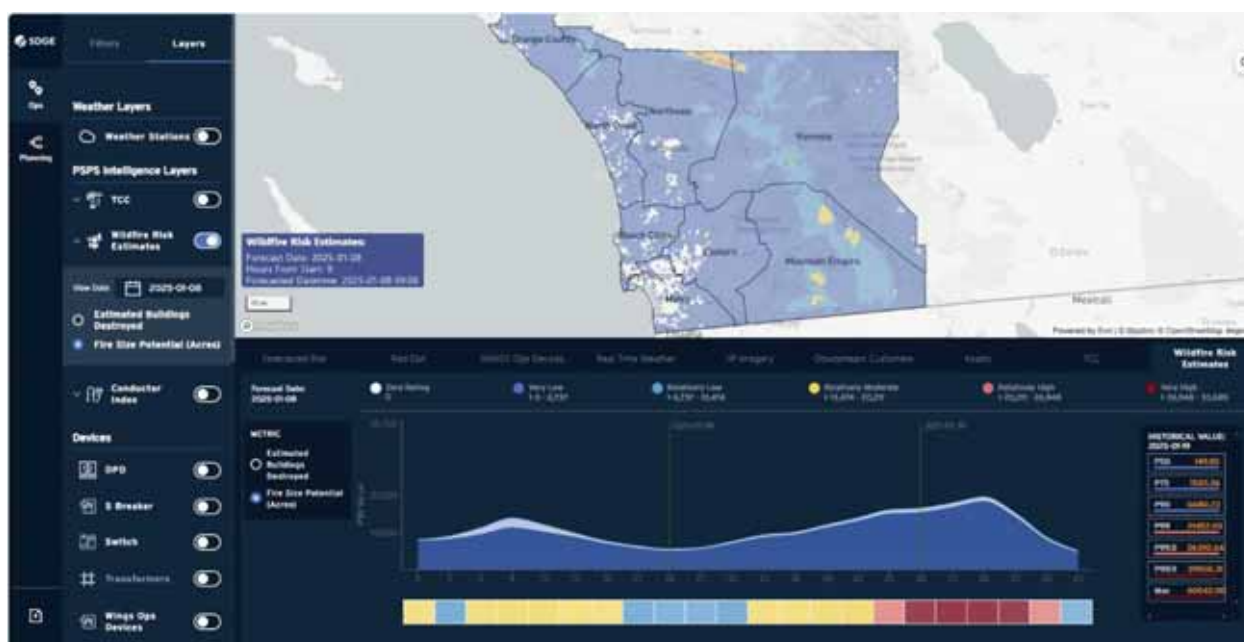


Figure 21 - WiNGS Ops Estimates of Potential Acres Burned (January 9)

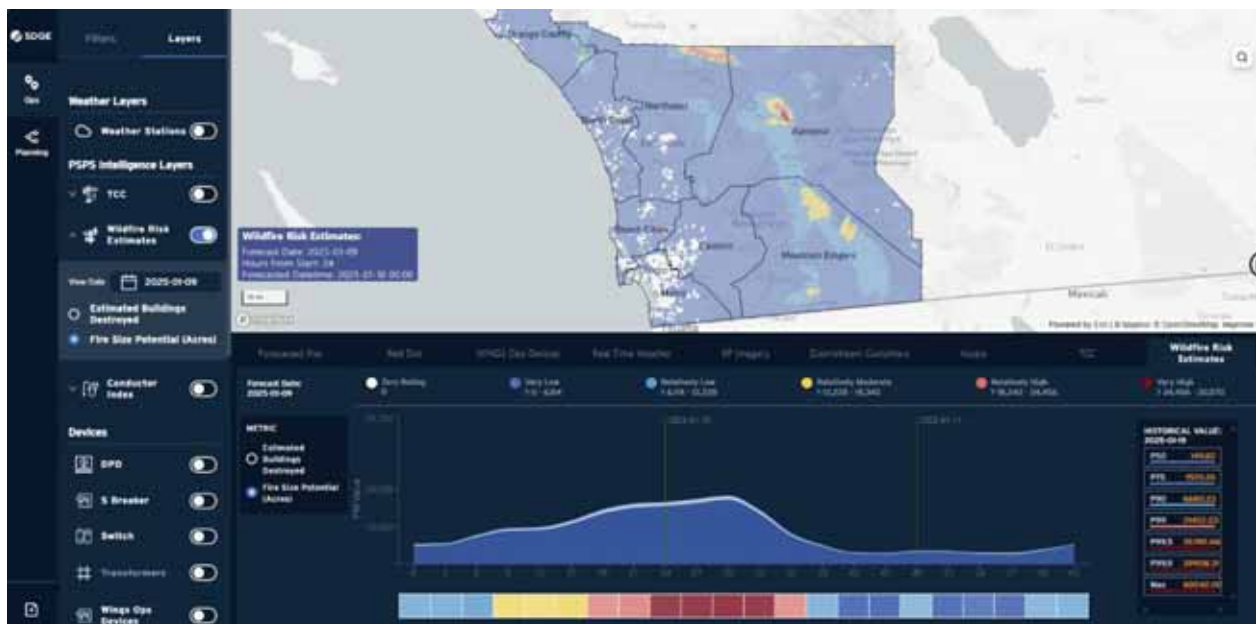


Figure 22 - WiNGS Ops Estimates of Potential Acres Burned (January 10)

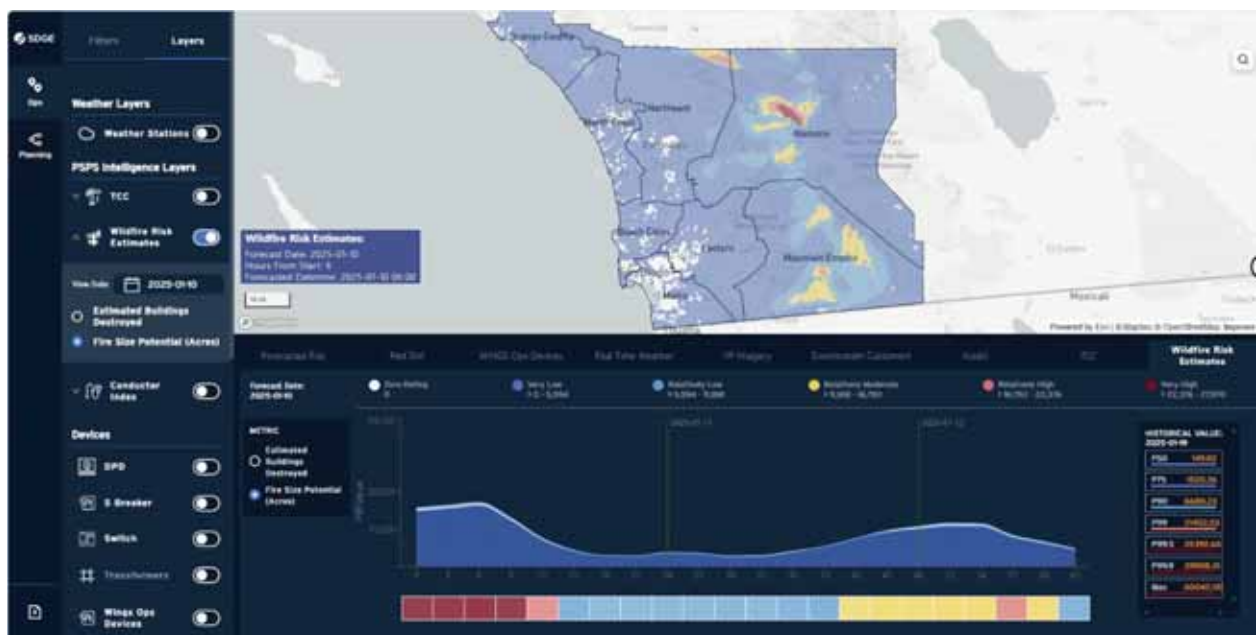


Figure 23 - WiNGS Ops Estimates of Potential Acres Burned (January 11)

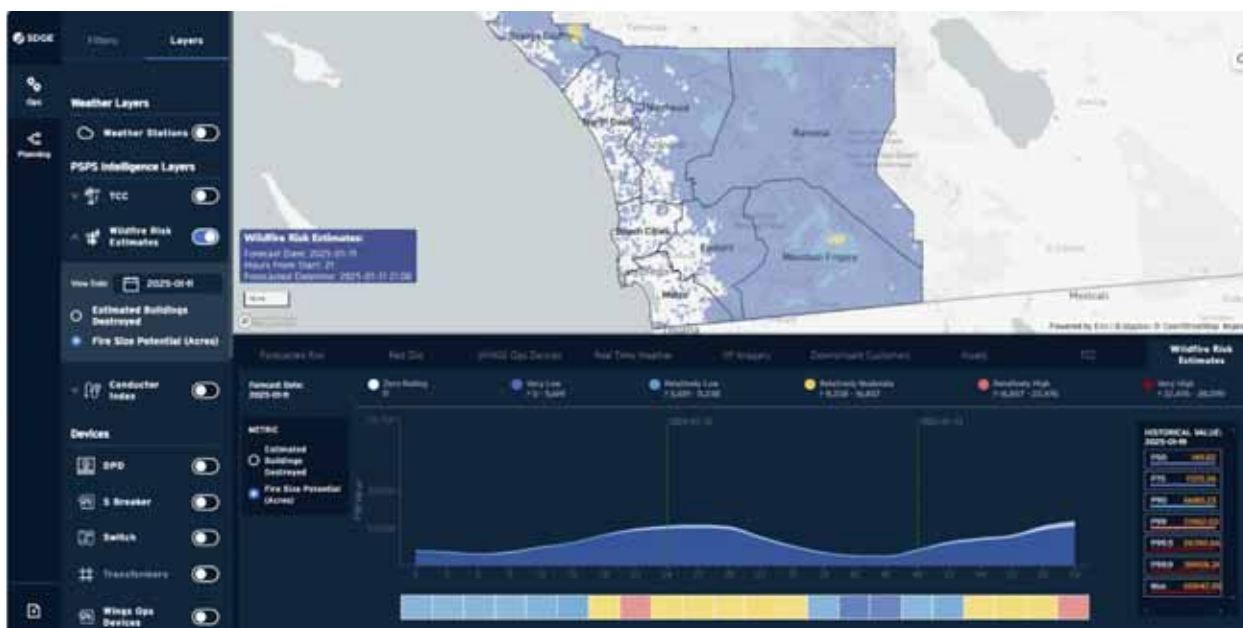
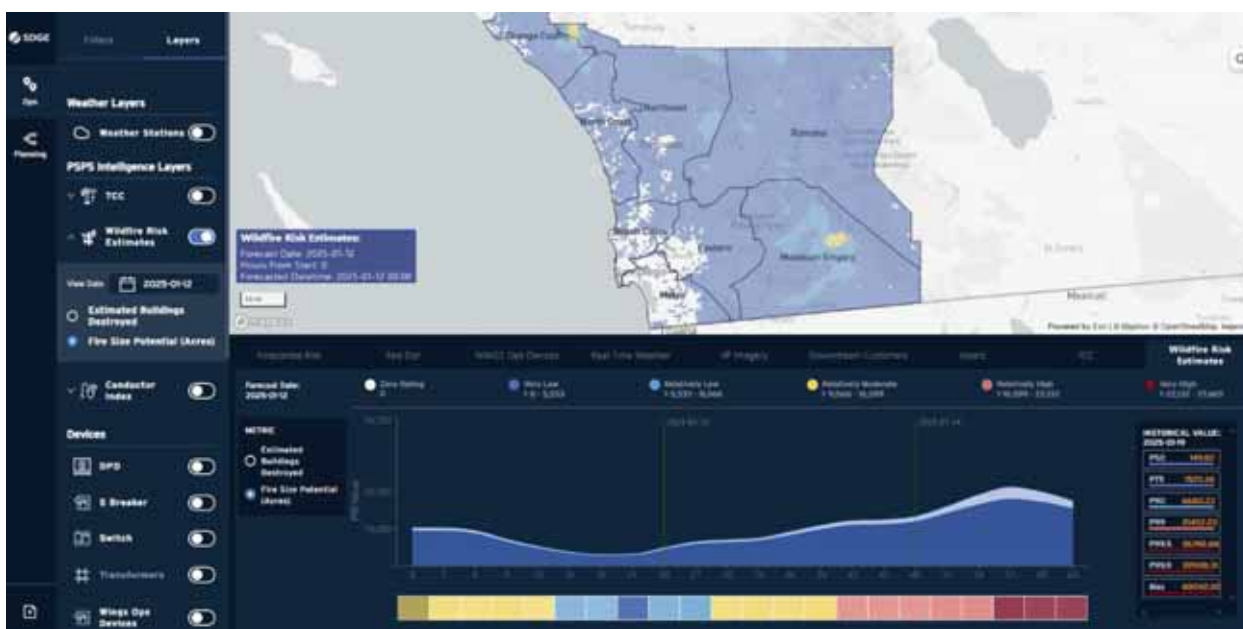


Figure 24 - WiNGS Ops Estimates of Potential Acres Burned (January 12)



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Figure 25 - WiNGS Ops Estimates of Potential Acres Burned (January 13)

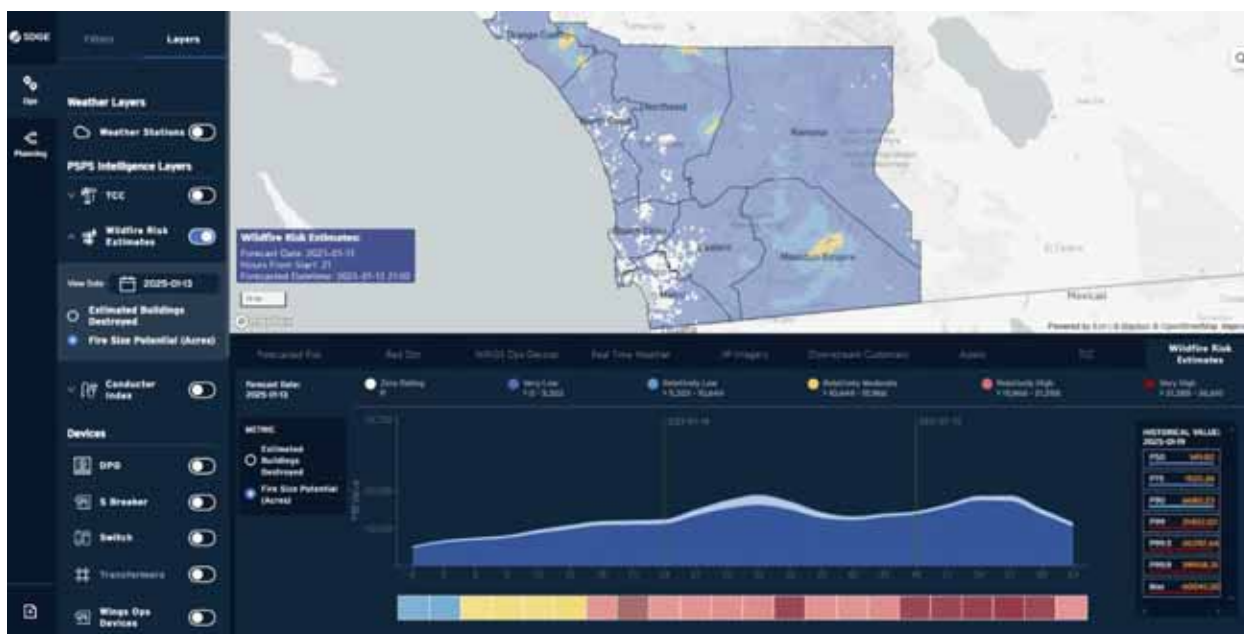


Figure 26 - WiNGS Ops Estimates of Potential Acres Burned (January 14)

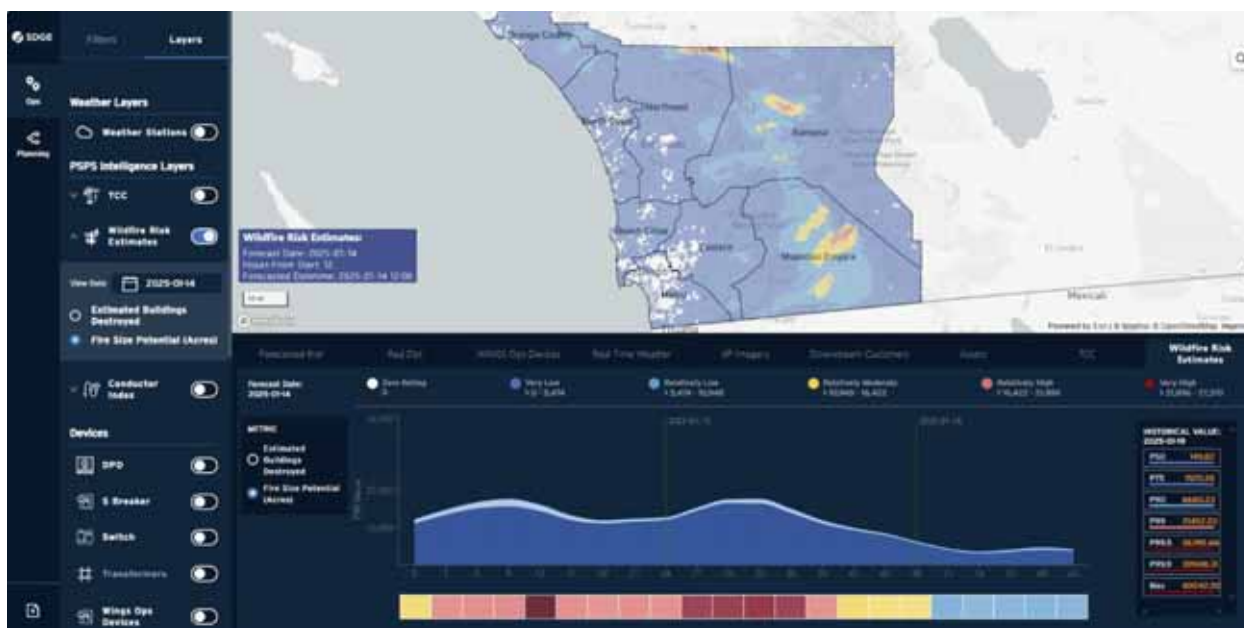


Figure 27 - WiNGS Ops Estimates of Potential Acres Burned (January 15)

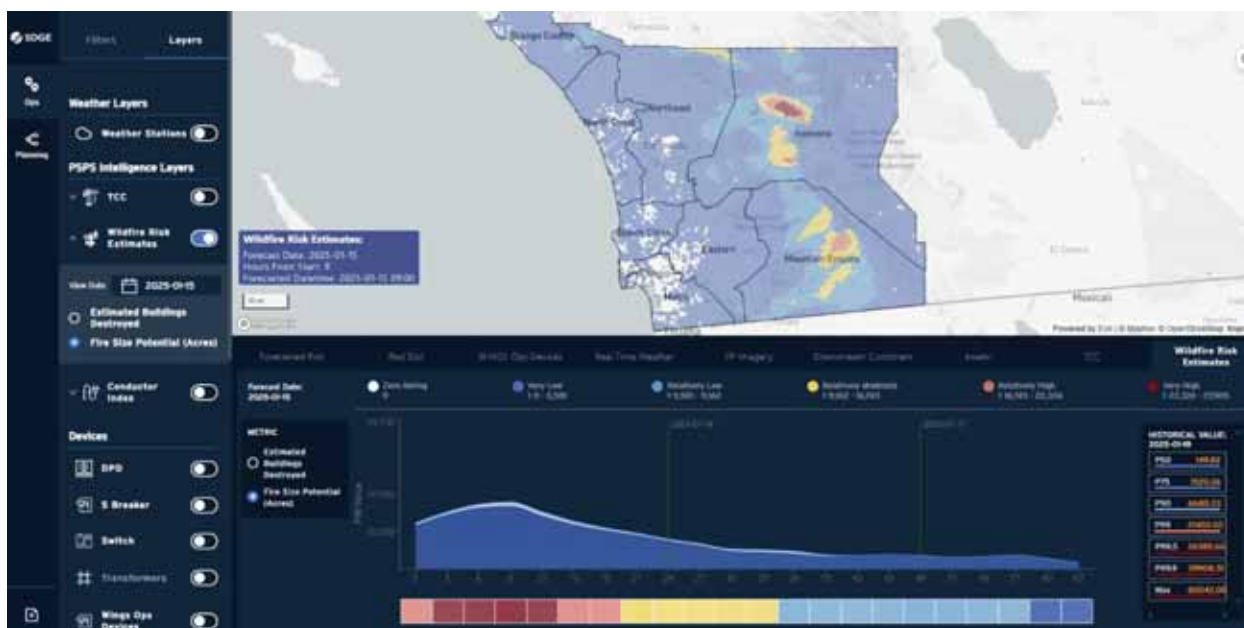


Figure 28 - WiNGS Ops Estimates of Potential Acres Burned (January 16)

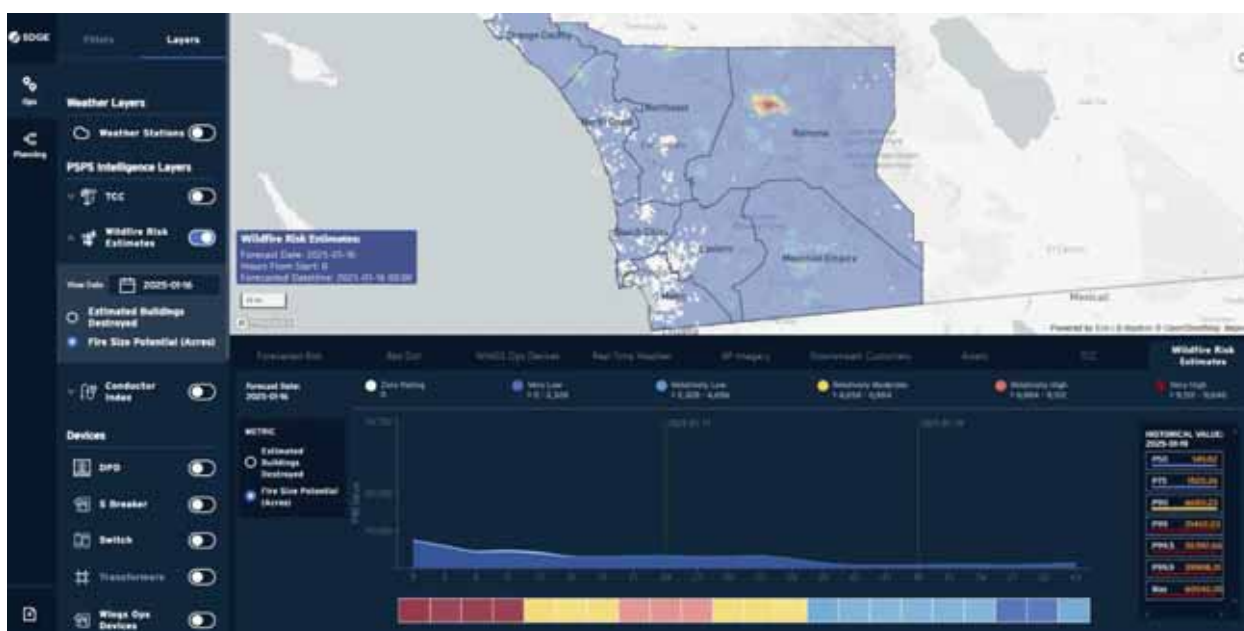
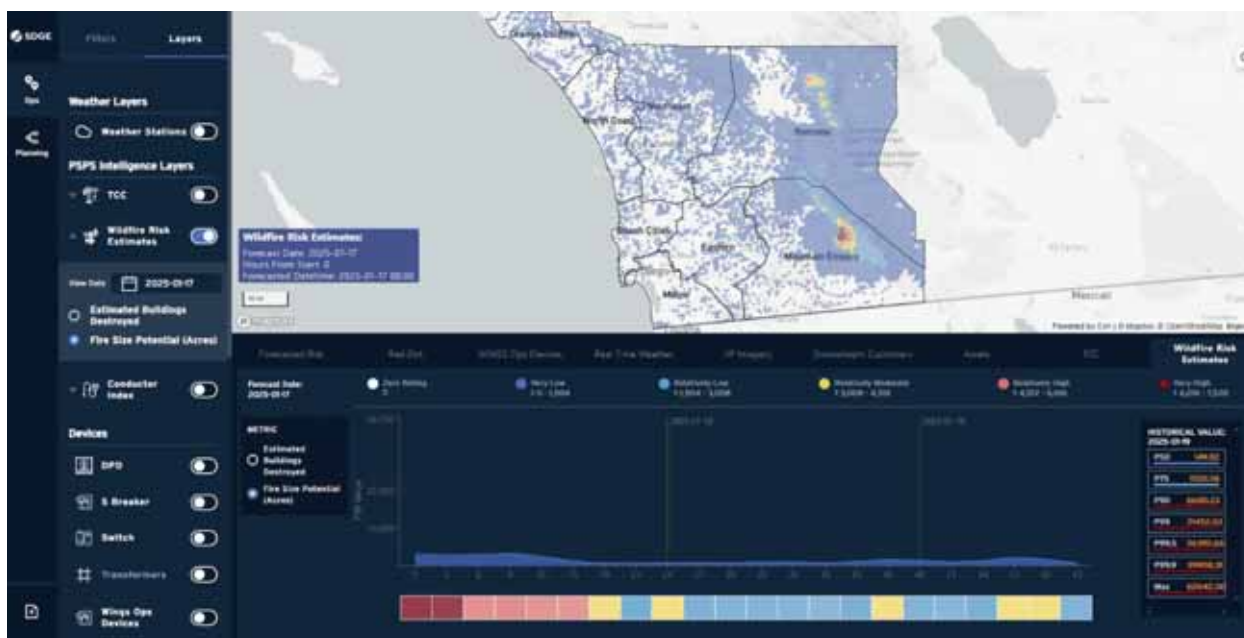


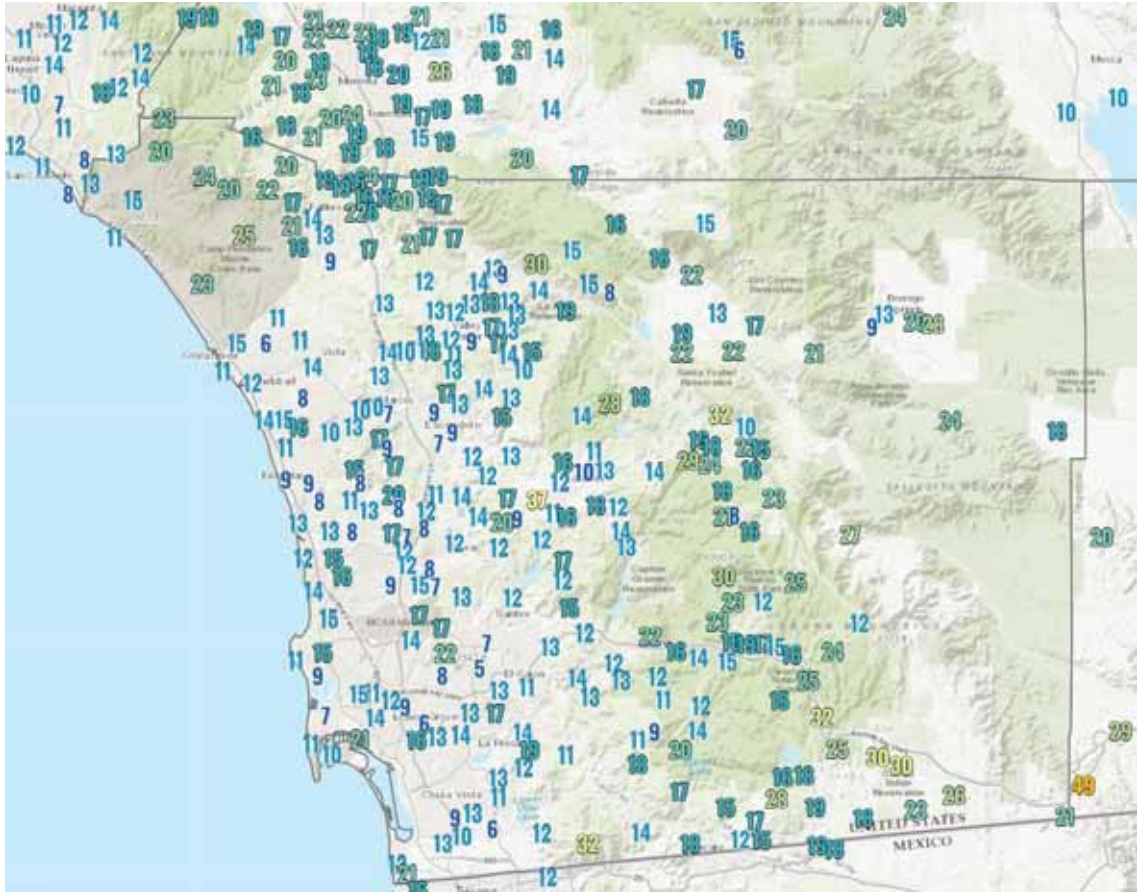
Figure 29 - WiNGS Ops Estimates of Potential Acres Burned (January 17)



SDG&E's decision to curtail and conclude the de-energization event was based on a thorough assessment of current conditions and potential risks, as described above, prioritizing the safety of the community and the reliability of the electrical grid. SDG&E considered several critical factors when deciding to conclude this de-energization event:

- Observed and Forecasted Wind Gusts:** Wind gusts for all circuits within the scope of the de-energization event were monitored closely. Both observed and forecasted wind speeds no longer met the threshold criteria for de-energization, indicating a reduced risk of wildfire ignition due to high winds. The figure below shows peak observed wind gusts across the SDG&E service territory on January 16, when widespread winds primarily 30 mph or below were measured region-wide.

Figure 30 - Maximum Observed Wind Gusts on January 16, 2025



- **Fire Potential Index (FPI) Rating:** The FPI rating, which assesses the environmental receptiveness to fire ignition and spread based on weather and fuels conditions, was lowered from an Extreme rating to Elevated. This reduction in the FPI rating suggested that the conditions were less conducive to wildfire outbreaks.
- **Post-Patrol Activities and Corrective Actions:** SDG&E completed comprehensive post-patrol inspections and necessary corrective actions for all circuits within the scope of the event. These activities addressed any damage or hazards identified during the de-energization period, further reducing the risk of wildfire ignition upon re-energization.
- **Coordination with Local Authorities:** SDG&E coordinated closely with local authorities, including firefighting resources, to ensure that all necessary support and information were in place.
- **Wildfire Risk Estimates:** Updated wildfire risk estimates were reviewed, taking into account the latest weather data, vegetation conditions, and other relevant factors. These estimates indicated that the overall risk of wildfire had decreased to an acceptable level, supporting the decision to safely re-energize the circuits. See Figures 16 to 29 above for estimated risk supporting the decision to conclude the event.

4. **An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks, and analysis of the risks of de-energization against not de-energizing. The utility must identify and quantify customer, resident, and the general public risks and harms from de-energization and clearly explain risk models, risk assessment processes, and provide further documentation on how the power disruptions to customers, residents, and the general public is weighed against the benefits of a proactive de-energization.**

SDG&E developed the WiNGS-Ops¹ platform to assess whether the advantages of proactive de-energization outweighed the potential safety risks to the public. WiNGS-Ops quantifies these two opposing scenarios following the enterprise risk quantification framework, which uses a multi-attribute value function (MAVF²) to quantify risk.³ The WiNGS-Ops application is an interactive, real-time tool that employs in-depth and dynamic risk modeling at the feeder-segment level. The main objective of this tool is to inform the dynamic and complex de-energization decision on a segment-by-segment basis. For all those segments identified as potential candidates for PSPS, the WiNGS-Ops model quantifies Wildfire and PSPS risk, as well as identifies wind gust thresholds for which de-energization would likely produce a favorable outcome for its customers and the public.

The comparative assessments of Wildfire and PSPS risks are calculated from segment specific criteria, including factors such as weather, customers, assets, enterprise assumptions, and event-specific assumptions. All this information is considered when generating MAVF risk scores:

PSPS Risk:

- Event duration: Forecasted outage duration for all customers anticipated to be impacted by the potential event. For this event, a 24-hour de-energization duration was assumed.
- Customers Impacted: Total number of customers (Residential and C&I) for each segment downstream of the SCADA sectionalizing device.
- Customer impact scaling factor: Subject matter expert scaling factors to increase the PSPS impact on Critical and Vulnerable populations. Scaling factors are incorporated only in the Safety attribute to artificially elevate the safety risk estimates for PSPS Critical Facilities, Urgent, Essential, Sensitive, and Access and Functional Needs (AFN) customers.
- Likelihood: Assumed 100%
- PSPS Consequence:

¹ See SDG&E's 2023-2025 Wildfire Mitigation Plan, filed with the Office of Energy Infrastructure Safety October 23, 2023, Section 6.2: "Risk Analysis Framework." Available at www.sdge.com/2023-wildfire-mitigation-plan.

² *Id.* at Section 6.1: "Risk Methodology."

³ The Enterprise Risk Management Framework is based on the Settlement Agreement (SA) that the utilities and intervenors reached in the Safety Model Assessment (SMAP) proceeding and which was adopted by the CPUC as the guiding framework for conducting risk assessments for RAMP. This structure was used in quantifying and analyzing the RAMP Risks. For further information please see SDG&E's 2023-2025 Wildfire Mitigation Plan at Section 6.

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Risk Component	PSPS Consequence
Safety	Subject matter expert conservative assumption to estimate the potential number of Serious Injuries and Fatalities created by a PSPS de-energization event. Assumption: 1 fatality per 10 billion customer minutes de-energized. This assumption is estimated based on a review of historical PSPS events in California (2018-2021).
Reliability	Customer Minutes Interrupted (CMI) estimates are calculated directly from the number of customers impacted at each feeder segment and assumed event duration.
Financial	Subject matter expert conservative assumption to estimate the potential financial loss of customers affected by a PSPS de-energization event. Assumption: For Residential customers a \$482 cost per event is calculated using the per diem rates applicable to San Diego, CA, as September 2024 (October and November 2024 data is not available), with the assumption of accommodating 4 family members per customer meter. For C&I customers, a \$1,446 cost per event is estimated ⁴ .

Wildfire Risk:

Wildfire likelihood is estimated based on Failure Likelihood models and Conditional Ignition Likelihood Models⁵, and the estimation of wildfire consequences is derived from data obtained through Technosylva simulations. Fire simulations are assessed at each asset location, considering predicted weather conditions during the PSPS event and historical worst-case fire-weather scenarios. These fire-weather conditions are analyzed to establish the potential size (acres burned) and impact (buildings destroyed) of potential ignitions. These estimates are based on Technosylva's proprietary wildfire modeling, which takes into account weather variables, advanced fuel layers, and an 8-hour unsuppressed fire spread model.

Risk Component	Wildfire Consequence
Safety	Serious Injuries, Fatalities, and detrimental impacts of pollution on human health calculated based on Technosylva estimates of buildings destroyed and acres burned. Assumption: To estimate the total number of fatalities per structure destroyed, a 0.0028 factor is assumed. This factor is estimated based on an internal analysis conducted on the CALFIRE dataset.
Reliability	Subject matter expert conservative assumption to estimate SAIDI and SAIFI values based on estimates of outage duration and assumed restoration duration.
Financial	Subject matter expert conservative assumption to translate buildings destroyed and acres impacted estimated by Technosylva simulations to financial dollars.

⁴ Financial values were calculated in August 2023 in preparation for the 2023 fire season. A factor of three is assumed for C&I customers: <https://www.federalpay.org/perdiem/2024/california/san-diego>.

⁵ See SDG&E's 2023-2025 WMP at Section 6.2.

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	<p>Assumptions:</p> <ul style="list-style-type: none">• Suppression and restoration cost: \$1766/acre• Structure Destroyed cost: \$1,000,000/structure destroyed
--	---

The assumptions utilized for this event are currently undergoing thorough examination, research, and review, and may be updated in future de-energization events.

Once the likelihood and consequence values for Wildfire and PSPS risks are estimated based on safety, reliability, and financial attributes, SDG&E applies the MAVF framework to create unitless risk scores.

To evaluate the segment risk within the scope of the PSPS event, a “benefit/risk” ratio is calculated for each circuit by dividing the wildfire risk score (representing the potential benefit of PSPS) by the PSPS risk score (representing the potential public harm of PSPS). This comparison provides insights into the relative risk and benefit for each circuit.

The WiNGS-Ops findings were reviewed by subject matter experts with the Incident Commander both prior to and during the de-energization event.

5. Explanation of alternatives considered and evaluation of each alternative.

SDG&E’s strategy for mitigating wildfire risk involves two main approaches: (1) reducing or eliminating the risk through grid hardening by deploying Strategic Undergrounding and Covered Conductor, and (2) replacing equipment on poles (e.g., crossarms, fuses, lightning arrestors, transformers) in high-fire risk areas identified by its WiNGS-Planning model. Additionally, operational mitigations such as enhanced inspections, vegetation management, fine-tuning sensitive relay profile settings, and, as a last resort, PSPS proactive de-energization are leveraged when necessary for safety.

SDG&E’s primary objective is to ensure public safety by preventing ignitions during periods of high-fire weather and minimizing the scope, duration, and impact of PSPS on as many customers as possible. This involves leveraging sectionalization equipment to switch customers to adjacent circuits not impacted by PSPS or remove them from scope. Additionally, wind speed thresholds are adjusted based on location, historical wind records, vegetation, and asset conditions for each feeder segment in scope. This surgical approach allowed SDG&E to define higher alert speed thresholds for circuit segments with covered conductor installed. For this event, the wind gust threshold was increased to 50 mph for two feeder segments with covered conductor installed, 448-735R and 448-47R. Although both feeder segments have covered conductor spans, they were de-energized due to their association with the Potrero and North Potrero weather stations. At these locations, maximum wind gusts reached 60 mph and 53 mph, respectively, exceeding the predetermined wind gust threshold for covered conductor segments of 50 mph.

In the days preceding and during the event, SDG&E teams (including Meteorology, Electric Commodity Liaisons, Risk Analytics, Emergency Management, Electric Operations, and others) were in constant communication and coordination. These teams evaluated weather

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forecasts, actual live and dead fuel conditions, asset and vegetation conditions, simulated wildfire ignition consequences, risk model outputs, information from field observers near assets expected to experience high wind gusts, and firefighting resource availability to weigh the pros and cons of PSPS de-energizations. Following these reviews, it was concluded that proactive PSPS de-energization as a last resort was essential to sufficiently safeguard public safety within SDG&E's service territory.

Section 3 – De-energized Time, Place, Duration and Customers

1. The summary of time, place and duration of the event, broken down by phase if applicable.

SDG&E activated the EOC at a Level 3 on Saturday, January 4 at 13:45 PDT to monitor the forecasted PSPS event and send advanced notifications. The EOC was elevated to a Level 2 on Tuesday, January 7 at 07:30 PDT to manage the “period of concern” for the PSPS event. SDG&E also coordinated with Southern California Edison Company (Edison) to coordinate on shared customers in scope for de-energization. SDG&E deactivated the EOC Thursday, January 16 at 12:00 PDT, returning to normal operations.

- Saturday, January 4, 2025
 - Pre-Operational Period 1 (72 hours out) – Pre-patrols and any damages found repaired
 - 72-hr notifications sent to public safety partners/priority notification entities, and AFN support organizations
 - Partner Portal populated
 - ArcGIS rest service and data share sites populated
- Sunday, January 5, 2025
 - Pre-Operational Period 2 (48 hours out) – Pre-patrols and any damages found repaired
 - 48-hr notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - Coordination with Edison on shared customers
 - PSPS website populated
 - Alerts by SDG&E mobile application populated
 - CRC sites put on standby
- Monday, January 6, 2025
 - Pre-Operational Period 3 (24 hours out) - Pre-patrols and any damages found repaired. Identification of observer locations
 - 24-hr notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - Coordination with Edison on shared customers

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- Tuesday, January 7, 2025
 - De-Energizations
 - Coordination with Edison on shared customers
 - De-energization notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - CRC sites activated for impacted areas
- Wednesday, January 8, 2025
 - De-Energizations
 - Coordination with Edison on shared customers
 - De-energization notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - CRC sites activated for impacted areas
 - Post-Patrols, any damages found repaired, customer restorations for select areas
 - Restoration notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations for select areas
- Thursday, January 9, 2025
 - Continued Post-Patrols, any damages found repaired, customer restorations
 - Restoration notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - De-Energizations
 - De-energization notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - Coordination with Edison on shared customers
 - CRC sites activated for impacted areas
- Friday, January 10, 2025
 - De-Energizations
 - De-energization notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - Coordination with Edison on shared customers
 - CRC sites activated for impacted areas
 - Post-Patrols, any damages found repaired, customer restorations
 - Restoration notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
- Sunday, January 12, 2025
 - Advanced notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - Coordination with Edison on shared customers
 - PSPS website updated
 - Alerts by SDG&E mobile application updated
 - CRC sites put on standby

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- Monday, January 13, 2025
 - Advanced notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - Coordination with Edison on shared customers
 - Tuesday, January 14, 2025
 - De-Energizations
 - Coordination with Edison on shared customers
 - De-energization notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - CRC sites activated for impacted areas
 - Wednesday, January 15, 2025
 - De-Energizations
 - Coordination with Edison on shared customers
 - De-energization notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - CRC sites activated for impacted areas
 - Post-Patrols, any damages found repaired, customer restorations for select areas
 - Restoration notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations for select areas
 - Thursday, January 16, 2025
 - Continued Post-Patrols, any damages found repaired, customer restorations
 - Restoration notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - Coordination with Edison on shared customers
 - Final notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
2. **A zipped geodatabase file that includes PSPS event polygons of de-energized areas. The file should include items that are required in Section 3.3.**

A zipped geodatabase file that includes all information in Section 3.3 is included with this filing as Appendix 6 and can also be accessed at: <https://www.sdge.com/wildfire-safety/psps-more-info>.

3. **A list of circuits de-energized, with the following information for each circuit. This information should be provided in both a PDF and excel spreadsheet.**
- **County**
 - **De-energization date/time**
 - **Restoration date/time**
 - **“All Clear” declaration date/time**
 - **General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or non High Fire Threat District**
 - **Total customers de-energized**

- **Residential customers de-energized**
- **Commercial/Industrial customers de-energized**
- **Medical Baseline (MBL) customers de-energized**
- **AFN other than MBL customers de-energized**
- **Other Customers**
- **Distribution or transmission classification**

The list of circuits de-energized with the required information is included in Appendix 5 as Table 3. The field “AFN other than MBL Customers” includes all customers that meet any of the 15 AFN conditions flagged in SDG&E’s customer information system as long as MBL is not the only condition.

Section 4 – Damage and Hazards to Overhead Facilities

1. Description of all found wind-related damages or hazards to the utility’s overhead facilities in the areas where power is shut off.

SDG&E is including all identified damages/hazards that were found during the patrols of the de-energized circuits prior to restoring power. These damages/hazards were not found during the pre-event patrols; thus, SDG&E concludes they were likely attributed to the wind event. The damage and hazard photos are included below.

SDG&E found eleven damages and one hazard. The eleven damages found included damage to poles, crossarms, transformers, conductors as well as loose avian protection and telco lashing. Many of these damages required repair prior to reenergizing, while other conditions were safe to repair after the line was reenergized. The one hazard found was vegetation stuck in the line, which might have caused damage or posed an electrical arcing or ignition risk had PSPS not been executed. The vegetation was removed prior to reenergizing.

Figure 31 - Item #1 P112865 Telco Lashing Came Loose

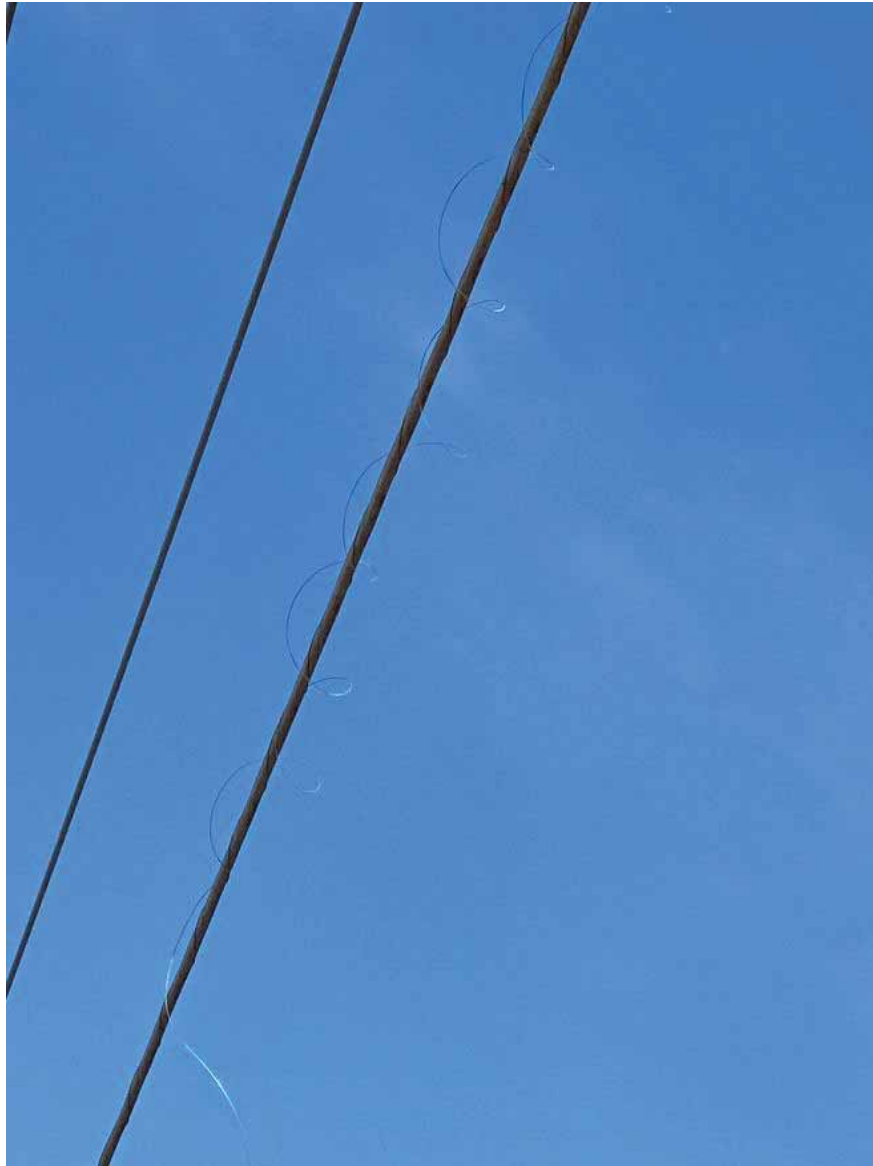


Figure 32 - Item #2 P106139 to P106138 Conductor Damage from Tree Branch



Figure 33 - Item #2 P106139 to P106138 Conductor Damage from Tree Branch



Figure 34 - Item #3 P228317 Damaged Crossarm



Figure 35 - Item #4 L121150 Streetlight Pole Fell Over



Figure 36 - Item #5 Z514166 Transformer Damage



Figure 37 - Item #6 P716778 Transformer Damage



Figure 38 - Item #7 P517803 Loose Avian Protection



Figure 39 - Item #8 P711218 Tree Branch on Line



Figure 40 - Item #9 P410123 Leaning Pole



Figure 41 - Item #10 P46312 Damaged Crossarm



Figure 42 - Item #11 P46239 Damaged Crossarm



Figure 43 - Item #12 P233567 Damaged Crossarm



2. A table showing circuit name and structure identifier (if applicable) for each damage or hazard, County that each damage or hazard is located in, whether the damage or hazard is in a High Fire-Threat District (HFTD) or non-HFTD, Type of damage/hazard of damage.

Table 4: Damages and Hazards

Item #	Circuit/ Device Name	County	Structure Identifier	HFTD Tier	Type of Damage/Hazard
1	908	San Diego	P112865	2	Telco lashing came loose
2	217	San Diego	P106139- P106138	2	Conductor Damage from Tree Branch
3	1243	Orange	P228317	2	Damaged crossarm
4	980	Orange	L121150	Non-HFTD	Streetlight pole fell over
5	350 / 350-51	San Diego	Z514166	2	Transformer damage
6	1021 / 1021-473	San Diego	P716778	3	Transformer damage
7	350	San Diego	P517803	2	Loose avian protection
8	350	San Diego	P711218	2	Tree branch on line
9	210	San Diego	P410123	2	Leaning pole
10	1215	San Diego	P46312	3	Damaged crossarm
11	1215	San Diego	P46239	3	Damaged crossarm
12	OK1 fed from 221	San Diego	P233567	3	Damaged crossarm

Additionally, SDG&E presents the wildfire risk analysis results for simulated ignitions that could have occurred during the PSPS event in its service territory, quantifying the potential wildfire impacts if an ignition had occurred at those asset locations. This analysis, conducted using Technosylva's Wildfire Analyst, illustrates "what could have happened" if the PSPS had not been implemented highlighting the potential impacts that might have been avoided. The analysis is based on the methodology used and discussed by Technosylva in this report⁶

SDG&E models the expected spread of fire using post-patrol damage locations as potential ignition points. For each asset location, estimates are generated for acres burned, population affected, critical facilities, buildings threatened, and buildings destroyed under fire weather conditions within the PSPS event time boundaries. Based on SDG&E's assumptions shown in

⁶ <https://www.cpuc.ca.gov/consumer-support/pmps/technosylva-2019-pmps-event-wildfire-riskanalysis-reports>

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Section 2.2 of this report, a potential cost estimate, in millions of dollars, is derived from the acres burned and buildings destroyed.

Each simulation was conducted under the weather conditions of January 15, 2025, with ignitions assumed to start at midnight. Damage incident data was compiled from field inspections of the electrical infrastructure after the PSPS event. Note that damage incidents were only identified by SDG&E field personnel performing post-PSPS event patrols a few hours before re-energization. Consequently, the exact time of the damage occurrence is unknown, and the assumption of a midnight simulation start is used.

Furthermore, damage to an electrical asset may result in a wildfire, depending on the probability of that damaged asset causing an ignition. This probability can vary due to multiple factors, including the type and condition of the asset, the cause of the damage, nearby vegetation, and weather conditions. For these simulations, SDG&E assumes a likelihood of ignition of 1 (or 100%).

These model simulated ignitions do not account for suppression activities during the fire spread, which is limited to 8 hours.

The following table summarizes the results of the simulations conducted:

Figure 44 - Table of Damages and Hazards Simulated Modeled Ignitions

Item #	District	Facility ID	Acres Burned	Population	Buildings Threatened	Buildings Destroyed	Wildfire Potential Cost (M\$)
1	Northeast	P112865	1,660	967	812	225	\$227.93
2	Northeast	P106139-P106138	0.3	-	-	-	\$0.00
3	Orange County	P228317	1,563	-	6	1	\$3.76
4	Orange County	L121150	8	-	-	-	\$0.01
5	Northeast	Z514166	30	36	15	5	\$5.05
6	Northeast	P716778	1,197	253	336	96	\$98.11
7	Northeast	P517803	1,647	486	384	106	\$108.91
8	Northeast	P711218	3,320	489	680	190	\$195.86
9	Ramona	P410123	1,978	226	195	55	\$58.49
10	Mountain Empire	P46312	6,139	126	139	33	\$43.84
11	Mountain Empire	P46239	6,664	144	166	39	\$50.77
12	Ramona	P233567	8,405	493	618	182	\$196.84

Figure 45 - Item #1 P112865: Telco lashing came loose

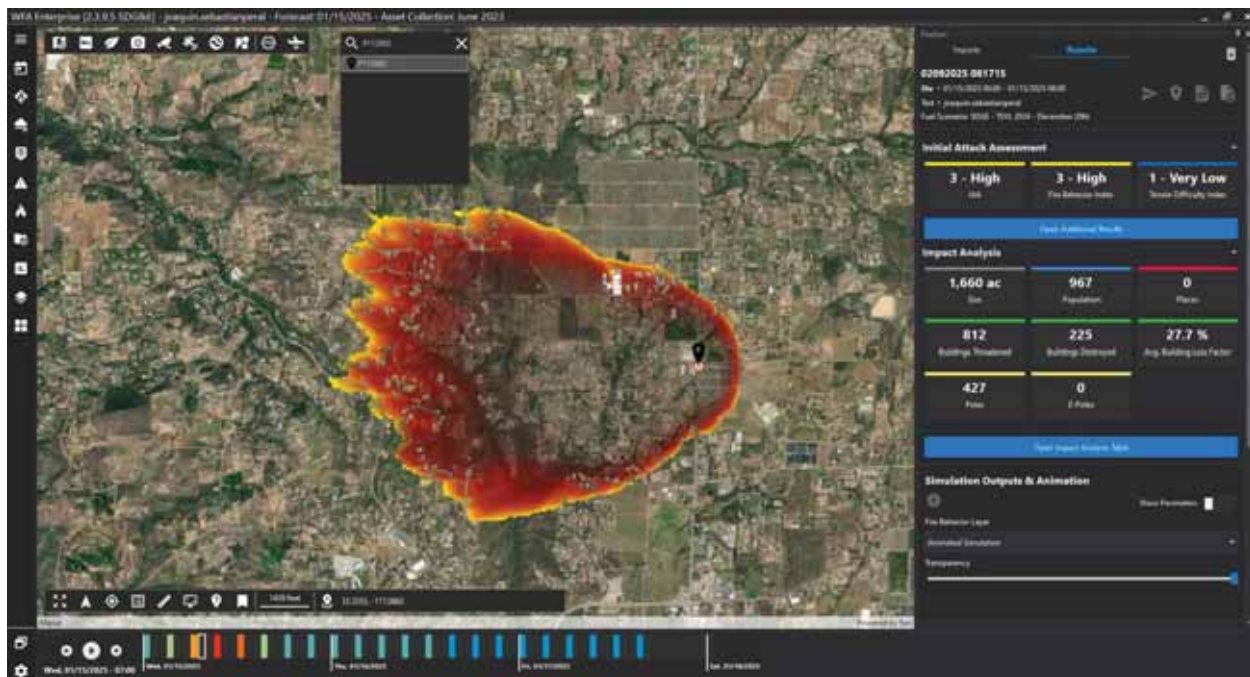


Figure 46 - Item #2 P106139-P106138: Conductor Damage from Tree Branch

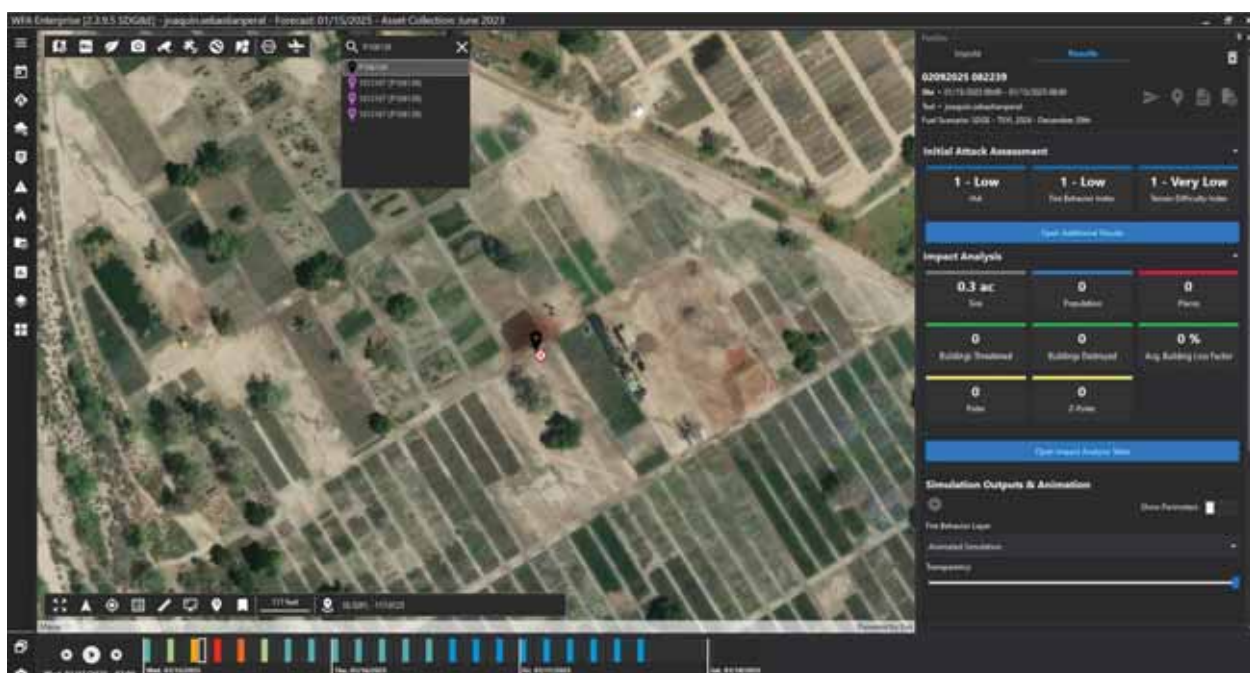


Figure 47 - Item #3 P228317: Damaged crossarm

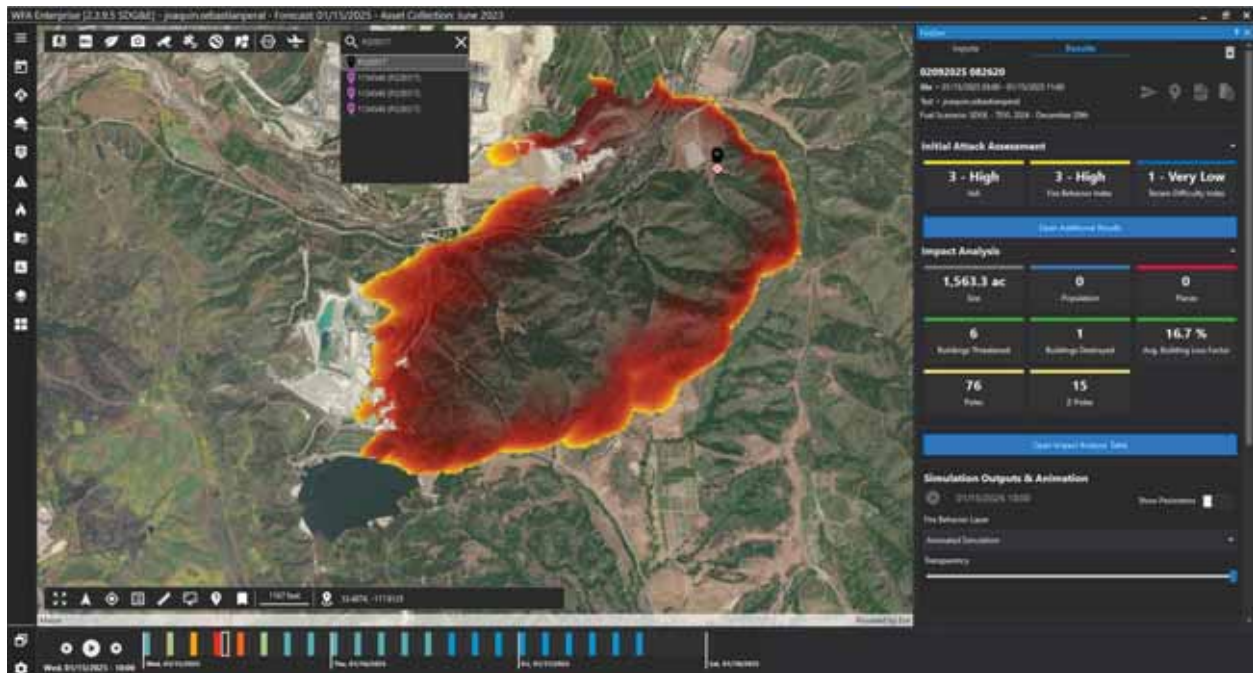


Figure 48 - Item #4 L121150: Streetlight pole fell over



Figure 49 - Item #5 Z514166: Transformer damage

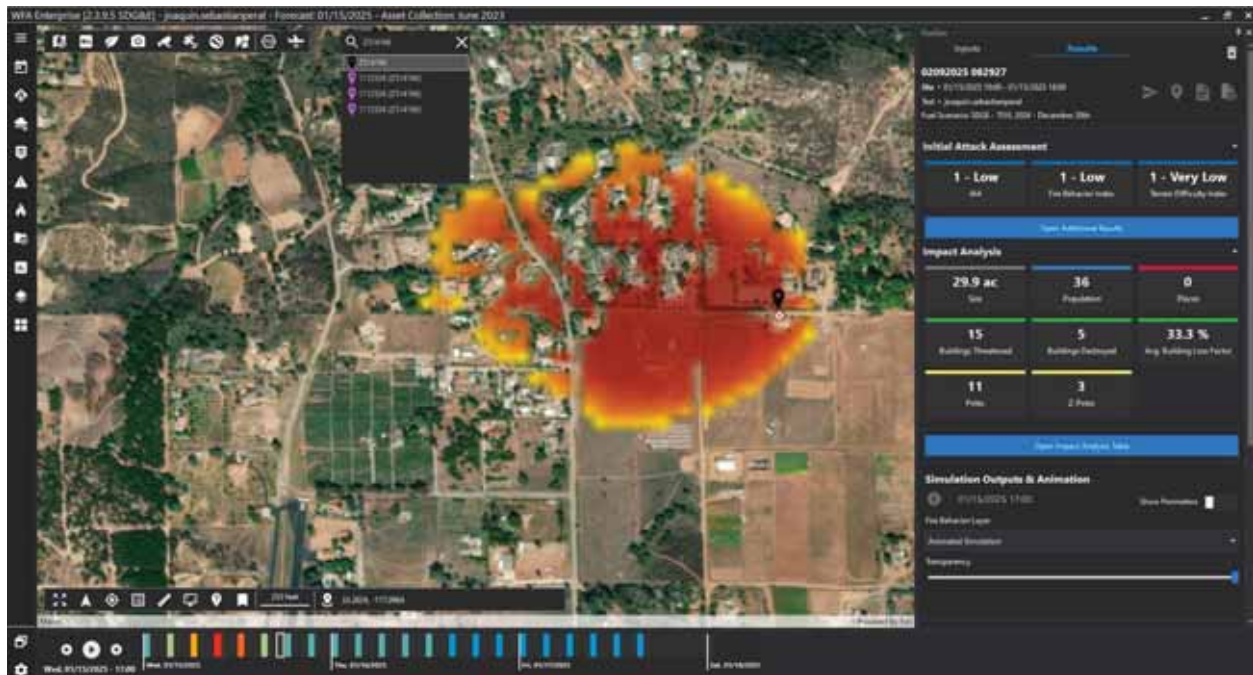


Figure 50 - Item #6 P716778: Transformer damage

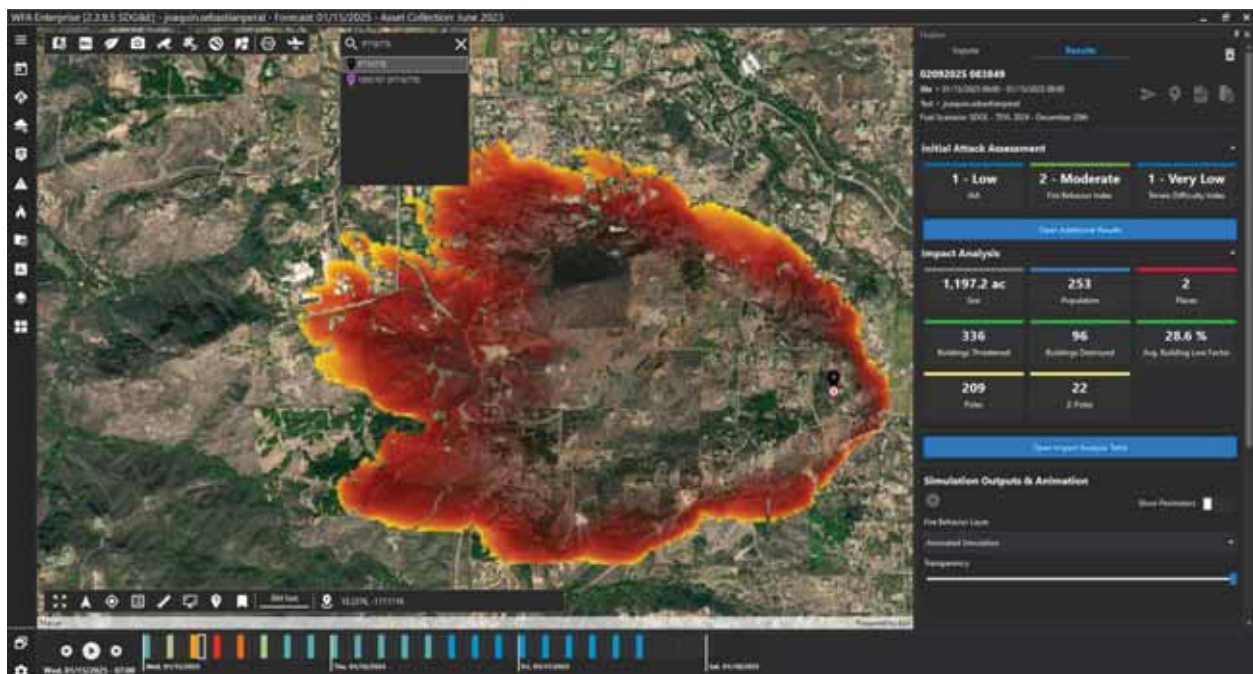


Figure 51 - Item #7 P517803: Loose avian protection

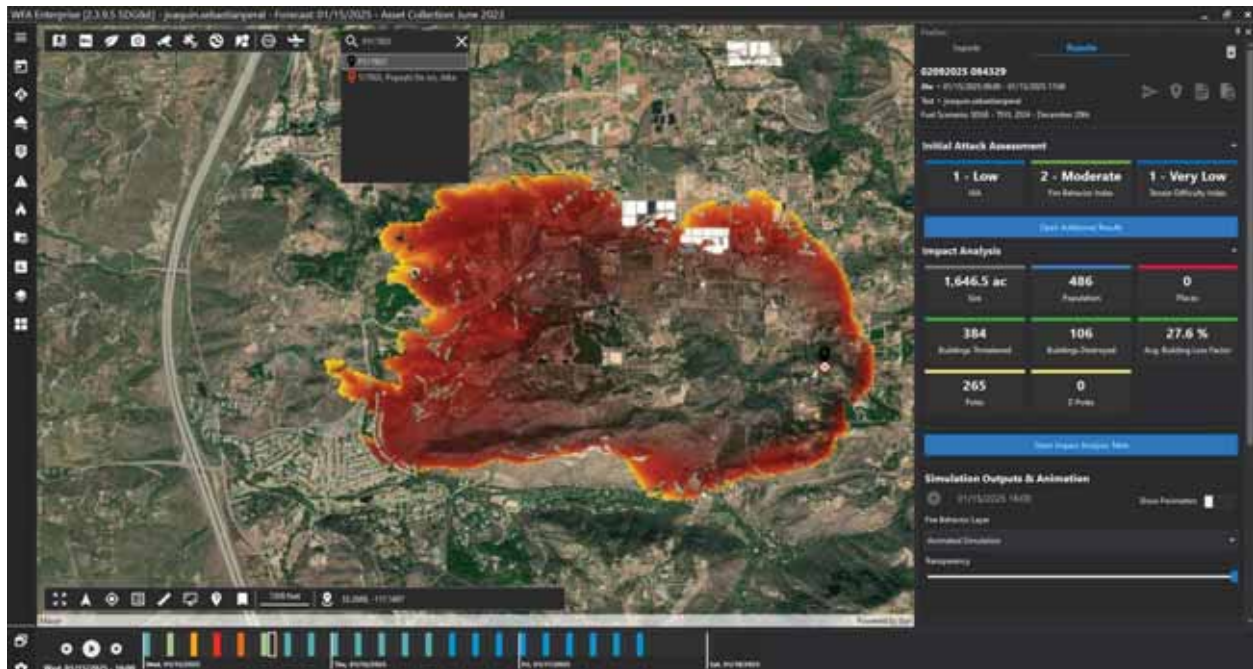


Figure 52 - Item #8 P711218: Tree branch on line

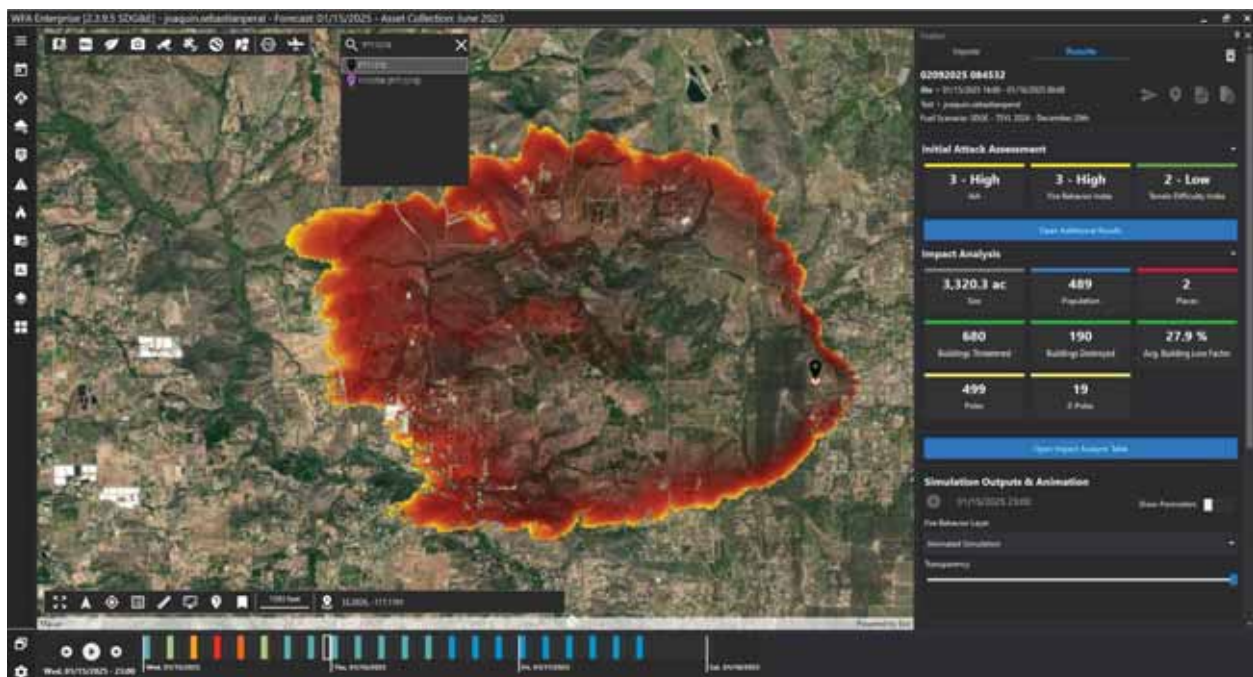


Figure 53 - Item #9 P410123: Leaning pole

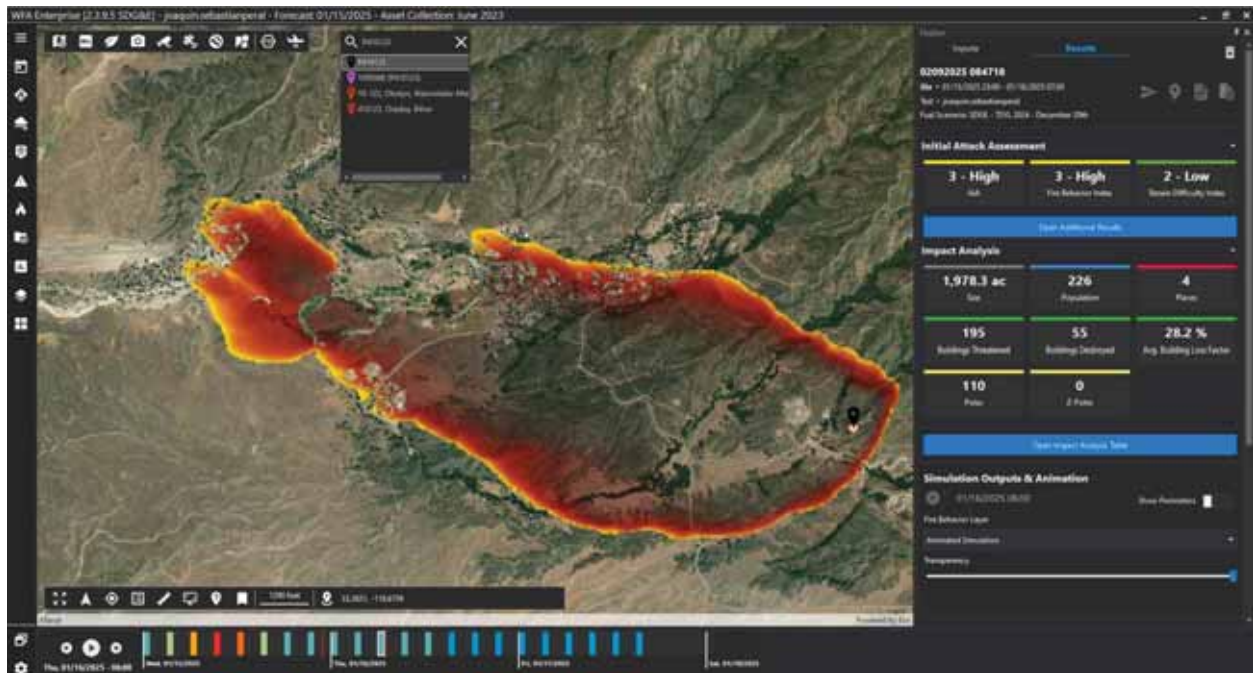


Figure 54 - Item #10 P46312: Damaged crossarm

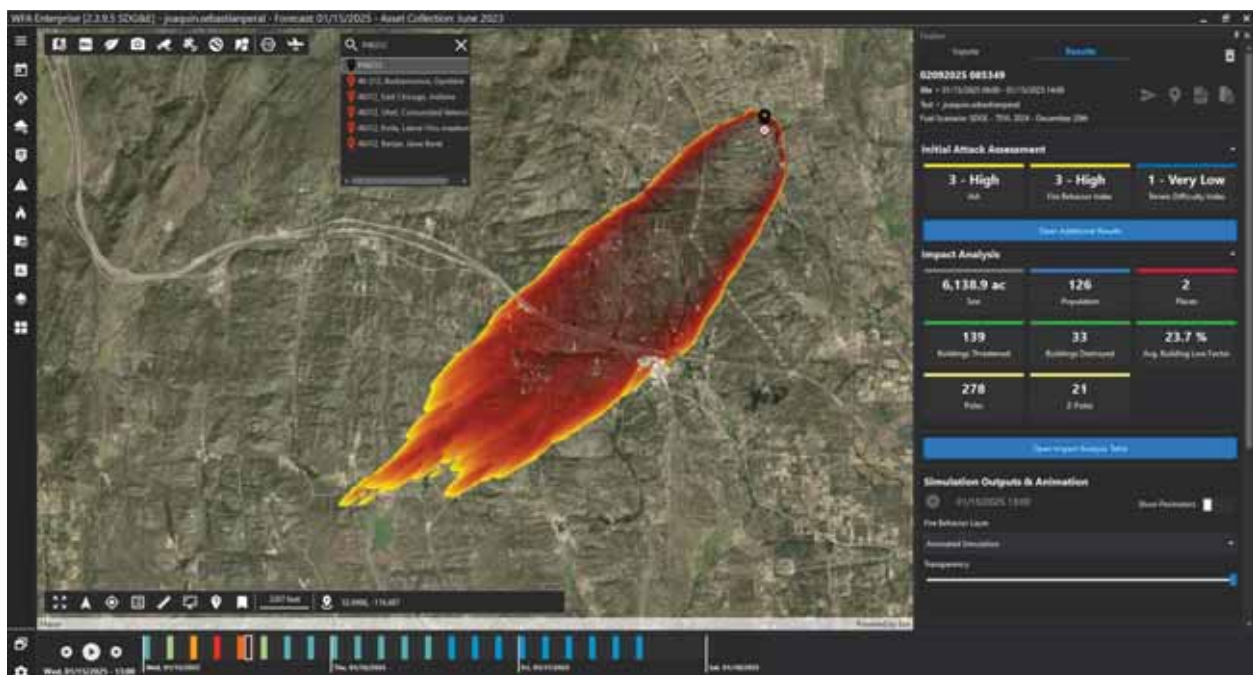


Figure 55 - Item #11 P46239: Damaged crossarm

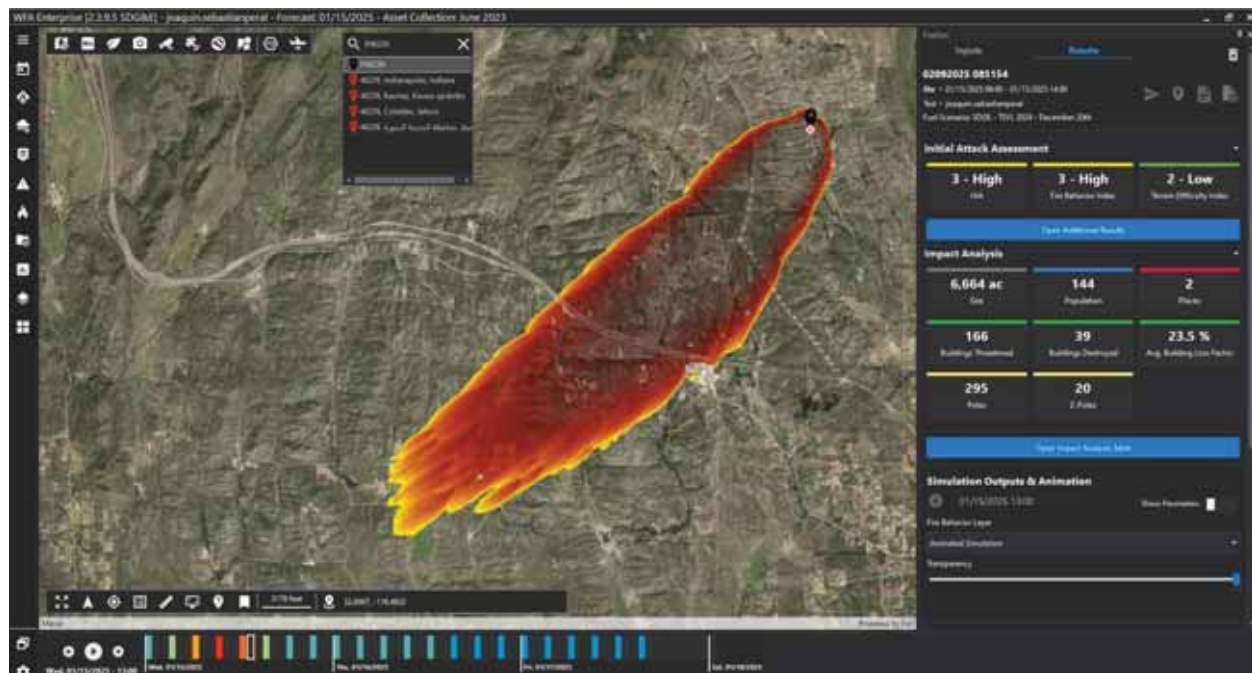
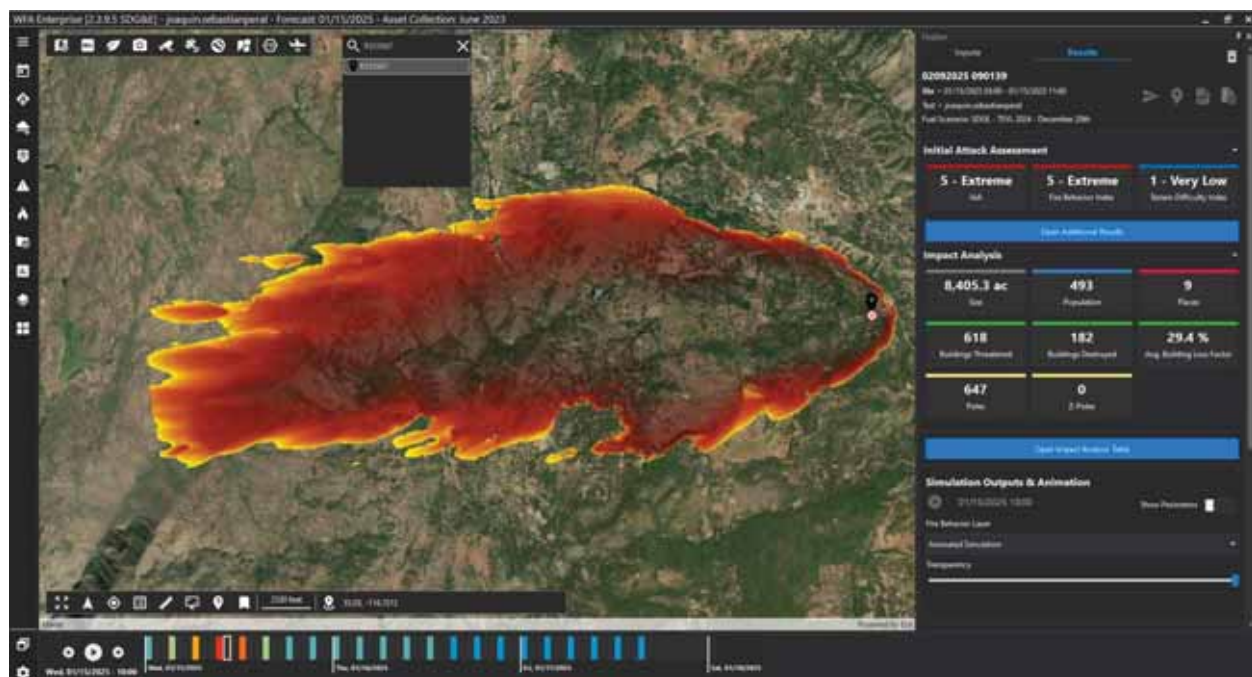


Figure 56 - Item #12 P233567: Damaged crossarm

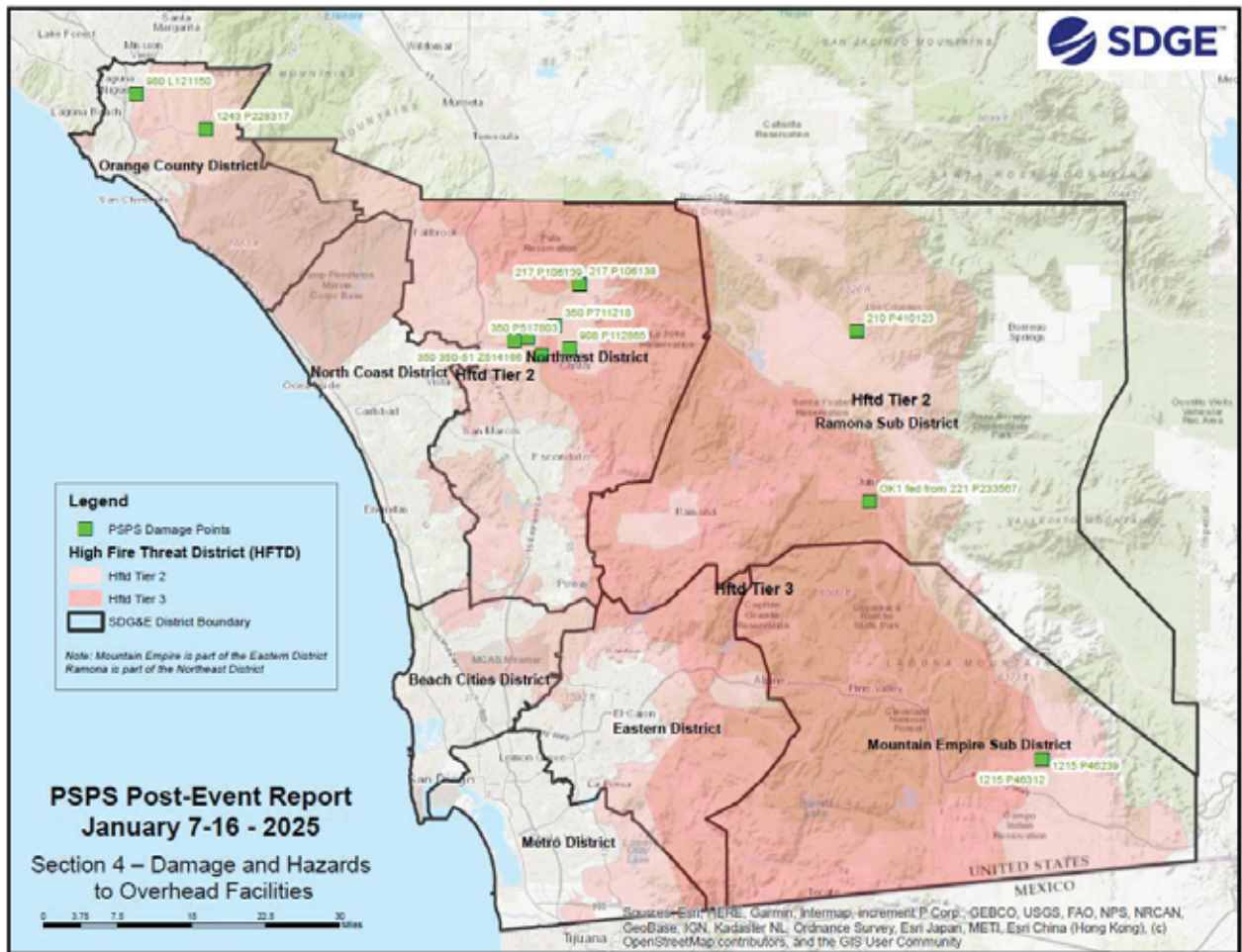


3. A zipped geodatabase file that includes the PSPS event damage and hazard points. The file should include fields that are in the table in section 4.2 above.

A zipped geodatabase file that includes all information in Section 4.2 is included with this filing as Appendix 7 and can also be accessed at: <https://www.sdge.com/wildfire-safety/psps-more-info>.

4. A PDF map identifying the location of each damage or hazard.

Figure 57 - Map Identifying Location of Each Damage or Hazard



Section 5 – Notifications

1. A description of the notice to public safety partners, local/tribal governments, paratransit agencies that may serve all the known transit- or paratransit-dependent persons that may need access to a community resource center, multi-family building account holders/building managers in the AFN community, and all customers, including the means by which utilities provide notice to customers of the locations/hours/services available for CRCs, and where to access electricity during the hours the CRC is closed.

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Appendix 1 describes notifications to customers advising of CRC information, including where to find power when a CRC is closed. Additionally, customer notifications and ongoing communications refer customers to the SDG&E PSPS webpage (sdge.com/ready) for real-time information related to CRCs. As part of SDG&E's PSPS notification process, all account holders including multi-family building account holders, receive notices prior to conducting a de-energization.

See Appendix 2 for a description of notifications to Public Safety Partners.

See Appendix 3 for a description of notifications to the CPUC.

See Appendix 4 for a description of notifications to AFN Community Based Organizations (CBOs). For the purpose of this report, AFN CBOs provide direct services to customers under the SDG&E AFN support model, including 211, paratransit, temporary hotel stays, emergency generators, County medical and social agencies, food support agencies and nonprofit networks, CBOs that have influence and directly or indirectly serve AFN communities within the SDG&E service territory. SDG&E also leverages its AFN CBOs to help amplify PSPS messaging to reach each CBOs respective constituents, which includes multi-family building account holders and building managers. Additionally, SDG&E conducts outreach to multi-family business managers, multi-family building managers and tenants to provide preparedness information and encourage sign up for notifications through the SDG&E Alerts App.

2. Notification timeline including prior to de-energization, initiation, restoration and cancellation, if applicable. The timeline should include the required minimum timeline and approximate time notifications were sent.

See Appendix 1 for the timeline pertaining to customer notifications.⁷

See Appendix 2 for a timeline of all notifications to Public Safety Partners.

See Appendix 3 for a timeline of all notifications to the CPUC.

See Appendix 4 for timeline of all notifications to AFN Community Based Organizations.

See Section 12 for the notification timeline for Edison customers.

3. For those customers where positive or affirmative notification was attempted, use the following template to report the accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved. "Notification attempts made" and "Successful positive notification" must include the unique number of customer counts. When the actual notification attempts made is less than the number of customers that need positive notifications, the utilities must explain

⁷ Only sent notifications are included in Appendix 1 of the Excel table. The second half of Appendix 1 includes the scripts for all customer notifications.

the reason. In addition, the utilities must explain the reason of any unsuccessful positive notifications.

Table 5: Positive Notification

Designation	Total Number of Customers	Notification Attempts Made	Timing of Attempts	Who made the Notification Attempt	Successful Positive Notification
MBL	5,222	14,210	1/5 12:57 PDT - 1/12 16:25 PDT	SDGE	5,222
MBL behind a master meter	214	631	1/5 12:57 PDT - 1/12 14:43 PDT	SDGE	N/A

In 2024, SDG&E added the capability to differentiate between MBL metered customers and MBL customers behind the meter. Notifications to MBL behind the meter customers are sent as courtesy notifications, as customers behind the master meter are not the customer of record tied to the meter, and as such, are not included with the required de-energization reporting information or the enhanced MBL customer notification process measured by Success Positive Notifications as required by D.19-05-042 Phase 1.

- 4. A copy or scripts of all notifications with a list of all languages that each type of notification was provided in, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).**

Scripts of all customer notifications are included in Appendix 1. SDG&E performs all primary customer notifications and encourages public safety and community partners to amplify PPS messages on their platforms as appropriate. SDG&E offers all notifications in the following languages: English, Spanish, Tagalog, Cantonese, Mandarin, Vietnamese, Arabic, Korean, Russian, French, German, Farsi, Japanese, Punjabi, Khmer, Somali, Mixteco, Zapoteco, Armenian, Hindi, Portuguese, and Thai. Additionally, SDG&E provides customer notifications in American Sign Language and corresponding read-outs.

See Appendix 2 for copies of all notifications to Public Safety Partners.

See Appendix 3 for copies of all notifications to the CPUC.

See Appendix 4 for copies of all notifications to AFN Community Based Organizations.

- 5. If the utility fails to provide notifications according to the minimum timelines set forth in D.19-05-042 and D.21-06-034, using the following template to report a breakdown of the notification failure and an explanation of what caused the failure.**

Table 6: Notification Failure

Notifications Sent to	Notification Failure Description	Number of Entities or Customer Accounts	Explanation ⁸
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48- to 72-hour advance notification.	0	
	Entities who did not receive 1- 4-hour imminent notification.	0	
	Entities who did not receive any notifications before de-energization.	0	
	Entities who were not notified immediately before re-energization	0	
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48-72 hour advance notification.	0	8 No Contact
	Facilities who did not receive 1-4 hour of imminent notifications.	0	2 No Contact
	Facilities who did not receive any notifications before de-energization.	0	2 No Contact
	Facilities who were not notified at de-energization initiation.	0	2 No Contact
	Facilities who were not notified immediately before re-energization.	0	2 No Contact

⁸ For clarity, SDG&E is including the total customers who did not receive notifications because the customers did not provide SDG&E with contact information. As addressed below, SDG&E makes numerous efforts to obtain contact information for customers to support their PSPS preparedness and comply with notification requirements. As notification of these customers was impossible, however, due to lack of contact information even after these efforts, SDG&E is including them for awareness, but does not consider them notification “failures” for compliance purposes.

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Notifications Sent to	Notification Failure Description	Number of Entities or Customer Accounts	Explanation ⁸
	Facilities who were not notified when re-energization is complete.	0	2 No Contact
	Facilities who did not receive cancellation notification within two hours of the decision to cancel	0	6 No Contact
All other affected customers	Customers who did not receive 24–48-hour advance notifications.	1,308	1,308 customers did not receive the 24-48 hour notification because they were added to scope after the 24 hour period as a result of rapidly changing weather conditions. Of these 1,308 customers, there were 116 MBL customers. 1,088 No Contact
	Customers who did not receive 1–4-hour imminent notifications.	0	286 No Contact
	Customers who did not receive any notifications before de-energization.	0	286 No Contact
	Customers who were not notified at de-energization initiation.	0	286 No Contact
	Customers who were not notified immediately before re-energization.	0	286 No Contact
	Customers who were not notified when re-energization is complete.	3	3 missed notifications due to special underground configuration to reenergize customers on an underground 286 No Contact
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	0	835 No Contact

6. Explain how the utility will correct the notification failures.

The 1,308 customers who did not receive the 24-48 hour notification message were added to the scope of the event after the 24-hour period as a result of rapidly changing weather and complex wind conditions. Of the 1,308 customers, there were 116 MBL customers.

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The 3 customers who were not notified when re-energization was complete was a result of a special switching plan put in place to enable the re-energization of customers with an underground connection to the substation. In order to notify these customers separately from other customers on the circuit, a special customer group would need to be created in the Customer Notification System, which would have resulted in a delayed re-energization to create this special customer group. Post-event, SDG&E created a separate customer group and processes have been established to effectively notify these customers going forward.

For customers with no contact information, SDG&E reaches out with direct communications in the form of letters and mailers to the mailing address on file as part of an annual campaign to remind HFTD customers to update their contact information and sign up for outage notifications. In 2024, SDG&E expanded the effort to include rolling out customer field crews to seek missing contact information and leaving door hangers directing customers to call SDG&E and sign up for outage notifications. Given SDG&E's extensive good faith efforts to perform customer outreach and obtain contact information during the year, and as SDG&E cannot provide a notification to customers who do not wish to provide contact information, SDG&E does not consider these "missed" or "failed" notifications for PSPS compliance purposes.

7. Enumerate and explain the cause of any false communications citing the sources of changing data.

SDGE notified 74,652 customers that they may be deenergized as part of a PSPS. Of those customers, 21,605 were de-energized, meaning that 53,047 customers were notified, but not de-energized. SDG&E prepares for a reasonable worst case weather scenario and prioritizes notifications so that customers are prepared for a de-energization event, even if they are not ultimately de-energized. Worst case weather conditions ultimately did not materialize in all areas affected by this weather event, thus SDG&E determined that de-energization of those areas was not necessary for public safety. All customers who were notified of the potential event but not de-energized received "all clear" notifications as conditions merited such notice. SDG&E's Partner Portal leveraged an informational banner during the event to ensure accurate data was displayed and available to public safety partners.

Section 6 – Local and State Public Safety Partner Engagement

- 1. Use the following table to List the organization names of public safety partners including, but not limited to, local governments, tribal representatives, first responders and emergency management, and critical facilities and infrastructure the utility contacted prior to de-energization, the date and time on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in CPUC General Order 95, Rule 21.2-D**

The list public safety partners contacted prior to de-energization is included in Appendix 5 as Table 7.

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- List the names of all entities invited to the utility’s Emergency Operations Center for a PSPS event, the method used to make this invitation, and whether a different form of communication was preferred by any entity invited to the utility’s emergency operation center.**

SDG&E has a standing, open invitation to CPUC and CalOES to embed a liaison in our virtual EOC. In addition, SDG&E hosted daily State Executive briefing calls and twice daily situational awareness briefing calls with potentially impacted public safety partners and assigned critical facilities and infrastructure customers.

Leading up to the PSPS season, SDG&E surveyed public safety partners to determine the preferred communication strategy during PSPS events. The survey consensus was that public safety partners preferred to be communicated with directly via daily situational awareness briefing calls. No public safety partners indicated a preference for in-person coordination within the EOC. As such, the daily State Executive briefing calls serve as the preferred and mutually agreeable communications structure held in lieu of holding seats in the EOC for public safety partners.

During this event, no entities indicated a preference for a different form of communication, nor did SDG&E receive requests from partners to join the EOC in a virtual or in-person fashion. SDG&E will, at least annually, reiterate to applicable public safety partners, including representatives from Cal OES, water infrastructure partners and communication service providers, the standing invitation to embed a liaison in SDG&E’s EOC. The list of entities SDG&E invited to the briefing calls can be found below in Table 7.1.

Table 7.1 – Entities List

Entity Name	Type
American Tower Corporation	Critical Facilities and Infrastructure & Public Safety Partner
AT&T	Critical Facilities and Infrastructure & Public Safety Partner
Barona Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Bonsall Unified School District	Critical Facilities and Infrastructure
Caltrans	Critical Facilities and Infrastructure & Public Safety Partner
Campo Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Charter Communications	Critical Facilities and Infrastructure & Public Safety Partner
City of Escondido	Critical Facilities and Infrastructure & Public Safety Partner
City of Poway	Critical Facilities and Infrastructure & Public Safety Partner
City of San Diego	Critical Facilities and Infrastructure & Public Safety Partner
City of Santee	Critical Facilities and Infrastructure & Public Safety Partner
County of Orange	Critical Facilities and Infrastructure & Public Safety Partner
County of San Diego	Critical Facilities and Infrastructure & Public Safety Partner
Cox Communications	Critical Facilities and Infrastructure & Public Safety Partner
Crown Castle	Critical Facilities and Infrastructure & Public Safety Partner
Dehesa School District	Critical Facilities and Infrastructure
Dish Wireless	Critical Facilities and Infrastructure & Public Safety Partner
Escondido Union High School District	Critical Facilities and Infrastructure
Ewiiapaayp Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Fallbrook Public Utility District	Critical Facilities and Infrastructure & Public Safety Partner

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Fallbrook Union School District	Critical Facilities and Infrastructure
Federal Aviation Administration	Critical Facilities and Infrastructure & Public Safety Partner
Fortistar	Critical Facilities and Infrastructure
General Services Administration	Critical Facilities and Infrastructure
Iipay Nation of Santa Ysabel	Critical Facilities and Infrastructure & Public Safety Partner
Julian Union High School District	Critical Facilities and Infrastructure
Julian Union School District	Critical Facilities and Infrastructure
Kumeyaay Wind LLC	Critical Facilities and Infrastructure
La Jolla Band of Luiseno Indians	Critical Facilities and Infrastructure & Public Safety Partner
La Posta Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Larkspur Energy Facility	Critical Facilities and Infrastructure
Level 3 Communications	Critical Facilities and Infrastructure & Public Safety Partner
Los Coyotes Band of Cahuilla and Cupeño Indians	Critical Facilities and Infrastructure & Public Safety Partner
LS Power	Critical Facilities and Infrastructure
MAAC Project	Critical Facilities and Infrastructure
Manzanita Band of the Kumeyaay Nation	Critical Facilities and Infrastructure & Public Safety Partner
Mesa Grande Band of Diegueño Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Mountain Empire Unified School District	Critical Facilities and Infrastructure
North County Transit District	Critical Facilities and Infrastructure & Public Safety Partner
Olivenhain Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Orange Grove Energy	Critical Facilities and Infrastructure
Otay Mesa Energy Center LLC	Critical Facilities and Infrastructure
Otay Water District	Critical Facilities and Infrastructure & Public Safety Partner
Padre Dam Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Pala Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Palomar Community College	Critical Facilities and Infrastructure
Pauma Band of Luiseno Indians	Critical Facilities and Infrastructure & Public Safety Partner
Poway Unified School District	Critical Facilities and Infrastructure
Quest Diagnostics	Critical Facilities and Infrastructure
Rainbow Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Ramona Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Ramona Unified School District	Critical Facilities and Infrastructure
Rancho Santa Fe School District	Critical Facilities and Infrastructure
Rincon Band of Luiseño Indians	Critical Facilities and Infrastructure & Public Safety Partner
Rincon del Diablo Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
San Diego Air Pollution Control District	Critical Facilities and Infrastructure & Public Safety Partner
San Diego County Office of Education	Critical Facilities and Infrastructure & Public Safety Partner
San Diego County Water Authority	Critical Facilities and Infrastructure & Public Safety Partner
San Diego State University	Critical Facilities and Infrastructure
San Dieguito Water District	Critical Facilities and Infrastructure & Public Safety Partner
San Pasqual Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Santa Fe Irrigation District	Critical Facilities and Infrastructure & Public Safety Partner
Santa Margarita Water District	Critical Facilities and Infrastructure & Public Safety Partner
Santee School District	Critical Facilities and Infrastructure
South Indian Health Council	Critical Facilities and Infrastructure & Public Safety Partner

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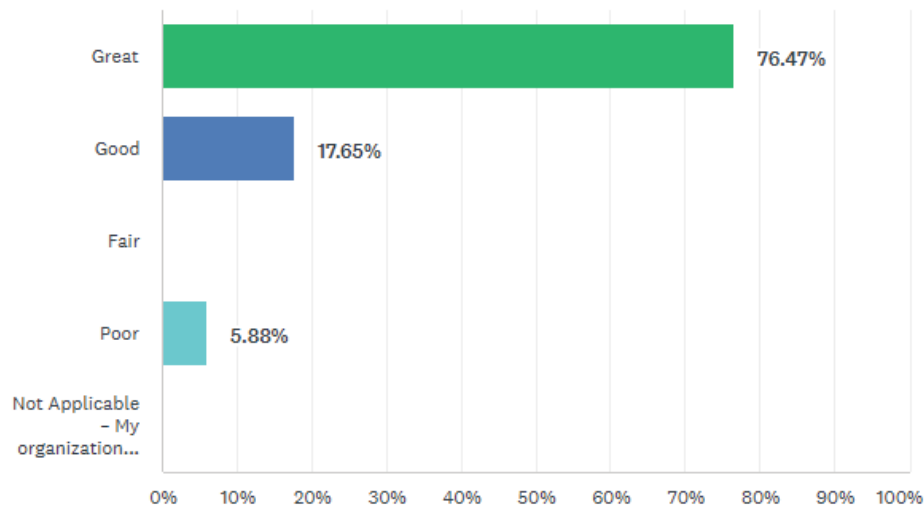
Southern California Tribal Chairman Association	Critical Facilities and Infrastructure & Public Safety Partner
State of California	Critical Facilities and Infrastructure & Public Safety Partner
Sweetwater Authority	Critical Facilities and Infrastructure & Public Safety Partner
Sycuan Band of the Kumeyaay Nation	Critical Facilities and Infrastructure & Public Safety Partner
Tegna Inc - CBS News 8	Critical Facilities and Infrastructure
T-Mobile	Critical Facilities and Infrastructure & Public Safety Partner
U.S. Customs and Border Protection	Critical Facilities and Infrastructure & Public Safety Partner
U.S. Department of Agriculture Forest Service	Critical Facilities and Infrastructure & Public Safety Partner
U.S. Marine Corps - Marine Corps Air Station Miramar	Critical Facilities and Infrastructure
U.S. Marine Corps - Marine Corps Base Camp Pendleton	Critical Facilities and Infrastructure
U.S. Navy - Naval Special Warfare Command	Critical Facilities and Infrastructure
United States Postal Service	Critical Facilities and Infrastructure
University of California San Diego	Critical Facilities and Infrastructure
Vallecitos School District	Critical Facilities and Infrastructure
Vallecitos Water District	Critical Facilities and Infrastructure & Public Safety Partner
Valley Center ESS LLC	Critical Facilities and Infrastructure
Valley Center Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Valley Center-Pauma Unified School District	Critical Facilities and Infrastructure
Verizon Wireless	Critical Facilities and Infrastructure & Public Safety Partner
Viejas Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Vista Irrigation District	Critical Facilities and Infrastructure & Public Safety Partner
Warner Unified School District	Critical Facilities and Infrastructure
YMCA of San Diego County	Critical Facilities and Infrastructure
Yuima Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner

3. A statement verifying the availability to public safety partners of accurate and timely geospatial information, and real time updates to the GIS shapefiles in preparation for an imminent PSPS event and during a PSPS event

SDG&E verifies that Public Safety Partners receive accurate and timely potential GIS Public Safety Power Shutoff (PSPS) outage information through the ArcGIS Online system 48-72 hours before the period of concern for a PSPS event. They also receive accurate and timely real time updates to de-energized GIS PSPS outage information during a PSPS event through the same ArcGIS Online system. Public Safety Partners can export data from ArcGIS Online as GIS shapefiles. The partners that do not have access to the ArcGIS Online system receive accurate and timely GIS shapefiles through SDG&E's PSPS External Data SharePoint Site, which are updated in real-time during a PSPS event.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced outreach and notification during the PSPS event

Figure 58 - Public Safety Partner Survey Results



“SDG&E is doing very well at keeping the public and emergency services partners informed. Thanks.” ~Shannon Files, San Diego Sheriff’s Office

In addition to the near real-time information that is provided on the Partner Portal, SDG&E conducted the daily Executive Briefing which includes various state and local level executive partners. To help ensure the appropriate engagement of our critical facility and infrastructure customers, they were also invited to attend daily briefing calls with SDG&E Account Executives. SDG&E evaluated the survey results and found no additional comments that provided insights into the “poor” rating submitted by one anonymous partner.

5. Specific engagement with local communities regarding the notification and support provided to the AFN community

SDG&E activated its robust PSPS support model to ensure individuals with AFN received services and resources throughout the activation. These resources included access to 211 San Diego and Orange County, who both serve as a centralized resource hub for individuals with AFN seeking support services. Through the 211 partnerships, SDG&E provided accessible transportation, temporary no-cost hotel stays and emergency backup batteries, with resiliency items available at operating Community Resource Center (CRC) locations. Activated AFN Support Partners include 211 San Diego, 211 Orange County (Orange County United Way), Facilitating Access to Coordinated Transportation (FACT), Salvation Army and San Diego Food Bank. These support services were available to customers and non-account holders with an AFN throughout the duration of the PSPS. Additionally, to ensure all customer needs were addressed, customers who could not be supported through 211 support services were directed to SDG&E’s EOC AFN Liaison Officer for resolution. To facilitate conversation in the customer’s preferred language or method of communication, 211 and SDG&E’s AFN Liaison both have access to accessible communication tools and translators to provide support as needed.

Given the timing of the PSPS and the colder winter temperatures SDG&E also enhanced offerings at its CRC locations to offer warming items including warm beverages, blankets,

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beanies, neck gaiters, socks, gloves, and hand warmers. Additionally, hotel stays were offered to any customers calling 211 seeking support to ensure anyone impacted by the colder temperatures would not be adversely affected.

Once SDG&E's AFN Support Partners were activated to provide support services through the duration of the PSPS, a daily meeting cadence was established to provide situational awareness regarding current and potential future de-energizations, impacted population sizes as well as the scope of AFN and Medical Baseline (MBL) customers. This also provided an opportunity for our partners to communicate what they were experiencing related to customer call volumes, ensuring their ability to proactively address potential bottlenecks to service delivery, and receive clarity on upcoming weather patterns and SDG&E's anticipated next steps for re-energization. Additionally, given that some customers were shared customers with SCE, SDG&E's AFN Liaison participated in the Joint IOU Shared Customer Protocol daily meeting, as needed, to share key updates regarding support services available to individuals with AFN.

During this activation, SDG&E's AFN Liaison responder provided 72, 48, and 24-hour notifications as well as de-energization, patrolling, re-energization, and CRC notifications to AFN Support Partners. Approximately 50 additional CBOs who are either located in or serving customers in the HFTD were engaged to assist with the amplification of preparedness and resource messaging for this PSPS. To ensure accuracy of information shared, SDG&E created a prescribed social media toolkit which was sent to all AFN Support Partners and the approximately 50 PSPS support CBOs in SDG&E's Energy Solutions Partner Network.

Table 8: Services Provides to Customers with AFN

Type of Service	Number Provided
Accessible Transportation Trips	9
Overnight Hotel Stays (AFN)	29
Overnight Hotel Stays (Non-AFN)	5
Food Support Meals Provided	0
Generators Provided	33
\$50 Gift Cards distributed	7
211 calls received for PSPS Information & Referral	198

6. Provide the following information on backup power (including mobile backup power) with the name and email address of a utility contact for customers for each of the following topics:

a. Description of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

Please see Table 9 in Section 6b below.

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- b. The capacity and estimated maximum duration of operation of the backup generators available for critical facility and infrastructure customers before and during the PSPS.**

Table 9: Backup Power – Description, Capacity and Estimated Maximum Duration

Location	# of Gens or Batteries	Type of Backup Power	Generator/Battery Size	Maximum Duration of Operation	Actual PSPS Operation Status
<u>CRC – Lake Morena</u> , 29765 Oak Drive, Campo, CA 91906	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>CRC – Potrero</u> , 24550 Hwy 94, Potrero, CA 91963	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>CRC – Pine Valley</u> , 28890 Old Hwy 80, Pine Valley, CA 91962	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/09 23:11 PDT – 1/10 16:25 PDT
<u>CRC – Whispering Winds Catholic Camp Resource Center Building</u> , 17606 Harrison Park Road, Julian, CA 92036	1	Generator	125 kVA	Generators can run indefinitely, based on fuel supply	1/07 23:53 PDT – 1/09 10:13 PDT, 1/09 22:48 PDT – 1/10 16:17 PDT, 1/14 12:10 PDT – 1/16 09:40 PDT
<u>CRC – Whispering Winds Catholic Camp Pump Station</u> , 17606 Harrison Park Road, Julian, CA 92036	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/07 23:53 PDT – 1/09 10:13 PDT, 1/09 22:48 PDT – 1/10 16:17 PDT, 1/14 12:10 PDT – 1/16 09:40 PDT
<u>CRC – Boulevard</u> , 39223 CA-94, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/07 23:45 PDT – 01/09 09:55 PDT, 1/10 00:28 PDT – 1/10 15:40 PDT
<u>CRC – Dulzura</u> , <u>1136 Community Building Road</u> , Dulzura, CA 91917	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>CRC – Fallbrook</u> , 124 S. Mission Road, Fallbrook, CA 92028	1	Generator	125 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>CRC – Valley Center</u> , 29200 Cole Grade Road, Valley Center, CA 92082	1	Generator	125 kVA	Generators can run indefinitely, based on fuel supply	Stand-By

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<u>CRC – Ramona</u> , 1275 Main Street, Ramona, CA 92065	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>Downtown Julian</u> , 1901 4 th Street, Julian, CA 92036	2	Generator	2-600 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>Shelter Valley</u> , 7878 Great Southern Overland Stage Route, Julian, CA 92036	3	Generator	3-300 kVA	Generators can run indefinitely, based on fuel supply	1/10 04:14 PDT – 1/10 18:23, 1/14 11:46 PDT – 1/16 10:45 PDT
<u>Butterfield Ranch</u> , 14926 Great Southern Overland Stage Route, Julian, CA 92036	3	Generator	3-300 kVA	Generators can run indefinitely, based on fuel supply	1/10 04:58 PDT – 1/10 19:20 PDT, 1/14 12:59 PDT – 1/16 11:13 PDT
<u>Cameron Corners</u> , 1339 Buckman Springs Road, Campo, CA 91906	2	Generator	2-300 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>Ramona Air Attack Base</u> , 2450 Montecito Road, Ramona, CA 92065	1	Battery	500 kW/2 MWh	3-days	Stand-By
<u>Mountain Empire High School</u> , 3305 Buckman Springs Road, Pine Valley, CA 91962	1	Generator	125 kVA	Generators can run indefinitely, based on fuel supply	1/08 07:30 PDT – 1/10 15:00 PDT, 1/13 17:15 PDT – 1/15 15:07 PDT
<u>Stone Ridge Estates</u> , 35109 Hwy 79, Warner Springs, CA 92086	1	Generator	1.8 MVA	Generators can run indefinitely, based on fuel supply	1/08 07:30 PDT – 1/10 15:00 PDT
<u>La Posta Emergency Center</u> , 8 Crestwood Road, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/08 1700 PDT – 1/09 09:56 PDT, 1/09 23:04 PDT – 1/10 16:05 PDT, 1/14 05:40 PDT – 1/16 10:58 PDT
<u>Live Oaks Market</u> , 37820 Old Hwy 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/08 00:10 PDT – 1/09 09:50 PDT, 1/09 21:05 – 1/10 15:32 PDT, 1/14 01:49 PDT – 1/16 10:03 PDT
<u>Mountain Top Market</u> , 39710 Old Hwy 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/07 23:45 PDT – 1/09 10:05 PDT, 1/10 00:33 PDT – 1/10 15:43 PDT

Table 10: Community Generator Program Sites

Location	# of Gens or Batteries	Type of Backup Power	Generator Size	Maximum Duration of Operation	PSPS Operation Status
<u>Live Oaks Market</u> , 37820 Old Hwy 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/08 00:10 PDT – 1/09 09:50 PDT, 1/09 21:05 – 1/10 15:32 PDT, 1/14 01:49 PDT – 1/16 10:03 PDT
<u>Mountain Top Market</u> , 39710 Old Hwy 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/07 23:45 PDT – 1/09 10:05 PDT, 1/10 00:33 PDT – 1/10 15:43 PDT
<u>Mountain Empire High School</u> , 3305 Buckman Springs Road, Pine Valley, CA 91962	1	Generator	125 kVA	Generators can run indefinitely, based on fuel supply	1/08 07:30 PDT – 1/10 15:00 PDT, 1/13 17:15 PDT – 1/15 15:07 PDT
<u>La Posta Emergency Center</u> , 8 Crestwood Road, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/08 1700 PDT – 1/09 09:56 PDT, 1/09 23:04 PDT – 1/10 16:05 PDT, 1/14 05:40 PDT – 1/16 10:58 PDT

c. The total number of backup generators provided to critical facility and infrastructure customer’s site immediately before and during the PSPS.

Generators/Mobile Batteries Deployed – 26 Total

- 25 Generators
- 1 Stationary Battery

Table 11: Total Number of Backup Generators and Mobile Batteries

Location	# of Gens or Batteries	Generator/Battery Size	Fuel Type
CRC – Lake Morena , 29765 Oak Drive, Campo, CA 91906	1	70 kVA	Diesel
CRC – Potrero , 24550 Hwy 94, Potrero, CA 91963	1	70 kVA	Diesel
CRC – Pine Valley , 28890 Old Hwy 80, Pine Valley, CA 91962	1	70 kVA	Diesel
CRC – Whispering Winds Catholic Camp Resource Center Building , 17606 Harrison Park Road, Julian, CA 92036	1	125 kVA	Diesel
CRC – Whispering Winds Catholic Camp Pump Station ,	1	70 kVA	Diesel

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17606 Harrison Park Road, Julian, CA 92036			
<u>CRC – Boulevard</u> , 39223 CA-94, Boulevard, CA 91905	1	70 kVA	Diesel
<u>CRC – Dulzura</u> , 1136 Community Building Road, Dulzura, CA 91917	1	70 kVA	Diesel
<u>CRC – Fallbrook</u> , 124 S. Mission Road, Fallbrook, CA 92028	1	125 kVA	Diesel
<u>CRC – Valley Center</u> , 29200 Cole Grade Road, Valley Center, CA 92082	1	125 kVA	Diesel
<u>CRC – Ramona</u> , 1275 Main Street, Ramona, CA 92065	1	70 kVA	Diesel
<u>Downtown Julian</u> , 1901 4 th Street, Julian, CA 92036	2	600 kVA	Diesel
<u>Shelter Valley</u> , 7878 Great Southern Overland Stage Route, Julian CA 92036	3	300 kVA	Diesel
<u>Butterfield Ranch</u> , 14926 Great Southern Overland Stage Route, Julian, CA 92036	3	300 kVA	Diesel
<u>Cameron Corners</u> , 1339 Buckman Springs Road, Campo, CA 91906	2	300 kVA	Diesel
<u>Ramona Air Attack Base</u> , 2450 Montecito Road, Ramona, CA 92065	1	500 kW/2 MWh	Battery
<u>Mountain Empire High School</u> , 3305 Buckman Springs Road, Pine Valley, CA 91962	1	125 kVA	Diesel
<u>Stone Ridge Estates</u> , 35109 Hwy 79, Warner Springs, CA 92086	1	1.8 MVA	Diesel
<u>La Posta Emergency Center</u> , 8 Crestwood Road, Boulevard, CA 91905	1	70 kVA	Diesel
<u>Live Oaks Market</u> , 37820 Old Hwy 80, Boulevard, CA 91905	1	70 kVA	Diesel
<u>Mountain Top Market</u> , 39710 Old Hwy 80, Boulevard, CA 91905	1	70 kVA	Diesel

d. How the utility deployed this backup generation to the critical facility and infrastructure customer's site.

The weather forecast was leveraged to identify where existing, pre-determined back-up generators and microgrids could be engaged during the event. SDG&E worked with its generator rental vendor to deploy generators during the day of January 6, to ensure generators were staged with an operator and electrician before the start of the event. In addition, the SDG&E team ensured that plans and procedures were in place with the Distribution Operations Control Center, to allow for safe commissioning and operation of the generators in the event of a PSPS.

e. An explanation of how the utility prioritized how to distribute available backup generation.

Temporary, portable generators were deployed to two pre-determined customer sites that provide important services, such as food, water, fuel and other important supplies to the remote, rural communities of Boulevard. During the course of the event, Mountain Empire High School made a special request to support the refrigeration of the cafeteria food for the Mountain Empire School District, and that generator was deployed the morning of January 8. La Posta Reservation also made a request to support their failed back-up generation at their emergency center. The portable generator was deployed and energized during the afternoon of January 8. Stone Ridge Estates Mobile Park also made a request, and that deployment was available to support PSPS on January 13. Temporary, portable generators were also deployed to community CRC locations and microgrids where permanent back-up energy was not installed.

SDG&E was able to fulfill all requests for backup generation, as such, prioritization was not deemed necessary.

f. Identify the critical facility and infrastructure customers that received backup generation.

Table 12: Critical Facility and Infrastructure Customers

Location	# of Customers	Critical Facility and Infrastructure Customers
<u>CRC – Lake Morena</u> , 29765 Oak Drive, Campo, CA 91906	1	Community Resource Center
<u>CRC – Potrero</u> , 24550 Hwy 94, Potrero, CA 91963	1	Community Resource Center
<u>CRC – Pine Valley</u> , 28890 Old Hwy 80, Pine Valley, CA 91962	1	Community Resource Center
<u>CRC – Whispering Winds Catholic Camp Resource Center Building</u> , 17606 Harrison Park Road, Julian, CA 92036	1	Community Resource Center

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<u>CRC – Whispering Winds Catholic Camp Pump Station</u> , 17606 Harrison Park Road, Julian, CA 92036	1	Community Resource Center
<u>CRC – Boulevard</u> , 39223 CA-94, Boulevard, CA 91905	1	Community Resource Center
<u>CRC – Dulzura</u> , 1136 Community Building Road, Dulzura, CA 91917	1	Community Resource Center
<u>CRC – Fallbrook</u> , 124 S. Mission Road, Fallbrook, CA 92028	1	Community Resource Center
<u>CRC – Valley Center</u> , 29200 Cole Grade Road, Valley Center, CA 92082	1	Community Resource Center
<u>CRC – Ramona</u> , 1275 Main Street, Ramona, CA 92065	1	Community Resource Center
<u>Downtown Julian</u> , 1901 4 th Street, Julian, CA 92036	124	<ul style="list-style-type: none"> • Schools • Food and Market • Veterinary Hospital • Telecommunication • Postal Service
<u>Shelter Valley</u> , 7878 Great Southern Overland Stage Route, Julian CA 92036	219	<ul style="list-style-type: none"> • Stagecoach Trails Campground & RV Park • SD County Fire Station • Library • Water Wells Infrastructure • Sewage Infrastructure
<u>Butterfield Ranch</u> , 14926 Great Southern Overland Stage Route, Julian, CA 92036	119	<ul style="list-style-type: none"> • Butterfield Manufactured Home & RV Community • Water Wells Infrastructure • Sewage Infrastructure
<u>Cameron Corners</u> , 1339 Buckman Springs Road, Campo, CA 91906	13	<ul style="list-style-type: none"> • Cal Fire • ATT Telecom Hub • Library – Cool Zone • San Ysidro Health Center • Schools • Food and Market • Gas Stations

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<u>Ramona Air Attack Base</u> , 2450 Montecito Road, Ramona, CA 92065	2	<ul style="list-style-type: none"> • Cal Fire • US Forest Service
<u>Mountain Empire High School</u> , 3305 Buckman Springs Road, Pine Valley, CA 91962	1	Mountain Empire School District Food Refrigeration
<u>Stone Ridge Estates</u> , 35109 Hwy 79, Warner Springs, CA 92086	1	Primary-Metered Senior Residential Community
<u>La Posta Emergency Center</u> , 8 Crestwood Road, Boulevard, CA 91905	1	<ul style="list-style-type: none"> • Government Center • Laundry • Community Resource Center
<u>Live Oaks Market</u> , 37820 Old Hwy 80, Boulevard, CA 91905	1	<ul style="list-style-type: none"> • Food and Market • Gas Station
<u>Mountain Top Market</u> , 39710 Old Hwy 80, Boulevard, CA 91905	1	<ul style="list-style-type: none"> • Food and Market • Gas Station

Table 13: Community Generator Program Sites

Location	# of Customers	Community Generator Program Sites
<u>Live Oaks Market</u> , 37820 Old Hwy 80, Boulevard, CA 91905	1	Local and convenient location for food and fuel in the Boulevard Community
<u>Mountain Top Market</u> , 39710 Old Hwy 80, Boulevard, CA 91905	1	Local and convenient location for food and fuel in the Boulevard Community
<u>Mountain Empire High School</u> , 3305 Buckman Springs Road, Pine Valley, CA 91962	1	Mountain Empire School District Food Refrigeration
<u>Stone Ridge Estates</u> , 35109 Hwy 79, Warner Springs, CA 92086	1	Primary-Metered Senior Residential Community
<u>La Posta Emergency Center</u> , 8 Crestwood Road, Boulevard, CA 91905	1	Government and Community Resource Center

Any questions related to the information under this item may be directed to SDG&E at the following e-mail address: DERGeneratorDeploymentTeam@SDGE.com.⁹

Section 7 – Complaints and Claims

- 1. The number and nature of complaints received as the result of the de-energization event and claims that are filed against the utility because of de-energization. The utility must completely report all the informal and formal complaints, meaning any expression of grief, pain, or dissatisfaction, from various sources, filed either with CPUC or received by the utility as a result of the PSPS event.**

a. Complaints

As of February 11, 2025, SDG&E received the following complaints regarding this PSPS event:

Table 14: Number and Nature of Complaints Received

Nature of Complaint	Number of Complaints
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, delays in restoring power, scope of PSPS and dynamic of weather conditions	22
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	28
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	17
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	33
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability	43

⁹ This e-mail inbox is monitored by SDG&E's Distributed Energy Resources Generator Deployment team.

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to work/attend school, plus any PSPS-related complaints that do not fall into any other category	
Total:	143

b. Claims

As of February 11, 2025, SDG&E received the following claims regarding this PSPS event:

Table 15: Claims Filed Against SDG&E Due to De-energization

Nature of Claim	Number of Claims
Property Damage	5
Solar Related	0
Food Loss	14
Inconvenience of Being Without Power	6
Business Loss	0
Hotel Stays	2
Generator	2
Total:	29

Section 8 – Power Restoration

1. A detailed explanation of the steps the utility took to restore power.

When a circuit is de-energized, meteorology will add it to the restoration forecast list, and the team will ascertain the date and time when forecasted wind gusts are expected to reach 7mph less than the alert speed and will likely continue to decline. As circuits are de-energized, they are added to the dynamic restoration forecast list. Typically, circuit restoration is prioritized based on the order in which favorable weather conditions will prevail in each area. Circuit forecasts trending in a favorable manner will garner the prioritization of patrols. Once the patrolling of the lines is complete and SDG&E crews confirm there are no wind-related damages or hazards to SDG&E's overhead facilities, the circuit will be re-energized with crews and contract firefighting resources onsite.

2. The timeline for power restoration, broken down by phase if applicable.

While this event consisted of multiple waves of peak winds, the winds subsided between waves long enough to allow SDG&E to make full restorations to customers. Initial restorations for the first wave began on January 8 at 16:56 PDT and concluded on January 9 at 15:09 PDT. The second wave restorations began on January 9 at 19:38 PDT and concluded on January 10 at 17:23 PDT. The third wave of peak winds did not result in any de-energizations. The fourth wave restorations began on January 15 at 08:44 PDT and concluded on January 16 at 10:47 PDT. For detailed information on restorations on each circuit segment, please see Table 3 in Appendix 5.

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- 3. For any circuits that require more than 24 hours to restore, the utility shall explain why it was unable to restore each circuit within this timeframe, using the format below.**

No circuits exceeded a 24-hour restoration time.

Table 16: Circuits requiring more than 24 hours to restore

Circuit Name	Reason the Utility was Unable to Restore the Circuit Within 24 Hours
N/A	N/A

Section 9 – Community Resource Centers

1. The address of each location during a de-energization event, the location (in a building, a trailer, etc.), the assistance available at each location, the days and hours that it was open, and number of attendances.

Table 17: Community Resource Centers

#	County	Site Name	Address	Operating Hours	Attendance	Site Type	Amenities Provided
1	SD	Boulevard Community Center	39919 Ribbonwood Rd Boulevard, CA 91905	01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-15:53; 01/14/25 08:00-22:00; 01/15/25 08:00-22:00; 01/16/25 08:00-10:51	247	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
2	SD	Descanso Branch Library	9545 River Dr Descanso, CA 91916	01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-15:53; 01/14/25 08:00-22:00; 01/15/25 08:00-22:00; 01/16/25 08:00-09:15	189	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
3	SD	Whispering Winds Catholic Camp	17606 Harrison Park Rd Julian, CA 92036	01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-17:33; 01/14/25 09:06-22:00; 01/15/25 08:00-22:00; 01/16/25 08:00-10:52	95	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
4	SD	Lake Morena Community Church	29765 Oak Dr Campo, CA 91906	01/07/25 08:59-22:00; 01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-15:53; 01/14/25 08:00-22:00; 01/15/25 08:00-15:18	47	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
5	SD	Pine Valley Improvement Club	28890 Old Highway 80 Pine Valley, CA 91962	01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-16:26	125	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck

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6	SD	Potrero Community Center	24550 Hwy 94 Potrero, CA 91963	01/10/25 08:00-15:53	3	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
7	SD	Ramona Branch Library	1275 Main St Ramona, CA 92065	01/10/25 08:00-16:26	19	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
8	OC	Vista Hermosa Sports Park	987 Avenida Vista Hermosa San Clemente, CA 92673	01/08/25 08:27-20:47	0	Mobile CRC	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
9	SD	Valley Center Branch Library	29200 Cole Grade Rd Valley Center, CA 92082	01/07/25 08:56-22:00; 01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-15:53	299	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
10	SD	Warner Springs Resource Center	30950 CA-79 Warner Springs, CA 92086	01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-17:33	45	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck

2. Any deviations and explanations from the CRC requirement including operation hours, ADA accessibility and equipment.

CRC Operational hours are 08:00-22:00 PDT but may adjust depending upon the nature of the event and demobilize should power be restored sooner. CRCs are staffed and kept on standby hours before the de-energization process and only activated when a circuit in the vicinity is de-energized.

All 10 CRCs were opened immediately following the decision to de-energize during the

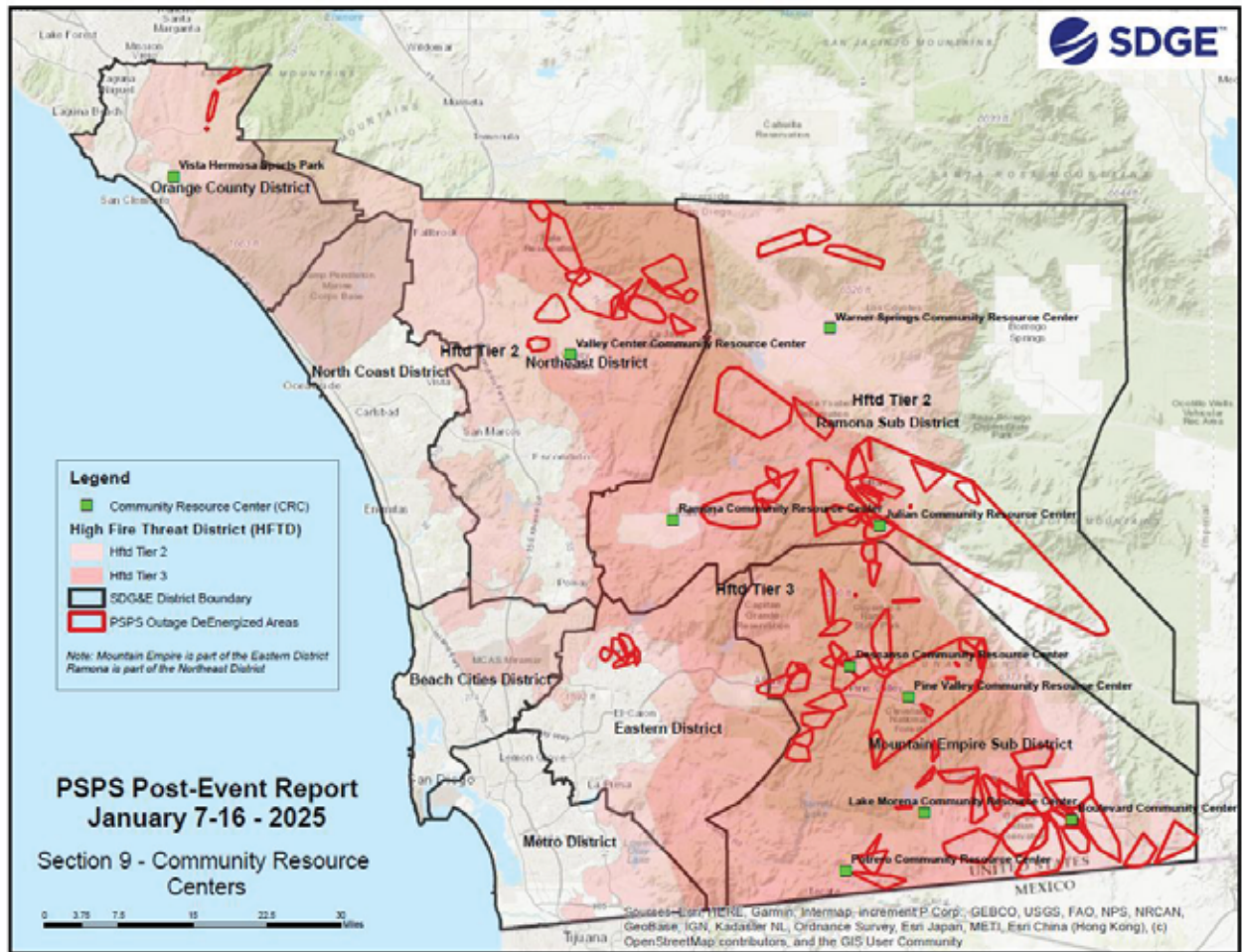
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required operational hours. Opening and closing times for this event that do not reflect the full 08:00-22:00 timeframe are not a deviation from the time of operation of a CRC, it is merely an explanation that CRCs initially activate only when a circuit in the vicinity has been de-energized.

Given the timing of the PSPS and the colder winter temperatures SDG&E also enhanced offerings at its CRC locations to offer warming items including warm beverages, blankets, beanies, neck gaiters, socks, gloves, and hand warmers.

3. A map identifying the location of each CRC and the de-energized areas.

Figure 59 - CRC and De-Energized Areas Map



Section 10 – Mitigations to Reduce Impact

1. Mitigation actions and impacts (both waterfall graph and map) including: sectionalization devices, temporary generation, microgrids, permanent backup generation, transmission switching, covered conductor, and any other grid hardening that mitigated the impact of the event.

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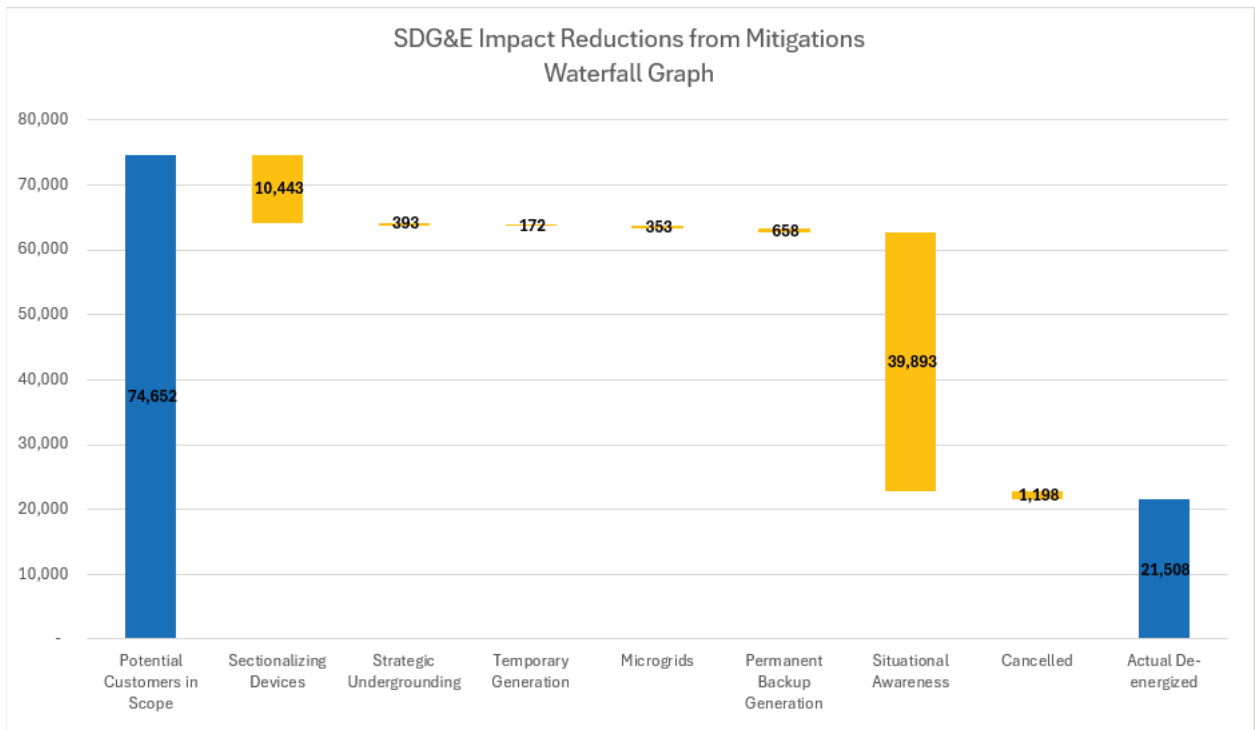
SDG&E implements mitigation measures used to decrease the risk of utility caused wildfires by reinforcing the standards listed in SDG&E Electric Standard Practice 113.1—Operations and Maintenance Wildland Fire Prevention Plan and increasing use of prevention resources. All SDG&E field personnel are required to receive annual training on fire prevention. All non-emergency work is restricted in areas where there is extreme fire potential.

During this event, SDG&E strategically placed observers and field crews at or near the location of the facilities forecast to experience the most severe weather conditions. By staging personnel at these locations, SDG&E was able to quickly react to changes in conditions and ensure energized lines are operated safely with no imminent threats to their integrity, and that de-energized lines are inspected for safety prior to re-energization. A summary of the avoided customer impacts by mitigation actions during this event is included in the table below:

Table 18: Summary of Avoided Customer Impacts

Mitigation Action	Avoided Impacts
Sectionalizing Devices	10,443
Temporary Generation	172
Microgrids	353
Permanent Backup Generation	658
Strategic Undergrounding	393
Situational Awareness	39,893
Total	51,912

Figure 60 - Impact Reductions from Mitigations Waterfall Graph



Sectionalizing Devices:

SDG&E utilized sectionalization where possible during this weather event to reduce PSPS customer impacts. Leveraging real-time data from the SDG&E weather network in the area of the severe weather, SDG&E was able to confirm the strong winds were isolated to portions of the impacted circuits. As a result, SDG&E de-energized only portions of 11 of the circuits impacted during this weather event, as opposed to the entire circuits. By de-energizing only portions of the circuits, SDG&E was able to avert PSPS impacts for 10,443 customer accounts.

Temporary Generation:

As stated in Section 6, Temporary, portable generators were deployed to 16 commercial sites that provide important services, such as food, water, fuel, and other important supplies to the communities impacted by de-energizations. Downtown Julian received a generator that provided backup power to 124 customers, including schools, food, veterinary services, telecommunications, and postal services. Additionally, 33 residential customers requested and received portable backup batteries for the duration of the de-energizations. This temporary generation supported a total of 172 customers.

Permanent Backup Generation:

Since 2020, SDG&E has offered permanent backup generation to residential and commercial customers that have previously experienced PSPS de-energizations. It was determined that 658 customers that were de-energized during this event have participated in the Fixed Backup Power program and have permanent backup generation installed at their premise.

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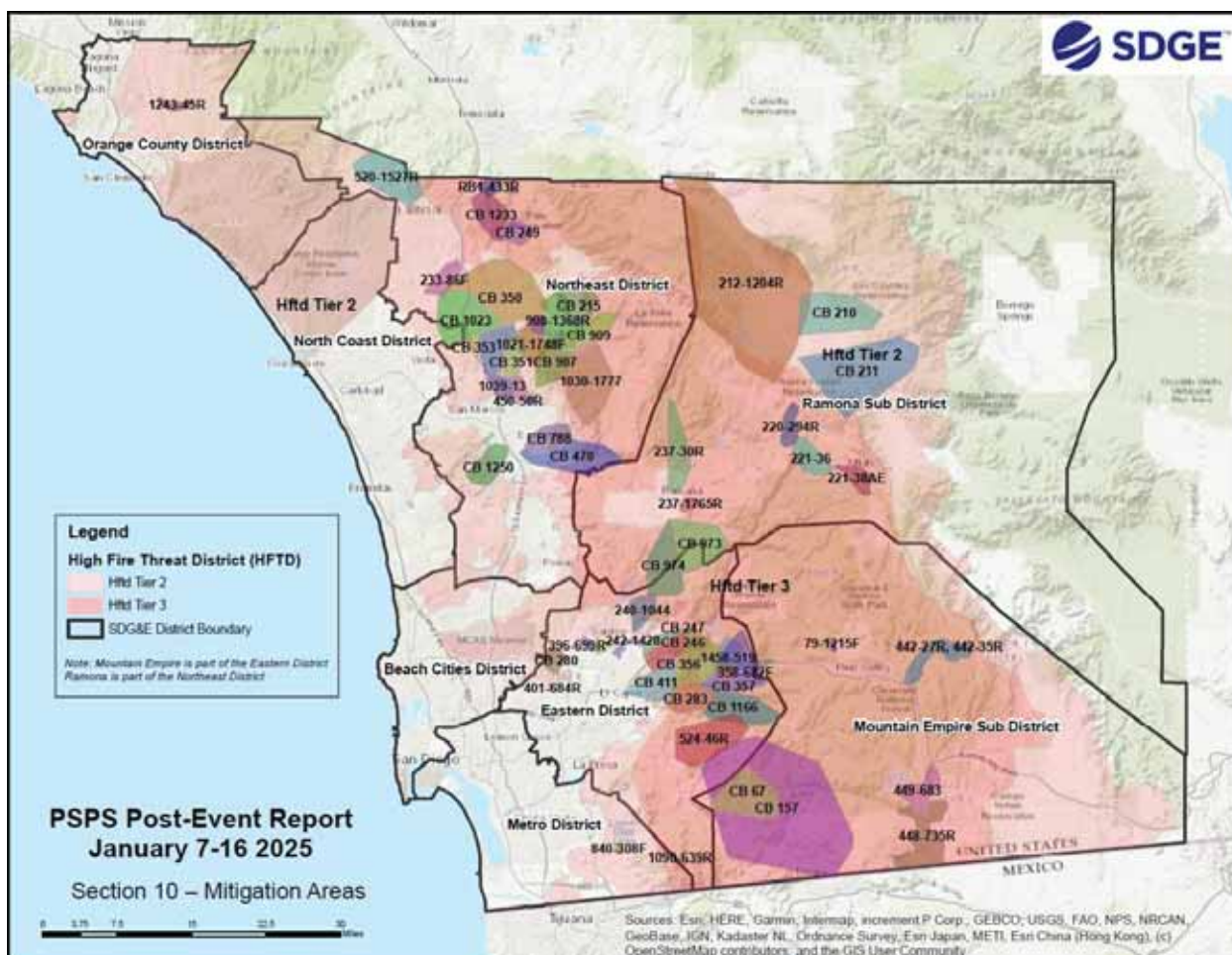
Strategic Undergrounding:

SDG&E restored power to 367 customers served through undergrounded segments on three circuits prior to the conclusion of the weather event, therefore reducing the PSPS duration for these customers, on average, by 18 hours. Additionally, SDG&E was able to avoid impacting 26 customers served through undergrounded segments on two circuits.

Situational Awareness:

SDG&E deployment of situational awareness tools, such as 30-second read capabilities on weather stations, allowed for real-time observations that ultimately helped mitigate the impact in areas of concern. These 30-second read capabilities allow SDG&E to understand if the wind gusts are sustained in these areas and require de-energization for safety or are an anomaly that can be safely withstood by the infrastructure. During the event, there were 66 devices that met or exceeded the alert speed criteria and had an FPI of Elevated (14) or Extreme (15-16) that were not de-energized. This situational awareness prevented 39,893 customers from being de-energized.

Figure 61 - Mitigations to Reduce Impact Map



A summary of the avoided customer impacts by circuit during this event is included in the table below:

Table 19: Summary of Avoided Customer Impacts by Circuit

Circuit	Totals
67	587
73	9
79	28
157	1,028
210	211
211	298
212	400
214	1
215	524
217	1
220	34
221	892

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222	583
230	1
233	840
235	3
237	456
240	263
242	2,674
246	1,547
247	1,039
249	547
280	3,172
283	487
286	1
288	1
350	1,609
351	369
352	1
353	1,526
354	1,268
355	1,211
356	1,723
357	1,944
358	863
393	1,125
396	948
401	2
411	1,739
441	15
442	5
445	3
448	696
449	621
450	1,112
454	19
470	1,051
502	1
520	546
523	1
524	736
542	1
576	1
788	2,037
840	16

SDG&E Public Safety Power Shutoff Post-Event Report: January 7 – January 16, 2025

907	3,128
908	1,601
909	435
970	2
972	3
973	1,385
974	343
975	1
1021	850
1022	136
1023	1,202
1030	875
1039	868
1081	1
1090	16
1138	1
1166	162
1215	27
1233	293
1243	38
1250	1,827
1458	1,821
RA3	1
RB1	44
TM1	36
Total:	51,912

A summary of the customers served by these microgrids is included in the table below:

Table 20: Summary of Customers Served by Microgrids

Microgrid Location	Total Customers
<u>Shelter Valley</u> , 7878 Great Southern Overland Stage Route, Julian CA 92036	219
<u>Butterfield Ranch</u> , 14926 Great Southern Overland Stage Route, Julian, CA 92036	119
<u>Cameron Corners</u> , 1339 Buckman Springs Road, Campo, CA 91906	13
<u>Ramona Air Attack Base</u> , 2450 Montecito Road, Ramona, CA 92065	2

Section 11 – Lessons Learned from this Event

1. Threshold analysis and the results of the utility’s examination of whether its thresholds are adequate and correctly applied in the de-energized areas.

SDG&E is committed to continuous learning and leveraging opportunities to enhance PSPS practices to the benefit of public safety and our customers, employees, and communities. During this event, SDG&E did not identify any discrepancies regarding the adequacy of thresholds. Days before the event, SDG&E engineering, construction, and compliance teams centralized the most recent data on situational risk in the service territory, including locations of temporary construction or compliance concerns that could increase the potential risk of an ignition. As part of this process, engineering teams provide feedback regarding certain wind speed thresholds to inform the PSPS decision-making process and include a complete understanding of how different risks may or may not be the reason for a reduced weather threshold. SDG&E Electric Operations also leveraged a preparatory process throughout 2024 by which it simulated potential PSPS decision making scenarios to assess system and infrastructure vulnerabilities, allowing the company to proactively respond to known system issues in advance, therefore further reducing the impacts of this event. The additional process gave the engineering teams an in-depth understanding of the risk of an ignition during the live event. SDG&E actively monitors each weather station during the event to ensure the ongoing accuracy of wind thresholds.

2. Any lessons learned that will lead to future improvement for the utility.

Table 21: Lessons Learned from PSPS Event

Issue	Discussion	Resolution
Customer complaint calls	211 receiving customer complaint calls regarding the PSPS power outage with no specific support requests	Work with 211 in post PSPS debriefs to coordinate different methods to address customer complaints
Missed customer calls	Customers had difficulty contacting 211 due to their location in proximity to Mexico as it was connecting to towers in Mexico and obstructed their calls	Share the ten-digit phone number that will connect to 211 for customers in these locations

Section 12 – Other Relevant Information

1. This section must include any other relevant information determined by the utility.

SDG&E includes information related to Edison customers de-energized during the PSPS event below.

The figure below contains PSPS Event Summary Data for Edison shared customers.

SDG&E Public Safety Power Shutoff Post-Event Report: January 7 – January 16, 2025

Total Customers			De-energized				Number of Circuits			Damage/ Hazard Count
PSPS Notified	De- energized	Cancelled	MBL/Critical Care Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De- energized	
127	105	123	11	3	0	0	0	3	1	0

The figures below contain Circuits De-Energized for the Edison shared customers.

Distribution/ Transmission	Distribution/ Transmission	County	De-energization Date and Time	Restoration Date/Time	HFTD Tier
RMV 1243	Distribution	Orange, Riverside	1/08/25 at 06:41 PDT	1/08/25 at 19:49 PDT	Tier 2
520	Distribution	Orange	N/A	N/A	Tiers 2/3
521	Distribution	Orange	N/A	N/A	Tiers 2/3

Circuit/ Device Name	Total Customers	Residential Customers	Commercial/ Industrial Customers	MBL/Critical Care Customers	AFN other than MBL Customers	Other Customers
RMV 1243	105	94	0	11	0	0
520	18	18	0	0	0	0
521	4	2	2	0	0	0

The figure below contains the Notification Timeline for the Edison shared customers.

Event Order	Description of Notification	Required Minimum Timeline	Notification Sent To	Notification Sent By	Circuit/Device	Date/Time
Pre-de- energization (prior)	Initial Notice for PSPS Event (Advanced Initial or Initial)	72-48 hours	All affected customers	Edison	N/A	N/A
	Initial Notice for PSPS Event (Initial or Update)	48-24 hours	All affected customers	Edison	SDGE 520 SDGE 521 RMV 1243 SDGE 521 RMV 1243	1/05/25 at 19:04 PDT 1/05/25 at 19:06 PDT 1/05/25 at 19:10 PDT 1/09/25 at 17:18 PDT 1/12/25 at 15:21 PDT
	Imminent De- Energize (Expected)	4-1 hours	All affected customers	Edison	N/A	N/A
Initiation (During)	De-energized (Shutoff)	De- energization	All affected customers	Edison	RMV 1243	1/08/25 at 09:27 PDT
Restoration (after)	Imminent Re- Energize (Prepare to Restore)	Imminent Re- energization	All affected customers	Edison	RMV 1243	1/08/25 at 18:55 PDT
	Re-Energized (Restored in Scope and/or Restored No Longer in Scope)	Re- energization	All affected customers	Edison	RMV 1243	1/08/25 at 22:52 PDT
	Event Concluded (Cancellation)	All Clear	All affected customers	Edison	520 RMV 1243 RMV 1243	1/10/25 at 11:27 PDT 1/10/25 at 11:27 PDT 1/15/25 at 17:04 PDT

The figure below contains the Positive Notification Data for the Edison shared customers.

SDG&E Public Safety Power Shutoff Post-Event Report: January 7 – January 16, 2025

Designation	Total Number of Customers	Notification Attempts Made	Timing of Attempts	Who made the Notification Attempt	Successful Positive Notification
Medical Baseline	11	See table above	See table above	Edison	11
Self Certified	N/A	N/A	NA	Edison	N/A

There were no notification failures reported by Edison for shared customers.

Officer Verification

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I declare under penalty of perjury that the contents of the foregoing document are true to my own knowledge, except as to matters that are stated on information and belief, and as to those matters, I believe them to be true.

Executed this 14th day of February 2025, at San Diego, California.

/s/ *Brian D'Agostino*

Brian D'Agostino

Vice President – Wildfire & Climate Science

San Diego Gas & Electric Company

Appendix 1 - 7

Appendix 1

Customer Notifications: Descriptions, Dates, Times, and Scripts of Notifications

Public Safety Power Shutoff Post-Event Report: JANUARY 7 – JANUARY 16, 2025
Appendix 1 – Customer Notifications: Descriptions, Dates, Times, and Scripts of Notifications

Overview of Communications by Method²

Notification Method	Total Notifications	Who Made the Notification
Phone	449,865	SDG&E
Email	606,665	SDG&E
Text Message	522,888	SDG&E
Total:	1,579,418	

Customer Notifications: Detailed Communications²

Event Order	Description of Notification ¹	Required Minimum Timeline ³	Date	Time of First Notification	Time of Last Notification	Email	Voice	Text Message	Total Sent
Pre De-energization (Prior)	M2: 24-48 hours prior to a PSPS (Outage Warning)	48-24 hours	1/05/25 - 1/12/25	1/5/25 12:57PM	1/12/25 4:25PM	158,367	157,487	140,640	456,494
	M3: 12 hours prior to PSPS (Outage Warning)	N/A	1/07/25 - 1/13/25	1/7/25 2:20PM	1/13/25 5:35PM	92,506	90,771	80,509	263,786
	M4: Within 4 hours prior to PSPS (Outage Warning)	1-4 hours prior to PSPS (if possible)	1/07/25 - 1/15/25	1/7/25 6:24PM	1/15/25 5:27PM	63,998	60,217	52,726	176,941
	M6: PSPS Confirmed - Power is Out	When de-energization is initiated, CRC Opened	1/07/25 - 1/15/25	1/7/25 9:10PM	1/15/25 7:18AM	24,669	21,589	18,463	64,721
Initiation (During)	M7: PSPS will continue overnight	N/A	1/08/25 - 1/15/25	1/8/25 5:46PM	1/15/25 3:28PM	8,907	8,279	7,192	24,378
	M9: PSPS risk continues power remains off	N/A	1/14/25 - 1/15/25	1/14/25 5:02 PM	1/15/25 4:20 PM	5,004	4,910	4,270	14,184
	M16: Customers Transitioning onto a Microgrid (Outage Warning)	N/A	1/10/25 - 1/15/25	1/10/25 4:29 AM	1/15/25 4:50 PM	1,048	956	782	2,786
	M10: Safety Inspections of Power Lines Started (Patrolling)	When re-energization efforts begin	1/08/25 - 1/16/25	1/8/25 1:27PM	1/16/25 6:39AM	23,172	21,336	18,444	62,952
Restoration (After)	M12: Power Restored; However, PSPS risk continues and PSPS possible	When re-energization is complete, but further de-energizations may occur	1/08/25 - 1/16/26	1/8/25 8:03PM	1/10/25 5:34PM	16,959	14,636	12,584	44,179
	M12a: Power Restored; However, PSPS risk continues and PSPS possible	When re-energization is complete, but further de-energizations may occur	1/08/25 - 1/14/25	1/8/25 6:11 PM	1/14/25 10:35AM	79,370	742	70,364	150,476
	M13: PSPS risk temporarily passed; However, still at risk (More updates in the coming days)	When re-energization is complete, but further de-energizations may occur	1/10/2025	1/10/25 6:28PM	1/10/25 6:28PM	62,674	0	55,757	118,431
	M14: PSPS risk passed, if previous notification received, no longer at risk of losing power	When a PSPS event is cancelled	1/15/25 - 1/16/25	1/15/25 3:06PM	1/16/25 1:17PM	63,264	62,778	55,898	181,940
	M17: Conditions Improved Customers Transitioning Off a Microgrid (Outage Alert)	N/A	1/10/25 - 1/16/25	1/10/25 5:33 PM	1/16/25 11:18 AM	686	633	520	1,839
	M15: Power Restored (Final Notification)	When re-energization is complete	1/15/25 - 1/16/25	1/15/25 7:49AM	1/16/25 11:24AM	6,041	5,531	4,739	16,311
	Totals:					606,665	449,865	522,888	1,579,418

¹This table only includes actual notifications sent. However, all of SDG&E's PSPS notification scripts are also provided in Appendix 1.

²The total number of notifications does not represent unique customers. Some customers received notifications through multiple channels.

³Decision 19-05-042, Appendix A, Timing of Notification.



2024/25 SDG&E PSPS Notification Scripts
Accountholders & PSPS App Users Only
2024/25 FINAL MESSAGES

Approved by Legal
June 18, 2024-January 10, 2025

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*Notifications made available in the following prevalent languages and American Sign Language (ASL):

- | | | | |
|---------------|--------------|----------------|-------------|
| 1. English | 7. Korean | 13. Farsi | 19. Punjabi |
| 2. Spanish | 8. Cantonese | 14. Japanese | 20. Somali |
| 3. Mandarin | 9. Arabic | 15. Khmer | 21. Mixtec |
| 4. Tagalog | 10. French | 16. Thai | 22. Zapotec |
| 5. Vietnamese | 11. German | 17. Hindu | |
| 6. Russian | 12. Armenian | 18. Portuguese | |

Message M1: 48-72 hours prior to PSPS (Outage Alert)

TEXT/ SMS	<p>PSPS Alert: Due to forecasted high fire risk conditions, SDG&E may need to shut off power for public safety in your area in 48-72 hrs. We will send more details as they become available. Visit SDGE.com/Ready for more information.</p> <p>Other languages: SDGE.com/m1t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M1</p>
VOICE	<p>Due to forecasted high fire risk conditions, SDG&E may need to shut off power for safety as a last resort in your area in 48-72 hours. If we shut off power, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will provide regular updates until the risk has passed or power has been restored. Information about available resources can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: PSPS Alert: SDG&E Public Safety Power Shutoff likely in 48-72 hours</p> <p>Body Copy: Due to forecasted high fire risk conditions, SDG&E may need to shut off power for safety as a last resort in your area in 48-72 hours. If we shut off power, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will provide regular updates until the risk has passed, or power has been restored. For more</p>

	<p>information, visit SDGE.com/Ready, the 'Alerts by SDG&E' app, our X.com page (formerly known as Twitter), or call 800-411-7343. If you see a downed power line, call 911. Please monitor your email for more updates.</p> <p>Read this message in other languages: SDGE.com/m1e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M1</p>
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Message M2: 24-48 hours prior to a PSPS (Outage Warning)

TEXT/ SMS	<p>PSPS Warning: Due to forecasted high fire risk conditions, SDG&E may need to shut off power for public safety in your area within 24-48 hours. We will send more details as they become available. Visit SDGE.com/Ready for more information.</p> <p>Other languages: SDGE.com/m2t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M2</p>
VOICE	<p>Due to forecasted high fire risk conditions expected to begin within 24 to 48 hours, your area is currently under a Public Safety Power Shutoff Warning. We recommend you plan for an extended outage. If we shut off power to help reduce the risk of a wildfire, we will not turn it back on until the risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will send you regular updates until the risk has passed or power has been restored. Information about available resources can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: PSPS Warning: SDG&E Public Safety Power Shutoff possible in 24-48 hours.</p> <p>Body Copy: Due to forecasted high fire risk conditions, your area is currently under a Public Safety Power Shutoff Warning and SDG&E may need to shut off power for safety as a last resort in 24-48 hours. We know being without electricity is difficult and we appreciate your patience.</p> <p>We will provide regular updates until the high fire risk has passed or power has been restored.</p> <p>What you need to know:</p> <ul style="list-style-type: none"> • SDG&E will continue to monitor weather and high fire risk conditions and will provide regular updates via text, voice and email. Weather forecasts can change quickly so power shutoff forecasts will be most accurate the day of the potential outage.

	<ul style="list-style-type: none"> • If power is shut off at your location to reduce the risk of a wildfire: <ul style="list-style-type: none"> ◦ We will not turn it back on until the risk has passed, and conditions are safe to do so. ◦ We may open a Community Resource Center (CRC) in your area where you can charge small electronics, get water and snacks, and find real-time outage information. • We recommend you plan for an extended outage. Talk with your household about your emergency plan. • If you have a backup generator, please do a safety check and make sure you have enough fuel to last several days. Generator safety tips can be found here (sdge.com/generator). • If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211. • In most cases, SDG&E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours. • If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911. <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, and where to find access to electricity when the Community Resource Center is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>Read this message in other languages: SDGE.com/m2e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M2</p>
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MESSAGE M3: 12 hours prior to PSPS (Outage Warning)

TEXT/ SMS	<p>PSPS Warning: High fire risk conditions will likely require SDG&E to shut off power for public safety in your area within 12 hours. We will send more details as they become available. Visit SDGE.com/Ready for more information.</p> <p>Other languages: SDGE.com/m3t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M3</p>
VOICE	<p>Due to forecasted high fire risk conditions, SDG&E will likely need to shut off power in your area for safety as a last resort within the next 12 hours to reduce the risk of a wildfire. If we shut off power, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will continue to send you regular updates until the risk has passed or power has been restored.</p>

	<p>Information about available resources can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: PSPS Warning: SDG&E Public Safety Power Shutoff likely in 12 hours.</p> <p>Body Copy: Due to forecasted high fire risk conditions in your area, SDG&E will likely need to shut off power for safety as a last resort in the next 12 hours to reduce the risk of a wildfire. We know being without electricity is difficult and we appreciate your patience.</p> <p>We will provide regular updates until the risk has passed or power has been restored.</p> <p>What you need to know:</p> <ul style="list-style-type: none"> • SDG&E will continue to monitor weather and high fire risk conditions and will provide regular updates. Weather forecasts can change quickly. Power shutoff forecasts will be most accurate the day of the potential outage. • If power is shut off at your location to reduce the risk of a wildfire: <ul style="list-style-type: none"> ○ We will not turn it back on until the risk has passed, and conditions are safe to do so. ○ We may open a Community Resource Center (CRC) in your area where you can charge small electronics, get water and snacks, and find real-time outage information. • We recommend you plan for an extended outage. Talk with your household about your emergency plan. • If you have a backup generator, please do a safety check and make sure you have enough fuel to last several days. Generator safety tips can be found here (sdge.com/generator). • If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211. • In most cases, SDG&E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours. • If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911. <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, and where to find access to electricity when the Community Resource Center is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your email for more detailed communications.</p> <p>Read this message in other languages: SDGE.com/m3e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M3</p>

MESSAGE M4: Within 4 hours prior to PSPS (Outage Warning)

TEXT/ SMS	<p>PSPS Warning: High fire risk conditions will likely require SDG&E to shut off power for public safety in your area in the next 4 hours. If power is turned off for safety, we may open a Community Resource Center in your area. For more information and additional support, visit sdge.com/Ready. Please monitor your texts for more details.</p> <p>Other languages: SDGE.com/m4t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M4</p>
VOICE	<p>Forecasted high fire risk conditions will likely require SDG&E to shut off power in your area as a last resort within the next 4 hours to reduce the risk of a wildfire. If we shut off power, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will continue to send you regular updates until the risk has passed or power has been restored. Information about available resources can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. We will notify you again if we shut power off. Weather could affect shutoff timing and wind-related outages could occur. Please monitor your phone for more updates. If you see a downed power line, call 911.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: PSPS Warning: SDG&E Public Safety Power Shutoff likely in the next 4 hours.</p> <p>Body Copy: Due to forecasted high fire risk conditions SDG&E will likely need to shut off power as a last resort in your area in the next 4 hours to reduce the risk of a wildfire. We know being without electricity is difficult and we appreciate your patience.</p> <p>Safety is our top priority during high fire risk conditions. We will provide regular updates until the risk has passed or power has been restored.</p> <p>What you need to know:</p> <ul style="list-style-type: none">• SDG&E will continue to monitor weather and high fire risk conditions and will provide regular updates. Weather forecasts can change quickly. Power shutoff forecasts will be most accurate the day of the potential outage.• If power is shut off at your location to reduce the risk of a wildfire,<ul style="list-style-type: none">○ We will not turn it back on until the risk has passed, and conditions are safe to do so.○ We may open a Community Resource Center (CRC) in your area where you can charge small electronics, get water and snacks, and find real-time outage information.• We recommend you plan for an extended outage. Talk with your household about your emergency plan.

	<ul style="list-style-type: none"> • If you have a backup generator, please do a safety check and make sure you have enough fuel to last several days. Generator safety tips can be found here (sdge.com/generator). • If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211. • In most cases, SDG&E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours. • If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911. <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, and where to find access to electricity when the Community Resource Center is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your email for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m4e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M4</p>
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MESSAGE M5: Power may be shutoff overnight

TEXT/ SMS	<p>PSPS Warning: High fire risk conditions will likely force SDG&E to shut off power for public safety in your area sometime overnight. If power is turned off for safety, we may open a Community Resource Center in your area. For more information and additional support, visit sdge.com/Ready. Please monitor your texts for more updates.</p> <p>Other languages: SDGE.com/m5t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M5</p>
VOICE	<p>Forecasted high fire risk conditions will likely require SDG&E to shut off power in your area as a last resort sometime overnight to reduce the risk of a wildfire. If we shut off power for safety, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will continue to send you regular updates until the risk has passed or power has been restored. Information about available resources can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. We will notify you again if we shut power off. Weather could affect shutoff timing and wind-related outages could occur. Please monitor your phone for more updates. If you see a downed power line, call 911.</p>

	<p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: PSPS Warning: SDG&E Public Safety Power Shutoff likely overnight</p> <p>Body Copy: Due to forecasted high fire risk conditions SDG&E will likely need to shut off power as a last resort in your area sometime overnight to reduce the risk of wildfire. We know being without electricity is difficult and we appreciate your patience.</p> <p>Safety is our top priority during high fire risk conditions. We will provide regular updates until the risk has passed or power has been restored.</p> <p>What you need to know:</p> <ul style="list-style-type: none"> • SDG&E will continue to monitor weather and high fire risk conditions and will provide regular updates. Weather forecasts can change quickly. • If power is shut off at your location to reduce the risk of a wildfire, <ul style="list-style-type: none"> ○ We will not turn it back on until the risk has passed, and conditions are safe to do so. ○ We may open a Community Resource Center (CRC) in your area where you can charge small electronics, get water and snacks, and find real-time outage information. • We recommend you plan for an extended outage. Talk with your household about your emergency plan. • If you have a backup generator, please do a safety check and make sure you have enough fuel to last several days. Generator safety tips can be found here (sdge.com/generator). • If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211. • In most cases, SDG&E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours. • If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911. <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, and where to find access to electricity when the Community Resource Center is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your email for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m5e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M5</p>

MESSAGE M6: PSPS Confirmed – Power is Out

TEXT/ SMS	<p>High fire risk conditions have required SDG&E to shutoff power for public safety in your area. A Community Resource Center may be opened nearby. For more information and additional support, visit sdge.com/Ready. Please monitor your texts for more updates.</p> <p>More languages: SDGE.com/m6t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M6</p>
VOICE	<p>Power is out. Due to high fire risk weather conditions affecting power lines serving your community, SDG&E has turned off power to reduce the risk of a wildfire. Depending on weather and fire risk conditions, your power could be out for up to 72 hours. We know being without electricity is difficult and we appreciate your patience.</p> <p>SDG&E will continue to monitor weather and high fire risk conditions and will contact you with further updates. When conditions have passed, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be turned back on. We may open a Community Resource Center in your area, where you can charge small electronics, get water and snacks, and learn more about the power outage in your area. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe!</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E has shut off power for public safety in your area.</p> <p>Body Copy: Power is Out. Due to high fire risk weather conditions affecting power lines serving your community, SDG&E has turned off power to reduce the risk of a wildfire. Depending on weather and high fire risk conditions, your power could be out for up to 72 hours. We know being without electricity is difficult and we appreciate your patience.</p> <p>Safety is our top priority during these high fire risk conditions. We will provide regular updates until the risk has passed or power has been restored.</p> <p>What you need to know:</p> <ul style="list-style-type: none">• SDG&E will continue to monitor weather and high fire risk conditions and will contact you with further updates.

	<ul style="list-style-type: none"> • When conditions have passed, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be turned back on. We will work to turn service back on as soon as it is safe to do so. • We may open a Community Resource Center in your area, where you can charge small electronics, get water and snacks, and find real-time outage information. • Be prepared to use your personal family emergency plan, if needed. • If you have a backup generator, please do a safety check, and make sure you have enough fuel to last several days. Generator safety tips can be found here (sdge.com/generator). • If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211. • In most cases, SDG&E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours. • If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911. <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m6e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M6</p>
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MESSAGE M7: PSPS will continue overnight

TEXT/ SMS	<p>High fire risk conditions have required SDG&E to shut off power for public safety in your area and power will remain off overnight. For details and resources, please visit SDGE.com/Ready and monitor your texts for more updates. If you see a downed power line, call 911.</p> <p>Other languages: SDGE.com/m7t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M7</p>
VOICE	<p>Thank you for your continued patience during this Public Safety Power Shutoff. SDG&E is inspecting the power lines for any damage to determine how quickly power can be turned back on safely. SDG&E crews will continue to work as long as conditions are safe; however, your power will remain off overnight.</p> <p>We know being without electricity is difficult and we appreciate your patience. We will provide updates until power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p>

	<p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E has shut off power for public safety. Power will remain out overnight.</p> <p>Body Copy: Thank you for your continued patience during this Public Safety Power Shutoff. SDG&E is inspecting the power lines for any damage to determine how quickly power can be turned back on safely. SDG&E crews will continue to work as long as conditions are safe; however, your power will remain off overnight.</p> <p>Safety is our top priority during these high fire risk conditions. We will provide regular updates until the power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m7e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M7</p>

MESSAGE M8: CRC opened

TEXT/ SMS	<p>High fire risk weather conditions have required SDG&E to shutoff power for public safety in your area. Community Resource Center(s) is/are now open in your area. For details, please visit SDGE.com/Ready and monitor your texts for more updates. If you see a downed power line, call 911.</p> <p>More languages: SDGE.com/m8t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M8</p>
VOICE	<p>Due to high fire risk weather conditions affecting power lines serving your community, SDG&E has turned off power to reduce the risk of a wildfire. A Community Resource Center has been opened where you can charge small electronics, get water and snacks, and learn more about the power outage in your area. For more information or to find where</p>

	<p>to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready.</p> <p>We know being without electricity is difficult and we appreciate your patience. When conditions improve, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be safely turned back on. We will provide regular updates until the risk has passed or power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, and available support, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E power remains off for public safety, Community Resource Center(s) are open.</p> <p>Body Copy: Due to high fire risk conditions affecting power lines serving your community, SDG&E has turned off power to reduce the risk of a wildfire. A Community Resource Center has been opened where you can charge small electronics, get water and snacks, and learn more about the power outage in your area. For more information or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready.</p> <p>Safety is our top priority during these high fire risk conditions. We will provide regular updates until the power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, and available support, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m8e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M8</p>

MESSAGE M9: High fire risk continues; power remains off for safety

TEXT/ SMS	<p>Due to high fire risk conditions the power has been shut off, and will remain off, in your area for public safety. For more information and Community Resource Center locations, visit SDGE.com.com/Ready. If you see a downed power line, call 911. Please monitor your texts for more updates.</p>
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	<p>More languages: SDGE.com/m9t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M9</p>
VOICE	<p>SDG&E power will remain off for public safety due to high fire risk conditions affecting power lines that serve your community. When conditions improve, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be turned on.</p> <p>We know being without electricity is difficult and we appreciate your patience. We may open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E has shut power off for public safety and it will remain out.</p> <p>Body Copy: SDG&E power will remain off for public safety due to high fire risk conditions affecting power lines that serve your community. When high fire risk weather conditions improve, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be turned on.</p> <p>We know being without electricity is difficult and we appreciate your patience. Safety is our top priority during high fire risk conditions. We will provide regular updates until the power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m9e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M9</p>

MESSAGE M9a: High fire risk continues; power remains off for safety

TEXT/ SMS	<p>Due to high fire risk conditions the power has been shut off, and will remain off overnight, in your area for public safety. For more information and Community Resource Center locations, visit SDGE.com/Ready. If you see a downed power line, call 911. Please monitor your texts for more updates.</p> <p>More languages: SDGE.com/m9at. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M9a</p>
VOICE	<p>SDG&E power will remain off overnight for public safety due to high fire risk conditions affecting power lines that serve your community. When conditions improve, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be turned on.</p> <p>We know being without electricity is difficult and we appreciate your patience. We may open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E has shut power off for public safety and it will remain out overnight.</p> <p>Body Copy: SDG&E power will remain off overnight for public safety due to high fire risk conditions affecting power lines that serve your community. When high fire risk weather conditions improve, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be turned on.</p> <p>We know being without electricity is difficult and we appreciate your patience. Safety is our top priority during high fire risk conditions. We will provide regular updates until the power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m9ae. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M9a</p>

MESSAGE M10: Safety Inspections of Power Lines Started (Patrolling)

TEXT/ SMS	<p>Weather and high fire risk conditions have improved, and SDG&E crews are now inspecting power lines to make sure they are safe to operate and can be turned back on. For more information, please visit SDGE.com/Ready and monitor your texts for more updates. If you see a downed power line, call 911.</p> <p>Other languages: SDGE.com/m10t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M10</p>
VOICE	<p>Weather and high fire risk conditions have improved, and SDG&E crews are now inspecting power lines to make sure they are safe to operate and determine when power can be turned back on. Please be aware that some inspections could take place on your property.</p> <p>We know being without electricity is difficult and we appreciate your patience. For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E is inspecting power lines and determining when power can be restored.</p> <p>Body Copy: Weather and high fire risk conditions have improved. SDG&E crews are now inspecting power lines to make sure they are safe to operate and determine when power can be turned back on. Please be aware that some inspections could take place on your property.</p> <p>If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211. For more information, including our outage map with estimated restoration times, Community Resource Center locations, or other available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>We understand there is no good time to be without power and we appreciate your patience as we work as quickly and safely as possible to restore service.</p> <p>Read this message in other languages: SDGE.com/m10e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M10</p>

MESSAGE M11: Powerline Inspections - damage found

TEXT/ SMS	<p>Our power lines have been damaged due to high fire risk weather conditions and repairs will delay the restoration of your electric service. For more information and Community Resource Center locations, please visit SDGE.com/Ready and monitor your texts for updates. If you see a downed power line, call 911.</p> <p>Other languages: SDGE.com/m11t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M11</p>
VOICE	<p>Our power lines have been damaged due to high fire risk weather conditions and repairs will delay the restoration of your electric service. SDG&E crews are working to get the power back on as quickly as possible. We understand there is no good time to be without power and we appreciate your patience as we work as quickly and safely as possible.</p> <p>A Community Resource Center may be open in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E Public Safety Power Shutoff extended; Damage to Powerlines found</p> <p>Body Copy: Our power lines have been damaged due to high fire risk weather conditions and repairs will delay the restoration of your electric service. We understand there is no good time to be without power and we appreciate your patience as we work as quickly and safely as possible.</p> <p>A Community Resource Center may be open in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We understand there is no good time to be without power and we appreciate your patience as we work as quickly and safely as possible to restore service. For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>Read this message in other languages: additional languages: SDGE.com/m11e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M11</p>

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MESSAGE M12: Power has been restored; High fire risk continues & PSPS still possible

TEXT/ SMS	<p>Due to a change in weather, high fire risk conditions have decreased in your area and SDG&E has turned your power back on. Because weather conditions may continue to change, your power may be shut off for public safety, potentially overnight. We will provide more information as it becomes available. For more information, please visit SDGE.com/Ready and monitor your texts for more updates. If you see a downed power line, call 911.</p> <p>Other languages: SDGE.com/m12t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M12</p>
VOICE	<p>Due to a change in weather, high fire-risk conditions have decreased in your area and SDG&E has turned your power back on. However, because weather conditions could change, your power may be shut off again for public safety, potentially overnight.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E has turned power back on, however, risk of PSPS continues.</p> <p>Body copy: Due to a change in weather, high fire risk conditions have decreased in your area and SDG&E has turned your power back on. However, because weather conditions could change, your power may still be shut off again for public safety, potentially overnight. We will provide more information as it becomes available.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m12e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M12</p>

MESSAGE M12a: Power may have been restored; High fire risk continues & PSPS still possible

TEXT/ SMS	<p>Because high fire risk weather conditions may continue to change, your power may still be at risk for further shutoffs. For more information, please visit SDGE.com/Ready and monitor your texts for more updates. If you see a downed power line, call 911.</p> <p>Other languages: SDGE.com/m12at. View in ASL: https://sdge.ahasalerts.com/activealerts.aspx?id=fr1 [sdge.ahasalerts.com]</p>
VOICE	<p>Because weather conditions could change, your power may still be at risk for further shutoffs.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: Risk of further PSPS continues.</p> <p>Body copy: Because weather conditions could change, your power may still be at risk for further shut off.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m12ae. View in ASL: https://sdge.ahasalerts.com/activealerts.aspx?id=fr2 [sdge.ahasalerts.com]</p>

MESSAGE M13: Dry conditions may warrant additional PSPS

TEXT/ SMS	Thank you for your patience. Your risk for a Public Safety Power Shutoff has temporarily passed. However, unprecedented dry conditions continue, and you may be at risk for future shutoffs in the coming days. Please visit SDGE.com/Ready and monitor your texts for updates.
VOICE	
EMAIL	<p>Subject Line: Temporary relief from power shutoff; more possible</p> <p>Body Copy: Thank you for your patience. Your risk for a Public Safety Power Shutoff has temporarily passed. However, unprecedented dry conditions continue, and you may be at risk for future shutoffs in the coming days. Please visit SDGE.com/Ready and monitor your email for updates.</p> <p>Thank you again for your patience and understanding as we work to keep your community safe.</p>

MESSAGE M14: High fire risk has passed. If previous notification received, no longer at risk of losing power

TEXT/ SMS	<p>High fire risk conditions have passed, and you are no longer at risk of a Public Safety Power Shutoff. For more information, visit SDGE.com/Ready. Thank you.</p> <p>Additional languages: SDGE.com/m14t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M14</p>
VOICE	<p>High fire risk weather conditions have passed in your area. If you received a previous notification about a potential Public Safety Power Shutoff, you are no longer at risk of a power outage. For more information, please visit SDGE.com/Ready or by calling 800-411-7343.</p> <p>Thank you again for your patience as we work to keep your community safe.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: High fire risk has passed; you are no longer at risk of a PSPS.</p> <p>Body Copy: High fire risk conditions have passed in your area and you are no longer at risk of a Public Safety Power Shutoff. If you received a previous notification about a potential Public Safety Power Shutoff, you are no longer at risk of a power outage. For more information, please visit SDGE.com/Ready or by calling 800-411-7343.</p> <p>Thank you again for your patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m14e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M14</p>

MESSAGE M15: Power Restored (Final Notification)

TEXT/ SMS	<p>High fire risk conditions have passed, and your power should now be back on. If the power is still out, please call 1-800-411-7343. Please visit SDGE.com/Ready for up-to-date information.</p> <p>Other languages: SDGE.com/m15t. View in ASL: https://sdge.ahasalerts.com/activealerts.aspx?id=fr3 [sdge.ahasalerts.com]</p>
VOICE	<p>High fire risk conditions have passed and your power should now be back on. If the power is still out, please call 1-800-411-7343.</p> <p>We understand there is no good time to be without power and we thank you again for your patience as we work to keep your community safe.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E power restored; your power should be back on.</p>

	<p>Body Copy: This is an important safety message from SDG&E about a recent public safety power shutoff affecting your service. Your power should now be back on. If the power is still out, please call 1-800-411-7343. The high fire risk weather conditions have passed.</p> <p>We understand there is no good time to be without power and we thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m15e. View in ASL: https://sdge.ahasalerts.com/activealerts.aspx?id=fr4 [sdge.ahasalerts.com]</p>
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Message M16: Customers Transitioning onto a Microgrid (Outage Warning)

TEXT/ SMS	<p>PSPS Warning: Due to forecasted high fire risk conditions, SDG&E may need to shut off power for public safety in your area. If we shut off power, microgrid backup power will be provided to your location to shorten your outage time. Your power may be out for up to an hour while your electric service is being connected to the microgrid. For more information and additional support, please visit SDGE.com/Ready. We will send more details as they become available.</p> <p>Other languages: SDGE.com/m16t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M16</p>
VOICE	<p>Due to forecasted high fire risk conditions, your area is currently under a Public Safety Power Shutoff Warning. If we shut off power to help reduce the risk of a wildfire, microgrid backup power will be provided to your location to shorten your outage time. You may be without power for up to an hour while SDG&E connects your location to microgrid backup power.</p> <p>When high fire risk conditions have passed, you will be reconnected to the electric grid, and you will be notified. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will send you updates until the risk has passed or power has been restored. Information can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: PSPS Warning - SDG&E Public Safety Power Shutoff possible</p> <p>Body Copy: Due to forecasted high fire risk conditions, your area is currently under a Public Safety Power Shutoff Warning. If we shut off power to reduce the risk of a wildfire, microgrid backup power will be provided to your location to shorten your outage time. You</p>

	<p>may be without power for up to an hour while SDG&E connects your location to microgrid backup power.</p> <p>When high fire risk conditions have passed, you will be reconnected to the electric grid, and you will be notified. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Read this message in other languages: SDGE.com/m16e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M16</p>
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Message M17: Conditions Improved; Customers Transitioning Off a Microgrid (Outage Alert)

TEXT/ SMS	<p>High fire risk weather conditions have improved. SDG&E crews are finishing inspections of power lines and you will be disconnected from the microgrid backup power when it is safe to do so. Your power may remain out for up to an hour as your electric service is reconnected to the electric grid. For more information and additional support, please visit SDGE.com/Ready. We will send more details as they become available.</p> <p>Other languages: SDGE.com/m17t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M17</p>
VOICE	<p>High fire risk weather conditions have improved, and SDG&E crews are finishing inspections of power lines that serve your community. When it's safe to so do, you will be disconnected from microgrid backup power and reconnected to the electric grid. Your power may be out for up to an hour during this process.</p> <p>We know being without electricity is difficult and appreciate your patience. We will send you updates until the risk has passed or power has been restored. Information can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: High Fire Risk Conditions Improved; Disconnection from Microgrid Backup Power</p> <p>Body Copy: High fire risk weather conditions have improved. SDG&E crews are finishing inspections of power lines that serve your community. When it is safe to so do, you will be disconnected from microgrid backup power and reconnected to the electric grid. Your power may be out for up to an hour during this process.</p>

We understand there is no good time to be without power and appreciate your patience as we work as quickly and safely as possible.

For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit [SDGE.com/Ready](https://sdge.com/Ready). Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.

Read this message in other languages: [SDGE.com/m17e](https://sdge.com/m17e). View in ASL:
<https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M17>

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Appendix 2

Public Safety Partner Notifications: Descriptions, Dates, Times, and Copies of Notifications

Public Safety Power Shutoff Post-Event Report: JANUARY 7 - JANUARY 16, 2025
Appendix 2 – Public Safety Partner Notifications: Descriptions, Dates, Times, and Copies of Notifications

Event Order	Type of Notification	Recipients	Description	Date/Time Contacted	Who Made the Notification
Pre-de-energization (prior)	48-72 Hours	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Public Safety Power Shutoff Possible in 48-72 Hours	1/4/2025 at 14:24 PDT	SDG&E
	24-48 Hours	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Public Safety Power Shutoff possible in 24-48 hours.	1/5/2025 at 12:29 PDT 1/6/2025 at 11:37 PDT 1/12/2025 at 14:39 PDT	SDG&E
	Imminent	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Public Safety Power Shutoff possible within 12 hours. SDG&E's Emergency Operations Center activating	1/7/2025 18:40 PDT	SDG&E
Initiation (during)	De-Energized	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety	1/8/2025 at 00:12 PDT 1/14/2025 at 02:03 PDT	SDG&E
	Update #1	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety	1/8/2025 at 05:18 PDT 1/14/2025 at 05:00 PDT	SDG&E
	Update #2	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety	1/8/2025 at 11:44 PDT 1/9/2025 at 21:06 PDT 1/9/2025 at 23:06 PDT 1/10/2025 at 01:02 PDT 1/10/2025 at 04:16 PDT 1/10/2025 at 09:47 PDT 1/14/2025 at 08:08 PDT	SDG&E
	Update #3	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety, Community Resource Centers to Open	1/10/2025 at 14:45 PDT 1/14/2025 at 11:57 PDT 1/14/2025 at 15:00 PDT 1/14/2025 at 19:20 PDT 1/15/2025 at 08:26 PDT	SDG&E
	Imminent Re-Energize	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E power remains turned off for public safety. SDG&E is determining when power can be turned back on.	1/8/2025 at 14:37 PDT 1/9/2025 at 13:02 PDT 1/15/2025 at 11:42 PDT	SDG&E

Public Safety Power Shutoff Post-Event Report: JANUARY 7 - JANUARY 16, 2025
Appendix 2 – Public Safety Partner Notifications: Descriptions, Dates, Times, and Copies of Notifications

Event Order	Type of Notification	Recipients	Description	Date/Time Contacted	Who Made the Notification
Restoration (after)	Update #4	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety. Power will remain out overnight	NA	SDG&E
	Re-Energized	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E continues to restore power to impacted areas.	1/9/2025 at 16:16 PDT 1/10/2025 at 17:57 PDT 1/15/2025 at 17:06 PDT 1/16/2025 at 09:36 PDT	SDG&E
Post-event	Event Concluded	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	Final Notification: SDG&E Public Safety Power Shutoff event has ended	1/16/2025 at 12:07 PDT	SDG&E
	Event concluded - Survey	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Survey Request on Recent Public Safety Power Shutoff	1/16/2025 at 12:07 PDT	SDG&E

SDG&E Emergency Management CalOES & County OES Warning Center Notifications							
Op Period	Notification Type	Time (Of Submission)	Date (Of Request)	Initiated By (Jurisdiction Name)	Information Source	CalOES Confirmation (Rep Name, Time Confirmed)	Message Contents/Notes
1	Contact CalOES & County OES Warning Center	13:50	01/04/25	SDG&E	Sit Stat Unit	Benito Soto at CalOES confirmed receipt at 1355	CalOES Form 1 Submitted at 1350 - Benito Soto at CalOES confirmed receipt at 1355 and Nick Thomlinson from County OES confirmed receipt at 1356
2	Contact CalOES & County OES Warning Center	7:01	01/05/25	SDG&E	Sit Stat Unit	Dave Hetland at CalOES confirmed receipt at 0702	CalOES Form 2 Submitted at 0701 - Dave Hetland at CalOES confirmed receipt at 0702 and Nick Thomlinson at County OES confirmed receipt at 0704
2	Contact CalOES & County OES Warning Center	11:49	01/05/25	SDG&E	Sit Stat Unit	Dave Hetland at CalOES confirmed receipt at 1151	CalOES Form 3 Submitted at 1149 - Dave Hetland at CalOES confirmed receipt at 1151 and Nick Thomlinson with County OES confirmed receipt at 1152
2	Contact CalOES & County OES Warning Center	15:00	01/05/25	SDG&E	Sit Stat Unit	Fuchinh Xiong at CalOES confirmed receipt at 1505	CalOES Form 4 Submitted at 1500 - Fuchinh Xiong at CalOES confirmed receipt at 1505 and Nick Thomlinson at County OES confirmed at 1506
3	Contact CalOES & County OES Warning Center	6:55	01/06/25	SDG&E	Sit Stat Unit	Rosa Pulido at CalOES confirmed receipt at 0658	CalOES Form 5 Submitted at 0655 - Rosa Pulido at CalOES confirmed receipt at 0658 and Nick Thomlinson at County OES confirmed at 0700
3	Contact CalOES & County OES Warning Center	15:04	01/06/25	SDG&E	Sit Stat Unit	Benito Soto at CalOES confirmed receipt at 1511	CalOES Form 6 Submitted at 1504 - Benito Soto at CalOES confirmed receipt at 1511 and Edwin Ulloa at County OES confirmed at 1512
4	Contact CalOES & County OES Warning Center	7:00	01/07/25	SDG&E	Sit Stat Unit	Fuchinh Xiong at CalOES confirmed receipt at 0704	CalOES Form 7 Submitted 0700 - Fuchinh Xiong at CalOES confirmed receipt at 0704 and Edwin Ulloa at County OES confirmed at 0705
4	Contact CalOES & County OES Warning Center	15:00	01/07/25	SDG&E	Sit Stat Unit	Rosa Pulido at CalOES confirmed receipt at 1501	CalOES Form 8 Submitted 1500 - Rosa Pulido at CalOES confirmed receipt at 1501 and Edwin Ulloa at County OES confirm receipt at 1502
5	Contact CalOES & County OES Warning Center	21:18	01/07/25	SDG&E	Sit Stat Unit	Mike Reineman at CalOES confirmed receipt at 2121	CalOES Form 9 Submitted at 2118 - Mike Reineman from CalOES confirmed receipt at 2121 and NO confirmation call made to County OES due to time of submission.
6	Contact CalOES & County OES Warning Center	7:00	01/08/25	SDG&E	Sit Stat Unit	Rosa Pulido at CalOES confirmed receipt at 0703	CalOES Form 10 Submitted at 0700 - Rosa Pulido at CalOES confirmed receipt at 0703 and Edwin Ulloa at County OES confirmed at 0704
6	Contact CalOES & County OES Warning Center	14:40	01/08/25	SDG&E	Sit Stat Unit	Fuchinh Xiong at CalOES confirmed receipt at 1441	CalOES Form 11 Submitted at 1440 - Fuchinh Xiong at CalOES confirmed receipt at 1441 and Edwin Ulloa at County OES confirmed at 1443
6	Contact CalOES & County OES Warning Center	15:40	01/08/25	SDG&E	Sit Stat Unit	Rosa Pulido at CalOES confirmed receipt at 1541	CalOES Form 12 Submitted at 1540 - Rosa Pulido at CalOES confirmed receipt at 1541 and Edwin Ulloa at County OES confirmed at 1542
8	Contact CalOES & County OES Warning Center	7:05	01/09/25	SDG&E	Sit Stat Unit	Rosa Pulido at CalOES confirmed receipt at 0709	CalOES Form 13 Submitted at 0705 hours - CalOES Rosa Pulido confirmed receipt at 0709 and County OES - Edwin Ulloa confirmed receipt at 0706
8	Contact CalOES & County OES Warning Center	15:00	01/09/25	SDG&E	Sit Stat Unit	Rosa Pulido at CalOES confirmed receipt at 1505	CalOES Form 14 Submitted at 1500 hours - CalOES Rosa Pulido confirmed receipt at 1505 . County OES - Nick Thomlinson confirmed receipt at 1504
10	Contact CalOES & County OES Warning Center	7:25	01/10/25	SDG&E	Sit Stat Unit	Dave Hetland at CalOES confirmed receipt at 0726	CalOES Form 15 Submitted at 0725 hours - CalOES Dave Hetland confirmed receipt at 0726. County OES - Nick Thomlinson confirmed receipt at 0727
10	Contact CalOES & County OES Warning Center	14:50	01/10/25	SDG&E	Sit Stat Unit	Benito Soto at CalOES confirmed receipt at 1501	CalOES Form 16 Submitted at 1450 hours - CalOES Benito Soto confirmed receipt at 1501. County OES - Nick Thomlinson confirmed receipt at 1503
12	Contact CalOES & County OES Warning Center	7:00	1/11/2025	SDG&E	Sit Stat Unit	Dave Hetland at CalOES confirmed receipt at 0703	CalOES Form 17 Submitted at 0700 hours - CalOES Dave Hetland confirmed receipt at 0703 hours. County OES - Nick Thomlinson confirmed receipt at 0704 hours
12	Contact CalOES & County OES Warning Center	15:00	1/11/2025	SDG&E	Sit Stat Unit	Fuchinh Xiong at CalOES confirmed receipt at 1501	CalOES Form 18 Submitted at 1500 hours - CalOES Fuchinh Xiong confirmed receipt at 1501 and County OES - Nick Thomlinson confirmed receipt at 1502
14	Contact CalOES & County OES Warning Center	7:00	01/12/25	SDG&E	Sit Stat Unit	Benito Soto at CalOES confirmed receipt at 0704	CalOES Form 19 submitted at 0700. CalOES Benito Soto confirmed receipt at 0704. County OES Nick Thomlinson confirmed receipt at 0710
14	Contact CalOES & County OES Warning Center	15:00	01/12/25	SDG&E	Sit Stat Unit	Sam Montoya at CalOES confirmed receipt at 1508	CalOES Form 20 submitted at 1500. CalOES Sam Montoya confirmed receipt at 15:08. County OES Nick Thomlinson confirmed receipt at 1510
16	Contact CalOES & County OES Warning Center	7:00	01/13/25	SDG&E	Sit Stat Unit	Benito Soto at CalOES confirmed receipt at 0704	CalOES Form 21 submitted at 0700. CalOES Benito Soto confirmed receipt at 0704. County OES Nick Thomlinson confirmed receipt at 0705
16	Contact CalOES & County OES Warning Center	15:00	01/13/25	SDG&E	Sit Stat Unit	Samuel Montoya at CalOES confirmed receipt at 1501	CalOES Form 22 submitted at 1500. CalOES Samuel Montoya confirmed receipt at 1501. County OES Nick Thomlinson confirmed receipt at 1502
18	Contact CalOES & County OES Warning Center	6:59	01/14/25	SDG&E	Sit Stat Unit	Fuchinh Xiong at CalOES confirmed receipt at 0700	CalOES Form 23 Submitted at 0659 - CalOES Fuchinh Xiong confirmed receipt at 0700. San Diego County OES - Nick Thomlinson confirmed receipt at 0701
18	Contact CalOES & County OES Warning Center	15:07	01/14/25	SDG&E	Sit Stat Unit	Fuchinh Xiong at CalOES confirmed receipt at 1509	CalOES Form 24 Submitted at 1507 - CalOES Fuchinh Xiong confirmed receipt at 1509. San Diego County OES - Nick Thomlinson confirmed receipt at 1511
20	Contact CalOES & County OES Warning Center	6:57	01/15/25	SDG&E	Sit Stat Unit	Fuchinh Xiong at CalOES confirmed receipt at 0658	CalOES Form 25 Submitted at 0657 - CalOES Fuchinh Xiong confirmed receipt at 0658 . San Diego County OES - Nick Thomlinson confirmed receipt at 0700
20	Contact CalOES & County OES Warning Center	15:01	01/15/25	SDG&E	Sit Stat Unit	Rosa Pulido at CalOES confirmed receipt at 1502	CalOES Form 26 Submitted at 1501 - CalOES Rosa Pulido confirmed receipt at 1502. San Diego County OES - Nick Thomlinson confirmed receipt at 1503
22	Contact CalOES & County OES Warning Center	6:55	01/16/25	SDG&E	Sit Stat Unit	Fuchinh Xiong at CalOES confirmed receipt at 0656	CalOES Form 27 Submitted at 0655 - CalOES Fuchinh Xiong confirmed receipt at 0656. San Diego County OES - Nick Thomlinson confirmed receipt at 0657
22	Contact CalOES & County OES Warning Center	12:00	01/16/25	SDG&E	Sit Stat Unit	Nick Womack at CalOES confirmed receipt at 1201	CalOES Form 28 Submitted at 1200 - CalOES Nick Womack confirmed receipt at 1201. San Diego County OES - attempted to reach with several calls, left a message to notify of form 28 submission at 1219 hours

PSPS IOU Notification Forms SOG&E Viewer						
IOU	Event Name	Stage	Notifications (most recent first)			Submission Date
			Submission Number	Customers Potentially Impacted	Customers De-Energized	
SOG&E	SOG&E PSPS Event 01/07/25	Event Concluded	18	0	0	January 16, 2025, 11:02:00
SOG&E	SOG&E PSPS Event 01/07/25	Re-energization Initiated	27	19,273	2,269	January 16, 2025, 09:42:00
SOG&E	SOG&E PSPS Event 01/07/25	Re-energization Initiated	26	19,389	2,400	January 15, 2025, 14:11:00
SOG&E	SOG&E PSPS Event 01/07/25	Re-energization Initiated	25	21,301	2,638	January 15, 2025, 09:08:00
SOG&E	SOG&E PSPS Event 01/07/25	Re-energization Initiated	24	29,400	2,620	January 14, 2025, 19:46:00
SOG&E	SOG&E PSPS Event 01/07/25	Re-energization Initiated	23	24,930	891	January 14, 2025, 06:44:00
SOG&E	SOG&E PSPS Event 01/07/25	Re-energization Initiated	22	25,827	0	January 13, 2025, 16:47:00
SOG&E	SOG&E PSPS Event 01/07/25	Re-energization Initiated	21	26,827	0	January 13, 2025, 07:07:00
SOG&E	SOG&E PSPS Event 01/07/25	Re-energization Initiated	20	24,437	0	January 12, 2025, 12:11:00
SOG&E	SOG&E PSPS Event 01/07/25	Re-energization Initiated	19	25,642	0	January 12, 2025, 07:04:00
SOG&E	SOG&E PSPS Event 01/07/25	Re-energization Initiated	18	25,642	0	January 11, 2025, 19:49:00
SOG&E	SOG&E PSPS Event 01/07/25	Re-energization Initiated	17	25,543	0	January 11, 2025, 09:42:00
SOG&E	SOG&E PSPS Event 01/07/25	Re-energization Initiated	16	22,911	2,823	January 10, 2025, 16:47:00
SOG&E	SOG&E PSPS Event 01/07/25	Re-energization Initiated	15	26,198	8,754	January 10, 2025, 09:47:00

Event
All Events

Date Range
1/04/2024 - 01/16/2025

Please Review to select a filter for the appropriate event to view more details
Select the settings, view on the beginning, end, and for print view and view on the event page

Submission Details

SOG&E

Event: SOG&E PSPS Event 01/07/25

PSPS Stage(s): Event Concluded

Submission #: 28

Weather Event: 1/07/25 at 1200 hours to 01/15/25 at 1800 hours

Executive Briefing Information: 15-001-008-294-17-06, 941532454

Operational Briefing Information: 15-001-008-294-1506, 941532554

Customers Potentially Impacted: 0

Medical Baseline Customers Potentially Impacted: 0

Potentially Impacted County(s): none

Customers Currently De-energized: 0

Medical Baseline Customers Currently De-energized: 0

County(s) Currently Impacted by De-energization: none

Highest Number of Customers De-energized as of this Notification: 25,362

Current Number of Customers with Power Restored: 0

Current Number of Medical Baseline Customers with Power Restored: 0

Customers Restored Using Standby or Backup Generation: 1,040

Event Concluded with De-energization

Total Customers Re-energized: 25,362

Countries Re-energized: Orange, San Diego

Customers Remaining Re-energized: No

Contact Information

ES Emergency On Duty - Primary: es@sogethrough.com

ES Emergency On Duty - Secondary: es@sogethrough.com

ES Emergency On Duty - Tertiary: es@sogethrough.com

Notice:

a energized were 5. Max Re-energizations to cumulative of all events. Cumulative total for all re-energizations is 25,362 as of this notice. <https://portal.sogapath.com>

Time Date Taken: January 16, 2025, 11:02:00

Submission Date: January 16, 2025, 11:02:00

SDG&E	SDG&E PSPS Event 01/09/25	Re-energization Initiated	14	66,729	0	January 9 2025, 14:17:00
SDG&E	SDG&E PSPS Event 01/07/25	Re-energization Initiated	13	70,714	7,342	January 9 2025, 06:58:00
SDG&E	SDG&E PSPS Event 01/07/25	Re-energization Initiated	12	69,111	8,990	January 8 2025, 15:28:00
SDG&E	SDG&E PSPS Event 01/07/25	Re-energization Initiated	11	56,485	8,990	January 8 2025, 14:32:00
SDG&E	SDG&E PSPS Event 01/07/25	De-energization Initiated	10	58,097	7,378	January 8 2025, 06:09:00
SDG&E	SDG&E PSPS Event 01/07/25	De-energization Initiated	9	64,762	713	January 7 2025, 20:56:00
SDG&E	SDG&E PSPS Event 01/07/25	Activating PSPS Protocols/Potential to De-energize	8	65,475	0	January 7 2025, 14:37:00
SDG&E	SDG&E PSPS Event 01/07/25	Activating PSPS Protocols/Potential to De-energize	7	64,866	0	January 7 2025, 06:15:00
SDG&E	SDG&E PSPS Event 01/07/25	Activating PSPS Protocols/Potential to De-energize	6	64,866	0	January 6 2025, 14:44:00
SDG&E	SDG&E PSPS Event 01/07/25	Activating PSPS Protocols/Potential to De-energize	5	58,451	0	January 6 2025, 06:42:00
SDG&E	SDG&E PSPS Event 01/07/25	Activating PSPS Protocols/Potential to De-energize	4	58,451	0	January 5 2025, 14:41:00
SDG&E	SDG&E PSPS Event 01/07/25	Activating PSPS Protocols/Potential to De-energize	3	58,451	0	January 5 2025, 11:44:00
SDG&E	SDG&E PSPS Event 01/07/25	Activating PSPS Protocols/Potential to De-energize	2	167,654	0	January 5 2025, 06:41:00
SDG&E	SDG&E PSPS Event 01/07/25	Activating PSPS Protocols/Potential to De-energize	1	167,654	0	January 4 2025, 13:33:00

SDG&E

Event: SDG&E PSPS Event 01/07/25

PSPS Stage(s): Re-energization Initiated

Submission #: 17

Weather Event: 1/07/25 at 1200 hours to 01/13/25 at 1700 hours

Executive Briefing Information: 15:00 | 858-284-1506, 941532654

Operational Briefing Information: 15:00 | 858-284-1506, 941532654

Customers Potentially Impacted: 55,542

Medical Baseline Customers Potentially Impacted: 3,863

Potentially Impacted County(s): San Diego

Customers Currently De-energized: 0

Medical Baseline Customers Currently De-energized: 0

County(s) Currently Impacted by De-energization: none

Highest Number of Customers De-energized as of this Notification: 19,110

Current Number of Customers with Power Restored: 19,110

Current Number of Medical Baseline Customers with Power Restored: 1,101

Customers Restored Using Islanding or Backup Generation: 339

Re-energization Initiated

Counties Patrolled

San Diego

Est. Date/Time Re-energization

1/13/2025, 17:00

Contact Information

ES Emergency On Duty - Primary

esemerge@edg.com

8581035173

Mona Freels - Secondary

mfreels@edg.com

6192506121

Notes:

The scope is for wave 2. Re-energized wave 2. Max de-energizations is cumulative of all waves. Cumulative total for all re-energizations is 19,110 as of this notice. Please view Partner Portal for live information. <https://portal.edgpartners.com>

Time Data Pulled: January 11 2025, 04:43:00

Submission Date: January 11 2025, 07:02:35

Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Saturday, January 4, 2025 2:24 PM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff Possible in 72 Hours. SDG&E's Emergency Operations Center Activating at 1:45 p.m.

CAUTION! External Sender

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly.

SDG&E is monitoring possible high fire weather conditions forecasted to begin within 48-72 hours. The National Weather Service has issued a High Wind Watch for Inland Orange County and the San Diego County valleys and mountains beginning at approximately 4:00 p.m. Tuesday, January 7, 2025.

These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas. SDG&E's Emergency Operations Center activated at 1:45 p.m. on Saturday, January 4. The estimated start time of the PSPS is 4:00 p.m. Tuesday, January 7. We anticipate it could last until approximately 4:00 p.m. Friday, January 10 with power being turned back on approximately Saturday afternoon, January 11. Please note that power restoration is dependent on weather conditions and can change.

Approximately 167,654 customers, including 10,066 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

Communities & Tribes

- Alpine
- Barona Reservation
- Bonita
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Chula Vista
- Descanso
- East San Juan Cap
- El Cajon

- Encinitas
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Mesa
- La Posta Reservation
- Laguna Niguel
- Lakeside
- Linda Vista
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Miramar
- Oceanside
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pechanga Reservation
- Penasquitos
- Poway
- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe
- Rincon Reservation
- San Clemente
- San Diego
- San Juan Capistrano
- San Marcos
- San Pasqual Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Vista
- Warner Springs

If power is shut off, we will not turn it back on until conditions are safe to do so. We know being without electricity is difficult and we appreciate your patience and partnership as we keep safety our top priority

during these potential high fire risk conditions. Please monitor your email for more detailed communication tomorrow.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

To ensure you continue receiving notifications without interruption, please add the above email addresses to your organization's safelist.

Public Contact Information:
800-411-5173
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me)

This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Sunday, January 5, 2025 12:29 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff Possible in 48 Hours

CAUTION! External Sender

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[Report Suspicious](#)

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E continues to monitor the Santa Ana wind event anticipated for this coming week. High fire risk conditions could impact the electric infrastructure serving local communities.

SDG&E has activated its Emergency Operations Center to monitor high fire risk conditions, which may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high risk areas.

Based on the current meteorology forecast, approximately 58,451 customers, including 3,833 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

Community Name

Alpine
Barona Reservation
Boulevard
Campo
Campo Reservation
Capitan Grande Reservation
Chula Vista
Descanso
East San Juan Cap
El Cajon
Escondido
Fallbrook
Jacumba
Jamul
Julian
La Jolla Reservation

La Mesa
La Posta Reservation
Lakeside
Los Coyotes Reservation
Manzanita Reservation
Mesa Grande Reservation
Pala
Pala Reservation
Pauma and Yuima Reservation
Pauma Valley
Pechanga Reservation
Poway
Ramona
Ranchita
Rancho Bernardo
Rancho Santa Fe
Rincon Reservation
San Diego
San Pasqual Reservation
Santa Ysabel
Santa Ysabel Reservation
Santee
Sycuan Reservation
Valley Center
Viejas Reservation
Warner Springs

The estimated start time of the PSPS is 4:00 p.m. Tuesday, January 7. We anticipate it could last until 4:00 p.m. Friday, January 10, with power being turned back on around Saturday afternoon, January 11. Please note that power restoration is dependent on weather conditions and can change.

If you have obtained geographic information systems (GIS) data access from SDG&E, you will be able to receive GIS data via secure data transfer. If you have not set up access or have problems accessing this link, please see [Public Safety Power Shutoff map \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me).

Another notification will be sent when conditions change or if we turn off power for safety.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the

SDG&E Partner Portal [mqxzz1le.r.us-west-2.awstrack.me] [mqxzz1le.r.us-west-2.awstrack.me] to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Monday, January 6, 2025 11:37 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff possible in 24 hours

CAUTION! External Sender

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SDG&E continues to monitor the Santa Ana wind event anticipated for this coming week. High fire risk conditions could impact the electric infrastructure serving local communities.

SDG&E has activated its Emergency Operations Center to monitor high fire risk conditions, which may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas.

Based on the current meteorology forecast, approximately 64,866 customers, including 4,466 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS in the next 24 hours.

Communities include:

Alpine
Barona Reservation
Boulevard
Campo
Campo Reservation
Capitan Grande Reservation
Chula Vista
Descanso
East San Juan Capistrano
El Cajon
Escondido
Fallbrook
Jacumba
Jamul

Julian
La Jolla Reservation
La Mesa
La Posta Reservation
Lakeside
Los Coyotes Reservation
Manzanita Reservation
Mesa Grande Reservation
Pala
Pala Reservation
Pauma and Yuima Reservation
Pauma Valley
Pechanga Reservation
Poway
Ramona
Ranchita
Rancho Bernardo
Rancho Santa Fe
Rincon Reservation
San Diego
San Pasqual Reservation
Santa Ysabel
Santa Ysabel Reservation
Santee
Sycuan Reservation
Valley Center
Viejas Reservation
Warner Springs

The estimated start time of the PSPS is now 12:00 p.m. Tuesday, January 7. We anticipate it could last until 4:00 p.m. Friday, January 10, with power being turned back on around Saturday afternoon, January 11. Please note that power restoration is dependent on weather conditions and can change.

If you have obtained geographic information systems (GIS) data access from SDG&E, you will be able to receive GIS data via secure data transfer. If you have not set up access or have problems accessing this link, please see [Public Safety Power Shutoff map \[mqxzz1le.r.us-west-2.awstrack.me\]](#).

Another notification will be sent when conditions change or if we turn off power for safety.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://mqxzz1le.r.us-west-2.amazonaws.com) to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseods@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward the above contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
[sdge.com/Ready \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://sdge.com/Ready)

Thank you,

SDG&E Liaison Officer

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Tuesday, January 7, 2025 6:40 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff possible in next 12 hours

CAUTION! External Sender

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://sdge.r.us-west-2.amazonaws.com) to communicate with your communities and constituents.

IMPORTANT UPDATE:

Due to the current Public Safety Power Shutoff (PSPS) event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events.

A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 65,475 total customers, including 4,523 medical baseline customers.

Please note that while the customer count currently displayed in the Partner Portal includes all potential circuits that may be in scope for extended weather events, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and the Alerts by SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please reach out via email to the contacts listed below. Thank you for your understanding.

SDG&E continues to monitor the Santa Ana wind event anticipated for this coming week. The National Weather Service has issued a Red Flag Warning for parts of Orange and San Diego Counties, as well as fire weather watch and high wind warning for portions of the SDG&E service territory beginning Tuesday evening through Thursday evening.

Forecasted high fire risk conditions impacting the electric infrastructure that serves your community may

force SDG&E to initiate a Public Safety Power Shutoff (PSPS), where we may proactively turn off power in the next 12 hours to reduce the risk of wildfire. If a PSPS occurs, we will not turn it back on until conditions are safe to do so. We know being without electricity is difficult and we appreciate your patience as we keep safety our top priority during these high fire risk conditions. Another notification will be sent when conditions change or if we turn off power for safety.

Again, based on the current meteorology forecast, approximately 65,475 customers, including 4,523 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS in the next 12 hours.

Community Name:

Alpine
Barona Reservation
Boulevard
Campo
Campo Reservation
Capitan Grande Reservation
Chula Vista
Descanso
East San Juan Cap
El Cajon
Escondido
Fallbrook
Jacumba
Jamul
Julian
La Jolla Reservation
La Mesa
La Posta Reservation
Lakeside
Los Coyotes Reservation
Manzanita Reservation
Mesa Grande Reservation
Pala
Pala Reservation
Pauma and Yuima Reservation
Pauma Valley
Pechanga Reservation
Poway
Ramona
Ranchita
Rancho Bernardo
Rancho Santa Fe
Rincon Reservation
San Diego
San Pasqual Reservation
Santa Ysabel
Santa Ysabel Reservation

Santee
Sycuan Reservation
Valley Center
Viejas Reservation
Warner Springs

The period of concern for this PSPS event began at 12:00 p.m. today, Tuesday, January 7. We anticipate it could last until 4:00 p.m. Friday, January 10, with power being turned back on around Saturday afternoon, January 11. Please note that power restoration is dependent on weather conditions and can change.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#) [\[mqxzz1le.r.us-west-2.awstrack.me\]](#) to communicate with your communities and constituents.

Your SDG&E Contact Information:

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SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://mqxzz1le.r.us-west-2.amazonaws.com/privacy-policy)



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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Wednesday, January 8, 2025 12:12 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has shut off power for public safety

CAUTION! External Sender

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Report Suspicious

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

As of Tuesday, January 7, 11:30 p.m., due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Boulevard
- Campo
- Campo Reservation
- Jacumba
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Pala Reservation
- Pauma Valley
- Pauma and Yuima Reservation
- Rincon Reservation

As of Tuesday, January 7, 11:30 p.m., power has been turned off to 8 circuits/devices, impacting 3661 customer accounts, including 186 Medical Baseline (MBL) customers.

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support

with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal](#) [mqxzz1le.r.us-west-2.awstrack.me] to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

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Public Contact Information:
800-411-5173
sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Wednesday, January 8, 2025 5:18 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E power remains turned off for public safety. Community Resource Centers to open

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[Report Suspicious](#)

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off for public safety.

As of Wednesday, January 8 at 1:40 a.m., SDG&E has implemented PSPS for 13 circuits/devices, impacting 5763 customer accounts, including 310 Medical Baseline (MBL) customers in the following communities:

- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala Reservation
- Pauma Valley
- Pauma and Yuima Reservation
- Rincon Reservation
- Santa Ysabel Reservation
- Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated

restoration times are subject to change based on field patrol observations and weather conditions.

Community Resource Centers will open at 8:00 a.m. in the following locations where affected customers can go to charge phones, receive supplies and more information about the power shutoff. For Community Resource Center locations and hours of operation, please visit [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready[mqxzz1le.r.us-west-2.awstrack.me]).

Valley Center Community Resource Center
Valley Center Branch Library
29200 Cole Grade Rd, Valley Center, CA 92082

Lake Morena Community Resource Center
Lake Morena Community Church
29765 Oak Drive, Campo, 91906

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready[mqxzz1le.r.us-west-2.awstrack.me]). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready[mqxzz1le.r.us-west-2.awstrack.me]). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready[mqxzz1le.r.us-west-2.awstrack.me]), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready[mqxzz1le.r.us-west-2.awstrack.me]) to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready[mqxzz1le.r.us-west-2.awstrack.me])

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://mqxzz1le.r.us-west-2.amazonaws.com/privacy-policy)

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Wednesday, January 8, 2025 11:45 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E power remains turned off for public safety. Community Resource Centers are open

CAUTION! External Sender

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Report Suspicious

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Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off for public safety.

As of Wednesday, January 8 at 11:30 a.m., SDG&E has implemented PSPS impacting 8,991 customer accounts, including 492 Medical Baseline (MBL) customers in the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- East San Juan Cap
- Escondido
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pine Valley
- Rincon Reservation
- Santa Ysabel

- Santa Ysabel Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Community Resource Centers opened at 8:00 a.m. in the following locations where affected customers can go to charge phones, receive supplies and more information about the power shutoff. For Community Resource Center locations and hours of operation, please visit sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me].

Boulevard Community Resource Center
Boulevard Community Center
39919 Ribbonwood Rd, Boulevard, CA 91905

Descanso Community Resource Center
Descanso Branch Library
9545 River Dr. Descanso, CA 91916

Julian Community Resource Center
Whispering Winds Catholic Camp
17606 Harrison Park Road, Julian, 92036

Lake Morena Community Resource Center
Lake Morena Community Church
29765 Oak Drive, Campo, 91906

Pine Valley Community Resource Center
Pine Valley Clubhouse
28890 Old Highway 80 Pine Valley, CA 91962

San Clemente Community Resource Center
Vista Hermosa Sports Park
987 Avenida Vista Hermosa, San Clemente, CA 92673

Valley Center Community Resource Center
Valley Center Branch Library
29200 Cole Grade Rd, Valley Center, CA 92082

Warner Springs Community Resource Center
Warner Springs Community Resource Center
30950 Highway 79, Warner Springs, 92086

For more information, please log-in to the [SDG&E Partner Portal](https://sdge.com/ready) [mqxzz1le.r.us-west-2.awstrack.me]. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support

with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

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Your SDG&E Contact Information:

SDG&E Liaison Officer SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,
SDG&E Liaison Officer

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This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Wednesday, January 8, 2025 2:37 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E is determining when power can be turned back on

CAUTION! External Sender

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Weather conditions and wind forecasts have improved in East San Juan Capistrano, allowing SDG&E crews to inspect power lines and equipment for damage and begin restoring power in that area, as safely and as quickly as possible.

As of 2:30 p.m. on January 8, the power remains turned off for public safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- East San Juan Cap
- Escondido
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pine Valley
- Rincon Reservation
- Santa Ysabel

- Santa Ysabel Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

We estimate 492 Medical Baseline and 8,991 customers remain impacted. Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

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 858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
 858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
 800-411-5173
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

Thank you,
 SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Thursday, January 9, 2025 1:03 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has restored power to many customers

CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

Report Suspicious

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

Weather conditions and wind forecasts have improved, allowing SDG&E crews to safely restore power to many of our customers.

As of Thursday, Jan. 9 at 11:45am, SDG&E has restored service to 39 circuits/devices, serving 3,704 customer accounts, including 214 Medical Baseline (MBL) customers in the communities of Boulevard, Pine Valley, Campo, Descanso, and East San Juan Capistrano.

There are still 1,462 customers that do not have power restored yet.

Due to the dynamic nature of this week's weather, meteorologists continue to urge regional preparedness as a stronger wave of Santa Ana winds enters the San Diego region this evening, which could delay further patrols and result in additional Public Safety Power Shutoffs. Additional Public Safety Power Shutoffs could be implemented as soon as tonight, including for those recently reenergized, and impact a similar footprint as earlier this week. Customers can find an up-to-date list of impacted communities at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready[mqxzz1le.r.us-west-2.awstrack.me]).

Community Resource Centers will remain open until 10 p.m. today for impacted communities. A list of active Community Resource Center locations and their hours of operation can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready[mqxzz1le.r.us-west-2.awstrack.me]).

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready[mqxzz1le.r.us-west-2.awstrack.me]). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready[mqxzz1le.r.us-west-2.awstrack.me]). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready[mqxzz1le.r.us-west-2.awstrack.me]), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents: [SDG&E Social Media Kit / Community Flyer \(INSERT LINKS\)](#).

Your SDG&E Contact Information:

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858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

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[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready[mqxzz1le.r.us-west-2.awstrack.me])

Thank you,
SDG&E Liaison Officer

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Thursday, January 9, 2025 4:17 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has restored power to all customers

CAUTION! External Sender

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

Weather conditions and wind forecasts have improved, allowing SDG&E crews to safely restore power to all customers that experienced a public safety power shutoff.

As of Thursday, Jan. 9 at 3:15pm, SDG&E restored service to all customers initially impacted by the first weather peak. Due to the dynamic nature of this week's weather, meteorologists continue to urge regional preparedness as a stronger wave of Santa Ana winds enters the San Diego region this evening and may result in additional Public Safety Power Shutoffs. Additional Public Safety Power Shutoffs could be implemented as soon as tonight, including for those recently reenergized, and impact a similar footprint as the first weather peak.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

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Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents: [SDG&E Social Media Kit](#) / [Community Flyer](#) (INSERT LINKS).

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858-503-5450

Emergency Management Duty Officer

eseodsdge@sdge.com

858-503-5173

Access and Functional Needs Liaison

AFNLiaison@sdge.com

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Public Contact Information:

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Thank you,

SDG&E Liaison Officer

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Thursday, January 9, 2025 9:06 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has shut off power for public safety

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off for public safety.

As of Thursday, January 9, 8:15 p.m., due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following community:

- Descanso

As of Thursday, January 9, 8:15 p.m., power has been turned off to 1 circuit/device, impacting 18 customer accounts, including 1 Medical Baseline (MBL) customer.

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#) [mqxzz1le.r.us-west-2.awstrack.me]. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

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Additional Safety Partner Resources:

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sdge.com/Ready [\[mqxzz1le.r.us-west-2.awstrack.me\]](#) [\[mqxzz1le.r.us-west-2.awstrack.me\]](#)

Thank you,

SDG&E Liaison Officer

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Thursday, January 9, 2025 11:07 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has shut off power for public safety

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

As of Thursday, January 9, 10:30 p.m., due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Boulevard
- Campo Reservation
- Descanso
- Jacumba
- Julian
- Warner Springs

As of Thursday, January 9, 10:30 p.m., power has been turned off to 6 circuits/devices, impacting 1004 customer accounts, including 63 Medical Baseline (MBL) customers.

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

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Thank you,

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Friday, January 10, 2025 1:03 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has shut off power for public safety

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Friday, January 10, 12:30 a.m., due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pine Valley
- Santa Ysabel Reservation
- Viejas Reservation
- Warner Springs

As of Friday, January 10, 12:30 a.m., power has been turned off to 20 circuits/devices, impacting 5426 customer accounts, including 290 Medical Baseline (MBL) customers.

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Friday, January 10, 2025 4:17 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has implemented additional Public Safety Power Shutoffs (PSPS)

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SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Friday, January 10, 3:30 a.m., due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pauma Valley
- Pauma and Yuima Reservation
- Pine Valley
- Santa Ysabel Reservation
- Viejas Reservation
- Warner Springs

As of Friday, January 10, 3:30 a.m., power has been turned off to 21 circuits/devices, impacting 6568 customer accounts, including 365 Medical Baseline (MBL) customers.

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

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Thank you,

SDG&E Liaison Officer

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Friday, January 10, 2025 9:48 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has shut off power for public safety

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Friday, January 10 at 8:30 a.m., SDG&E has implemented PSPS for 23 circuits/devices, impacting 8264 customer accounts, including 508 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pine Valley
- Potrero
- Santa Ysabel Reservation
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at [https://portal.sdgepartners.com\[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1le.r.us-west-2.awstrack.me]). To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 74,652 total customers; 4,964 MBL; 3,103 Life Support; and 2,244 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1le.r.us-west-2.awstrack.me]). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready[mqxzz1le.r.us-west-2.awstrack.me]). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/alerts-by-sdg&e[mqxzz1le.r.us-west-2.awstrack.me]), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1le.r.us-west-2.awstrack.me]) to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison

AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:

800-411-5173

sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy](https://mqxzz1le.r.us-west-2.awstrack.me) [mqxzz1le.r.us-west-2.awstrack.me]



This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Friday, January 10, 2025 2:45 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has restored power to some customers

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Report Suspicious

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E continues restoration efforts for customers impacted by this PSPS event. As of Friday, January 10 at 2:35 P.M., SDG&E has restored service to 30 circuits/devices, serving 3,210 customer accounts, including 198 Medical Baseline (MBL) customers in the communities of

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Viejas Reservation
- Warner Springs

Restoration for the remaining de-energized circuits is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at [https://portal.sdgepartners.com\[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1le.r.us-west-2.awstrack.me]). To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 74,652 total customers; 4,964 MBL; 3,103 Life Support; and 2,244 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

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Additional Safety Partner Resources:

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[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://mqxzz1le.r.us-west-2.amazonaws.com/privacy-policy)

This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Friday, January 10, 2025 5:58 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has restored power to all customers

CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

Restoration for customers impacted by this PSPS second weather peak is complete. As of Thursday, January 10 at 5:45pm, SDG&E restored service to all customers initially impacted by this second weather peak. Due to the dynamic nature of this week's weather, meteorologists continue to urge regional preparedness as a stronger wave of Santa Ana winds enters the San Diego region this evening and may result in additional Public Safety Power Shutoffs. Additional Public Safety Power Shutoffs could be implemented as soon as tonight, including for those recently reenergized, and impact a similar footprint as the first weather peak.

Customers can find an up-to-date list of impacted communities at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com> [mqxzz1le.r.us-west-2.awstrack.me]. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated.

The latest weather forecast indicates the anticipated total scope for the next weather peak is 4,561 total customers, 242 MBL, 159 Life Support, and 269 Critical Infrastructure. The period of concern for the next weather peak is Saturday, January 11 at 4pm through Sunday, January 12 at 5pm. Another weather peak is expected from Monday evening to Wednesday evening, though timing and strength remain uncertain at this time. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening.

Please note that while the customer count includes all potential circuits that may be in scope, this

information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://sdg&e.partnerportal.us-west-2.amazonaws.com). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseods@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://sdg&e.alerts.us-west-2.amazonaws.com), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents in the Resource tab of [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://sdg&e.partnerportal.us-west-2.amazonaws.com).

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Public Contact Information:
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[sdge.com/Ready \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://sdge.com/Ready)

Thank you,
SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://sdg&e.privacypolicy.us-west-2.amazonaws.com)

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Sunday, January 12, 2025 2:39 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff possible in 24-36 hours

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Forecasted high fire risk conditions could continue to impact the electric infrastructure serving local communities. **The National Weather Service has issued a Red Flag Warning for San Diego County from 1/13/25 at 4:00 p.m. to 1/15/25 at 6:00 p.m. SDG&E continues to staff its Emergency Operations Center 24/7 to monitor high fire risk weather conditions which may force SDG&E to initiate another Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas.**

Approximately 54,937 customers, including 3,886 Medical Baseline customers, in the following communities are being notified of the potential for a Public Safety Power Shutoff.

Communities:

Alpine
Barona Reservation
Boulevard
Campo
Campo Reservation
Capitan Grande Reservation
Descanso
East San Juan Capistrano
El Cajon
Escondido
Fallbrook
Granite Hills
Jacumba
Jamul
Julian

Lakeside
La Jolla Reservation
La Posta Reservation
Los Coyotes Reservation
Manzanita Reservation
Mesa Grande Reservation
Pala Reservation
Pauma Valley
Pauma and Yuima Reservation
Poway
Ramona
Ranchita
Rancho Bernardo
Rancho Santa Fe
Rincon Reservation
San Diego
San Marcos
Santa Ysabel
Santa Ysabel Reservation
Sycuan Reservation
Valley Center
Viejas Reservation
Warner Springs

The period of concern for this PSPS event began at 12:00 p.m. January 7 and consists of five weather peaks. We anticipate it could last until January 15 at 6:00 p.m. with power being turned back on by the evening of Wednesday January 15. Please note that power restoration is dependent on weather conditions and can change.

If you have obtained geographic information systems (GIS) data access from SDG&E, you will be able to receive GIS data via secure data transfer. If you have not set up access or have problems accessing this link, please see Public Safety Power Shutoff map.

For more information, please log-in to the SDG&E Partner Portal. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Please note: Due to the current PSPS event encompassing multiple weather peaks over a roughly 10-day period, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. This system issue is causing the total scope customer count in the Partner Portal to be artificially inflated. Please refer to the numbers listed above for the customer count for this current scope.

Additional information can be found at sdge.com/ready. The Public Safety Power Shutoff mobile App, Alerts by SDG&E, is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me) to communicate with your communities and constituents.

Your SDG&E Contact Information:

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858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-4373
sdge.com/Ready

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy](#)

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Tuesday, January 14, 2025 2:04 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has shut off power for public safety

CAUTION! External Sender

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Due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Boulevard
- Campo Reservation

As of 1:50 a.m., power has been turned off to 437 customers and 29 Medical Baseline customers. We anticipate it could last until Thursday, January 16 at 5 p.m. with power being turned back on by Thursday, January 16 at 5 p.m. Please note that power restoration is dependent on weather conditions and can change.

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Please note: Due to the current PSPS event encompassing multiple weather peaks over a roughly 10-day period, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. This system issue is causing the total scope customer count in the Partner Portal to be artificially inflated. Please refer to the numbers listed above for the customer count for this current scope.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public

Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#) to communicate with your communities and constituents.

Your SDG&E Contact Information:

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858-503-5450

Emergency Management Duty Officer
eseods@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
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[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready[mqxzz1le.r.us-west-2.awstrack.me])

Thank you,

SDG&E Liaison Officer

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Tuesday, January 14, 2025 5:01 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has shut off power for public safety

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SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana wind conditions and a Red Flag Warning in effect in the region through Wednesday, January 15 at 6 p.m. Due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Boulevard
- Campo
- Campo Reservation
- Julian

As of 4:30 a.m., power has been turned off to 442 customers, including 29 Medical Baseline customers. We anticipate it could last until Thursday, January 16 at 5 p.m. with power being turned back on by Thursday, January 16 at 5 p.m. Please note that power restoration is dependent on weather conditions and can change.

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Please note: Due to the current PSPS event encompassing multiple weather peaks over a roughly 10-day period, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. This system issue is causing the total scope customer count in the

Partner Portal to be artificially inflated. Please refer to the numbers listed above for the customer count for this current scope.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

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858-503-5450

Emergency Management Duty Officer
eseodsge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

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Public Contact Information:
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sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Tuesday, January 14, 2025 8:09 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has shut off power for public safety

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Report Suspicious

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana wind conditions and a Red Flag Warning in effect in the region through Wednesday, January 15 at 6 p.m. Due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Manzanita Reservation
- Viejas Reservation

As of Tuesday, January 14 at 7:30 a.m., power has been turned off to 897 customers, including 52 Medical Baseline (MBL) customers. We anticipate it could last until Thursday, January 16 at 5 p.m. Please note that power restoration is dependent on weather conditions and can change.

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public

Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents: [SDG&E Social Media Kit / Community Flyer](#)

[Partner Portal | San Diego Gas & Electric \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

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858-503-5450

Emergency Management Duty Officer

eseodsge@sdge.com

858-503-5173

Access and Functional Needs Liaison

AFNLiaison@sdge.com

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Public Contact Information:

800-411-5173

[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)

Thank you,

SDG&E Liaison Officer

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Tuesday, January 14, 2025 11:58 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has shut off power for public safety

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SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana wind conditions and a Red Flag Warning in effect in the region through Wednesday, January 15 at 6 p.m. Due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Manzanita Reservation
- Viejas Reservation

As of Tuesday, January 14 at 11:30 a.m., power has been turned off to 2,377 customers, including 125 Medical Baseline (MBL) customers. We anticipate it could last until Thursday, January 16 at 5 p.m. Please note that power restoration is dependent on weather conditions and can change.

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Please note: Due to the current PSPS event encompassing multiple weather peaks over a roughly 10-day period, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. This system issue is causing the total scope customer count in the Partner Portal to be artificially inflated. Please refer to the numbers listed above for the customer count for this current scope.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [Partner Portal | San Diego Gas & Electric](#) [mqxzz1le.r.us-west-2.awstrack.me] to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-4373
sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy](#) [mqxzz1le.r.us-west-2.awstrack.me]

This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Tuesday, January 14, 2025 3:01 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has shut off power for public safety

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[Report Suspicious](#)

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana wind conditions and a Red Flag Warning in effect in the region through Wednesday, January 15 at 6 p.m. Due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Lakeside
- Manzanita Reservation
- Santee
- Viejas Reservation

As of Tuesday, January 14 at 2:40 p.m., power has been turned off to 5,620 customers, including 449 Medical Baseline (MBL) customers. We anticipate it could last until Thursday, January 16 at 5 p.m. Please note that power restoration is dependent on weather conditions and can change.

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

The following Community Resource Centers (CRC's) are open in the following communities:

- Boulevard CRC: 39919 Ribbonwood Drive, Boulevard, CA 91905
- Descanso CRC: 9545 River Dr. Descanso, CA 91916
- Julian CRC: 17606 Harrison Park Road, Julian, 92036
- Lake Morena CRC: 29765 Oak Dr, Campo, CA 91906

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Please note: Due to the current PSPS event encompassing multiple weather peaks over a roughly 10-day period, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. This system issue is causing the total scope customer count in the Partner Portal to be artificially inflated. Please refer to the numbers listed above for the customer count for this current scope.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [Partner Portal | San Diego Gas & Electric \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me) to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
 858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
 858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
 800-411-7343
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me)

This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Tuesday, January 14, 2025 7:21 PM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E has shut off power for public safety

CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

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SDG&E has shut off power for public safety

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana wind conditions and a Red Flag Warning in effect in the region through Wednesday, January 15 at 6 p.m. Due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Lakeside
- Manzanita Reservation
- Santee
- Viejas Reservation

As of Tuesday, January 14 at 7:15 p.m., power has been turned off to 5,638 customers, including 449 Medical Baseline (MBL) customers. We anticipate it could last until Thursday, January 16 at 5 p.m. Please note that power restoration is dependent on weather conditions and can change.

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

The following Community Resource Centers (CRC's) are open in the following communities:

- Boulevard CRC: 39919 Ribbonwood Drive, Boulevard, CA 91905
- Descanso CRC: 9545 River Dr. Descanso, CA 91916
- Julian CRC: 17606 Harrison Park Road, Julian, 92036
- Lake Morena CRC: 29765 Oak Dr, Campo, CA 91906

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Please note: Due to the current PSPS event encompassing multiple weather peaks over a roughly 10-day period, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. This system issue is causing the total scope customer count in the Partner Portal to be artificially inflated. Please refer to the numbers listed above for the customer count for this current scope.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

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858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-7343
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://mqxzz1le.r.us-west-2.amazonaws.com/privacy-policy)

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Wednesday, January 15, 2025 8:26 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E Notification (1/15 @ 8:20 a.m.): Additional PSPS Implemented & Restoration Efforts Initiated for PSPS Event, January 7–16, 2025

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[Report Suspicious](#)

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E has implemented additional PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region and continues restoration efforts for customers impacted by this PSPS event.

As of Wednesday, January 15 at 7:15 a.m., SDG&E has implemented PSPS for 18 circuits/devices, impacting 5,939 customer accounts, including 460 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Lakeside
- Manzanita Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Viejas Reservation

Restoration is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

SDG&E has initiated patrols for restoration of certain circuits/devices impacted by PSPS. At this time, SDG&E expects to complete patrols for 4 devices serving 3,289 customer accounts, including 336 MBL, in the communities listed below. SDG&E has not yet initiated the restoration process in areas forecast to experience continued severe weather.

- Lakeside
- Santee

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at [https://portal.sdgepartners.com\[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1le.r.us-west-2.awstrack.me]). To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the next weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the next weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1le.r.us-west-2.awstrack.me]). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready[mqxzz1le.r.us-west-2.awstrack.me]). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/alerts-by-sdg&e[mqxzz1le.r.us-west-2.awstrack.me]), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents in the Resources tab of [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1le.r.us-west-2.awstrack.me]).

Your SDG&E Contact Information:

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SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-7343
[sdge.com/Ready\[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready[mqxzz1le.r.us-west-2.awstrack.me])

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready[mqxzz1le.r.us-west-2.awstrack.me])

This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Wednesday, January 15, 2025 11:42 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E Notification (1/15 @ 11:45 a.m.): Restoration Efforts Continue for PSPS Event, January 7–16, 2025

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Report Suspicious

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E continues restoration efforts for customers impacted by this PSPS event.

As of Wednesday, January 15 at 10:15 a.m., SDG&E has restored service to 4 circuits/devices, serving 3,289 customer accounts, including 336 Medical Baseline (MBL) customers in the communities of Lakeside and Santee. Restoration for remaining circuits/devices is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at [https://portal.sdgepartners.com\[mqxzz1e.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1e.r.us-west-2.awstrack.me]). To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the current weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the current weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you

have any questions or need further clarification, please email partnerportal@sdge.com.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me), is also available for download for updates for potential and active Public Safety Power Shutoff events.

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Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-7343
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)

Thank you,
SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me)

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Wednesday, January 15, 2025 5:07 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] Restoration Efforts Continue for PSPS Event, January 7–16, 2025

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Report Suspicious

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E continues restoration efforts for customers impacted by this PSPS event.

As of Wednesday, January 15 at 4:50 p.m., SDG&E has restored service to 8 circuits/devices, serving 3,671 customer accounts, including 352 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Campo
- Campo Reservation
- Julian
- La Posta Reservation
- Lakeside
- Santee
- Viejas Reservation

Restoration for remaining circuits/devices is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at [https://portal.sdgepartners.com \[mqxzz1e.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1e.r.us-west-2.awstrack.me]). To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count

in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the current weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure.

The period of concern for the current weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Weather conditions and wind forecasts have improved, allowing SDG&E crews to safely restore power to all impacted customers.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents in the Resources tab of [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready).

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858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-7343
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)

Thank you,
SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://mqxzz1le.r.us-west-2.amazonaws.com/privacy-policy)

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Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Thursday, January 16, 2025 9:36 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E Notification (1/16 @ 9:15 a.m.): Restoration Efforts Continue for PSPS Event, January 7–16, 2025

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E continues restoration efforts for customers impacted by this PSPS event.

As of Thursday, January 16 at 9:15 a.m., SDG&E has restored service to 11 circuits/devices, serving 3,907 customer accounts, including 356 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Lakeside
- Santee
- Viejas Reservation

Restoration for remaining circuits/devices is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at [https://portal.sdgepartners.com\[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1le.r.us-west-2.awstrack.me]). To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one during the week of

January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the current weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the current weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Weather conditions and wind forecasts have improved, allowing SDG&E crews to safely restore power to all impacted customers.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

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Additional Safety Partner Resources:

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[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)

Thank you,
SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://mqxzz1le.r.us-west-2.amazonaws.com/privacy-policy)

This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Bourbois, Kristopher

From: sdgeliasonofficernotifications@sdge.com
Sent: Thursday, January 16, 2025 12:08 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff event has ended

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

High fire risk conditions have passed, and power has been turned back on to all impacted communities. As such, SDG&E's Emergency Operations Center has been de-activated as of 12:00 p.m. on Thursday, January 16. This is a final notification.

We would appreciate your feedback to help us with our continuous efforts to improve our operations. Please use the Survey Monkey link to fill out an engagement survey:
<https://www.surveymonkey.com/r/SDGEPSPS> [mqxzz1le.r.us-west-2.awstrack.me]

For more information, please log-in to the [SDG&E Partner Portal](#) [mqxzz1le.r.us-west-2.awstrack.me]. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready](#) [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-7343
sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,
SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy](#) [mqxzz1le.r.us-west-2.awstrack.me]

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Appendix 3

CPUC Notifications: Descriptions, Dates, Times, and Copies of Notifications

Public Safety Power Shutoff Post-Event Report: JANUARY 7 – JANUARY 16, 2025
Appendix 3 – CPUC Notifications: Descriptions, Dates, Times, and Copies of Notifications

Event Order	Type of Notification	Required Minimum Timeline ¹	Date/Time Sent	Description of Notification	Who Made the Notification
Pre-de-energization (prior)	Initial Notice for PSPS Event	72–48 hours	1/4/2025 at 14:00 PDT	<ul style="list-style-type: none"> Weather details and number of potentially impacted customers Link to SDG&E's secure public safety partner PSPS Portal to access anticipated timing of de-energization and re-energization, consolidated device information, maps and GIS shapefiles Time of EOC activation 	SDG&E
	Initial Notice for PSPS Event	48–24 hours	1/5/2025 at 12:28 PDT 1/6/2025 at 11:17 PDT 1/7/2025 at 17:41 PDT 1/12/2025 at 14:33 PDT		SDG&E
	Initial Notice for PSPS Event	1–4 hours prior to PSPS (if possible)	1/7/2025 18:40 PDT*		SDG&E
Initiation (during)	De-energized	When de-energization is initiated	1/7/2025 at 21:28 PDT 1/9/2025 at 20:16 PDT 1/13/2025 at 01:53 PDT	<ul style="list-style-type: none"> Details of current PSPS outages (timing, customer and community impacts) Anticipated timing of re-energization Link to SDG&E's secure public safety partner PSPS Portal to access anticipated timing of de-energization and re-energization, consolidated device information, maps and GIS shapefiles 	SDG&E
	Update	N/A	1/7/2025 at 23:34 PDT 1/8/2025 at 01:43 PDT 1/8/2025 at 03:31 PDT 1/8/2025 at 06:20 PDT 1/9/2025 at 22:31 PDT 1/10/2025 at 00:54 PDT 1/10/2025 at 03:31 PDT 1/10/2025 at 09:44 PDT 1/14/2025 at 04:37 PDT 1/14/2025 at 07:33 PDT 1/14/2025 at 11:30 PDT 1/14/2025 at 14:39 PDT 1/14/2025 at 20:29 PDT 1/15/2025 at 08:15 PDT		SDG&E
Restoration (after)	Re-energized	When re-energization efforts begin or immediately before re-energization begins	1/8/2025 at 14:50 PDT 1/15/2025 at 08:15 PDT	<ul style="list-style-type: none"> Details of current PSPS outages (timing, customer and community impacts) Status of restoration efforts Anticipated timing of re-energization Link to SDG&E's secure public safety partner PSPS Portal to access anticipated timing of de-energization and re-energization, consolidated device information, maps and GIS shapefiles 	SDG&E
	Update	N/A	1/9/2025 at 11:48 PDT 1/9/2025 at 15:45 PDT 1/10/2025 at 14:38 PDT 1/10/2025 at 17:56 PDT 1/15/2025 at 11:37 PDT 1/15/2025 at 17:02 PDT 1/16/2025 at 09:22 PDT		SDG&E
	At the time service is restored to all customers	When re-energization is complete	1/16/2025 at 12:06 PDT	<ul style="list-style-type: none"> Timing of full restoration and EOC demobilization Timing of post-event report 	SDG&E

¹Decision 19-05-042, Appendix A, Timing of Notification.

*Notification provided to Public Safety Partners includes the CPUC. See Appendix 2.

Bourbois, Kristopher

From: Bourbois, Kristopher
Sent: Tuesday, January 7, 2025 10:57 AM
To: Noll, Anthony
Cc: Palmer, Leslie L.; Chen, Xuan "Cindy"; DeMayo, Ronald; Faber, Clay; Sidhar, Shivani N; Kloberdanz, Kari; DAgostino, Brian; Freels, Mona J; Jessup, Danielle@CalOES
Subject: RE: [EXTERNAL] SDG&E PSPS Concurrent Event January 2025

Follow Up Flag: Follow up
Flag Status: Flagged

Thank you for the confirmation.

Best Regards,
Kris

From: Noll, Anthony <Anthony.Noll@cpuc.ca.gov>
Sent: Tuesday, January 7, 2025 10:49 AM
To: Bourbois, Kristopher <KBourbois@sdge.com>
Cc: Palmer, Leslie L. <Leslie.Palmer@cpuc.ca.gov>; Chen, Xuan "Cindy" <Xuan.Chen@cpuc.ca.gov>; DeMayo, Ronald <Ronald.DeMayo@cpuc.ca.gov>; Faber, Clay <CFaber@sdge.com>; Sidhar, Shivani N <SSidhar1@semprautilities.com>; Kloberdanz, Kari <KKloberdanz@sdge.com>; DAgostino, Brian <BDAgostino@sdge.com>; Freels, Mona J <MFreels@sdge.com>; Jessup, Danielle@CalOES <Danielle.Jessup@CalOES.ca.gov>
Subject: RE: [EXTERNAL] SDG&E PSPS Concurrent Event January 2025

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[Report Suspicious](#)

Hi Kris,
Due to the two POCs overlapping/being within 24hrs of each other impacting the same geographic area(s) the original POC can be extended.

Thanks,
Tony

From: Bourbois, Kristopher <KBourbois@sdge.com>
Sent: Monday, January 6, 2025 4:49 PM
To: Noll, Anthony <Anthony.Noll@cpuc.ca.gov>
Cc: Palmer, Leslie L. <Leslie.Palmer@cpuc.ca.gov>; Chen, Xuan "Cindy" <Xuan.Chen@cpuc.ca.gov>; DeMayo, Ronald <Ronald.DeMayo@cpuc.ca.gov>; Faber, Clay <CFaber@sdge.com>; Sidhar, Shivani N <SSidhar1@semprautilities.com>; Kloberdanz, Kari <KKloberdanz@sdge.com>; DAgostino, Brian <BDAgostino@sdge.com>; Freels, Mona J <MFreels@sdge.com>
Subject: [EXTERNAL] SDG&E PSPS Concurrent Event January 2025

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Mr. Noll,

As discussed during today's state executive briefing, SDG&E is monitoring the potential for a concurrent PSPS event which can overlap with the current PSPS event. Following today's briefing, CalOES indicated "If the period of concern for your upcoming PSPS event overlaps with your current PSPS event, and the Counties included in your current PSPS event are also included in your upcoming PSPS event, you may continue this PSPS event. You will not need to start another PSPS event, as the time would not allow for notifications 72 hours ahead of time. If you are able to restore all de-energized customers 72 hours prior to your next period of concern starting, then a new event would need to be started."

SDG&E is writing the WSEB to confirm if it is acceptable to continue with this PSPS event from a post-event reporting standpoint. Customers expected to be impacted in both the current and upcoming PSPS events are overlapping and will be receiving all notifications as we manage the long-duration event.

Appreciate your consideration.

Kris Bourbois

SDG&E Regulatory Affairs
KBourbois@sdge.com

From: Jessup, Danielle@CalOES <Danielle.Jessup@CalOES.ca.gov>
Sent: Monday, January 6, 2025 4:26 PM
To: Freels, Mona J <MFreels@sdge.com>; Romo, Antoinette C <ARomo1@sdge.com>
Cc: CalOES Situation Cell <situationcell@caloes.ca.gov>; Bartz, Allyson@CalOES <Allyson.Bartz@CalOES.ca.gov>
Subject: [EXTERNAL] PSPS Concurrent Event January 2025

Hi Mona,

Thank you for speaking with me earlier today regarding your concurrent PSPS events. Just to recap our conversation, if the period of concern for your upcoming PSPS event overlaps with your current PSPS event, and the Counties included in your current PSPS event are also included in your upcoming PSPS event, you may continue this PSPS event. You will not need to start another PSPS event, as the time would not allow for notifications 72 hours ahead of time.

If you are able to restore all de-energized customers 72 hours prior to your next period of concern starting, then a new event would need to be started. Please let me know if you have any additional questions.

Best Regards,

Danielle Jessup | Senior Emergency Services Coordinator
Situation Cell- Utility Coordinator
Summer Internship Program Co-Chair
mobile. (916) 917-9824 | **emergency contact. (916) 845-8911**
3650 Schriever Ave, Mather, CA 95655



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Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Saturday, January 4, 2025 2:00 PM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (01/04 @ 2:00 p.m.): Potential PSPS Event, January 7-11, 2025

Hello,

Today, January 4, 2025, SDG&E has activated its Emergency Operations Center (EOC) and initiated its Public Safety Power Shutoff (PSPS) protocols based on Santa Ana weather conditions forecasted to impact San Diego County starting in the afternoon on Tuesday, January 7, 2025.

At this time, SDG&E expects to provide advanced notification to 167,654 customer accounts that will potentially be impacted by this event, including 10,066 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tiers 2 and 3 of the HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Tuesday, January 7. Winds are expected to peak in the morning on Wednesday, January 8 and gradually decrease during the evening of Friday, January 10 into early morning Saturday, January 11.
- Fire Potential Index (FPI) on January 7 – January 10 is expected to be Extreme in portions of San Diego County and Southern Orange County;
 - FPI expected to return to below extreme levels on Saturday, January 11.
- Santa Ana Wildfire Threat Index (SAWTI) is rated High on Wednesday, January 8 and Moderate on both Tuesday, January 7 and Thursday, January 9.
- High Wind Watch issued for San Diego County and Southern Orange County.

Unless there are changes requiring immediate notification, we will provide another update tomorrow, Sunday, January 5.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Sunday, January 5, 2025 12:28 PM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (01/05 @ 12:28 p.m.): Potential PSPS Event, January 7–11, 2025

Follow Up Flag: Follow up
Flag Status: Flagged

Hello,

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County starting in the afternoon on Tuesday, January 7, 2025.

Today, January 5 SDG&E is providing advanced notification to 58,451 customer accounts that will potentially be impacted by this event, including 3,833 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tiers 2 and 3 of the HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Tuesday, January 7. Winds are expected to peak in the morning on Wednesday, January 8 and gradually decrease during the evening of Friday, January 10 into early morning Saturday, January 11.
- Fire Potential Index (FPI) on January 7 – January 10 is expected to be Extreme in portions of San Diego County and Southern Orange County;
 - FPI expected to return to below extreme levels on Saturday, January 11.
- Santa Ana Wildfire Threat Index (SAWTI) is rated High on Wednesday, January 8 and Moderate on both Tuesday, January 7 and Thursday, January 9.
- High Wind Watch issued for San Diego County and Southern Orange County.

Unless there are changes requiring immediate notification, we will provide another update tomorrow, Monday, January 6.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Monday, January 6, 2025 11:17 AM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (01/06 @ 11:17 a.m.): Potential PSPS Event, January 7–11, 2025

Follow Up Flag: Follow up
Flag Status: Flagged

Hello,

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County starting around noon on Tuesday, January 7, 2025.

Today, January 6 SDG&E is providing advanced notification to 64,866 customer accounts that will potentially be impacted by this event, including 4,466 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tiers 2 and 3 of the HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Tuesday, January 7. Winds are expected to peak in the morning on Wednesday, January 8 and gradually decrease during the evening of Friday, January 10 into early morning Saturday, January 11.
- Fire Potential Index (FPI) on January 7 – January 10 is expected to be Extreme in portions of San Diego County and Southern Orange County;
 - FPI expected to return to below extreme levels on Saturday, January 11.
- Santa Ana Wildfire Threat Index (SAWTI) is rated High on Wednesday, January 8 and Moderate on both Tuesday, January 7 and Thursday, January 9.
- Fire Weather Watch issued for San Diego County and Southern Orange County.

Unless there are changes requiring immediate notification, we will provide another update tomorrow, Tuesday, January 7.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, January 7, 2025 5:41 PM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (01/07 @ 5:40 P.M.): Potential PSPS Event, January 7–16, 2025

Hello,

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County starting around 6pm on Tuesday, January 7, 2025.

Today, January 7 SDG&E is providing advanced notification to 65,475 customer accounts that will potentially be impacted by this event, including 4,523 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tiers 2 and 3 of the HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Tuesday, January 7. Winds are expected to peak in the morning on Wednesday, January 8 and gradually decrease during the evening of Friday, January 10 into early morning Saturday, January 11.
- Fire Potential Index (FPI) on January 7 – January 10 is expected to be Extreme in portions of San Diego County and Southern Orange County;
 - FPI expected to return to below extreme levels on Saturday, January 11.
- Santa Ana Wildfire Threat Index (SAWTI) is rated High on Wednesday, January 8 and Moderate on both Tuesday, January 7 and Thursday, January 9.
- Fire Weather Watch issued for San Diego County and Southern Orange County.
- Weather updates for the extended event will be provided when there is greater certainty in the forecast

Unless there are changes requiring immediate notification, we will provide another update tomorrow, Wednesday, January 8.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, January 7, 2025 9:28 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Kloberdanz, Kari
Subject: SDG&E Notification (01/07 @ 9:25 P.M.): PSPS Implemented for PSPS Event, January 7–16, 2025

Hello,

SDG&E has initiated Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, January 7 at 9:25 p.m., SDG&E has implemented PSPS for 2 circuits/devices, impacting 713 customer accounts, including 43 Medical Baseline (MBL) customers in the communities of Campo and Pauma Valley. Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current Public Safety Power Shutoff (PSPS) event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events.

A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 65,475 total customers, 4,523 MBL, 3,801 Life Support, and 2,032 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and Alerts by SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com. Thank you for your understanding.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, January 7, 2025 11:34 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobardanz, Kari
Subject: SDG&E Notification (01/07 @ 11:30 P.M. : Additional PSPS Implemented for PSPS Event, January 7–16, 2025

Hello,

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, January 7 at 11:30 p.m., SDG&E has implemented PSPS for 8 circuits/devices, impacting 3661 customer accounts, including 186 Medical Baseline (MBL) customers in the communities of

- Boulevard
- Campo
- Campo Reservation
- Jacumba
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Pala Reservation
- Pauma Valley
- Pauma and Yuima Reservation
- Rincon Reservation

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current Public Safety Power Shutoff (PSPS) event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events.

A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 65,475 total customers, 4,523 MBL, 3,801 Life Support, and 2,032 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and Alerts by SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com. Thank you for your understanding.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Wednesday, January 8, 2025 1:43 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Kloberdanz, Kari
Subject: SDG&E Notification (01/08 @ 1:40 A.M.): Additional PSPS Implemented for PSPS Event, January 7–16, 2025

Hello,

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Wednesday, January 8 at 1:40 a.m., SDG&E has implemented PSPS for 13 circuits/devices, impacting 5763 customer accounts, including 310 Medical Baseline (MBL) customers in the communities of

- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala Reservation
- Pauma Valley
- Pauma and Yuima Reservation
- Rincon Reservation
- Santa Ysabel Reservation
- Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current Public Safety Power Shutoff (PSPS) event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events.

A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 65,475 total customers, 4,523 MBL, 3,801 Life Support, and 2,032 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and Alerts by SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com. Thank you for your understanding.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Wednesday, January 8, 2025 3:31 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobberdanz, Kari
Subject: SDG&E Notification (01/08 @ 3:30 A.M.): Additional PSPS Implemented for PSPS Event, January 7–16, 2025

Hello,

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Wednesday, January 8 at 3:30 a.m., SDG&E has implemented PSPS for 17 circuits/devices, impacting 6424 customer accounts, including 347 Medical Baseline (MBL) customers in the communities of

- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pine Valley
- Rincon Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current Public Safety Power Shutoff (PSPS) event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events.

A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 65,475 total customers, 4,523 MBL, 3,801 Life Support, and 2,032 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and Alerts by SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com. Thank you for your understanding.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Wednesday, January 8, 2025 6:20 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: RE: SDG&E Notification (01/08 @ 6:00 A.M.): Additional PSPS Implemented for PSPS Event, January 7–16, 2025

Please note numbers in below update were incorrect. Corrected numbers noted in red below. The communities remain unchanged.

As of Wednesday, January 8 at 6:00 a.m., SDG&E has implemented PSPS for **21** circuits/devices, impacting **7207** customer accounts, including **390** Medical Baseline (MBL) customers.

From: SDGE EOC Regulatory Notifications <SDGEEOCRegulatoryNotifications@sdge.com>
Sent: Wednesday, January 8, 2025 6:12 AM
To: SDGE EOC Regulatory Notifications <SDGEEOCRegulatoryNotifications@sdge.com>; CPUC PSPS Notifications <PSPSNotification@cpuc.ca.gov>
Cc: Ayon, Lourdes <LAyon@sdge.com>; Bourbois, Kristopher <KBourbois@sdge.com>; David Erne (CEC <David.Erne@energy.ca.gov>; Emergency Operations <EmergencyOperations@semprautilities.com>; Faber, Clay <CFaber@sdge.com>; Kauss, Kent W <KKauss@semprautilities.com>; Lansinger, William <WLansinger@sempra.com>; Peters, Dennis C <DPeters2@semprautilities.com>; Salas, Israel <ISalas@semprautilities.com>; Sidhar, Shivani N <SSidhar1@semprautilities.com>; Skopec, Dan <DSkopec@sdge.com>; Taheri, Sarah M <STaheri@sdge.com>; Woldegiorgis, Shewit T <SWoldegiorgis@sdge.com>; Klobardanz, Kari <KKlobardanz@sdge.com>
Subject: SDG&E Notification (01/08 @ 6:00 A.M.): Additional PSPS Implemented for PSPS Event, January 7–16, 2025

Hello,

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Wednesday, January 8 at 6:00 a.m., SDG&E has implemented PSPS for 17 circuits/devices, impacting 6424 customer accounts, including 347 Medical Baseline (MBL) customers in the communities of

- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala Reservation

- Pauma and Yuima Reservation
- Pauma Valley
- Pine Valley
- Rincon Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Valley Center
- Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current Public Safety Power Shutoff (PSPS) event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events.

A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 65,475 total customers, 4,523 MBL, 3,801 Life Support, and 2,032 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and Alerts by SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com. Thank you for your understanding.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Wednesday, January 8, 2025 11:46 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (01/08 @ 11:45 A.M.): Additional PSPS Implemented for PSPS Event, January 7-16, 2025

Hello,

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Wednesday, January 8 at 11:45 a.m., SDG&E has implemented PSPS for 25 circuits/devices, impacting 8,991 customer accounts, including 492 Medical Baseline (MBL) customers in the communities of:

1. Alpine
2. Boulevard
3. Campo
4. Campo Reservation
5. Descanso
6. East San Juan Cap
7. Escondido
8. Jacumba
9. Julian
10. La Jolla Reservation
11. La Posta Reservation
12. Manzanita Reservation
13. Mesa Grande Reservation
14. Pala Reservation
15. Pauma and Yuima Reservation
16. Pauma Valley
17. Pine Valley
18. Rincon Reservation
19. Santa Ysabel
20. Santa Ysabel Reservation
21. Valley Center
22. Viejas Reservation
23. Warner Springs

Community Resource Center (CRCs) opened at 8:00 a.m. and will remain open through 10:00 p.m. in the communities of:

1. Boulevard
2. Descanso
3. Julian
4. Lake Morena
5. Pine Valley
6. San Clemente
7. Valley Center

8. Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note that estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com.

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events.

A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 65,475 total customers; 4,523 MBL; 3,801 Life Support; and 2,032 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be made to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,

SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Wednesday, January 8, 2025 2:50 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (01/08 @ 2:45 P.M.): Update on PSPS Event, January 7-16, 2025

Hello,

Weather conditions and wind forecasts have improved in East San Juan Capistrano, allowing SDG&E crews to inspect power lines and equipment for damage and to begin restoring power in that area as safely and as quickly as possible.

As of 2:00 p.m. on January 8, the power remains turned off for public safety to portions of the following communities:

1. Alpine
2. Boulevard
3. Campo
4. Campo Reservation
5. Descanso
6. East San Juan Capistrano
7. Escondido
8. Jacumba
9. Julian
10. La Jolla Reservation
11. La Posta Reservation
12. Manzanita Reservation
13. Mesa Grande Reservation
14. Pala Reservation
15. Pauma and Yuima Reservation
16. Pauma Valley
17. Pine Valley
18. Rincon Reservation
19. Santa Ysabel
20. Santa Ysabel Reservation
21. Valley Center
22. Viejas Reservation
23. Warner Springs

We estimate that 492 Medical Baseline (MBL) customers and 8,991 customers remain impacted. Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Thursday, January 9, 2025 11:48 AM
To: PSPSNotification@cpuc.ca.gov; SDGE EOC Regulatory Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (01/09 @ 11:45 am): Restoration Efforts Continue for PSPS Event, January 7, 2025

Hello,

SDG&E continues restoration efforts for customers impacted by this PSPS event.

As of Thursday, Jan. 9 at 11:45am, SDG&E has restored service to 39 circuits/devices, serving 3,704 customer accounts, including 214 Medical Baseline (MBL) customers in the communities of Boulevard, Pine Valley, Campo, Descanso, and East San Juan Capistrano.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events.

A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 78,101 total customers; 5,141 MBL; 3,216 Life Support; and 2,380 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be made to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,

SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Thursday, January 9, 2025 3:45 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (01/09 @3:45 pm): Restoration Efforts Continue for PSPS Event, January 7, 2025

Hello,

Restoration for customers impacted by this PSPS first weather peak is complete. As of Thursday, Jan. 9 at 3:15pm, SDG&E restored service to all customers initially impacted by the first weather peak. Due to the dynamic nature of this week's weather, meteorologists continue to urge regional preparedness as a stronger wave of Santa Ana winds enters the San Diego region this evening and may result in additional Public Safety Power Shutoffs. Additional Public Safety Power Shutoffs could be implemented as soon as tonight, including for those recently reenergized, and impact a similar footprint as the first weather peak.

Customers can find an up-to-date list of impacted communities at sdge.com/ready. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 74,652 total customers; 4,964 MBL; 3,103 Life Support; and 2,244 Critical Infrastructure. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be made to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,

SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Thursday, January 9, 2025 8:16 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobberdanz, Kari
Subject: SDG&E Notification (01/09 @ 8:15 P.M.): PSPS Implemented for PSPS Event, January 7–16, 2025

Hello,

SDG&E has initiated Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Thursday, January 9 at 8:15 p.m., SDG&E has implemented PSPS for 1 circuits/devices, impacting 18 customer accounts, including 1 Medical Baseline (MBL) customers in the community of Descanso. Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 74,652 total customers; 4,964 MBL; 3,103 Life Support; and 2,244 Critical Infrastructure. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and Alerts by SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com. Thank you for your understanding.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Thursday, January 9, 2025 10:31 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Kloberdanz, Kari
Subject: SDG&E Notification (01/09 @ 10:30 P.M. : Additional PSPS Implemented for PSPS Event, January 7–16, 2025

Hello,

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Thursday, January 9 at 10:30 p.m., SDG&E has implemented PSPS for 6 circuits/devices, impacting 1104 customer accounts, including 63 Medical Baseline (MBL) customers in the communities of

- Boulevard
- Campo Reservation
- Descanso
- Jacumba
- Julian
- Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 74,652 total customers; 4,964 MBL; 3,103 Life Support; and 2,244 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Friday, January 10, 2025 12:54 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Kloberdanz, Kari
Subject: SDG&E Notification (01/10 @ 12:30 A.M.) : Additional PSPS Implemented for PSPS Event, January 7–16, 2025

Hello,

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Friday, January 10 at 12:30 a.m., SDG&E has implemented PSPS for 20 circuits/devices, impacting 5426 customer accounts, including 290 Medical Baseline (MBL) customers in the communities of

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pine Valley
- Santa Ysabel Reservation
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 74,652 total customers; 4,964 MBL; 3,103 Life Support; and 2,244 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Friday, January 10, 2025 3:31 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobardanz, Kari
Subject: SDG&E Notification (01/10 @ 3:30 A.M.) : Additional PSPS Implemented for PSPS Event, January 7–16, 2025

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Friday, January 10 at 3:30 a.m., SDG&E has implemented PSPS for 21 circuits/devices, impacting 6568 customer accounts, including 365 Medical Baseline (MBL) customers in the communities of

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pine Valley
- Santa Ysabel Reservation
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 74,652 total customers; 4,964 MBL; 3,103 Life Support; and 2,244 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Friday, January 10, 2025 9:44 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Kloberdanz, Kari
Subject: SDG&E Notification (01/10 @ 9:44 A.M.) : Additional PSPS Implemented for PSPS Event, January 7–16, 2025

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Friday, January 10 at 9:44 a.m., SDG&E has implemented PSPS for 23 circuits/devices, impacting 8264 customer accounts, including 508 Medical Baseline (MBL) customers in the communities of

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pine Valley
- Potrero
- Santa Ysabel Reservation
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 74,652 total customers; 4,964 MBL; 3,103 Life Support; and 2,244 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Friday, January 10, 2025 2:38 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobberdanz, Kari
Subject: SDG&E Notification (01/10 @ 2:37 p.m.): Restoration Efforts Continue for PSPS Event, January 7–16, 2025

SDG&E continues restoration efforts for customers impacted by this PSPS event.

As of Friday, January 10 at 2:37 P.M., SDG&E has restored service to 30 circuits/devices, serving 3,210 customer accounts, including 198 Medical Baseline (MBL) customers in the communities of

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 74,652 total customers; 4,964 MBL; 3,103 Life Support; and 2,244 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS

products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Friday, January 10, 2025 5:56 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobardanz, Kari
Subject: CORRECTION - SDG&E Notification (01/10 @ 5:45 pm): Restoration Efforts Continue for PSPS Event, January 7–16

Restoration for customers impacted by this PSPS second weather peak is complete. As of Thursday, Jan. 10 at 5:45pm, SDG&E restored service to all customers initially impacted by this second weather peak. Due to the dynamic nature of this week's weather, meteorologists continue to urge regional preparedness as a stronger wave of Santa Ana winds enters the San Diego region this evening and may result in additional Public Safety Power Shutoffs.

Customers can find an up-to-date list of impacted communities at sdge.com/ready. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the next weather peak is 4,561 total customers, 242 MBL, 159 Life Support, and 269 Critical Infrastructure. The period of concern for the next weather peak is Saturday, 1/11 at 4pm through Sunday, 1/12 at 5pm. Another weather peak is expected from Monday evening to Wednesday evening, though timing and strength remain uncertain at this time. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

From: Branum, Zachary T <ZBranum@sdge.com>
Sent: Friday, January 10, 2025 5:46 PM
To: SDGE EOC Regulatory Notifications <SDGEEOCRegulatoryNotifications@sdge.com>; CPUC PSPS Notifications <PSPSNotification@cpuc.ca.gov>

Cc: Ayon, Lourdes <LAyon@sdge.com>; Bourbois, Kristopher <KBourbois@sdge.com>; David Erne (CEC <David.Erne@energy.ca.gov>; Emergency Operations <EmergencyOperations@semprautilities.com>; Faber, Clay <CFaber@sdge.com>; Kauss, Kent W <KKauss@semprautilities.com>; Lansinger, William <WLansinger@sempra.com>; Peters, Dennis C <DPeters2@semprautilities.com>; Salas, Israel <ISalas@semprautilities.com>; Sidhar, Shivani N <SSidhar1@semprautilities.com>; Skopec, Dan <DSkopec@sdge.com>; Taheri, Sarah M <STaheri@sdge.com>; Woldegiorgis, Shewit T <SWoldegiorgis@sdge.com>; Kloberdanz, Kari <KKloberdanz@sdge.com>
Subject: SDG&E Notification (01/10 @ 5:45 pm): Restoration Efforts Continue for PSPS Event, January 7–16

Hello,

Restoration for customers impacted by this PSPS second weather peak is complete. As of Thursday, Jan. 10 at 5:45pm, SDG&E restored service to all customers initially impacted by this second weather peak. Due to the dynamic nature of this week's weather, meteorologists continue to urge regional preparedness as a stronger wave of Santa Ana winds enters the San Diego region this evening and may result in additional Public Safety Power Shutoffs. Additional Public Safety Power Shutoffs could be implemented as soon as tonight, including for those recently reenergized, and impact a similar footprint as the first weather peak.

Customers can find an up-to-date list of impacted communities at sdge.com/ready. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the next weather peak is 4,561 total customers, 242 MBL, 159 Life Support, and 269 Critical Infrastructure. The period of concern for the next weather peak is Saturday, 1/11 at 4pm through Sunday, 1/12 at 5pm. Another weather peak is expected from Monday evening to Wednesday evening, though timing and strength remain uncertain at this time. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Sunday, January 12, 2025 2:33 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (01/12 @ 2:30 P.M.): Potential PSPS Event, January 7–16, 2025

Hello,

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County starting around 4:00 pm on Monday, January 13, 2025.

Today, January 12, SDG&E is providing advanced notification to 54,937 customer accounts that will potentially be impacted by this event, including 3,886 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tiers 2 and 3 of the HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Monday, January 13. Winds are expected to peak in the morning on Tuesday, January 14th and gradually decrease during the evening of Wednesday, January 15th.
- Fire Potential Index (FPI) on January 14 – January 15 is expected to be Extreme in portions of San Diego County.
 - FPI expected to return to below Extreme levels on Thursday, January 16.
- Santa Ana Wildfire Threat Index (SAWTI) is rated Moderate Monday, January 13 through Tuesday, January 14 and Marginal Wednesday, January 15.
- Red Flag Warning issued for San Diego County and Southern Orange County

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the next weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the next weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening.

Unless there are changes requiring immediate notification, we will provide another update tomorrow, Monday, January 13.

Thank you,

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Monday, January 13, 2025 1:07 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Klobberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (01/13 @ 1:05 P.M.): Potential PSPS Event, January 7–16, 2025 Use Caution: Suspicious Email Claiming to be from SDG&E

SDG&E continues to staff its Emergency Operations Center 24/7 to monitor high fire risk weather conditions, which may require SDG&E to initiate another Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas.

It was recently brought to our attention that a suspicious email may be circulating to stakeholders and organizations from an individual claiming to be from SDG&E.

During an emergency response, it's crucial to stay vigilant by carefully checking email addresses and looking for signs of malicious activities when responding to unknown contacts. This helps ensure the security and integrity of all our communications.

Please exercise caution and utilize the resources below with questions or for additional information.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Public Safety Partner Portal
[SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdg&e-partner-portal[1].us-west-2.amazonaws.com)

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-4373
sdge.com/Ready

Thank you,

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, January 14, 2025 1:53 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Kloberdanz, Kari
Subject: SDG&E Notification (01/14 @ 1:50 A.M.): PSPS Implemented for PSPS Event, January 7–16, 2025

Hello,

SDG&E has initiated Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, January 14 at 1:50 a.m., SDG&E has implemented PSPS for 2 circuits/devices, impacting 437 customer accounts, including 29 Medical Baseline (MBL) customers in the communities of Boulevard and Campo Reservation. Restoration is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the next weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the next weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com. Thank you for your understanding.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, January 14, 2025 4:37 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Kloberdanz, Kari
Subject: SDG&E Notification (01/14 @ 4:30 A.M.) : Additional PSPS Implemented for PSPS Event, January 7–16, 2025

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, January 14 at 4:30 a.m., SDG&E has implemented PSPS for 3 circuits/devices, impacting 442 customer accounts, including 29 Medical Baseline (MBL) customers in the communities of

- Boulevard
- Campo Reservation
- Julian

Restoration is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the next weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the next weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, January 14, 2025 7:33 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobberdanz, Kari
Subject: SDG&E Notification (01/14 @ 7:33 A.M.): Additional PSPS Implemented for PSPS Event, January 7–16, 2025

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, January 14 at 7:33 a.m., SDG&E has implemented PSPS for 8 circuits/devices, impacting 897 customer accounts, including 52 Medical Baseline (MBL) customers in the communities of

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Manzanita Reservation
- Viejas Reservation

Restoration is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the next weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the next weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, January 14, 2025 11:30 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobberdanz, Kari
Subject: SDG&E Notification (01/14 @ 11:30 A.M.): Additional PSPS Implemented for PSPS Event, January 7–16, 2025

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, January 14 at 11:30 a.m., SDG&E has implemented PSPS for 11 circuits/devices, impacting 2377 customer accounts, including 125 Medical Baseline (MBL) customers in the communities of

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Manzanita Reservation
- Viejas Reservation

Restoration is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the next weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the next weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, January 14, 2025 2:39 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Kloberdanz, Kari
Subject: SDG&E Notification (01/14 @ 2:39 P.M.): Additional PSPS Implemented for PSPS Event, January 7–16, 2025

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, January 14 at 2:39 p.m., SDG&E has implemented PSPS for 16 circuits/devices, impacting 5,620 customer accounts, including 449 Medical Baseline (MBL) customers in the communities of

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Lakeside
- Manzanita Reservation
- Santee
- Viejas Reservation

Restoration is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the next weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the next weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, January 14, 2025 8:29 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobberdanz, Kari; Hughes, Zackary J
Subject: SDG&E Notification (01/14 @ 8:28 P.M.): Additional PSPS Implemented for PSPS Event, January 7–16, 2025

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, January 14 at 8:28 p.m., SDG&E has implemented PSPS for 16 circuits/devices, impacting 5,638 customer accounts, including 449 Medical Baseline (MBL) customers in the communities of

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Lakeside
- Manzanita Reservation
- Santee
- Viejas Reservation

Restoration is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the next weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the next weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Wednesday, January 15, 2025 8:15 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobberdanz, Kari; Hughes, Zackary J
Subject: SDG&E Notification (1/15 @ 8:15 a.m.): Additional PSPS Implemented & Restoration Efforts Initiated for PSPS Event, January 7–16, 2025

Hello,

SDG&E has implemented additional PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region and continues restoration efforts for customers impacted by this PSPS event.

As of Wednesday, January 15 at 7:15 a.m., SDG&E has implemented PSPS for 18 circuits/devices, impacting 5,939 customer accounts, including 460 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Lakeside
- Manzanita Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Viejas Reservation

Restoration is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

SDG&E has initiated patrols for restoration of certain circuits/devices impacted by PSPS. At this time, SDG&E expects to complete patrols for 4 devices serving 3,289 customer accounts, including 336 MBL, in the communities listed below. SDG&E has not yet initiated the restoration process in areas forecast to experience continued severe weather.

- Lakeside
- Santee

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope

customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the next weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the next weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Wednesday, January 15, 2025 11:37 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobberdanz, Kari; Hughes, Zackary J
Subject: SDG&E Notification (1/15 @ 11:37 a.m.): Restoration Efforts Continue for PSPS Event, January 7–16, 2025

Hello,

SDG&E continues restoration efforts for customers impacted by this PSPS event.

As of Wednesday, January 15 at 10:15 a.m., SDG&E has restored service to 4 circuits/devices, serving 3,289 customer accounts, including 336 Medical Baseline (MBL) customers in the communities of Lakeside and Santee. Restoration for remaining circuits/devices is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the current weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the current weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Wednesday, January 15, 2025 5:02 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobberdanz, Kari; Hughes, Zackary J
Subject: SDG&E Notification (1/15 @ 5:02 p.m.): Restoration Efforts Continue for PSPS Event, January 7–16, 2025

Hello,

SDG&E continues restoration efforts for customers impacted by this PSPS event.

As of Wednesday, January 15 at 4:50 p.m., SDG&E has restored service to 8 circuits/devices, serving 3,671 customer accounts, including 352 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Campo
- Campo Reservation
- Julian
- La Posta Reservation
- Lakeside
- Santee
- Viejas Reservation

Restoration for remaining circuits/devices is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the current weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the current weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Thursday, January 16, 2025 9:22 AM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobberdanz, Kari; Hughes, Zackary J
Subject: SDG&E Notification (1/16 @ 9:22 a.m.): Restoration Efforts Continue for PSPS Event, January 7–16, 2025

Hello,

SDG&E continues restoration efforts for customers impacted by this PSPS event.

As of Thursday, January 16 at 9:15 a.m., SDG&E has restored service to 11 circuits/devices, serving 3,907 customer accounts, including 356 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Lakeside
- Santee
- Viejas Reservation

Restoration for remaining circuits/devices is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the current weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the current weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Thursday, January 16, 2025 12:06 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobberdanz, Kari; Hughes, Zackary J
Subject: SDG&E Notification (01/16 @ 12:05 p.m.): All Service Restored and EOC Demobilized for PSPS Event, January 7–16, 2025

Hello,

SDG&E has restored service to all customers impacted by this PSPS event as of 10:50 a.m. on Thursday, January 16. SDG&E's EOC is demobilized as of 12:00 p.m. on Thursday, January 16.

SDG&E will file and serve its post-PSPS event report within 10 business days of the conclusion of this event in accordance with the guidelines set forth in Resolution ESRB-8, Decision (D.) 19-05-042, D.20-05-051, D.21-06-034, and D.21-06-014.

Thank you,
SDG&E Regulatory Affairs

Appendix 4

AFN Community Based Organization (CBO) Notifications: Descriptions, Dates, Times, and Copies of Notifications

Public Safety Power Shutoff Post-Event Report: JANUARY 7 – JANUARY 16, 2025
Appendix 4 – AFN Community Based Organization (CBO) Notifications: Descriptions, Dates, Times, and Copies of Notifications

Event Order	Type of Notification	Timeline	Date/Time Sent	Description of Notification	Who Made the Notification
Pre-de-energization (prior)	Initial Notice for PSPS Event	72 hours	1/4/2025 at 14:26 PDT	<ul style="list-style-type: none"> SDG&E EOC Activated Weather details and number of potentially impacted customers Link to SDG&E's Social Media Kit that includes PSPS Spanish and AFN content Contact information for Customers to Request Services 	SDG&E
	Initial Notice for PSPS Event	72–48 hours	1/5/2025 12:45 PDT		SDG&E
	Initial Notice for PSPS Event	48–24 hours	1/6/2025 at 11:42 PDT		SDG&E
Initiation (during) and Restoration (after)	De-energized	When de-energization is initiated	1/8/2025 00:19 PDT 1/12/2025 14:42 PDT	<ul style="list-style-type: none"> Details of current PSPS outages Link to SDG&E's PSPS Web Page and Social Media Kit Contact information for Customers to Request Services 	SDG&E
	Update	As necessary	1/8/2025 at 05:26 PDT 1/8/2025 at 11:52 PDT 1/8/2025 at 15:21 PDT 1/9/2025 at 13:22 PDT 1/9/2025 at 21:12 PDT 1/9/2025 at 23:08 PDT 1/10/2025 at 01:12 PDT 1/10/2025 at 14:49 PDT 1/10/2025 at 18:00 PDT 1/14/2025 at 08:36 PDT 1/14/2025 at 12:17 PDT 1/14/2025 at 15:42 PDT 1/14/2025 at 21:06 PDT 1/15/2025 at 08:53 PDT 1/15/2025 at 12:12 PDT 1/16/2025 at 09:39 PDT		SDG&E
	At the time service is restored to all customers	When re-energization is complete	1/10/2025 at 18:00 PDT 1/16/2025 at 12:10 PDT	<ul style="list-style-type: none"> Timing of full restoration and EOC demobilization 	SDG&E

Fehse, Matt R

From: Raychel Sager <Rsager@211sandiego.org>
Sent: Saturday, January 4, 2025 2:54 PM
To: AFNLiaison; Duty Officer; Paul Redfern; Meg Storer; Disaster@211UnitedWayOC.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; nicholas.nguyen@usw.salvationarmy.org; sandra.severns@usw.salvationarmy.org; apoorman@factsd.org; jgutierrez@factsd.org; JVasquez@rhainc.com; rlopez@rhainc.com; aeilts@sandiegofoodbank.org; bgonzalez@sandiegofoodbank.org; 211PSPS
Subject: [EXTERNAL] Re: SDG&E Public Safety Power Shutoff Possible in 72 Hours

CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

Report Suspicious

Hello,

211 San Diego acknowledges.

Thank you,

Raychel Sager | Senior Program Manager | 211
Real People. Real Connections. Real Help.
858-300-1254
P.O. Box 420039
San Diego, CA 92142



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CONFIDENTIALITY NOTICE: This communication, including any attachments, may be privileged and confidential. If you are not the intended recipient, any use, dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone or e-mail, and permanently delete all copies, electronic or other, you may have. The foregoing applies even if this notice is embedded in a message that is forwarded or attached.

From: AFNLiaison <AFNLiaison@sdge.com>
Sent: Saturday, January 4, 2025 2:26 PM
To: 211dutyofficer <211dutyofficer@211sandiego.org>; Paul Redfern <predfern@211sandiego.org>; Meg Storer <mstorer@211sandiego.org>; Disaster@211UnitedWayOC.org <Disaster@211UnitedWayOC.org>;

AmyA@UnitedWayOC.org <AmyA@UnitedWayOC.org>; AmandaB@UnitedWayOC.org <AmandaB@UnitedWayOC.org>; nicholas.nguyen@usw.salvationarmy.org <nicholas.nguyen@usw.salvationarmy.org>; sandra.severns@usw.salvationarmy.org <sandra.severns@usw.salvationarmy.org>; apoorman@factsd.org <apoorman@factsd.org>; jgutierrez@factsd.org <jgutierrez@factsd.org>; JVasquez@rhainc.com <JVasquez@rhainc.com>; rlopez@rhainc.com <rlopez@rhainc.com>; aeilts@sandiegofoodbank.org <aeilts@sandiegofoodbank.org>; bgonzalez@sandiegofoodbank.org <bgonzalez@sandiegofoodbank.org>; 211PSPS <211psps@211sandiego.org>

Subject: SDG&E Public Safety Power Shutoff Possible in 72 Hours

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

This is an important safety message from SDG&E. This information is intended to help inform our network of community-based partners to help your organization prepare for a potential Public Safety Power Shutoff (PSPS) and to better support the community we all serve. Please reply to this email if you're able to activate for the duration of the event.

SDG&E is monitoring possible high fire weather conditions forecasted to begin within 48-72 hours. The National Weather Service has issued a High Wind Watch for Inland Orange County and the San Diego County valleys and mountains beginning at approximately 4:00 p.m. Tuesday, January 7, 2025.

These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas. SDG&E's Emergency Operations Center activated at 1:45 p.m. on Saturday, January 4. The estimated start time of the PSPS is 4:00 p.m. Tuesday, January 7. We anticipate it could last until approximately 4:00 p.m. Friday, January 10 with power being turned back on approximately Saturday afternoon, January 11. Please note that power restoration is dependent on weather conditions and can change.

Approximately 167,654 customers, including 10,066 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

Communities & Tribes

- Alpine
- Barona Reservation
- Bonita
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Chula Vista
- Descanso
- East San Juan Cap
- El Cajon
- Encinitas
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation

- La Mesa
- La Posta Reservation
- Laguna Niguel
- Lakeside
- Linda Vista
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Miramar
- Oceanside
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pechanga Reservation
- Penasquitos
- Poway
- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe
- Rincon Reservation
- San Clemente
- San Diego
- San Juan Capistrano
- San Marcos
- San Pasqual Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Vista
- Warner Springs

If power is shut off, we will not turn it back on until conditions are safe to do so. We know being without electricity is difficult and we appreciate your patience and partnership as we keep safety our top priority during these potential high fire risk conditions. Please monitor your email for more detailed communication tomorrow.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.amazonaws.com/linkprotect.cudasvc.com\]](https://sdg&e.partnerportal.us-west-2.amazonaws.com/linkprotect.cudasvc.com). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [//sdge.com/ready \[linkprotect.cudasvc.com\] \[mqxzz1le.r.us-west-2.amazonaws.com/linkprotect.cudasvc.com\]](https://sdge.com/ready/linkprotect.cudasvc.com/mqxzz1le.r.us-west-2.amazonaws.com/linkprotect.cudasvc.com). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.amazonaws.com/linkprotect.cudasvc.com\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

Your SDG&E Contact Information:

SDG&E Liaison Officer

SDGELiaisonOfficerNotifications@sdge.com

858-503-5450

Emergency Management Duty Officer

eseodsge@sdge.com

858-503-5173

Access and Functional Needs Liaison

AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

To ensure you continue receiving notifications without interruption, please add the above email addresses to your organization's safelist.

Public Contact Information:

800-411-5173

[//sdge.com/Ready](https://sdge.com/Ready) [[linkprotect.cudasvc.com](#)] [[mqxzz1le.r.us-west-2.awstrack.me](#)]

[[linkprotect.cudasvc.com](#)]

Thank you,

Matt Fehse

SDG&E AFN Liaison Officer

Access and Function Needs Liaison

AFNLiaison@sdge.com [[linkprotect.cudasvc.com](#)]

This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

From: AFNLiaison
Sent: Sunday, January 5, 2025 12:45 PM
Subject: SDG&E Public Safety Power Shutoff Possible in 48 Hours
Attachments: PSPS Social Media Toolkit 1-5-25.pdf

This is an important safety message from SDG&E. This information is intended for SDG&E AFN Support partners. Please do not share this message publicly. Please use the social media kit provided in the attached to share information with your communities.

SDG&E continues to monitor the Santa Ana wind event anticipated for this coming week. High fire risk conditions could impact the electric infrastructure serving local communities.

SDG&E has activated its Emergency Operations Center to monitor high fire risk conditions, which may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high risk areas.

Based on the current meteorology forecast, approximately 58,451 customers, including 3,833 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

Community Name

Alpine
Barona Reservation
Boulevard
Campo
Campo Reservation
Capitan Grande Reservation
Chula Vista
Descanso
East San Juan Cap
El Cajon
Escondido
Fallbrook
Jacumba
Jamul
Julian
La Jolla Reservation
La Mesa
La Posta Reservation
Lakeside
Los Coyotes Reservation
Manzanita Reservation
Mesa Grande Reservation
Pala
Pala Reservation
Pauma and Yuima Reservation

Pauma Valley
Pechanga Reservation
Poway
Ramona
Ranchita
Rancho Bernardo
Rancho Santa Fe
Rincon Reservation
San Diego
San Pasqual Reservation
Santa Ysabel
Santa Ysabel Reservation
Santee
Sycuan Reservation
Valley Center
Viejas Reservation
Warner Springs

Impacted zip codes (OC zip code highlighted):

- 92025
- 92027
- 92082
- 91935
- 92020
- 92029
- 92067
- 92127
- 92675
- 91901
- 92065
- 92064
- 92060
- 92061
- 92004
- 92086
- 92036
- 92070
- 92071
- 92119
- 91906
- 91962
- 91963
- 92026
- 92028
- 92024
- 92069

- 92078
- 91916
- 92692
- 92083
- 92084
- 91978
- 92019
- 92129
- 92130
- 92158
- 92179
- 91911
- 91905
- 92059
- 92693
- 92694
- 92055
- 92673
- 92672
- 92066
- 92509
- 92124
- 91902
- 92021
- 91931
- 91934
- 91948
- 92128
- 92131
- 92110
- 92121
- 92145

The estimated start time of the PSPS is 4:00 p.m. Tuesday, January 7. We anticipate it could last until 4:00 p.m. Friday, January 10, with power being turned back on around Saturday afternoon, January 11. Please note that power restoration is dependent on weather conditions and can change.

Another notification will be sent when conditions change or if we turn off power for safety.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available

for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the SDG&E Partner Portal [mqxzz1le.r.us-west-2.amazonaws.com] [mqxzz1le.r.us-west-2.amazonaws.com] to communicate with your communities and constituents.

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
sdge.com/Ready [mqxzz1le.r.us-west-2.amazonaws.com]

Thank you,

SDG&E AFN Liaison

From: AFNLiaison
Sent: Monday, January 6, 2025 11:42 AM
Subject: SDG&E Public Safety Power Shutoff possible in 24 hours

This is an important safety message from SDG&E. This information is intended for AFN Support partners. Please do not share this message publicly.

SDG&E continues to monitor the Santa Ana wind event anticipated for this coming week. High fire risk conditions could impact the electric infrastructure serving local communities.

SDG&E has activated its Emergency Operations Center to monitor high fire risk conditions, which may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas.

Based on the current meteorology forecast, approximately 64,866 customers, including 4,466 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS in the next 24 hours.

Communities include:

Alpine
Barona Reservation
Boulevard
Campo
Campo Reservation
Capitan Grande Reservation
Chula Vista
Descanso
East San Juan Capistrano
El Cajon
Escondido
Fallbrook
Jacumba
Jamul
Julian
La Jolla Reservation
La Mesa
La Posta Reservation
Lakeside
Los Coyotes Reservation
Manzanita Reservation
Mesa Grande Reservation
Pala
Pala Reservation
Pauma and Yuima Reservation
Pauma Valley

Pechanga Reservation
Poway
Ramona
Ranchita
Rancho Bernardo
Rancho Santa Fe
Rincon Reservation
San Diego
San Pasqual Reservation
Santa Ysabel
Santa Ysabel Reservation
Santee
Sycuan Reservation
Valley Center
Viejas Reservation
Warner Springs

Zip codes include (highlighted zip code for OC):

- o 92675
- o 92025
- o 92027
- o 92082
- o 91935
- o 92020
- o 92029
- o 92067
- o 92127
- o 91901
- o 92065
- o 92040
- o 92064
- o 92004
- o 92086
- o 92036
- o 92071
- o 92119
- o 91906
- o 91962
- o 91963
- o 92026
- o 92028
- o 92024
- o 92069
- o 92078
- o 91916

- 92692
- 92083
- 92084
- 91978
- 92019
- 92129
- 92130
- 92158
- 92179
- 92154
- 91911
- 91905
- 92059
- 92693
- 92694
- 92055
- 92673
- 92672
- 92066
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- 92061
- 92509
- 92124
- 91902
- 92021
- 91931
- 91934
- 91948
- 92128
- 92131
- 92110
- 92121
- 92145

The estimated start time of the PSPS is now 12:00 p.m. Tuesday, January 7. We anticipate it could last until 4:00 p.m. Friday, January 10, with power being turned back on around Saturday afternoon, January 11. Please note that power restoration is dependent on weather conditions and can change.

If you have obtained geographic information systems (GIS) data access from SDG&E, you will be able to receive GIS data via secure data transfer. If you have not set up access or have problems accessing this link, please see [Public Safety Power Shutoff map \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me).

Another notification will be sent when conditions change or if we turn off power for safety.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support

with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal](#) [mqxzz1le.r.us-west-2.awstrack.me] to communicate with your communities and constituents.

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Thank you,

SDG&E AFN Liaison Officer

Fehse, Matt R

From: AFNLiaison
Sent: Wednesday, January 8, 2025 12:19 AM
To: AFNLiaison
Subject: SDG&E has shut off power for public safety

This is an important safety message from SDG&E. This information is intended for public safety and AFN support partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

As of Tuesday, January 7, 11:30 p.m., due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Boulevard
- Campo
- Campo Reservation
- Jacumba
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Pala Reservation
- Pauma Valley
- Pauma and Yuima Reservation
- Rincon Reservation

As of Tuesday, January 7, 11:30 p.m., power has been turned off to 8 circuits/devices, impacting 3661 customer accounts, including 186 Medical Baseline (MBL) customers.

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the

[SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#) to communicate with your communities and constituents.

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your public safety teams.

Thank you,

SDG&E AFN Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

From: AFNLiaison
Sent: Wednesday, January 8, 2025 5:26 AM
To: AFNLiaison
Subject: SDG&E power remains turned off for public safety. Community Resource Centers to open

This is an important safety message from SDG&E. This information is intended for public safety and AFN support partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off for public safety.

As of Wednesday, January 8 at 1:40 a.m., SDG&E has implemented PSPS for 13 circuits/devices, impacting 5763 customer accounts, including 310 Medical Baseline (MBL) customers in the following communities:

- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala Reservation
- Pauma Valley
- Pauma and Yuima Reservation
- Rincon Reservation
- Santa Ysabel Reservation
- Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Community Resource Centers will open at 8:00 a.m. in the following locations where affected customers can go to charge phones, receive supplies and more information about the power shutoff. For Community Resource Center locations and hours of operation, please visit sdge.com/ready/mqxzz1le.r.us-west-2.awstrack.me.

Valley Center Community Resource Center
Valley Center Branch Library

29200 Cole Grade Rd, Valley Center, CA 92082

Lake Morena Community Resource Center
Lake Morena Community Church
29765 Oak Drive, Campo, 91906

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#) to communicate with your communities and constituents.

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your public safety teams.

Thank you,
SDG&E AFN Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

From: AFNLiaison
Sent: Wednesday, January 8, 2025 11:52 AM
Subject: SDG&E power remains turned off for public safety. Community Resource Centers are open

This is an important safety message from SDG&E. This information is intended for AFN Support partners. Please do not share this message publicly.

Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off for public safety.

As of Wednesday, January 8 at 11:30 a.m., SDG&E has implemented PSPS impacting 8,991 customer accounts, including 492 Medical Baseline (MBL) customers in the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- East San Juan Cap
- Escondido
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pine Valley
- Rincon Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Community Resource Centers opened at 8:00 a.m. in the following locations where affected customers can go to charge phones, receive supplies and more information about the power shutoff. For Community Resource Center locations and hours of operation, please visit sdge.com/ready

[\[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me).

Boulevard Community Resource Center
Boulevard Community Center
39919 Ribbonwood Rd, Boulevard, CA 91905

Descanso Community Resource Center
Descanso Branch Library
9545 River Dr. Descanso, CA 91916

Julian Community Resource Center
Whispering Winds Catholic Camp
17606 Harrison Park Road, Julian, 92036

Lake Morena Community Resource Center
Lake Morena Community Church
29765 Oak Drive, Campo, 91906

Pine Valley Community Resource Center
Pine Valley Clubhouse
28890 Old Highway 80 Pine Valley, CA 91962

San Clemente Community Resource Center
Vista Hermosa Sports Park
987 Avenida Vista Hermosa, San Clemente, CA 92673

Valley Center Community Resource Center
Valley Center Branch Library
29200 Cole Grade Rd, Valley Center, CA 92082

Warner Springs Community Resource Center
Warner Springs Community Resource Center
30950 Highway 79, Warner Springs, 92086

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me) to communicate with your communities and constituents.

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Thank you,
SDG&E AFN Liaison

From: AFNLiaison
Sent: Wednesday, January 8, 2025 3:21 PM
Subject: SDG&E is determining when power can be turned back on

This is an important safety message from SDG&E. This information is intended for AFN Support partners.

Weather conditions and wind forecasts have improved in East San Juan Capistrano, allowing SDG&E crews to inspect power lines and equipment for damage and begin restoring power in that area, as safely and as quickly as possible.

As of 2:30 p.m. on January 8, the power remains turned off for public safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- East San Juan Cap
- Escondido
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pine Valley
- Rincon Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

We estimate 492 Medical Baseline and 8,991 customers remain impacted. Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support

with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

For more information, please log-in to the SDG&E Partner Portal [mqxzz1le.r.us-west-2.awstrack.me]. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Your SDG&E Contact Information:

Access and Functional Needs Liaison

AFNLiaison@sdge.com

Thank you,
SDG&E AFN Liaison Officer

Fehse, Matt R

From: AFNLiaison
Sent: Thursday, January 9, 2025 1:22 PM
To: 211psps@211sandiego.org; Raychel Sager; Sandra Severns;
nicholas.nguyen@usw.salvationarmy.org; Ali Poorman; Jessica Vasquez; Amanda Bustos;
disaster@211UnitedWayOC.org; AFNIMT@sce.com;
Robert.Fortney@usw.salvationarmy.org
Subject: SDG&E has restored power to many customers

This is an important safety message from SDG&E. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

Weather conditions and wind forecasts have improved, allowing SDG&E crews to safely restore power to many of our customers.

As of Thursday, Jan. 9 at 11:45am, SDG&E has restored service to 39 circuits/devices, serving 3,704 customer accounts, including 214 Medical Baseline (MBL) customers in the communities of Boulevard, Pine Valley, Campo, Descanso, and East San Juan Capistrano.

There are still 1,462 customers that do not have power restored yet.

Due to the dynamic nature of this week's weather, meteorologists continue to urge regional preparedness as a stronger wave of Santa Ana winds enters the San Diego region this evening, which could delay further patrols and result in additional Public Safety Power Shutoffs. Additional Public Safety Power Shutoffs could be implemented as soon as tonight, including for those recently reenergized, and impact a similar footprint as earlier this week. Customers can find an up-to-date list of impacted communities at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me].

Community Resource Centers will remain open until 10 p.m. today for impacted communities. A list of active Community Resource Center locations and their hours of operation can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me].

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents: [SDG&E Social Media Kit / Community Flyer \(INSERT LINKS\)](#).

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseods@sdge.com

858-503-5173

Access and Functional Needs Liaison

AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

AFN Liaison Officer

Emergency Operations Center

E AFNLiaison@sdge.com

Follow Us:



For more information about privacy at SDG&E visit sdge.com/privacy.

Fehse, Matt R

From: AFNLiaison
Sent: Thursday, January 9, 2025 9:12 PM
To: 211psps@211sandiego.org; Raychel Sager; Sandra Severns; nicholas.nguyen@usw.salvationarmy.org; Ali Poorman; Jessica Vasquez; Amanda Bustos; disaster@211UnitedWayOC.org; Steve Montejano
Cc: ES EOC SD - Customer Assistance AFN
Subject: SDG&E has shut off power for public safety

This is an important safety message from SDG&E. This information is intended for public safety and AFN support partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off for public safety.

As of Thursday, January 9, 8:15 p.m., due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following community:

- Descanso

As of Thursday, January 9, 8:15 p.m., power has been turned off to 1 circuit/device, impacting 18 customer accounts, including 1 Medical Baseline (MBL) customer.

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me) [mqxzz1le.r.us-west-2.awstrack.me]. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me] [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me] [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me) [mqxzz1le.r.us-west-2.awstrack.me] to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer

SDGELiaisonOfficerNotifications@sdge.com

858-503-5450

Emergency Management Duty Officer

eseodsdge@sdge.com

858-503-5173

Access and Functional Needs Liaison

AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:

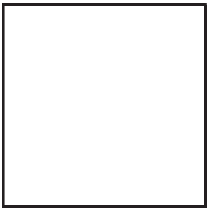
800-411-5173

sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me] [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy](#) [mqxzz1le.r.us-west-2.awstrack.me]



This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Fehse, Matt R

From: AFNLiaison
Sent: Thursday, January 9, 2025 11:08 PM
To: 211psps@211sandiego.org; Raychel Sager; Sandra Severns;
nicholas.nguyen@usw.salvationarmy.org; Ali Poorman; Jessica Vasquez; Amanda Bustos;
disaster@211UnitedWayOC.org; Steve Montejano
Cc: ES EOC SD - Customer Assistance AFN
Subject: SDG&E has shut off power for public safety

This is an important safety message from SDG&E. This information is intended for public safety and AFN Support Partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

As of Thursday, January 9, 10:30 p.m., due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Boulevard
- Campo Reservation
- Descanso
- Jacumba
- Julian
- Warner Springs

As of Thursday, January 9, 10:30 p.m., power has been turned off to 6 circuits/devices, impacting 1004 customer accounts, including 63 Medical Baseline (MBL) customers.

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

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Your SDG&E Contact Information:

SDG&E Liaison Officer

SDGELiaisonOfficerNotifications@sdge.com

858-503-5450

Emergency Management Duty Officer

eseodsdge@sdge.com

858-503-5173

Access and Functional Needs Liaison

AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:

800-411-5173

[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready[mqxzz1le.r.us-west-2.awstrack.me])

Thank you,

SDG&E AFN Liaison Officer

From: AFNLiaison
Sent: Friday, January 10, 2025 1:12 AM
To: 211psps@211sandiego.org; Raychel Sager; Sandra Severns;
nicholas.nguyen@usw.salvationarmy.org; Ali Poorman; Jessica Vasquez; Amanda Bustos;
disaster@211UnitedWayOC.org; Steve Montejano
Cc: ES EOC SD - Customer Assistance AFN
Subject: SDG&E has shut off power for public safety

This is an important safety message from SDG&E. This information is intended for public safety and AFN Support Partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Friday, January 10, 12:30 a.m., due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Posta Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pine Valley
- Santa Ysabel Reservation
- Viejas Reservation
- Warner Springs

As of Friday, January 10, 12:30 a.m., power has been turned off to 20 circuits/devices, impacting 5426 customer accounts, including 290 Medical Baseline (MBL) customers.

Restoration is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support

with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal](#) [mqxzz1le.r.us-west-2.awstrack.me] to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E AFN Liaison Officer

From: AFNLiaison
Sent: Friday, January 10, 2025 2:49 PM
Subject: SDG&E has restored power to some customers

This is an important safety message from SDG&E. This information is intended for AFN support partners.

SDG&E continues restoration efforts for customers impacted by this PSPS event. As of Friday, January 10 at 2:35 P.M., SDG&E has restored service to 30 circuits/devices, serving 3,210 customer accounts, including 198 Medical Baseline (MBL) customers in the communities of

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Jacumba
- Julian
- La Jolla Reservation
- La Posta Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Viejas Reservation
- Warner Springs

Restoration for the remaining de-energized circuits is currently estimated for Saturday, January 11 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at [https://portal.sdgepartners.com \[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1le.r.us-west-2.awstrack.me]). To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The anticipated total scope for this PSPS event is 74,652 total customers; 4,964 MBL; 3,103 Life Support; and 2,244 Critical Infrastructure.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents under the Resources section of [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me).

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Thank you,
SDG&E AFN Liaison Officer

From: AFNLiaison
Sent: Friday, January 10, 2025 6:00 PM
Subject: SDG&E has restored power to all customers

This is an important safety message from SDG&E. This information is intended for AFN Support Partners.

Restoration for customers impacted by this PSPS second weather peak is complete. As of Thursday, January 10 at 5:45pm, SDG&E restored service to all customers initially impacted by this second weather peak. Due to the dynamic nature of this week's weather, meteorologists continue to urge regional preparedness as a stronger wave of Santa Ana winds enters the San Diego region this evening and may result in additional Public Safety Power Shutoffs. Additional Public Safety Power Shutoffs could be implemented as soon as tonight, including for those recently reenergized, and impact a similar footprint as the first weather peak.

Customers can find an up-to-date list of impacted communities at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://ready.sdge.com/mqxzz1le.r.us-west-2.awstrack.me). Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at [https://portal.sdgepartners.com \[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com/mqxzz1le.r.us-west-2.awstrack.me). To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated.

The latest weather forecast indicates the anticipated total scope for the next weather peak is 4,561 total customers, 242 MBL, 159 Life Support, and 269 Critical Infrastructure. The period of concern for the next weather peak is Saturday, January 11 at 4pm through Sunday, January 12 at 5pm. Another weather peak is expected from Monday evening to Wednesday evening, though timing and strength remain uncertain at this time. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening.

Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://ready.sdge.com/mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents in the Resource tab of [SDG&E Partner Portal](#) [mqxzz1le.r.us-west-2.awstrack.me].

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Thank you,
SDG&E AFN Liaison Officer

Fehse, Matt R

From: AFNLiaison
Sent: Sunday, January 12, 2025 2:42 PM
Subject: SDG&E Public Safety Power Shutoff possible in 24-36 hours

This is an important safety message from SDG&E. This information is intended for AFN Support partners.

Please do not share this message publicly. Please use the social media kit and community flyer provided in the Resources tab of the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me) to communicate with your communities and constituents.

Forecasted high fire risk conditions could continue to impact the electric infrastructure serving local communities. **The National Weather Service has issued a Red Flag Warning for San Diego County from 1/13/25 at 4:00 p.m. to 1/15/25 at 6:00 p.m.** SDG&E continues to staff its Emergency Operations Center 24/7 to monitor high fire risk weather conditions which may force SDG&E to **initiate another Public Safety Power Shutoff (PSPS)** where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas.

Approximately 54,937 customers, including 3,886 Medical Baseline customers, in the following communities are being notified of the potential for a Public Safety Power Shutoff.

Communities:

Alpine
Barona Reservation
Boulevard
Campo
Campo Reservation
Capitan Grande Reservation
Descanso
East San Juan Capistrano
El Cajon
Escondido
Fallbrook
Granite Hills
Jacumba
Jamul
Julian
Lakeside
La Jolla Reservation
La Posta Reservation
Los Coyotes Reservation
Manzanita Reservation
Mesa Grande Reservation
Pala Reservation
Pauma Valley
Pauma and Yuima Reservation

Poway
Ramona
Ranchita
Rancho Bernardo
Rancho Santa Fe
Rincon Reservation
San Diego
San Marcos
Santa Ysabel
Santa Ysabel Reservation
Sycuan Reservation
Valley Center
Viejas Reservation
Warner Springs

Zip codes (highlighted is OC):

91901

91916

92025

92064

92060

92082

92004

92065

92019

92040

91906

92028

92024

91935

92029

92675

92086

92036

92003

92067

91905

92127

92027

91931

92061

92070

92021

91962

92026

92020

91917
92066
92059
91902
92091
91934
92129
92128
91963
92131
92130
91948
92110
92069
91980
92536
92062
92121
92078

The period of concern for this PSPS event began at 12:00 p.m. January 7 and consists of five weather peaks. We anticipate it could last until January 15 at 6:00 p.m. with power being turned back on by the evening of Wednesday January 15. Please note that power restoration is dependent on weather conditions and can change.

If you have obtained geographic information systems (GIS) data access from SDG&E, you will be able to receive GIS data via secure data transfer. If you have not set up access or have problems accessing this link, please see Public Safety Power Shutoff map.

For more information, please log-in to the SDG&E Partner Portal. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Please note: Due to the current PSPS event encompassing multiple weather peaks over a roughly 10-day period, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. This system issue is causing the total scope customer count in the Partner Portal to be artificially inflated. Please refer to the numbers listed above for the customer count for this current scope.

Additional information can be found at sdge.com/ready. The Public Safety Power Shutoff mobile App, Alerts by SDG&E, is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of

the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me) to communicate with your communities and constituents.

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Thank you,

SDG&E AFN Liaison Officer

Fehse, Matt R

From: AFNLiaison
Sent: Tuesday, January 14, 2025 8:36 AM
To: 211PSPS; Raychel Sager; Sandra Severns; nicholas.nguyen@usw.salvationarmy.org; Ali Poorman; Jessica Vasquez; Amanda Bustos; Robert.Fortney@usw.salvationarmy.org; Megan Rolen; AFNLiaison
Subject: SDG&E has shut off power for public safety

This is an important safety message from SDG&E. This information is intended for public safety and AFN support partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana wind conditions and a Red Flag Warning in effect in the region through Wednesday, January 15 at 6 p.m. Due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Manzanita Reservation
- Viejas Reservation

As of Tuesday, January 14 at 7:30 a.m., power has been turned off to 897 customers, including 52 Medical Baseline (MBL) customers. We anticipate it could last until Thursday, January 16 at 5 p.m. Please note that power restoration is dependent on weather conditions and can change.

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents: [SDG&E Social Media Kit / Community Flyer](#)

Partner Portal | San Diego Gas & Electric [[mqxzz1le.r.us-west-2.awstrack.me](#)]

Your SDG&E Contact Information:

Access and Functional Needs Liaison

AFNLiaison@sdge.com

Please do not forward this contact information beyond your public safety teams.

Thank you,

SDG&E AFN Liaison Officer

SDG&E® values your privacy; view our [privacy policy](#) [[mqxzz1le.r.us-west-2.awstrack.me](#)]

From: Johnson, April
Sent: Tuesday, January 14, 2025 12:17 PM
To: AFNLiaison; 211PSPS; Ali Poorman; Raychel Sager; Sandra Severns; nicholas.nguyen@usw.salvationarmy.org; Jessica Vasquez; Amanda Bustos; Robert.Fortney@usw.salvationarmy.org; Megan Rolan
Subject: SDG&E has shut off power for public safety

This is an important safety message from SDG&E. This information is intended for public safety and AFN support partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana wind conditions and a Red Flag Warning in effect in the region through Wednesday, January 15 at 6 p.m. Due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Manzanita Reservation
- Viejas Reservation

As of Tuesday, January 14 at 11:30 a.m., power has been turned off to 2,377 customers, including 125 Medical Baseline (MBL) customers. We anticipate it could last until Thursday, January 16 at 5 p.m. Please note that power restoration is dependent on weather conditions and can change.

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://sdg&e.partnerportal.us-west-2.amazonaws.com). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Please note: Due to the current PSPS event encompassing multiple weather peaks over a roughly 10-day period, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. This system issue is causing the total scope customer count in the Partner Portal to be artificially inflated. Please refer to the numbers listed above for the customer count for this current scope.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://sdge.com/ready). The Public

Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [Partner Portal | San Diego Gas & Electric \[mqxzz1le.r.us-west-2.awstrack.me\]](#) to communicate with your communities and constituents.

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your public safety teams.

Thank you,

SDG&E AFN Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

Fehse, Matt R

From: AFNLiaison
Sent: Tuesday, January 14, 2025 3:42 PM
To: 211PSPS; Raychel Sager; Sandra Severns; nicholas.nguyen@usw.salvationarmy.org; Ali Poorman; Jessica Vasquez; Amanda Bustos; Robert.Fortney@usw.salvationarmy.org; Megan Rolen; Jessica Gutierrez; AFNLiaison
Subject: SDG&E has shut off power for public safety

This is an important safety message from SDG&E. This information is intended for public safety and AFN support partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana wind conditions and a Red Flag Warning in effect in the region through Wednesday, January 15 at 6 p.m. Due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Lakeside
- Manzanita Reservation
- Santee
- Viejas Reservation

As of Tuesday, January 14 at 2:40 p.m., power has been turned off to 5,620 customers, including 449 Medical Baseline (MBL) customers. We anticipate it could last until Thursday, January 16 at 5 p.m. Please note that power restoration is dependent on weather conditions and can change.

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

The following Community Resource Centers (CRC's) are open in the following communities:

- Boulevard CRC: 39919 Ribbonwood Drive, Boulevard, CA 91905
- Descanso CRC: 9545 River Dr. Descanso, CA 91916
- Julian CRC: 17606 Harrison Park Road, Julian, 92036
- Lake Morena CRC: 29765 Oak Dr, Campo, CA 91906

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support

with the Portal, please email eseodsdge@sdge.com.

Please note: Due to the current PSPS event encompassing multiple weather peaks over a roughly 10-day period, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. This system issue is causing the total scope customer count in the Partner Portal to be artificially inflated. Please refer to the numbers listed above for the customer count for this current scope.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [Partner Portal | San Diego Gas & Electric](#) [mqxzz1le.r.us-west-2.awstrack.me] to communicate with your communities and constituents.

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your public safety teams.

Thank you,

SDG&E AFN Liaison Officer

SDG&E® values your privacy; view our [privacy policy](#) [mqxzz1le.r.us-west-2.awstrack.me]

This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

From: Community Resource Center
Sent: Tuesday, January 14, 2025 9:06 PM
Subject: SDG&E Community Resource Center Update #11 - 1/14/2025 9:00pm

This is an important safety message from SDG&E. This information is intended for CRC Stakeholders. Please do not share this message publicly.

SDG&E has implemented additional Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana wind conditions and a Red Flag Warning in effect in the region through Wednesday, January 15 at 6 p.m. Due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Lakeside
- Manzanita Reservation
- Santee
- Viejas Reservation

Restoration is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

On Wednesday, 1/15, the below CRCs will re-open at 8:00am:

1. Boulevard
2. Descanso
3. Julian
4. Lake Morena

On Wednesday, 1/15, the below CRCs will be on standby as of 8:00am. *Standby*= Not open but currently identified as potentially needed to support weather dependent needs with CRC Staff on site:

1. Dulzura
2. Fallbrook
3. Pine Valley
4. Potrero
5. Ramona
6. San Clemente (Mobile CRC)
7. Valley Center
8. Warner Springs

Additional information can be found at, <https://www.sdge.com/psps-dashboard>

The Public Safety Power Shutoff mobile app, [Alerts by SDG&E | San Diego Gas & Electric](#) is also available for download for updates for potential and active Public Safety Power Shutoff events.

The next update will be sent as conditions warrant dissemination of additional information. If you have any questions or concerns, please do not hesitate to reach out at any time.

Thank you for your continued support,

SDG&E Community Resource Center Team

From: AFNLiaison
Sent: Wednesday, January 15, 2025 8:53 AM
To: Duty Officer; predfern@211sandiego.org; Meg Storer; Disaster@211UnitedWayOC.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; nicholas.nguyen@usw.salvationarmy.org; sandra.severns@usw.salvationarmy.org; apoorman@factsd.org; jgutierrez@factsd.org; JVasquez@rhainc.com; rlopez@rhainc.com; aeilts@sandiegofoodbank.org; bgonzalez@sandiegofoodbank.org; jeff@terrasd.com; Teresa.Greenhalgh@sdcounty.ca.gov; Randy.sherman@sdsheriff.org; glenns@deaflink.com
Cc: AFNLiaison
Subject: SDG&E Notification (1/15 @ 8:20 a.m.): Additional PSPS Implemented & Restoration Efforts Initiated for PSPS Event, January 7–16, 2025

This is an important safety message from SDG&E. This information is intended for AFN Support Partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E has implemented additional PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region and continues restoration efforts for customers impacted by this PSPS event.

As of Wednesday, January 15 at 7:15 a.m., SDG&E has implemented PSPS for 18 circuits/devices, impacting 5,939 customer accounts, including 460 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Boulevard
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Lakeside
- Manzanita Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Viejas Reservation

Restoration is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

SDG&E has initiated patrols for restoration of certain circuits/devices impacted by PSPS. At this time, SDG&E expects to complete patrols for 4 devices serving 3,289 customer accounts, including 336 MBL,

in the communities listed below. SDG&E has not yet initiated the restoration process in areas forecast to experience continued severe weather.

- Lakeside
- Santee

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com> [mqxzz1le.r.us-west-2.awstrack.me]. To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one anticipated during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the next weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical Infrastructure. The period of concern for the next weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

For more information, please log-in to the [SDG&E Partner Portal](https://portal.sdgepartners.com) [mqxzz1le.r.us-west-2.awstrack.me]. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsge@sdge.com.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](https://sdge.com/alerts) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents in the Resources tab of [SDG&E Partner Portal](https://portal.sdgepartners.com) [mqxzz1le.r.us-west-2.awstrack.me].

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your AFN Support teams.

Public Contact Information:

800-411-7343

sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

AFN Liaison Officer

Emergency Operations Center

AFNLiaison@sdge.com



SDG&E® values your privacy; view our [privacy policy](#) [mqxzz1le.r.us-west-2.awstrack.me]

This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Fehse, Matt R

From: AFNLiaison
Sent: Wednesday, January 15, 2025 12:12 PM
To: Duty Officer; predfern@211sandiego.org; Meg Storer; Disaster@211UnitedWayOC.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; nicholas.nguyen@usw.salvationarmy.org; sandra.severns@usw.salvationarmy.org; apoorman@factsd.org; jgutierrez@factsd.org; JVasquez@rhainc.com; rlopez@rhainc.com; aeilts@sandiegofoodbank.org; bgonzalez@sandiegofoodbank.org; jeff@terrasd.com; Teresa.Greenhalgh@sdcounty.ca.gov; Randy.sherman@sdsheriff.org; glenns@deafink.com
Cc: AFNLiaison
Subject: SDG&E Notification (1/15 @ 11:45 a.m.): Restoration Efforts Continue for PSPS Event, January 7–16, 2025

This is an important safety message from SDG&E. This information is intended for AFN Support partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E continues restoration efforts for customers impacted by this PSPS event.

As of Wednesday, January 15 at 10:15 a.m., SDG&E has restored service to 4 circuits/devices, serving 3,289 customer accounts, including 336 Medical Baseline (MBL) customers in the communities of Lakeside and Santee. Restoration for remaining circuits/devices is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at [https://portal.sdgepartners.com\[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1le.r.us-west-2.awstrack.me]). To request access to the portal, please email partnerportal@sdge.com

or more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1le.r.us-west-2.awstrack.me]). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready[mqxzz1le.r.us-west-2.awstrack.me]). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/alerts-by-sdg-e[mqxzz1le.r.us-west-2.awstrack.me]), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents in the Resources tab of [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1le.r.us-west-2.awstrack.me]).

Your SDG&E Contact Information:

Access and Functional Needs Liaison

AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:

800-411-7343

[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready[mqxzz1le.r.us-west-2.awstrack.me])

Thank you,

Victor Roosen

AFN Liaison Officer

Emergency Operations Center

AFNLiaison@sdge.com



All SDG&E Customers have the right to equal access

For more information about privacy at SDG&E visit sdge.com/privacy.

From: AFNLiaison
Sent: Thursday, January 16, 2025 9:39 AM
To: AFNLiaison; Duty Officer; Paul Redfern; Meg Storer; Disaster@211UnitedWayOC.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; nicholas.nguyen@usw.salvationarmy.org; sandra.severns@usw.salvationarmy.org; apoorman@factsd.org; jgutierrez@factsd.org; JVasquez@rhainc.com; rlopez@rhainc.com; aeilts@sandiegofoodbank.org; bgonzalez@sandiegofoodbank.org; 211PSPS
Cc: ES EOC SD - Customer Assistance AFN
Subject: Restoration Efforts Continue for PSPS Event, January 7–16, 2025

This is an important safety message from SDG&E. This information is intended for public safety and AFN Support Partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

SDG&E continues restoration efforts for customers impacted by this PSPS event.

As of Thursday, January 16 at 9:15 a.m., SDG&E has restored service to 11 circuits/devices, serving 3,907 customer accounts, including 356 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Campo
- Campo Reservation
- Descanso
- Julian
- La Posta Reservation
- Lakeside
- Santee
- Viejas Reservation

Restoration for remaining circuits/devices is currently estimated for Thursday, January 16 at 5:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at [https://portal.sdgepartners.com\[mqxzz1le.r.us-west-2.awstrack.me\]](https://portal.sdgepartners.com[mqxzz1le.r.us-west-2.awstrack.me]). To request access to the portal, please email partnerportal@sdge.com

Due to the current PSPS event encompassing multiple weather peaks, including one during the week of January 13, the potential customer count in the Partner Portal and GIS is calculated by aggregating the counts for the extended weather events. A known system issue causes the Total Scope customer count in the Partner Portal to be inflated. The latest weather forecast indicates the anticipated total scope for the current weather peak is 54,937 total customers, 3,886 MBL, 2,425 Life Support, and 1,754 Critical

Infrastructure. The period of concern for the current weather peak is through Wednesday, 1/15 at 6pm. Conditions that generally warrant PSPS are currently expected to conclude on Wednesday evening. Please note that while the customer count includes all potential circuits that may be in scope, this information is only displayed to our public safety partners in the Partner Portal and GIS products. All public-facing websites and alerts by the SDGE mobile application will display the potential customer count for each individual weather peak.

Customer notifications will only be conducted to the customers for each individual weather peak. If you have any questions or need further clarification, please email partnerportal@sdge.com.

Weather conditions and wind forecasts have improved, allowing SDG&E crews to safely restore power to all impacted customers.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents in the Resources tab of [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready).

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-7343
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)

Thank you,
SDG&E AFN Liaison Officer

Fehse, Matt R

From: AFNLiaison
Sent: Thursday, January 16, 2025 12:10 PM
To: Duty Officer; predfern@211sandiego.org; Meg Storer; Disaster@211UnitedWayOC.org; AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; nicholas.nguyen@usw.salvationarmy.org; sandra.severns@usw.salvationarmy.org; apoorman@factsd.org; jgutierrez@factsd.org; JVasquez@rhainc.com; rlopez@rhainc.com; aeilts@sandiegofoodbank.org; bgonzalez@sandiegofoodbank.org; Greenhalgh, Teresa; Glenn Shell
Subject: SDG&E Public Safety Power Shutoff Has Ended

This is an important safety message from SDG&E. This information is intended to help inform our network of community-based partners to help your organization prepare for a potential Public Safety Power Shutoff (PSPS) and to better support the community we all serve.

High fire risk conditions have passed, and power has been turned back on to all impacted communities. As such, SDG&E's Emergency Operations Center has been de-activated as of 12:00 p.m. on Thursday, January 16. This is a final notification.

For more information, please log-in to the [SDG&E Partner Portal](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at, visit sdge.com/ready. The Public Safety Power Shutoff Mobile App, [Alerts by SDG&E](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Public Contact Information:

PSPS Support Services **Call 211**
SDG&E Customer Contact Center 800-411-7343
sdge.com/Ready

Thank you,

Matt Fehse
SDG&E AFN Liaison Officer
Access and Function Needs Liaison
AFNLiaison@sdge.com

Appendix 5

PSPS Event Data Workbook (Excel File Filed Via CD-ROM)

Public Safety Power Shutoff Post-Event Report: JANUARY 7 – JANUARY 16, 2025

Appendix 5: PSPS Event Data Workbook

Table 2: Factors Considered in the Decision to Shut Off Power

Circuit/Device Name	Sustained Wind Speeds (mph)	Gust Wind Speeds (mph)	Peak Gust Speed (mph)	Temperature (°F)	Humidity (%)	Moisture	Fire Potential Index ¹ (FPI)	Temp Config (Y/N)	Vegetation Risk Index ³ (VRI)	Circuit Risk Index ³ (CRI)	Alert Speed ⁴ (mph)	WINGS Ops ⁵ (mph)	Wildfire Consequence Score	PSPS Consequence Score	Wildfire/PSPS Ratio ⁶	De-energized Date/Time
214-1122R	30	55	62	55	22%	7%	15	N	Medium	Low	45	24.2	0.7777	0.0034	231.71	1/7/2025 21:04
448-744R	23	42	51	53	27%	6%	15	Y	Medium	Low	35	44.8	0.0077	0.0029	2.67	1/7/2025 21:04
212-1204R	24	47	48	44	33%	5%	15	N	Low	Medium	41	38.9	0.0263	0.0020	13.31	1/7/2025 22:12
RIN-12KV-217	13	42	71	57	23%	7%	15	Y	Medium	Medium	35	22.4	0.2134	0.0113	18.83	1/7/2025 22:14
445-1325F	27	48	59	44	41%	6%	15	Y	Low	Low	35	43.3	0.0086	0.0005	15.68	1/7/2025 22:55
CW-12.47KV-1215	27	48	59	44	40%	6%	15	N	Low	Low	45	36.8	0.4014	0.0015	272.19	1/7/2025 23:04
BUE-12.47KV-444	26	44	51	47	34%	5%	15	N	Low	Low	45	---	---	---	---	1/7/2025 23:26
STY-12KV-222	32	53	53	47	33%	6%	15	Y	Medium	Low	35	28.0	0.4054	0.0124	32.69	1/7/2025 23:44
79-799R	30	55	59	46	40%	6%	15	N	Low	Low	45	55.5	0.0041	0.0002	21.96	1/8/2025 0:40
441-23R	31	45	55	44	44%	6%	15	N	Low	Low	45	29.1	0.5312	0.0011	487.86	1/8/2025 1:13
442-16R	25	48	55	45	40%	6%	15	N	Medium	Low	41	34.1	0.0146	0.0003	55.20	1/8/2025 2:42
LI-12KV-352	22	47	48	59	26%	6%	15	N	Medium	Medium	35	29.3	0.0422	0.0021	20.57	1/8/2025 5:07
358-682F	30	52	54	51	31%	6%	15	N	Low	Low	45	40.6	0.0441	0.0016	28.35	1/8/2025 5:53
908-1368R	23	40	40	59	25%	6%	15	N	Medium	High	35	20.1	0.2755	0.0016	171.63	1/8/2025 5:53
220-298R	29	42	49	46	32%	6%	15	N	Medium	Low	45	41.9	0.0230	0.0016	14.83	1/8/2025 5:54
1243-45R	21	40	42	58	21%	6%	15	Y	Low	Medium	35	30.0	0.0111	0.0006	19.67	1/8/2025 6:41
449-683	35	47	49	50	36%	6%	16	N	Low	High	45	---	---	---	---	1/8/2025 6:57
79-799R	26	41	85	53	14%	5%	16	N	Low	Low	45	55.5	0.0041	0.0002	21.96	1/9/2025 17:48
445-897R	29	37	75	47	23%	5%	16	Y	Low	Low	35	35.5	0.4503	0.0031	143.93	1/9/2025 20:58
444-43R	25	39	44	53	19%	5%	16	N	Low	Low	35	31.0	0.0393	0.0038	10.31	1/9/2025 21:02
212-1204R	32	49	50	47	21%	4%	16	N	Low	Medium	41	38.9	0.0263	0.0020	13.31	1/9/2025 21:13
STY-12KV-222	19	36	44	51	19%	4%	16	Y	Medium	Low	35	28.0	0.4054	0.0124	32.69	1/9/2025 22:42
CW-12.47KV-1215	34	50	75	46	24%	5%	16	N	Low	Low	45	36.8	0.4014	0.0015	272.19	1/9/2025 22:44
441-23R	32	50	66	47	22%	5%	16	N	Low	Low	45	29.1	0.5312	0.0011	487.86	1/9/2025 22:46
221-36	25	39	44	47	21%	5%	16	N	High	Low	35	---	---	---	---	1/9/2025 23:57
358-682F	26	43	61	54	16%	4%	16	N	Low	Low	45	40.6	0.0441	0.0016	28.35	1/10/2025 0:00
214-1122R	34	53	63	55	15%	5%	16	N	Medium	Low	45	24.2	0.7777	0.0034	231.71	1/10/2025 2:58
73-1163	28	52	52	45	22%	5%	16	Y	Medium	Low	35	35.9	0.0765	0.0062	12.36	1/10/2025 5:13
1458-519	23	40	49	53	17%	4%	16	Y	Medium	Medium	35	36.9	0.0742	0.0041	17.91	1/10/2025 5:39
DE-12KV-78	21	54	54	49	18%	5%	16	N	Low	Low	45	44.5	0.0251	0.0010	24.95	1/10/2025 5:56
448-735R	33	56	60	51	18%	5%	16	N	Low	Low	50	---	---	---	---	1/10/2025 7:33
445-897R	29	41	57	37	29%	4%	15	Y	Low	Low	35	35.5	0.4503	0.0031	143.93	1/14/2025 1:36
79-685R	30	48	59	36	26%	5%	15	N	Low	Low	45	47.3	0.0051	0.0001	79.57	1/14/2025 4:18
CW-12.47KV-1215	36	50	57	37	29%	4%	15	N	Low	Low	45	36.8	0.4014	0.0015	272.19	1/14/2025 5:31
358-682F	29	46	56	47	18%	4%	15	N	Low	Low	45	40.6	0.0441	0.0016	28.35	1/14/2025 6:03
441-23R	33	49	60	38	28%	4%	15	N	Low	Low	45	29.1	0.5312	0.0011	487.86	1/14/2025 6:28
222-1503R	31	44	46	39	25%	6%	15	N	Medium	Low	45	42.2	0.0058	0.0026	2.22	1/14/2025 12:00
242-1428	26	38	40	64	12%	4%	15	N	High	High	36	45.0	0.0014	0.0043	0.34	1/14/2025 12:59
396-699R	26	38	40	64	12%	4%	15	Y	High	High	35	45.0	0.0012	0.0049	0.24	1/14/2025 13:04
393-14R	26	38	40	64	12%	4%	15	N	High	High	36	45.0	0.0035	0.0101	0.35	1/14/2025 13:07
SN-12KV-1138	26	38	40	64	12%	4%	15	Y	High	High	35	45.0	0.0022	0.0073	0.30	1/14/2025 13:12
220-294R	32	49	56	43	25%	4%	15	N	Low	Low	45	38.7	0.0325	0.0028	11.66	1/15/2025 7:15

Note: Missing values are indicated by "----". SDG&E will integrate these Circuit Breakers into the WINGS-Ops tool.

¹ Fire Potential Index is described in Section 2.2

² Temporary Construction and Compliance Poles (TCC) are assessed by Electrical Distribution and Transmission engineering teams before a PSPS activation. They evaluate compliance risks,

³ VRI and CRI provide a relative assessment of vegetation as well as conductor risk for each segment. Methodologies reported in SDG&E's 2021 WMP, Section 4.5.1.

⁴ This Alert Speed is the recommended wind gust threshold for initiating de-energization during this specific PSPS activation.

⁵ WINGS Ops provides an estimated wind gust threshold at which the expected wildfire risk exceeds the PSPS risk at each feeder segment. This output incorporates both an estimate of likelihood of

⁶ This ratio depicts the comparison between wildfire consequence score using historical weather events and PSPS consequence score (excludes likelihood of risk). A value greater than 1 means the

Public Safety Power Shutoff Post-Event Report: JANUARY 7 – JANUARY 16, 2025

Appendix 5: PSPS Event Data Workbook

Table 3: Circuits De-energized

Distribution/ Transmission	Circuit/ Device Name	County	De-energization Date and Time	Restoration Date/Time	Duration	All clear Date/Time	HFTD Tier	Total Customers	Residential Customers	Commercial/ Industrial Customers	MBL Customers	AFN other than MBL Customers ¹	Other Customers
Distribution	1138-6R	San Diego	1/14/2025 13:12	1/15/2025 9:20	20:08	1/15/2025 7:32	Non HFTD	592	571	21	76	151	N/A
Distribution	1215-10R	San Diego	1/7/2025 23:04	1/9/2025 9:42	34:38	1/9/2025 8:45	Tier-3	10	0	10	0	0	N/A
Distribution	1215-10R	San Diego	1/9/2025 22:44	1/10/2025 14:16	15:32	1/10/2025 13:43	Tier-3	10	0	10	0	0	N/A
Distribution	1215-10R	San Diego	1/14/2025 5:31	1/16/2025 10:25	52:54	1/16/2025 9:50	Tier-3	10	0	10	0	0	N/A
Distribution	1215-12R	San Diego	1/7/2025 23:04	1/9/2025 9:44	34:40	1/9/2025 8:45	Tier-3	35	33	2	5	15	N/A
Distribution	1215-12R	San Diego	1/9/2025 22:44	1/10/2025 14:15	15:31	1/10/2025 13:43	Tier-3	35	33	2	5	15	N/A
Distribution	1215-12R	San Diego	1/14/2025 5:31	1/16/2025 10:23	52:52	1/16/2025 9:50	Tier-3	35	33	2	5	15	N/A
Distribution	1215-28R	San Diego	1/7/2025 23:04	1/9/2025 9:51	34:47	1/9/2025 8:45	Tier-3	33	19	14	2	13	N/A
Distribution	1215-28R	San Diego	1/9/2025 22:44	1/10/2025 14:24	15:40	1/10/2025 13:43	Tier-3	33	19	14	2	13	N/A
Distribution	1215-28R	San Diego	1/14/2025 5:31	1/16/2025 10:39	53:08	1/16/2025 9:50	Tier-3	33	19	14	2	13	N/A
Distribution	1215-32R	San Diego	1/7/2025 23:04	1/9/2025 10:01	34:57	1/9/2025 8:45	Tier-3	76	58	18	1	24	N/A
Distribution	1215-32R	San Diego	1/9/2025 22:44	1/10/2025 14:30	15:46	1/10/2025 13:43	Tier-3	76	58	18	1	24	N/A
Distribution	1215-32R	San Diego	1/14/2025 5:31	1/16/2025 10:47	53:16	1/16/2025 9:50	Tier-3	76	58	18	1	24	N/A
Distribution	1243-157	Orange	1/8/2025 6:41	1/8/2025 19:49	13:08	1/8/2025 16:38	Tier-2	3	0	3	0	0	N/A
Distribution	1243-319R	Orange	1/8/2025 6:41	1/8/2025 18:59	12:18	1/8/2025 16:38	Tier-2	13	5	8	0	0	N/A
Distribution	1243-388	Orange	1/8/2025 6:41	1/8/2025 16:59	10:18	1/8/2025 16:38	Tier-2	1	0	1	0	0	N/A
Distribution	1243-45R	Orange	1/8/2025 6:41	1/8/2025 16:56	10:15	1/8/2025 16:38	Tier-2	28	3	25	0	0	N/A
Distribution	1458-1131R	San Diego	1/10/2025 5:39	1/10/2025 11:31	05:52	1/10/2025 10:53	Tier-2	161	140	21	8	44	N/A
Distribution	1458-519	San Diego	1/10/2025 5:39	1/10/2025 11:05	05:26	1/10/2025 10:53	Tier-2	1	0	1	0	0	N/A
Distribution	1458-601R	San Diego	1/10/2025 5:39	1/10/2025 11:14	05:35	1/10/2025 10:53	Tier-2	288	228	60	38	93	N/A
Distribution	212-1204R	San Diego	1/7/2025 22:12	1/9/2025 9:49	35:37	1/9/2025 9:09	Tier-2	77	59	18	1	20	N/A
Distribution	212-1204R	San Diego	1/9/2025 21:13	1/10/2025 10:42	13:29	1/10/2025 10:31	Tier-2	77	59	18	1	20	N/A
Distribution	212-773R	San Diego	1/7/2025 22:12	1/9/2025 10:08	35:56	1/9/2025 9:09	Tier-2	125	109	16	3	33	N/A
Distribution	212-773R	San Diego	1/9/2025 21:13	1/10/2025 10:45	13:32	1/10/2025 10:31	Tier-2	125	109	16	3	33	N/A
Distribution	212-886R	San Diego	1/7/2025 22:12	1/9/2025 10:30	36:18	1/9/2025 9:09	Tier-2	21	9	12	1	3	N/A
Distribution	212-886R	San Diego	1/9/2025 21:13	1/10/2025 11:06	13:53	1/10/2025 10:31	Tier-2	21	9	12	1	3	N/A
Distribution	214-1122R	San Diego	1/7/2025 21:04	1/9/2025 11:51	38:47	1/9/2025 11:33	Tier-3	236	185	51	8	64	N/A
Distribution	214-1122R	San Diego	1/10/2025 2:58	1/10/2025 10:11	07:13	1/10/2025 10:00	Tier-3	236	185	51	8	64	N/A
Distribution	214-1135R	San Diego	1/7/2025 21:51	1/9/2025 11:46	37:55	1/9/2025 11:33	Tier-3	112	60	52	6	21	N/A
Distribution	214-4R	San Diego	1/7/2025 21:51	1/9/2025 12:00	38:09	1/9/2025 11:33	Tier-3	36	11	25	0	1	N/A
Distribution	214-536R	San Diego	1/7/2025 21:51	1/9/2025 11:53	38:02	1/9/2025 11:33	Tier-3	13	7	6	0	0	N/A
Distribution	214-583R	San Diego	1/7/2025 21:51	1/9/2025 11:50	37:59	1/9/2025 11:33	Tier-3	50	38	12	4	17	N/A
Distribution	214-613R	San Diego	1/7/2025 21:51	1/9/2025 12:01	38:10	1/9/2025 11:33	Tier-3	100	82	18	2	7	N/A
Distribution	214-647R	San Diego	1/7/2025 21:04	1/9/2025 11:56	38:52	1/9/2025 11:33	Tier-3	136	115	21	7	59	N/A
Distribution	214-647R	San Diego	1/10/2025 2:58	1/10/2025 10:23	07:25	1/10/2025 10:00	Tier-3	136	115	21	7	59	N/A
Distribution	217-835R	San Diego	1/7/2025 22:14	1/9/2025 15:04	40:50	1/9/2025 14:40	Tier-3	91	29	62	0	3	N/A
Distribution	217-837R	San Diego	1/7/2025 22:14	1/9/2025 14:52	40:38	1/9/2025 14:40	Tier-3	903	650	253	47	118	N/A

Public Safety Power Shutoff Post-Event Report: JANUARY 7 – JANUARY 16, 2025

Appendix 5: PSPS Event Data Workbook

Table 4: Damages and Hazards

Item #	Circuit/ Device Name	County	Structure Identifier	HFTD Tier	Type of Damage/Hazard
1	908	San Diego	P112865	2	Telco lashing came loose
2	217	San Diego	P106139-P106138	2	Conductor Damage from Tree Branch
3	1243	Orange	P228317	2	Damaged crossarm
4	980	Orange	L121150	Non-HFTD	Streetlight pole fell over
5	350 / 350-51	San Diego	Z514166	2	Transformer damage
6	1021 / 1021-473	San Diego	P716778	3	Transformer damage
7	350	San Diego	P517803	2	Loose avian protection
8	350	San Diego	P711218	2	Tree branch on line
9	210	San Diego	P410123	2	Leaning pole
10	1215	San Diego	P46312	3	Damaged crossarm
11	1215	San Diego	P46239	3	Damaged crossarm
12	OK1 fed from 221	San Diego	P233567	3	Damaged crossarm

Public Safety Power Shutoff Post-Event Report: JANUARY 7 – JANUARY 16, 2025

Appendix 5: PSPS Event Data Workbook

Table 5: Positive Notification

Designation	Total Number of Customers	Notification Attempts Made	Timing of Attempts	Who made the Notification Attempt	Successful Positive Notification
MBL	5,222	14,210	1/5 12:57 PST - 1/12 16:25 PST	SDGE	5,222
MBL behind a master meter	214	631	1/5 12:57 PST - 1/12 14:43 PST	SDGE	N/A

Public Safety Power Shutoff Post-Event Report: JANUARY 7 – JANUARY 16, 2025

Appendix 5: PSPS Event Data Workbook

Table 6: Notification Failure

Notifications Sent To	Notification Failure Description	Number of Entities or Customer Accounts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48- to 72-hour advance notification.	0	
	Entities who did not receive 1–4-hour imminent notification.	0	
	Entities who did not receive any notifications before de-energization	0	
	Entities who were not notified immediately before re-energization	0	
	Entities who did not receive cancellation notification within two hours of the decision to cancel	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48–72-hour advance notification.	0	8 No Contact
	Facilities who did not receive 1-4 hour of imminent notifications.	0	2 No Contact
	Facilities who did not receive any notifications before de-energization.	0	2 No Contact
	Facilities who were not notified at de-energization initiation.	0	2 No Contact
	Facilities who were not notified immediately before re-energization.	0	2 No Contact
	Facilities who were not notified when re-energization is complete.	0	2 No Contact
	Facilities who did not receive cancellation notification within two hours of the decision to cancel	0	6 No Contact
All Other Affected Customers	Customers who did not receive 24–48-hour advance notifications.	1,308	1,308 customers did not receive the 24-48 hour notification because they were added to scope after the 24 hour period as a result of rapidly changing weather conditions. Of these 1,308 customers, there were 116 MBL customers. 1,088 No Contact
	Customers who did not receive 1–4-hour imminent notifications.	0	286 No Contact
	Customers who did not receive any notifications before de-energization.	0	286 No Contact
	Customers who were not notified at de-energization initiation.	0	286 No Contact
	Customers who were not notified immediately before re-energization.	0	286 No Contact
	Customers who were not notified when re-energization is complete.	3	3 missed notifications due to special underground configuration to reenergize customers on an underground feed from the substation during the event. This was done to reduce customer impact. 286 No Contact
	Customers who did not receive cancellation notification within two hours of the decision to cancel	0	835 No Contact

Table 7: Public Safety Partners Contacted

SDGE PSPS Post-Event Data Workbook Jan 7-16 2025, Table 7

Public Safety Power Shutoff Post-Event Report: JANUARY 7 – JANUARY 16, 2025

Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted
Caltrans	Research Data Specialist 1	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Caltrans	TMC Operations Engineer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Caltrans	Traffic Management Center	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Caltrans	Traffic Operations Chief/Senior Transportation Electrical Engineer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Caltrans	Transportation Electrical Engineer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Caltrans	Transportation Electrical Engineer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Caltrans	Transportation Electrical Engineer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Caltrans	Transportation Electrical Engineer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Campo Band of Kumeyaay Indians	Chairman	Tier-3 Tier-2 Zone-1	See Appendix 2
Campo Band of Kumeyaay Indians	Environmental Data Technician/Administrator	Tier-3 Tier-2 Zone-1	See Appendix 2
Campo Band of Kumeyaay Indians	Fire Chief	Tier-3 Tier-2 Zone-1	See Appendix 2
Campo Band of Kumeyaay Indians	Muht Hei Board Chair	Tier-3 Tier-2 Zone-1	See Appendix 2
Carlsbad Fire Department	Assistant Director of Emergency Services	Tier-2	See Appendix 2
Carlsbad Water	Supervisor	Tier-2	See Appendix 2
Carlsbad Water	Supervisor	Tier-2	See Appendix 2
Carlsbad Water	Supervisor	Tier-2	See Appendix 2
Charter	Charter	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Charter	Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Charter	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
City of Aliso Viejo	CEO	Non-HFTD	See Appendix 2
City of Aliso Viejo	City Clerk	Non-HFTD	See Appendix 2
City of Aliso Viejo	City Manager	Non-HFTD	See Appendix 2
City of Aliso Viejo	Councilmember	Non-HFTD	See Appendix 2
City of Aliso Viejo	Councilmember	Non-HFTD	See Appendix 2
City of Aliso Viejo	Councilmember	Non-HFTD	See Appendix 2
City of Aliso Viejo	Councilmember	Non-HFTD	See Appendix 2
City of Aliso Viejo	Councilmember	Non-HFTD	See Appendix 2
City of Aliso Viejo	Director of Public Works	Non-HFTD	See Appendix 2
City of Aliso Viejo	Emergency Manager	Non-HFTD	See Appendix 2
City of Aliso Viejo	Executive Assistant	Non-HFTD	See Appendix 2
City of Aliso Viejo	IT Manager	Non-HFTD	See Appendix 2
City of Aliso Viejo	Mayor	Non-HFTD	See Appendix 2
City of Aliso Viejo	Planning Director	Non-HFTD	See Appendix 2
City of Carlsbad	City Manager	Tier-2	See Appendix 2
City of Carlsbad	Council Secretary	Tier-2	See Appendix 2
City of Carlsbad	Councilmember	Tier-2	See Appendix 2
City of Carlsbad	Councilmember	Tier-2	See Appendix 2
City of Carlsbad	Councilmember	Tier-2	See Appendix 2
City of Carlsbad	Councilmember	Tier-2	See Appendix 2
City of Carlsbad	Councilmember	Tier-2	See Appendix 2
City of Carlsbad	Deputy City Manager	Tier-2	See Appendix 2
City of Carlsbad	Intergovernmental Affairs Director	Tier-2	See Appendix 2
City of Carlsbad	Mayor	Tier-2	See Appendix 2
City of Chula Vista	Battalion 51	Tier-2	See Appendix 2
City of Chula Vista	Battalion 52	Tier-2	See Appendix 2
City of Chula Vista	City Manager	Tier-2	See Appendix 2
City of Chula Vista	Councilmember	Tier-2	See Appendix 2
City of Chula Vista	Councilmember	Tier-2	See Appendix 2
City of Chula Vista	Councilmember	Tier-2	See Appendix 2
City of Chula Vista	Deputy City Manager Development Services	Tier-2	See Appendix 2
City of Chula Vista	Emergency Manager	Tier-2	See Appendix 2
City of Chula Vista	Environmental Sustainability Manager	Tier-2	See Appendix 2
City of Chula Vista	Information Technology	Tier-2	See Appendix 2
City of Chula Vista	Mayor	Tier-2	See Appendix 2
City of Chula Vista	Public Works Director	Tier-2	See Appendix 2
City of Coronado	Assistant City Manager	Non-HFTD	See Appendix 2
City of Coronado	City Manager	Non-HFTD	See Appendix 2
City of Coronado	Councilmember	Non-HFTD	See Appendix 2
City of Coronado	Councilmember	Non-HFTD	See Appendix 2
City of Coronado	Councilmember	Non-HFTD	See Appendix 2
City of Coronado	Councilmember	Non-HFTD	See Appendix 2
City of Coronado	Emergency Management Coordinator	Non-HFTD	See Appendix 2
City of Coronado	Mayor	Non-HFTD	See Appendix 2
City of Coronado	Police Dispatch Supv.	Non-HFTD	See Appendix 2
City of Coronado	Public Services Director	Non-HFTD	See Appendix 2
City of Dana Point	CEO	Tier-2	See Appendix 2
City of Dana Point	City Attorney	Tier-2	See Appendix 2
City of Dana Point	City Clerk	Tier-2	See Appendix 2
City of Dana Point	City Manager	Tier-2	See Appendix 2
City of Dana Point	Community Development Director	Tier-2	See Appendix 2
City of Dana Point	Councilmember	Tier-2	See Appendix 2
City of Dana Point	Councilmember	Tier-2	See Appendix 2
City of Dana Point	Councilmember	Tier-2	See Appendix 2
City of Dana Point	Councilmember	Tier-2	See Appendix 2
City of Dana Point	Deputy Public Works Director/City Engineer	Tier-2	See Appendix 2
City of Dana Point	Economic Development	Tier-2	See Appendix 2
City of Dana Point	Emergency Manager	Tier-2	See Appendix 2
City of Dana Point	Emergency Services Coordinator	Tier-2	See Appendix 2
City of Dana Point	Executive Assistant	Tier-2	See Appendix 2
City of Dana Point	Mayor	Tier-2	See Appendix 2
City of Dana Point	Unknown	Tier-2	See Appendix 2
City of Dana Point	Unknown	Tier-2	See Appendix 2
City of Del Mar	Assistant City Manager	Non-HFTD	See Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted
City of Del Mar	City Manager	Non-HFTD	See Appendix 2
City of Del Mar	Councilmember	Non-HFTD	See Appendix 2
City of Del Mar	Councilmember	Non-HFTD	See Appendix 2
City of Del Mar	Councilmember	Non-HFTD	See Appendix 2
City of Del Mar	Emergency Manager	Non-HFTD	See Appendix 2
City of Del Mar	Mayor	Non-HFTD	See Appendix 2
City of Del Mar	Public Works Director	Non-HFTD	See Appendix 2
City of El Cajon	Acting Director of Public Works/City Engineer	Tier-2	See Appendix 2
City of El Cajon	After Hours	Tier-2	See Appendix 2
City of El Cajon	Assistant to City Manager	Tier-2	See Appendix 2
City of El Cajon	City Manager	Tier-2	See Appendix 2
City of El Cajon	Communications Manager	Tier-2	See Appendix 2
City of El Cajon	Councilmember	Tier-2	See Appendix 2
City of El Cajon	Councilmember	Tier-2	See Appendix 2
City of El Cajon	Councilmember	Tier-2	See Appendix 2
City of El Cajon	Councilmember	Tier-2	See Appendix 2
City of El Cajon	Director	Tier-2	See Appendix 2
City of El Cajon	Mayor	Tier-2	See Appendix 2
City of El Cajon	Officer	Tier-2	See Appendix 2
City of El Cajon	Public Works	Tier-2	See Appendix 2
City of El Cajon	Senior Management Analyst	Tier-2	See Appendix 2
City of El Cajon	Unknown	Tier-2	See Appendix 2
City of Encinitas	City Clerk	Tier-2	See Appendix 2
City of Encinitas	City Manager	Tier-2	See Appendix 2
City of Encinitas	Councilmember	Tier-2	See Appendix 2
City of Encinitas	Councilmember	Tier-2	See Appendix 2
City of Encinitas	Councilmember	Tier-2	See Appendix 2
City of Encinitas	Development Services Director	Tier-2	See Appendix 2
City of Encinitas	Director of Engineering	Tier-2	See Appendix 2
City of Encinitas	Emergency Manager	Tier-2	See Appendix 2
City of Encinitas	Emergency Manager	Tier-2	See Appendix 2
City of Encinitas	Fire Chief Encinitas, Del Mar, Solana Beach	Tier-2	See Appendix 2
City of Encinitas	Mayor	Tier-2	See Appendix 2
City of Encinitas	Risk Manager	Tier-2	See Appendix 2
City of Escondido	City Manager	Tier-3 Tier-2	See Appendix 2
City of Escondido	Communications Manager	Tier-3 Tier-2	See Appendix 2
City of Escondido	Councilmember	Tier-3 Tier-2	See Appendix 2
City of Escondido	Councilmember	Tier-3 Tier-2	See Appendix 2
City of Escondido	Councilmember	Tier-3 Tier-2	See Appendix 2
City of Escondido	Councilmember	Tier-3 Tier-2	See Appendix 2
City of Escondido	Deputy Director of Utilities	Tier-3 Tier-2	See Appendix 2
City of Escondido	Dispatch	Tier-3 Tier-2	See Appendix 2
City of Escondido	Fire Chief	Tier-3 Tier-2	See Appendix 2
City of Escondido	Mayor	Tier-3 Tier-2	See Appendix 2
City of Escondido	Public Information Officer	Tier-3 Tier-2	See Appendix 2
City of Escondido	Utilities Supervisor	Tier-3 Tier-2	See Appendix 2
City of Escondido	Utilities Supervisor	Tier-3 Tier-2	See Appendix 2
City of Escondido	Wastewater Supervisor	Tier-3 Tier-2	See Appendix 2
City of Escondido	Water Treatment Plant Supervisor	Tier-3 Tier-2	See Appendix 2
City of Imperial Beach	Chief Administrative Officer	Non-HFTD	See Appendix 2
City of Imperial Beach	City Manager	Non-HFTD	See Appendix 2
City of Imperial Beach	Community Dev Dept Director	Non-HFTD	See Appendix 2
City of Imperial Beach	Councilmember	Non-HFTD	See Appendix 2
City of Imperial Beach	Councilmember	Non-HFTD	See Appendix 2
City of Imperial Beach	Councilmember	Non-HFTD	See Appendix 2
City of Imperial Beach	Councilmember	Non-HFTD	See Appendix 2
City of Imperial Beach	Fire Chief	Non-HFTD	See Appendix 2
City of Imperial Beach	Mayor	Non-HFTD	See Appendix 2
City of Imperial Beach	Public Works Director	Non-HFTD	See Appendix 2
City of La Mesa	City Manager	Non-HFTD	See Appendix 2
City of La Mesa	Councilmember	Non-HFTD	See Appendix 2
City of La Mesa	Councilmember	Non-HFTD	See Appendix 2
City of La Mesa	Councilmember	Non-HFTD	See Appendix 2
City of La Mesa	Councilmember	Non-HFTD	See Appendix 2
City of La Mesa	Director of Public Works	Non-HFTD	See Appendix 2
City of La Mesa	Mayor	Non-HFTD	See Appendix 2
City of Laguna Beach	CEO	Tier-2	See Appendix 2
City of Laguna Beach	City Attorney	Tier-2	See Appendix 2
City of Laguna Beach	City Clerk	Tier-2	See Appendix 2
City of Laguna Beach	City Manager	Tier-2	See Appendix 2
City of Laguna Beach	Community Development	Tier-2	See Appendix 2
City of Laguna Beach	Community Development	Tier-2	See Appendix 2
City of Laguna Beach	Councilmember	Tier-2	See Appendix 2
City of Laguna Beach	Councilmember	Tier-2	See Appendix 2
City of Laguna Beach	Councilmember	Tier-2	See Appendix 2
City of Laguna Beach	Councilmember	Tier-2	See Appendix 2
City of Laguna Beach	Executive Assistant	Tier-2	See Appendix 2
City of Laguna Beach	Mayor	Tier-2	See Appendix 2
City of Laguna Hills	City Atty – Woodruff, Spadlin & Smart	Non-HFTD	See Appendix 2
City of Laguna Hills	City Clerk	Non-HFTD	See Appendix 2
City of Laguna Hills	City Manager	Non-HFTD	See Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted
City of Laguna Hills	Community Development Director/Planning Director	Non-HFTD	See Appendix 2
City of Laguna Hills	Councilmember	Non-HFTD	See Appendix 2
City of Laguna Hills	Councilmember	Non-HFTD	See Appendix 2
City of Laguna Hills	Councilmember	Non-HFTD	See Appendix 2
City of Laguna Hills	Councilmember	Non-HFTD	See Appendix 2
City of Laguna Hills	Deputy City Manager/Comm Services	Non-HFTD	See Appendix 2
City of Laguna Hills	Mayor	Non-HFTD	See Appendix 2
City of Laguna Hills	Public Works Director	Non-HFTD	See Appendix 2
City of Laguna Niguel	Chief of Police Services	Tier-2	See Appendix 2
City of Laguna Niguel	City Clerk	Tier-2	See Appendix 2
City of Laguna Niguel	City Manager	Tier-2	See Appendix 2
City of Laguna Niguel	Community Development Director/Planning Director	Tier-2	See Appendix 2
City of Laguna Niguel	Councilmember	Tier-2	See Appendix 2
City of Laguna Niguel	Councilmember	Tier-2	See Appendix 2
City of Laguna Niguel	Councilmember	Tier-2	See Appendix 2
City of Laguna Niguel	Councilmember	Tier-2	See Appendix 2
City of Laguna Niguel	Mayor	Tier-2	See Appendix 2
City of Laguna Niguel	Public Works Director	Tier-2	See Appendix 2
City of Lemon Grove	Assistant City Manager/Public Works Director/Superintendent	Non-HFTD	See Appendix 2
City of Lemon Grove	City Manager	Non-HFTD	See Appendix 2
City of Lemon Grove	Councilmember	Non-HFTD	See Appendix 2
City of Lemon Grove	Councilmember	Non-HFTD	See Appendix 2
City of Lemon Grove	Councilmember	Non-HFTD	See Appendix 2
City of Lemon Grove	Councilmember	Non-HFTD	See Appendix 2
City of Lemon Grove	Mayor	Non-HFTD	See Appendix 2
City of Mission Viejo	CEO	Tier-2	See Appendix 2
City of Mission Viejo	City Attorney	Tier-2	See Appendix 2
City of Mission Viejo	City Clerk/Director of Community Relations	Tier-2	See Appendix 2
City of Mission Viejo	City Engineer	Tier-2	See Appendix 2
City of Mission Viejo	City Manager	Tier-2	See Appendix 2
City of Mission Viejo	Councilmember	Tier-2	See Appendix 2
City of Mission Viejo	Councilmember	Tier-2	See Appendix 2
City of Mission Viejo	Councilmember	Tier-2	See Appendix 2
City of Mission Viejo	Councilmember	Tier-2	See Appendix 2
City of Mission Viejo	Dir of Community Dvlpmnt	Tier-2	See Appendix 2
City of Mission Viejo	Director of Finance	Tier-2	See Appendix 2
City of Mission Viejo	Director of Public Works	Tier-2	See Appendix 2
City of Mission Viejo	Emergency Manager	Tier-2	See Appendix 2
City of Mission Viejo	Exec Asst to City Manager	Tier-2	See Appendix 2
City of Mission Viejo	Mayor	Tier-2	See Appendix 2
City of National City	Assistant City Manager	Non-HFTD	See Appendix 2
City of National City	City Manager	Non-HFTD	See Appendix 2
City of National City	City Manager	Non-HFTD	See Appendix 2
City of National City	Councilmember	Non-HFTD	See Appendix 2
City of National City	Councilmember	Non-HFTD	See Appendix 2
City of National City	Councilmember	Non-HFTD	See Appendix 2
City of National City	Councilmember	Non-HFTD	See Appendix 2
City of National City	Emergency Manager	Non-HFTD	See Appendix 2
City of National City	Mayor	Non-HFTD	See Appendix 2
City of National City	Public Works & Engineering Director	Non-HFTD	See Appendix 2
City of Oceanside	Assistant City Manager	Tier-2	See Appendix 2
City of Oceanside	Battalion Chief	Tier-2	See Appendix 2
City of Oceanside	City Manager	Tier-2	See Appendix 2
City of Oceanside	Communications	Tier-2	See Appendix 2
City of Oceanside	Councilmember	Tier-2	See Appendix 2
City of Oceanside	Councilmember	Tier-2	See Appendix 2
City of Oceanside	Councilmember	Tier-2	See Appendix 2
City of Oceanside	Mayor	Tier-2	See Appendix 2
City of Poway	Assistant City Manager	Tier-3 Tier-2	See Appendix 2
City of Poway	Assistant Director of Public Works for Utilities	Tier-3 Tier-2	See Appendix 2
City of Poway	City Manager	Tier-3 Tier-2	See Appendix 2
City of Poway	Councilmember	Tier-3 Tier-2	See Appendix 2
City of Poway	Councilmember	Tier-3 Tier-2	See Appendix 2
City of Poway	Councilmember	Tier-3 Tier-2	See Appendix 2
City of Poway	Councilmember	Tier-3 Tier-2	See Appendix 2
City of Poway	Director of Public Works	Tier-3 Tier-2	See Appendix 2
City of Poway	Emergency Preparedness Coordinator	Tier-3 Tier-2	See Appendix 2
City of Poway	Fire Chief	Tier-3 Tier-2	See Appendix 2
City of Poway	Mayor	Tier-3 Tier-2	See Appendix 2
City of Poway	Public Works	Tier-3 Tier-2	See Appendix 2
City of Poway	Public Works	Tier-3 Tier-2	See Appendix 2
City of Poway	Public Works	Tier-3 Tier-2	See Appendix 2
City of Poway	Public Works Operations Manager	Tier-3 Tier-2	See Appendix 2
City of Poway	Wastewater Utilities Supervisor	Tier-3 Tier-2	See Appendix 2
City of Rancho Santa Margarita	City Clerk	Tier-2	See Appendix 2
City of Rancho Santa Margarita	City Engineer/Director of Public Works	Tier-2	See Appendix 2
City of Rancho Santa Margarita	City Manager	Tier-2	See Appendix 2
City of Rancho Santa Margarita	Councilmember	Tier-2	See Appendix 2
City of Rancho Santa Margarita	Councilmember	Tier-2	See Appendix 2
City of Rancho Santa Margarita	Councilmember	Tier-2	See Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted
City of Rancho Santa Margarita	Councilmember	Tier-2	See Appendix 2
City of Rancho Santa Margarita	Director of Finance	Tier-2	See Appendix 2
City of Rancho Santa Margarita	Director of Planning	Tier-2	See Appendix 2
City of Rancho Santa Margarita	Mayor	Tier-2	See Appendix 2
City of Rancho Santa Margarita	PIO - Emergency Manager	Tier-2	See Appendix 2
City of Rancho Santa Margarita	Principal Engineer	Tier-2	See Appendix 2
City of Rancho Santa Margarita	Public Works Director/City Engineer	Tier-2	See Appendix 2
City of Rancho Santa Margarita	Traffic Engineer	Tier-2	See Appendix 2
City of San Clemente	CEO	Tier-2	See Appendix 2
City of San Clemente	City Clerk	Tier-2	See Appendix 2
City of San Clemente	City Clerk	Tier-2	See Appendix 2
City of San Clemente	City Manager	Tier-2	See Appendix 2
City of San Clemente	City Treasurer	Tier-2	See Appendix 2
City of San Clemente	Councilmember	Tier-2	See Appendix 2
City of San Clemente	Councilmember	Tier-2	See Appendix 2
City of San Clemente	Councilmember	Tier-2	See Appendix 2
City of San Clemente	Councilmember	Tier-2	See Appendix 2
City of San Clemente	Councilmember	Tier-2	See Appendix 2
City of San Clemente	Director - Community Development	Tier-2	See Appendix 2
City of San Clemente	Electrician	Tier-2	See Appendix 2
City of San Clemente	Emergency Manager	Tier-2	See Appendix 2
City of San Clemente	Maintenance Manager	Tier-2	See Appendix 2
City of San Clemente	Mayor	Tier-2	See Appendix 2
City of San Diego Office of Emergency Services	Emergency Management	Tier-2 Tier-3	See Appendix 2
City of San Diego Office of Emergency Services	Interim Program Manager	Tier-2 Tier-3	See Appendix 2
City of San Diego Water Department	Manager	Tier-2 Tier-3	See Appendix 2
City of San Diego Water Department	Manager	Tier-2 Tier-3	See Appendix 2
City of San Diego Water Department	Manager	Tier-2 Tier-3	See Appendix 2
City of San Diego	Active Transportation & Infrastructure Committee Consultant	Tier-2 Tier-3	See Appendix 2
City of San Diego	Assistant Director of Development Services Department	Tier-2 Tier-3	See Appendix 2
City of San Diego	CFO	Tier-2 Tier-3	See Appendix 2
City of San Diego	Chief Building Official, Deputy Director	Tier-2 Tier-3	See Appendix 2
City of San Diego	Chief Deputy Engineer	Tier-2 Tier-3	See Appendix 2
City of San Diego	Chief Deputy Engineer - Secondary	Tier-2 Tier-3	See Appendix 2
City of San Diego	Chief of Staff	Tier-2 Tier-3	See Appendix 2
City of San Diego	Chief of Staff - District 8	Tier-2 Tier-3	See Appendix 2
City of San Diego	Chief of Staff District 1	Tier-2 Tier-3	See Appendix 2
City of San Diego	Chief of Staff District 3	Tier-2 Tier-3	See Appendix 2
City of San Diego	Chief of Staff District 5	Tier-2 Tier-3	See Appendix 2
City of San Diego	Chief of Staff District 6	Tier-2 Tier-3	See Appendix 2
City of San Diego	Chief of Staff District 7	Tier-2 Tier-3	See Appendix 2
City of San Diego	Chief of Staff District 9	Tier-2 Tier-3	See Appendix 2
City of San Diego	CIO Performance + Analytics	Tier-2 Tier-3	See Appendix 2
City of San Diego	COO	Tier-2 Tier-3	See Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	See Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	See Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	See Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	See Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	See Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	See Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	See Appendix 2
City of San Diego	Councilmember	Tier-2 Tier-3	See Appendix 2
City of San Diego	DCOO	Tier-2 Tier-3	See Appendix 2
City of San Diego	Deputy Chief of Staff	Tier-2 Tier-3	See Appendix 2
City of San Diego	Deputy Chief of Staff District 3	Tier-2 Tier-3	See Appendix 2
City of San Diego	Deputy COO, General Services	Tier-2 Tier-3	See Appendix 2
City of San Diego	Deputy COO, Infrastructure and Public Works	Tier-2 Tier-3	See Appendix 2
City of San Diego	Deputy Director of Sustainability and Mobility Department	Tier-2 Tier-3	See Appendix 2
City of San Diego	Deputy Director Public Works / Chief Deputy Engineer - Tertiary	Tier-2 Tier-3	See Appendix 2
City of San Diego	Development Services Department, Director	Tier-2 Tier-3	See Appendix 2
City of San Diego	Director of Communications	Tier-2 Tier-3	See Appendix 2
City of San Diego	Director of Policy	Tier-2 Tier-3	See Appendix 2
City of San Diego	Economic Development Director, Office of the Mayor	Tier-2 Tier-3	See Appendix 2
City of San Diego	Emergency Services Program Coordinator	Tier-2 Tier-3	See Appendix 2
City of San Diego	Energy Policy and Council Affairs Manager	Tier-2 Tier-3	See Appendix 2
City of San Diego	Executive Assistant	Tier-2 Tier-3	See Appendix 2
City of San Diego	Fire Chief	Tier-2 Tier-3	See Appendix 2
City of San Diego	Interim Deputy Director	Tier-2 Tier-3	See Appendix 2
City of San Diego	Land Use and Housing Committee Consultant	Tier-2 Tier-3	See Appendix 2
City of San Diego	Mayor	Tier-2 Tier-3	See Appendix 2
City of San Diego	Police Chief	Tier-2 Tier-3	See Appendix 2
City of San Diego	Public Utilities Department, Director	Tier-2 Tier-3	See Appendix 2
City of San Diego	Rules Committee Consultant	Tier-2 Tier-3	See Appendix 2
City of San Diego	Rules Committee Consultant	Tier-2 Tier-3	See Appendix 2
City of San Diego	Strategic Capital Projects	Tier-2 Tier-3	See Appendix 2
City of San Diego	Strategic Energy Initiatives Manager	Tier-2 Tier-3	See Appendix 2
City of San Juan Capistrano	CFO/ Finance Director	Tier-2	See Appendix 2
City of San Juan Capistrano	City Clerk	Tier-2	See Appendix 2
City of San Juan Capistrano	City Manager	Tier-2	See Appendix 2
City of San Juan Capistrano	Councilmember	Tier-2	See Appendix 2
City of San Juan Capistrano	Councilmember	Tier-2	See Appendix 2
City of San Juan Capistrano	Councilmember	Tier-2	See Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted
City of San Juan Capistrano	Councilmember	Tier-2	See Appendix 2
City of San Juan Capistrano	Director of Public Works	Tier-2	See Appendix 2
City of San Juan Capistrano	Director of Utilities/ Public Works	Tier-2	See Appendix 2
City of San Juan Capistrano	Emergency Management Consultant	Tier-2	See Appendix 2
City of San Juan Capistrano	Emergency Operations Center Manager - Tertiary	Tier-2	See Appendix 2
City of San Juan Capistrano	HR/Risk Manager	Tier-2	See Appendix 2
City of San Juan Capistrano	Mayor	Tier-2	See Appendix 2
City of San Juan Capistrano	Senior Management Analyst	Tier-2	See Appendix 2
City of San Marcos	City Manager	Tier-2	See Appendix 2
City of San Marcos	Councilmember	Tier-2	See Appendix 2
City of San Marcos	Councilmember	Tier-2	See Appendix 2
City of San Marcos	Councilmember	Tier-2	See Appendix 2
City of San Marcos	Councilmember	Tier-2	See Appendix 2
City of San Marcos	Mayor	Tier-2	See Appendix 2
City of San Marcos	Public Information officer	Tier-2	See Appendix 2
City of Santee	City Manager	Tier-3 Tier-2	See Appendix 2
City of Santee	Councilmember	Tier-3 Tier-2	See Appendix 2
City of Santee	Councilmember	Tier-3 Tier-2	See Appendix 2
City of Santee	Councilmember	Tier-3 Tier-2	See Appendix 2
City of Santee	Councilmember	Tier-3 Tier-2	See Appendix 2
City of Santee	Fire Captain	Tier-3 Tier-2	See Appendix 2
City of Santee	Fire Chief	Tier-3 Tier-2	See Appendix 2
City of Santee	Marketing Manager	Tier-3 Tier-2	See Appendix 2
City of Santee	Mayor	Tier-3 Tier-2	See Appendix 2
City of Solana Beach	Asst. City Manager	Non-HFTD	See Appendix 2
City of Solana Beach	City Manager	Non-HFTD	See Appendix 2
City of Solana Beach	Councilmember	Non-HFTD	See Appendix 2
City of Solana Beach	Councilmember	Non-HFTD	See Appendix 2
City of Solana Beach	Councilmember	Non-HFTD	See Appendix 2
City of Solana Beach	Deputy Mayor	Non-HFTD	See Appendix 2
City of Solana Beach	Management Analyst/Emerg Coordinator	Non-HFTD	See Appendix 2
City of Solana Beach	Mayor	Non-HFTD	See Appendix 2
City of Solana Beach	Public Works Director	Non-HFTD	See Appendix 2
City of Vista	Asst. City Manager	Non-HFTD Tier-2	See Appendix 2
City of Vista	City Manager	Non-HFTD Tier-2	See Appendix 2
City of Vista	Communications Officer	Non-HFTD Tier-2	See Appendix 2
City of Vista	Councilmember	Non-HFTD Tier-2	See Appendix 2
City of Vista	Councilmember	Non-HFTD Tier-2	See Appendix 2
City of Vista	Councilmember	Non-HFTD Tier-2	See Appendix 2
City of Vista	Councilmember	Non-HFTD Tier-2	See Appendix 2
City of Vista	Deputy Chief	Non-HFTD Tier-2	See Appendix 2
City of Vista	Emergency Manager	Non-HFTD Tier-2	See Appendix 2
City of Vista	Mayor	Non-HFTD Tier-2	See Appendix 2
City of Vista	Public Works Director	Non-HFTD Tier-2	See Appendix 2
Clean Energy Alliance	Board Secretary	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Clean Energy Alliance	CEO	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Clean Energy Alliance	Key Accounts Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Clean Energy Alliance	Local Affairs Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Clean Energy Alliance	Procurement Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Clean Energy Alliance	Regulatory Analyst	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Coronado Fire Department	Division Chief Emergency Manager / Fire Prevention	Non-HFTD	See Appendix 2
Coronado Fire Department	Fire Chief	Non-HFTD	See Appendix 2
Coronado Police Department	Captain	Non-HFTD	See Appendix 2
Coronado Police Department	Dispatcher	Non-HFTD	See Appendix 2
Coronado Police Department	Interim Chief of Police	Non-HFTD	See Appendix 2
County of Orange	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of Orange	Deputy Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego Office of Emergency Services	Back Up Duty Officer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego Office of Emergency Services	Emergency Management Coordinator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego Office of Emergency Services	Emergency Management Coordinator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego Office of Emergency Services	Emergency Services	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego Office of Emergency Services	Emergency Services Coordinator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego Office of Emergency Services	Staff Duty Officer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Acting LUEG Deputy CAO	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Assessor/Recorder/County Clerk	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Chief Administrative Officer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Chief of County Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Chief of County Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Chief of Energy and Sustainability	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Chief of Staff - District 4	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Chief of Staff District 1	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Chief of Staff District 2	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Chief of Staff District 4	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Chief of Staff/Senior Policy Advisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	County of San Diego	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	County Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Deputy Chief Administrative Officer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Director of Policy - D2	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted
County of San Diego	General Services	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	GIS Analyst	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Group Program Manager, LUEG	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Media & Public Relations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Parks & Recreation	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Policy Advisor / Community Liason	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Policy Aide	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Program Coordinator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Public Works	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
County of San Diego	Supportive Services Program Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Cox Communications	Business Continuity Specialist	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Cox Communications	Communications Security	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Cox Communications	Cox Communications	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Cox Communications	Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Cox Communications	Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Cox Communications	Director, State Regulatory Affairs	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Cox Communications	Engineer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Cox Communications	Field Operations Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Cox Communications	Network Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Cox Communications	Network Operations Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Cox Communications	Sr. Director - Energy, Carbon & Innovation	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Cox Communications	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Cox Communications	Supervisor, Network Engineering	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
CPUC	CPUC - Requested to be added for workshops	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
CUEA	Executive Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Deer Springs Fire Protection District	Chief	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Deer Springs Fire Protection District	District Administrator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Deer Springs Fire Protection District	Fire Captain	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Deer Springs Fire Protection District	Firefighter	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Deer Springs Fire Protection District	President	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Descanso Community Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Descanso Community Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
El Cajon Police Department	Captain	Tier-2	See Appendix 2
El Cajon Police Department	Lieutenant	Tier-2	See Appendix 2
El Cajon Police Department	Lieutenant	Tier-2	See Appendix 2
Encina Waste Water Authority	Chief Plant Operator/Director of Operations - Tertiary	Non-HFTD Tier-2 Tier-3	See Appendix 2
Encina Waste Water Authority	Director of Operations	Non-HFTD Tier-2 Tier-3	See Appendix 2
Encina Waste Water Authority	Manager/Director of Operations - Secondary	Non-HFTD Tier-2 Tier-3	See Appendix 2
Encinitas Fire Department	Battalion Chief	Tier-2	See Appendix 2
Encinitas Fire Department	Deputy Fire Chief	Tier-2	See Appendix 2
Encinitas Fire Department	Management Analyst	Tier-2	See Appendix 2
Engineering and Capital Projects Department	Director and City Engineer	Tier-2 Tier-3	See Appendix 2
Escondido Fire Department	Emergency Manager	Tier-3 Tier-2	See Appendix 2
Escondido Police and Fire Communications	Communications Officer	Tier-3 Tier-2	See Appendix 2
Escondido Police and Fire Communications	Executive Assistant	Tier-3 Tier-2	See Appendix 2
Escondido Police and Fire Communications	Public Safety Manager	Tier-3 Tier-2	See Appendix 2
Ewilaapaay Band of Kumeyaay Indians	CEO	Tier-3 Tier-2 Zone-1	See Appendix 2
Ewilaapaay Band of Kumeyaay Indians	Director	Tier-3 Tier-2 Zone-1	See Appendix 2
Ewilaapaay Band of Kumeyaay Indians	Vice Chairman	Tier-3 Tier-2 Zone-1	See Appendix 2
FACT (Facilitating Access to Coordinated Transportation)	Mobility Coordinator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
FACT (Facilitating Access to Coordinated Transportation)	Mobility Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Fallbrook Public Utility District	Field Services Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Fallbrook Public Utility District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Fallbrook Public Utility District	NA	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Fallbrook Public Utility District	Public Works Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Fallbrook Public Utility District	Safety Officer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Fallbrook Public Utility District	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Fallbrook Public Utility District	System Operator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Fallbrook Public Utility District	System Operator - Secondary	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Family Health Centers San Diego	APM, Manager- Facilities Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Family Health Centers San Diego	Associate Director of Facilities	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Family Health Centers San Diego	Associate Project Manager, Construction Projects/Facility Services	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Family Health Centers San Diego	Manager of Construction	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Family Health Centers San Diego	Manager of Facilities - Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Family Health Centers San Diego	NA	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Family Health Centers San Diego	Vice President of Physical Facilities	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Harrison Park Mutual Water	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Harrison Park Mutual Water	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Heartland Communications	Dispatch Supervisor	Non-HFTD Tier-2	See Appendix 2
Heartland Communications	Dispatcher	Non-HFTD Tier-2	See Appendix 2
Heartland Communications	Heartland Fire	Non-HFTD Tier-2	See Appendix 2
Heartland Communications	Operations Manager	Non-HFTD Tier-2	See Appendix 2
Heartland Fire	Division Chief	Non-HFTD Tier-2	See Appendix 2
Heartland Fire	Emergency Manager - El Cajon, La Mesa, Lemon Grove	Non-HFTD Tier-2	See Appendix 2
Heartland Fire	Fire Chief	Non-HFTD Tier-2	See Appendix 2
Helix Water District	Helix Water District	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted
Helix Water District	Water Treatment Plant Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Iipay Nation of Santa Ysabel	Chairman	Tier-3 Tier-2 Zone-1	See Appendix 2
Iipay Nation of Santa Ysabel	Director of Operations	Tier-3 Tier-2 Zone-1	See Appendix 2
Iipay Nation of Santa Ysabel	Environmental Director	Tier-3 Tier-2 Zone-1	See Appendix 2
Iipay Nation of Santa Ysabel	Tribal Enterprise	Tier-3 Tier-2 Zone-1	See Appendix 2
Imperial Beach Fire Department	Assistant Fire Marshall	Non-HFTD	See Appendix 2
Imperial Beach Fire Department	Fire Captain/Paramedic	Non-HFTD	See Appendix 2
Inaja-Cosmit Band of Indians	Administrative Assistant	Tier-3	See Appendix 2
Inaja-Cosmit Band of Indians	Vice Chairwoman	Tier-3	See Appendix 2
Indian Health Council	Board Member	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Indian Health Council	Chief Executive Officer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Indian Health Council	Chief Operating Officer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Indian Health Council	Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Jacumba Community Service District	Jacumba Community Service District	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Jacumba Community Service District	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Jamul Indian Village A Kumeyaay Nation	Chairwoman	Tier-3	See Appendix 2
Jamul Indian Village A Kumeyaay Nation	Environmental Director	Tier-3	See Appendix 2
Julian Community Service District	Julian Community Service District	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Julian Community Service District	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Kaiser Permanente	Area Information Officer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Kaiser Permanente	Director, Facilities - SMMC & North County Clinics	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Kaiser Permanente	Director, Facilities - SDMC & Central County Clinics	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Kaiser Permanente	Director, Facilities - ZMC & South County Clinics	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Kaiser Permanente	Executive Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Kaiser Permanente	Manager, Facilities - East County Clinics	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
La Jolla Band of Luiseno Indians	Chairwoman	Tier-3	See Appendix 2
La Jolla Band of Luiseno Indians	Councilman	Tier-3	See Appendix 2
La Jolla Band of Luiseno Indians	Environmental Director	Tier-3	See Appendix 2
La Jolla Band of Luiseno Indians	Operations	Tier-3	See Appendix 2
La Jolla Band of Luiseno Indians	Tribal Fire Chief	Tier-3	See Appendix 2
La Jolla Band of Luiseno Indians	Vice Chairman	Tier-3	See Appendix 2
La Posta Band of Mission Indians	Councilman	Tier-3 Zone-1	See Appendix 2
La Posta Band of Mission Indians	Councilwoman	Tier-3 Zone-1	See Appendix 2
La Posta Band of Mission Indians	Councilwoman	Tier-3 Zone-1	See Appendix 2
La Posta Band of Mission Indians	Emergency Mitigation Specialist	Tier-3 Zone-1	See Appendix 2
La Posta Band of Mission Indians	Vice Chairman	Tier-3 Zone-1	See Appendix 2
Laguna Beach Police Department	Emergency Operations Coordinator	Tier-2	See Appendix 2
Laguna Hills Police Services	Sergeant	Non-HFTD	See Appendix 2
Laguna Niguel Police Services	Chief	Tier-2	See Appendix 2
Laguna Niguel Police Services	Sr. Emergency Management Program Coordinator	Tier-2	See Appendix 2
Lakeside Fire Protection District	Fire Chief	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Lakeside Water District	General Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Lakeside Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Lakeside Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Leucadia Wastewater Water District	Supervisor	Tier-3 Tier-2	See Appendix 2
Leucadia Wastewater Water District	Supervisor	Tier-3 Tier-2	See Appendix 2
Los Coyotes Band of Indians	Chairman	Tier-2 Zone-1	See Appendix 2
Los Coyotes Band of Indians	Environmental Director	Tier-2 Zone-1	See Appendix 2
Los Coyotes Band of Indians	Executive Council Member	Tier-2 Zone-1	See Appendix 2
Los Coyotes Band of Indians	Executive Council Member	Tier-2 Zone-1	See Appendix 2
Los Coyotes Band of Indians	Executive Council Member	Tier-2 Zone-1	See Appendix 2
Los Tules Mutual Water Company	Water System Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Manzanita Band of the Kumeyaay Nation	Administrator	Tier-3 Tier-2	See Appendix 2
Manzanita Band of the Kumeyaay Nation	Chairwoman	Tier-3 Tier-2	See Appendix 2
Manzanita Band of the Kumeyaay Nation	Environmental Director	Tier-3 Tier-2	See Appendix 2
Manzanita Band of the Kumeyaay Nation	Executive Council Member	Tier-3 Tier-2	See Appendix 2
Mesa Grande Band of Mission Indians	Chairman	Tier-3 Zone-1	See Appendix 2
Mesa Grande Band of Mission Indians	Councilman	Tier-3 Zone-1	See Appendix 2
Mesa Grande Band of Mission Indians	Vice Chairman	Tier-3 Zone-1	See Appendix 2
Metropolitan Water District of Southern California	Duty Officer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Metropolitan Water District of Southern California	Jacumba Community Service District	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Metropolitan Water District of Southern California	Metropolitan Water District EOC	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Mission Hospital Laguna Beach	Manager Facilities, Engineering	Tier-2	See Appendix 2
Mission Hospital Mission Viejo	Director Facilities Services	Tier-2	See Appendix 2
Mission Hospital Mission Viejo	Facilities Manager - Mission Viejo	Tier-2	See Appendix 2
Mission Hospital Mission Viejo	Office Coordination, Safety and Security	Tier-2	See Appendix 2
Monte Vista Fire Dispatch Center	Dispatch Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Moulton Niguel Water District	Director of Operations	Non-HFTD Tier-2 Zone-1	See Appendix 2
Moulton Niguel Water District	GIS Analyst	Non-HFTD Tier-2 Zone-1	See Appendix 2
Moulton Niguel Water District	Information Systems Officer	Non-HFTD Tier-2 Zone-1	See Appendix 2
Moulton Niguel Water District	Moulton Niguel MWD	Non-HFTD Tier-2 Zone-1	See Appendix 2
Municipal Water District of Orange County	Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Municipal Water District of Orange County	Director of Emergency Management	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Municipal Water District of Orange County	Director of Emergency Management	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Municipal Water District of Orange County	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Naval Base Coronado	Duty Officer	Non-HFTD Tier-2 Tier-3	See Appendix 2
Naval Base Coronado	Emergency Management	Non-HFTD Tier-2 Tier-3	See Appendix 2
Naval Base Coronado	Emergency Management Specialist	Non-HFTD Tier-2 Tier-3	See Appendix 2
Naval Base Coronado	Naval Base Coronado Emergency Operations Center	Non-HFTD Tier-2 Tier-3	See Appendix 2
Navy Region Southwest	Deputy Director for Emergency Management	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
North County Dispatch Center	Dispatch Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2

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Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted
North County Dispatch Center	Operations Division Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
North County Fire Protection District	Deputy Fire Chief	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
North County Fire Protection District	Fire Chief	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Oceanside Fire Department	Fire Chief	Tier-2	See Appendix 2
Oceanside Police Department	Police Chief	Tier-2	See Appendix 2
Office of Representative Darrell Issa	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Office of Representative Juan Vargas	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Office of Representative Mike Levin	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Office of Representative Sara Jacobs	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Office of Representative Sara Jacobs	Military and Veterans Liaison/Community Representative	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Office of Representative Sara Jacobs	Staff Assistant	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Office of Representative Scott Peters	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Office of Senator Catherine Blakespear	District Representative	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Olivenhain Municipal Water District	Assistant General Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Olivenhain Municipal Water District	Olivenhain MWD	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Olivenhain Municipal Water District	Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Olivenhain Municipal Water District	Operations Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Olivenhain Municipal Water District	Water System Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Orange County Board of Supervisors	Supervisor 1st District	Non-HFTD Tier-2 Zone-1	See Appendix 2
Orange County Board of Supervisors	Supervisor 2nd District	Non-HFTD Tier-2 Zone-1	See Appendix 2
Orange County Board of Supervisors	Supervisor 3rd District	Non-HFTD Tier-2 Zone-1	See Appendix 2
Orange County Board of Supervisors	Supervisor 4th District	Non-HFTD Tier-2 Zone-1	See Appendix 2
Orange County Board of Supervisors	Supervisor 5th District	Non-HFTD Tier-2 Zone-1	See Appendix 2
Orange County Fire Authority	Director of Communications	Non-HFTD Tier-2 Zone-1	See Appendix 2
Orange County Fire Authority	Fire Chief	Non-HFTD Tier-2 Zone-1	See Appendix 2
Orange County OES	Office of Emergency Management	Non-HFTD Tier-2 Zone-1	See Appendix 2
Orange County Sheriff's Department	Senior Emergency Management Coordinator	Non-HFTD Tier-2 Zone-1	See Appendix 2
Orange County Sheriff's Department	Sergeant	Non-HFTD Tier-2 Zone-1	See Appendix 2
Orange County United Way, 2-1-1 Orange County	Contact Center Manager	Non-HFTD Tier-2 Zone-1	See Appendix 2
Orange County United Way, 2-1-1 Orange County	Duty Officer	Non-HFTD Tier-2 Zone-1	See Appendix 2
Orange County United Way, 2-1-1 Orange County	Sr. Program Manager	Non-HFTD Tier-2 Zone-1	See Appendix 2
Otay Water District	Chief of Water Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Otay Water District	Lead Water System Operator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Otay Water District	Otay Water District	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Otay Water District	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Otay Water District	Utility Maintenance Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Padre Dam Municipal Water District	Maintenance Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Padre Dam Municipal Water District	NULL	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Padre Dam Municipal Water District	NULL	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Padre Dam Municipal Water District	Padre Dam MWD	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Padre Dam Municipal Water District	Systems Operator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Pala Band of Mission Indians	Chairman	Tier-3 Tier-2	See Appendix 2
Pala Band of Mission Indians	Chief	Tier-3 Tier-2	See Appendix 2
Pala Band of Mission Indians	Environmental Director	Tier-3 Tier-2	See Appendix 2
Pala Band of Mission Indians	Fire Chief	Tier-3 Tier-2	See Appendix 2
Pala Band of Mission Indians	IT Director	Tier-3 Tier-2	See Appendix 2
Pala Band of Mission Indians	Public Safety Director	Tier-3 Tier-2	See Appendix 2
Pala Band of Mission Indians	Utility Department	Tier-3 Tier-2	See Appendix 2
Pala Band of Mission Indians	Veterans Program Director	Tier-3 Tier-2	See Appendix 2
Pala Band of Mission Indians	Vice Chair	Tier-3 Tier-2	See Appendix 2
Palomar Health San Marcos Medical Office	Emergency Management and Safety Coordinator	Tier-2	See Appendix 2
Palomar Health	Emergency Management	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Palomar Health	Sr. Director/Facility Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Palomar Medical Center Escondido	Emergency Mgmt and Safety Specialist, Disaster Preparedness	Tier-3 Tier-2	See Appendix 2
Palomar Medical Center Escondido	PMC Escondido Facility Manager	Tier-3 Tier-2	See Appendix 2
Palomar Medical Center Poway	PMC Poway Facility Manager	Tier-3 Tier-2	See Appendix 2
Palomar Mountain Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Paradise Valley Hospital	Director, Plant Operations	Non-HFTD	See Appendix 2
Paradise Valley Hospital	Plant Services Director/Paradise Village	Non-HFTD	See Appendix 2
Paradise Valley Hospital	Plant Services Engineering	Non-HFTD	See Appendix 2
Pauma Band of Luiseño Indians	Chairman	Tier-3 Tier-2 Zone-1	See Appendix 2
Pauma Band of Luiseño Indians	Controller	Tier-3 Tier-2 Zone-1	See Appendix 2
Pauma Band of Luiseño Indians	Fire Chief	Tier-3 Tier-2 Zone-1	See Appendix 2
Pauma Band of Luiseño Indians	Tribal Administrator	Tier-3 Tier-2 Zone-1	See Appendix 2
Pechanga Band of Indians	Utilities Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Pine Valley Mutual Water Company	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Port of San Diego Harbor Police Department	Harbor Port Dispatch	Tier-2 Tier-3	See Appendix 2
Port of San Diego Harbor Police Department	Harbor Port Dispatch	Tier-2 Tier-3	See Appendix 2
Port of San Diego Harbor Police Department	Lead Public Safety Dispatcher	Tier-2 Tier-3	See Appendix 2
Port of San Diego Harbor Police Department	Port Security Manager	Tier-2 Tier-3	See Appendix 2
Port of San Diego	Emergency Manager	Tier-2 Tier-3	See Appendix 2
Rady Children's Hospital San Diego	Admin Assoc	Tier-2 Tier-3	See Appendix 2
Rady Children's Hospital San Diego	Business Unit Coordinator/Plant Operations & Maintenance	Tier-2 Tier-3	See Appendix 2
Rady Children's Hospital San Diego	Sr Director Plant Operations	Tier-2 Tier-3	See Appendix 2
Rady Children's Hospital San Diego	Sr. Director Plant Operations and Maintenance	Tier-2 Tier-3	See Appendix 2
Rady Children's Hospital	Assoc Chief Operating Officer	Tier-2 Tier-3	See Appendix 2
Rainbow Municipal Water District	Chief Operating Officer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rainbow Municipal Water District	NA	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rainbow Municipal Water District	NA	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rainbow Municipal Water District	Operations Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rainbow Municipal Water District	Rainbow MWD	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted
Ramona Municipal Water District	General Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Ramona Municipal Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Ramona Municipal Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Ramona Municipal Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Ramona Municipal Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Ramona Municipal Water District	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Ramona Municipal Water District	Utilities Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rancho Pauma Mutual Water Company	Consultant	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rancho Pauma Mutual Water Company	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rancho Pauma Mutual Water Company	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rancho Pauma Mutual Water Company	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rancho Pauma Mutual Water Company	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rancho Pauma Mutual Water Company	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rancho Santa Fe Assn.	Rancho Santa Fe Assn.	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rancho Santa Fe Assn.	Rancho Santa Fe Assn.	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rancho Santa Fe Assn.	Rancho Santa Fe Association Mgr	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rancho Santa Teresa Water	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rincon Band of Luiseño Indians	Chairman	Tier-3 Tier-2	See Appendix 2
Rincon Band of Luiseño Indians	Council	Tier-3 Tier-2	See Appendix 2
Rincon Band of Luiseño Indians	Council	Tier-3 Tier-2	See Appendix 2
Rincon Band of Luiseño Indians	Council	Tier-3 Tier-2	See Appendix 2
Rincon Band of Luiseño Indians	Environmental Director	Tier-3 Tier-2	See Appendix 2
Rincon Band of Luiseño Indians	Fire Chief	Tier-3 Tier-2	See Appendix 2
Rincon Band of Luiseño Indians	Group Emergency Email	Tier-3 Tier-2	See Appendix 2
Rincon Band of Luiseño Indians	Housing Manager	Tier-3 Tier-2	See Appendix 2
Rincon Band of Luiseño Indians	Public Safety Director	Tier-3 Tier-2	See Appendix 2
Rincon Band of Luiseño Indians	Public Safety Manager	Tier-3 Tier-2	See Appendix 2
Rincon Band of Luiseño Indians	Public Works Manager	Tier-3 Tier-2	See Appendix 2
Rincon Band of Luiseño Indians	Vice Chair	Tier-3 Tier-2	See Appendix 2
Rincon Del Diablo Municipal Water District	Consultant	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rincon Del Diablo Municipal Water District	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rincon Del Diablo Municipal Water District	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rincon Del Diablo Municipal Water District	Water System Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Rincon Del Diablo Municipal Water District	Water System Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Saddleback College	Chief of Police	Tier-2	See Appendix 2
San Diego Community Power	Account Services Analyst	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Community Power	Director of Data Analytics & Account Services	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Community Power	Director of Power Services	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Community Power	Director of Programs	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Community Power	Director of Public Affairs	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Community Power	Key Accounts/Program Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Community Power	Key Accounts/Program Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Community Power	Senior Account Services Analyst	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Community Power	Senior Manager of Strategic Partnerships	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Community Power	Senior Marketing & Communications Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego County Regional Airport Authority	Emergency Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego County Regional Airport Authority	Emergency Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego County Sheriff's Department	Dispatch Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego County Sheriff's Department	Emergency Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego County Sheriff's Department	Emergency Planning Detail	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego County Sheriff's Department	Emergency Planning Detail	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego County Sheriff's Department	Emergency Planning Detail	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego County Sheriff's Department	Emergency Services	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego County Water Authority	24/7 Control Desk	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego County Water Authority	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego County Water Authority	Principal Engineer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego County Water Authority	Risk and Safety Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego County Water Authority	System Operator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Fire Rescue	Chief	Tier-2 Tier-3	See Appendix 2
San Diego Fire Rescue	On-Duty Fire Dispatch Supervisor	Tier-2 Tier-3	See Appendix 2
San Diego Fire Rescue	San Diego Fire Department	Tier-2 Tier-3	See Appendix 2
San Diego Fire Rescue	SDFD Duty Command BC	Tier-2 Tier-3	See Appendix 2
San Diego Fire Rescue	Unknown	Tier-2 Tier-3	See Appendix 2
San Diego Law Enforcement Coordination Center	Exercise Program Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Police Department	Dispatch Administrator	Tier-2 Tier-3	See Appendix 2
San Diego Zoo Wildlife Alliance - Safari Park	Associate Director, Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Zoo Wildlife Alliance - Safari Park	Director of Facilities	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Zoo Wildlife Alliance - Safari Park	Executive Director, SVP Wildlife Alliance	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Zoo Wildlife Alliance - Safari Park	Unknown	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Diego Zoo Wildlife Alliance - Safari Park	VP and Deputy Director, San Diego Safari Park	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Elijo Joint Powers Authority	Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Elijo Joint Powers Authority	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Elijo Joint Powers Authority	Systems Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
San Marcos Fire Department	Battalion Chief	Tier-2	See Appendix 2
San Marcos Fire Department	Division Chief	Tier-2	See Appendix 2
San Marcos Fire Department	Emergency Manager	Tier-2	See Appendix 2
San Marcos Fire Department	Fire Chief	Tier-2	See Appendix 2
San Marcos Fire Department	Fire Chief - Secondary	Tier-2	See Appendix 2
San Marcos Fire Department	Fire Chief - Tertiary	Tier-2	See Appendix 2
San Marcos Fire Department	On Duty Battalion Chief	Tier-2	See Appendix 2
San Pasqual Band of Mission Indians	Chairman	Tier-3 Zone-1	See Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted
San Pasqual Band of Mission Indians	Chief of Police	Tier-3 Zone-1	See Appendix 2
San Pasqual Band of Mission Indians	Environmental Director	Tier-3 Zone-1	See Appendix 2
San Pasqual Band of Mission Indians	Fire Chief	Tier-3 Zone-1	See Appendix 2
San Pasqual Band of Mission Indians	Sergeant	Tier-3 Zone-1	See Appendix 2
San Pasqual Band of Mission Indians	Utilities Manager	Tier-3 Zone-1	See Appendix 2
Santa Fe Irrigation District	Chief Operator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Santa Fe Irrigation District	NA	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Santa Fe Irrigation District	Operations and Maintenance Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Santa Fe Irrigation District	Safety Coordinator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Santa Fe Irrigation District	Santa Fe Irrigation District	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Santa Fe Irrigation District	Water Treatment Plant Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Santa Margarita Water District	Duty Officer	Tier-2 Zone-1	See Appendix 2
Santa Margarita Water District	Manager	Tier-2 Zone-1	See Appendix 2
Santa Margarita Water District	Manager	Tier-2 Zone-1	See Appendix 2
Santa Margarita Water District	Manager	Tier-2 Zone-1	See Appendix 2
Santa Margarita Water District	Manager	Tier-2 Zone-1	See Appendix 2
Santa Margarita Water District	Operator	Tier-2 Zone-1	See Appendix 2
Santa Margarita Water District	Safety Officer	Tier-2 Zone-1	See Appendix 2
Santa Margarita Water District	Superintendent, Field Ops	Tier-2 Zone-1	See Appendix 2
Santa Margarita Water District	Utilities Manager	Tier-2 Zone-1	See Appendix 2
Santa Margarita Water District	Water System Supervisor	Tier-2 Zone-1	See Appendix 2
Scripps Health	Corporate Safety Officer/EM Corporate	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Scripps Health	Corporate VP, Facilities and Support	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Scripps Health	Energy Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Scripps Health	Engineering Operations Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Scripps Health	Engineering Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Scripps Health	Manager Data Center Operations/Data Center Outage	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Scripps Health	NA	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Scripps Health	Sr. Director, Facilities/Support Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	AFN Liaison	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	CRC Support	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	Customer Outreach & Eng. Supv.	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	Director of Tribal Affairs	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	Liaisons Officer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	SDG&E CCA Strategy & Policy Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	SDG&E Director - Emergency Management	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	SDG&E Emergency Services Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	SDG&E EOC Documentation Unit DL	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	SDG&E Internal	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	SDG&E Internal	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	SDG&E Public Affairs Team DL	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	Sr. Tribal Affairs Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
SDG&E	VP Customer Services	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sharp Healthcare	Chief Engineer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sharp Healthcare	Chief Engineer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sharp Healthcare	Director of Engineering (Sharp Chula Vista)	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sharp Healthcare	Director of Engineering at Sharp Metropolitan Hospital	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sharp Healthcare	Director of Engineering for Sharp Coronado Hospital	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sharp Healthcare	Engineering Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sharp Healthcare	FMD/Program Coord	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sharp Healthcare	Interim Chief Engineer/Plant, Operations and Maintenance	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sharp Healthcare	Plant Operations and Maintenance Director/Sodexo at Sharp Grossmont Hospital	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sharp Healthcare	Power Plant Lead	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
South Coast Water District	Manager	Tier-2	See Appendix 2
South Coast Water District	Manager	Tier-2	See Appendix 2
South Orange County Water Authority	Chief Plant Operator	Non-HFTD Tier-2 Zone-1	See Appendix 2
South Orange County Water Authority	Director	Non-HFTD Tier-2 Zone-1	See Appendix 2
South Orange County Water Authority	Manager	Non-HFTD Tier-2 Zone-1	See Appendix 2
South Orange County Water Authority	Manager	Non-HFTD Tier-2 Zone-1	See Appendix 2
Southern Indian Health Council	Director of Facilities	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Southern Indian Health Council	Indian Health Council	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Southern Indian Health Council	Safety Coordinator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Southern Indian Health Council	Southern Indian Health Council	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Southern Indian Health Council	Southern Indian Health Council (COO)	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California Department of Water Resources	Principal Engineer	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California Department of Water Resources	Risk Management	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Assemblymember	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Assemblymember	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Assemblymember	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Assemblymember	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Assemblymember	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Assemblymember	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Assemblymember, AD 75	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Assemblymember, AD 76	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Assemblymember, AD 79	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Capitol Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Capitol Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Capitol Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Capitol Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Capitol Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Capitol Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2

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Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted
State of California	Capitol Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Capitol Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Chief of Staff	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Chief of Staff - AD 77	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Chief of Staff - Asmbly. Laurie Davies	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Chief of Staff - Toni Atkins	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Chief of Staff, AD	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Chief of Staff, AD 75	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Chief of Staff, AD 79	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Chief of Staff, SD 39	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Communications Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	District Communications Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	District Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	District Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	District Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	District Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	District Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	District Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	District Director - SD40	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	District Mgr - SD39	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	District Representative	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Executive Assistant - S18	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Legislative Aide	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Legislative Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Legislative Director	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Representative 18th State Senate District	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	SCHEDULER	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Senator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Senator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Senator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Senator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Senator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Senator	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Senator, SD 37	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Senator, SD39	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Sr Field Rep - SD 36	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Staff - Asmbly. Laurie Davies	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
State of California	Staff - Asmbly. Laurie Davies	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sweetwater Water Authority	Director, Water Quality	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sweetwater Water Authority	Engineering Tech & Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sweetwater Water Authority	Plant Maintenance Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sweetwater Water Authority	Program Specialist	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sweetwater Water Authority	Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sweetwater Water Authority	Sweetwater Water Authority	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sweetwater Water Authority	Water Quality Laboratory Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sweetwater Water Authority	Water Treatment Plant Operator Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sweetwater Water Authority	Watershed Caretaker	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Sycuan Band of the Kumeyaay Nation	Battalion Chief	Tier-3 Tier-2 Zone-1	See Appendix 2
Sycuan Band of the Kumeyaay Nation	Chairman	Tier-3 Tier-2 Zone-1	See Appendix 2
Sycuan Band of the Kumeyaay Nation	Chief Administrative Officer	Tier-3 Tier-2 Zone-1	See Appendix 2
Sycuan Band of the Kumeyaay Nation	Chief of Police	Tier-3 Tier-2 Zone-1	See Appendix 2
Sycuan Band of the Kumeyaay Nation	Distribution List - Facilities	Tier-3 Tier-2 Zone-1	See Appendix 2
Sycuan Band of the Kumeyaay Nation	Fire Chief	Tier-3 Tier-2 Zone-1	See Appendix 2
Sycuan Band of the Kumeyaay Nation	Planning & Development Manager	Tier-3 Tier-2 Zone-1	See Appendix 2
Sycuan Band of the Kumeyaay Nation	Planning & Development Manager	Tier-3 Tier-2 Zone-1	See Appendix 2
T-Mobile/Sprint	Engineering Operations Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
T-Mobile/Sprint	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
T-Mobile/Sprint	Senior Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
T-Mobile/Sprint	Sprint	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
T-Mobile/Sprint	T-Mobile	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
T-Mobile/Sprint	T-Mobile	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
T-Mobile/Sprint	T-Mobile	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Tri-City Medical Center	Director of Facilities	Tier-2	See Appendix 2
Tri-City Medical Center	Engineering Supervisor	Tier-2	See Appendix 2
Tri-City Medical Center	Facilities Manager	Tier-2	See Appendix 2

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Table 7: Public Safety Partners Contacted

Jurisdiction/Organization	Title	HFTD Tier	Date/Time Contacted
Tri-City Medical Center	NA	Tier-2	See Appendix 2
Tri-City Medical Center	Plant Supervisor	Tier-2	See Appendix 2
VA Medical Ctr	Assistant Chief, Engineering	Tier-2 Tier-3	See Appendix 2
VA Medical Ctr	Chief Maintenance Engineer	Tier-2 Tier-3	See Appendix 2
VA Medical Ctr	Healthcare Engineer	Tier-2 Tier-3	See Appendix 2
VA Medical Ctr	Project Engineer	Tier-2 Tier-3	See Appendix 2
VA Medical Ctr	Utilities Supervisor of Engineering	Tier-2 Tier-3	See Appendix 2
VA Medical Ctr	VA Hospital	Tier-2 Tier-3	See Appendix 2
Vallecitos Water District	Maintenance	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Vallecitos Water District	Operations and Maintenance Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Vallecitos Water District	PIO	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Vallecitos Water District	Vallecitos Water District	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Vallecitos Water District	Water System Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Valley Center Municipal Water District	Sr Technician	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Valley Center Municipal Water District	Valley Center Municipal Water District	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Verizon Wireless	Network Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Verizon Wireless	Network Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Verizon Wireless	Sr. Manager - Network Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Verizon Wireless	Sr. Manager - Network Operations	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Verizon Wireless	Verizon Wireless	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Verizon Wireless	Verizon Wireless	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Verizon Wireless	Verizon Wireless	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Viejas Band of Kumeyaay Indians	Chairman	Tier-3	See Appendix 2
Viejas Band of Kumeyaay Indians	Councilman	Tier-3	See Appendix 2
Viejas Band of Kumeyaay Indians	Resource Manager Director	Tier-3	See Appendix 2
Viejas Band of Kumeyaay Indians	Resource Project Officer	Tier-3	See Appendix 2
Viejas Band of Kumeyaay Indians	Secretary	Tier-3	See Appendix 2
Viejas Band of Kumeyaay Indians	Vice Chairman	Tier-3	See Appendix 2
Vista Fire Department	Fire Chief	Non-HFTD Tier-2	See Appendix 2
Vista Irrigation District	Director of Water Resources	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Vista Irrigation District	Director of Water Resources - Secondary	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Vista Irrigation District	Engineering Specialist	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Vista Irrigation District	Vista Irrigation District	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Vista Irrigation District	Water Distribution Supervisor	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Vista Irrigation District	Water Resource Supervisor/Director of Water Resources - Tertiary	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
West Cuca Mutual Water Company	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
West Cuca Mutual Water Company	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
West Cuca Mutual Water Company	Rep	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Yuima Municipal Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Yuima Municipal Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2
Yuima Municipal Water District	Manager	Non-HFTD Tier-2 Tier-3 Zone-1	See Appendix 2

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Appendix 5: PSPS Event Data Workbook

Table 7.1: Entity List

Entity Name	Type
American Tower Corporation	Critical Facilities and Infrastructure & Public Safety Partner
AT&T	Critical Facilities and Infrastructure & Public Safety Partner
Barona Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Bonsall Unified School District	Critical Facilities and Infrastructure
Caltrans	Critical Facilities and Infrastructure & Public Safety Partner
Campo Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Charter Communications	Critical Facilities and Infrastructure & Public Safety Partner
City of Escondido	Critical Facilities and Infrastructure & Public Safety Partner
City of Poway	Critical Facilities and Infrastructure & Public Safety Partner
City of San Diego	Critical Facilities and Infrastructure & Public Safety Partner
City of Santee	Critical Facilities and Infrastructure & Public Safety Partner
County of Orange	Critical Facilities and Infrastructure & Public Safety Partner
County of San Diego	Critical Facilities and Infrastructure & Public Safety Partner
Cox Communications	Critical Facilities and Infrastructure & Public Safety Partner
Crown Castle	Critical Facilities and Infrastructure & Public Safety Partner
Dehesa School District	Critical Facilities and Infrastructure
Dish Wireless	Critical Facilities and Infrastructure & Public Safety Partner
Escondido Union High School District	Critical Facilities and Infrastructure
Ewiaapaayp Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Fallbrook Public Utility District	Critical Facilities and Infrastructure & Public Safety Partner
Fallbrook Union School District	Critical Facilities and Infrastructure
Federal Aviation Administration	Critical Facilities and Infrastructure & Public Safety Partner
Fortistar	Critical Facilities and Infrastructure
General Services Administration	Critical Facilities and Infrastructure
Iipay Nation of Santa Ysabel	Critical Facilities and Infrastructure & Public Safety Partner
Julian Union High School District	Critical Facilities and Infrastructure
Julian Union School District	Critical Facilities and Infrastructure
Kumeyaay Wind LLC	Critical Facilities and Infrastructure
La Jolla Band of Luiseno Indians	Critical Facilities and Infrastructure & Public Safety Partner
La Posta Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Larkspur Energy Facility	Critical Facilities and Infrastructure
Level 3 Communications	Critical Facilities and Infrastructure & Public Safety Partner
Los Coyotes Band of Cahuilla and Cupeño Indians	Critical Facilities and Infrastructure & Public Safety Partner
LS Power	Critical Facilities and Infrastructure
MAAC Project	Critical Facilities and Infrastructure
Manzanita Band of the Kumeyaay Nation	Critical Facilities and Infrastructure & Public Safety Partner
Mesa Grande Band of Diegueño Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Mountain Empire Unified School District	Critical Facilities and Infrastructure
North County Transit District	Critical Facilities and Infrastructure & Public Safety Partner
Olivenhain Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Orange Grove Energy	Critical Facilities and Infrastructure
Otay Mesa Energy Center LLC	Critical Facilities and Infrastructure
Otay Water District	Critical Facilities and Infrastructure & Public Safety Partner
Padre Dam Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Pala Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Palomar Community College	Critical Facilities and Infrastructure
Pauma Band of Luiseno Indians	Critical Facilities and Infrastructure & Public Safety Partner
Poway Unified School District	Critical Facilities and Infrastructure
Quest Diagnostics	Critical Facilities and Infrastructure
Rainbow Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner

Ramona Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Ramona Unified School District	Critical Facilities and Infrastructure
Rancho Santa Fe School District	Critical Facilities and Infrastructure
Rincon Band of Luiseño Indians	Critical Facilities and Infrastructure & Public Safety Partner
Rincon del Diablo Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
San Diego Air Pollution Control District	Critical Facilities and Infrastructure & Public Safety Partner
San Diego County Office of Education	Critical Facilities and Infrastructure & Public Safety Partner
San Diego County Water Authority	Critical Facilities and Infrastructure & Public Safety Partner
San Diego State University	Critical Facilities and Infrastructure
San Dieguito Water District	Critical Facilities and Infrastructure & Public Safety Partner
San Pasqual Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Santa Fe Irrigation District	Critical Facilities and Infrastructure & Public Safety Partner
Santa Margarita Water District	Critical Facilities and Infrastructure & Public Safety Partner
Santee School District	Critical Facilities and Infrastructure
South Indian Health Council	Critical Facilities and Infrastructure & Public Safety Partner
Southern California Tribal Chairman Association	Critical Facilities and Infrastructure & Public Safety Partner
State of California	Critical Facilities and Infrastructure & Public Safety Partner
Sweetwater Authority	Critical Facilities and Infrastructure & Public Safety Partner
Sycuan Band of the Kumeyaay Nation	Critical Facilities and Infrastructure & Public Safety Partner
Tegna Inc - CBS News 8	Critical Facilities and Infrastructure
T-Mobile	Critical Facilities and Infrastructure & Public Safety Partner
U.S. Customs and Border Protection	Critical Facilities and Infrastructure & Public Safety Partner
U.S. Department of Agriculture Forest Service	Critical Facilities and Infrastructure & Public Safety Partner
U.S. Marine Corps - Marine Corps Air Station Miramar	Critical Facilities and Infrastructure
U.S. Marine Corps - Marine Corps Base Camp Pendleton	Critical Facilities and Infrastructure
U.S. Navy - Naval Special Warfare Command	Critical Facilities and Infrastructure
United States Postal Service	Critical Facilities and Infrastructure
University of California San Diego	Critical Facilities and Infrastructure
Vallecitos School District	Critical Facilities and Infrastructure
Vallecitos Water District	Critical Facilities and Infrastructure & Public Safety Partner
Valley Center ESS LLC	Critical Facilities and Infrastructure
Valley Center Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Valley Center-Pauma Unified School District	Critical Facilities and Infrastructure
Verizon Wireless	Critical Facilities and Infrastructure & Public Safety Partner
Viejas Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Vista Irrigation District	Critical Facilities and Infrastructure & Public Safety Partner
Warner Unified School District	Critical Facilities and Infrastructure
YMCA of San Diego County	Critical Facilities and Infrastructure
Yuima Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner

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Table 8: Services Provides to Customers with AFN

Type of Service	Number Provided
Accessible Transportation Trips	9
Over Night Hotel Stays (AFN)	29
Overnight Hotel Stays (Non-AFN)	5
Food Support Provided	0
Generator Requests	33
\$50 Gift Cards distributed	7
211 calls received for PSPS Information & Referral	198

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Table 9: Backup Power – Description, Capacity and Estimated Maximum Duration

Location	# of Gens or Batteries	Type of Backup Power	Generator/Battery Size	Maximum Duration of Operation	Actual PSPS Operation Status
<u>CRC – Lake Morona</u> , 29765 Oak Drive, Campo, CA 91906	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>CRC – Potrero</u> , 24550 Hwy 94, Potrero, CA 91963	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>CRC – Pine Valley</u> , 28990 Old Hwy 80, Pine Valley, CA 91962	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/09 23:11 PDT – 1/10 16:25 PDT
<u>CRC – Whispering Winds, Catholic Camp Pumping Station</u> , 17606 Harrison Park Road, Julian, CA 92036	1	Generator	125 kVA	Generators can run indefinitely, based on fuel supply	1/07 23:53 PDT – 1/09 10:13 PDT, 1/09 22:48 PDT – 1/10 16:17 PDT, 1/14 12:10 PDT – 1/16 09:40 PDT
<u>CRC – Whispering Winds, Catholic Camp Pumping Station</u> , 17606 Harrison Park Road, Julian, CA 92036	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/07 23:53 PDT – 1/09 10:13 PDT, 1/09 22:48 PDT – 1/10 16:17 PDT, 1/14 12:10 PDT – 1/16 09:40 PDT
<u>CRC – Boulevard</u> , 39223 CA-94, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/07 23:45 PDT – 01/09 09:55 PDT, 1/10 00:28 PDT – 1/10 15:40 PDT
<u>CRC – Dulzura 1136, Community Building Road</u> , Dulzura, CA 91917	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>CRC – Fallbrook</u> , 124 S. Mission Road, Fallbrook, CA 92028	1	Generator	125 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>CRC – Valley Center</u> , 29200 Cole Grade Road, Valley Center, CA 92082	1	Generator	125 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>CRC – Ramona</u> , 1275 Main Street, Ramona, CA 92065	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>Downtown Julian</u> , 1901 4 th Street, Julian, CA 92036	2	Generator	2-600 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>Shelter Valley</u> , 7878 Great Southern Overland Stage Route, Julian, CA 92036	3	Generator	3-300 kVA	Generators can run indefinitely, based on fuel supply	1/10 04:14 PDT – 1/10 18:23, 1/14 11:46 PDT – 1/16 10:45 PDT
<u>Butterfield Ranch</u> , 14926 Great Southern Overland Stage Route, Julian, CA 92036	3	Generator	3-300 kVA	Generators can run indefinitely, based on fuel supply	1/10 04:58 PDT – 1/10 19:20 PDT, 1/14 12:59 PDT – 1/16 11:13 PDT
<u>Cameron Corners</u> , 1339 Buckman Springs Road, Campo, CA 91906	2	Generator	2-300 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>Ramona Air Attack Base</u> , 2450 Montecito Road, Ramona, CA 92065	1	Battery	500 kW/2 MWh	3-days	Stand-By
<u>Mountain Empire High School</u> , 3305 Buckman Springs Road, Pine Valley, CA 91962	1	Generator	125 kVA	Generators can run indefinitely, based on fuel supply	1/08 07:30 PDT – 1/10 15:00 PDT, 1/13 17:15 PDT – 1/15 15:07 PDT
<u>Stone Ridge Estates</u> , 35109 Hwy 79, Warner Springs, CA 92086	1	Generator	1.8 MVA	Generators can run indefinitely, based on fuel supply	1/08 07:30 PDT – 1/10 15:00 PDT
<u>La Posta Emergency Center</u> , 8 Crestwood Road, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/08 17:00 PDT – 1/09 09:56 PDT, 1/09 23:04 PDT – 1/10 16:05 PDT, 1/14 05:40 PDT – 1/16 10:58 PDT
<u>Uco Oaks Market</u> , 37820 Old Hwy 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/08 00:10 PDT – 1/09 09:50 PDT, 1/09 21:05 – 1/10 15:32 PDT, 1/14 01:49 PDT – 1/16 10:03 PDT
<u>Mountain Top Market</u> , 39710 Old Hwy 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/07 23:45 PDT – 1/09 10:05 PDT, 1/10 00:33 PDT – 1/10 15:43 PDT

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Table 10: Community Generator Program Sites

Location	# of Gens or Batteries	Type of Backup Power	Generator/ Battery Size	Maximum Duration of Operation	Actual PSPS Operation Status
<u>Live Oaks Market</u> , 37820 Old Hwy 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/08 00:10 PDT – 1/09 09:50 PDT, 1/09 21:05 – 1/10 15:32 PDT, 1/14 01:49 PDT – 1/16 10:03 PDT
<u>Mountain Top Market</u> , 39710 Old Hwy 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/07 23:45 PDT – 1/09 10:05 PDT, 1/10 00:33 PDT – 1/10 15:43 PDT
<u>Mountain Empire High School</u> , 3305 Buckman Springs Road, Pine Valley, CA 91962	1	Generator	125 kVA	Generators can run indefinitely, based on fuel supply	1/08 07:30 PDT – 1/10 15:00 PDT, 1/13 17:15 PDT – 1/15 15:07 PDT
<u>La Posta Emergency Center</u> , 8 Crestwood Road, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	1/08 1700 PDT – 1/09 09:56 PDT, 1/09 23:04 PDT – 1/10 16:05 PDT, 1/14 05:40 PDT – 1/16 10:58 PDT

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Table 11: Total Number of Backup Generators and Mobile Batteries

Location	# of Gens or Batteries	Generator/Battery Size	Fuel Type
CRC – Lake Morena, 29765 Oak Drive, Campo, CA 91906	1	70 kVA	Diesel
CRC – Potrero, 24550 Hwy 94, Potrero, CA 91963	1	70 kVA	Diesel
CRC – Pine Valley, 28890 Old Hwy 80, Pine Valley, CA 91962	1	70 kVA	Diesel
CRC – Whispering Winds Catholic Camp Resource Center Building, 17606 Harrison Park Road, Julian, CA 92036	1	125 kVA	Diesel
CRC – Whispering Winds Catholic Camp Pump Station, 17606 Harrison Park Road, Julian, CA 92036	1	70 kVA	Diesel
CRC – Boulevard, 39223 CA-94, Boulevard, CA 91905	1	70 kVA	Diesel
CRC – Dulzura, 1136 Community Building Road, Dulzura, CA 91917	1	70 kVA	Diesel
CRC – Fallbrook, 124 S. Mission Road, Fallbrook, CA 92028	1	125 kVA	Diesel
CRC – Valley Center, 29200 Cole Grade Road, Valley Center, CA 92082	1	125 kVA	Diesel
CRC – Ramona, 1275 Main Street, Ramona, CA 92065	1	70 kVA	Diesel
Downtown Julian, 1901 4 th Street, Julian, CA 92036	2	600 kVA	Diesel
Shelter Valley, 7878 Great Southern Overland Stage Route, Julian CA 92036	3	300 kVA	Diesel
Butterfield Ranch, 14926 Great Southern Overland Stage Route, Julian, CA 92036	3	300 kVA	Diesel
Cameron Corners, 1339 Buckman Springs Road, Campo, CA 91906	2	300 kVA	Diesel
Ramona Air Attack Base, 2450 Montecito Road, Ramona, CA 92065	1	500 kW/2 MWh	Battery
Mountain Empire High School, 3305 Buckman Springs Road, Pine Valley, CA 91962	1	125 kVA	Diesel
Stone Ridge Estates, 35109 Hwy 79, Warner Springs, CA 92086	1	1.8 MVA	Diesel
La Posta Emergency Center, 8 Crestwood Road, Boulevard, CA 91905	1	70 kVA	Diesel
Live Oaks Market, 37820 Old Hwy 80, Boulevard, CA 91905	1	70 kVA	Diesel
Mountain Top Market, 39710 Old Hwy 80, Boulevard, CA 91905	1	70 kVA	Diesel

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Table 12: Critical Facility and Infrastructure Customers

Location	# of Customers	Critical Facility and Infrastructure Customers
CRC – Lake Morena, 29765 Oak Drive, Campo, CA 91906	1	Community Resource Center
CRC – Potrero, 24550 Hwy 94, Potrero, CA 91963	1	Community Resource Center
CRC – Pine Valley, 28890 Old Hwy 80, Pine Valley, CA 91962	1	Community Resource Center
CRC – Whispering Winds Catholic Camp Resource Center Building, 17606 Harrison Park Road, Julian, CA 92036	1	Community Resource Center
CRC – Whispering Winds Catholic Camp Pump Station, 17606 Harrison Park Road, Julian, CA 92036	1	Community Resource Center
CRC – Boulevard, 39223 CA-94, Boulevard, CA 91905	1	Community Resource Center
CRC – Dultzura, 1136 Community Building Road, Dultzura, CA 91917	1	Community Resource Center
CRC – Fallbrook, 124 S. Mission Road, Fallbrook, CA 92028	1	Community Resource Center
CRC – Valley Center, 29200 Cole Grade Road, Valley Center, CA 92082	1	Community Resource Center
CRC – Ramona, 1275 Main Street, Ramona, CA 92065	1	Community Resource Center
Downtown Julian, 1901 4 th Street, Julian, CA 92036	124	<ul style="list-style-type: none"> - Schools - Food and Market - Veterinary Hospital - Telecommunication - Postal Service
Shelter Valley, 7878 Great Southern Overland Stage Route, Julian CA 92036	219	<ul style="list-style-type: none"> - Stagecoach Trails Campground & RV Park - SD County Fire Station - Library - Water Wells Infrastructure - Sewage Infrastructure
Butterfield Ranch, 14926 Great Southern Overland Stage Route, Julian, CA 92036	119	<ul style="list-style-type: none"> - Butterfield Manufactured Home & RV Community - Water Wells Infrastructure - Sewage Infrastructure
Cameron Corners, 1339 Buckman Springs Road, Campo, CA 91906	13	<ul style="list-style-type: none"> - Cal Fire - ATT Telecom Hub - Library – Cool Zone - San Ysidro Health Center - Schools - Food and Market - Gas Stations
Ramona Air Attack Base, 2450 Montecito Road, Ramona, CA 92065	2	<ul style="list-style-type: none"> - Cal Fire - US Forest Service
Mountain Empire High School, 3305 Buckman Springs Road, Pine Valley, CA 91962	1	Mountain Empire School District Food Refrigeration
Stone Ridge Estates, 35109 Hwy 79, Warner Springs, CA 92086	1	Primary-Metered Senior Residential Community
La Posta Emergency Center, 8 Crestwood Road, Boulevard, CA 91905	1	<ul style="list-style-type: none"> - Government Center - Laundry - Community Resource Center
Live Oaks Market, 37820 Old Hwy 80, Boulevard, CA 91905	1	<ul style="list-style-type: none"> - Food and Market - Gas Station
Mountain Top Market, 39710 Old Hwy 80, Boulevard, CA 91905	1	<ul style="list-style-type: none"> - Food and Market - Gas Station

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Table 13: Community Generator Program Sites

Location	# of Customers	Community Generator Program Sites
<u>Live Oaks Market</u> , 37820 Old Hwy 80, Boulevard, CA 91905	1	Local and convenient location for food and fuel in the Boulevard Community
<u>Mountain Top Market</u> , 39710 Old Hwy 80, Boulevard, CA 91905	1	Local and convenient location for food and fuel in the Boulevard Community
<u>Mountain Empire High School</u> , 3305 Buckman Springs Road, Pine Valley, CA 91962	1	Mountain Empire School District Food Refrigeration
<u>Stone Ridge Estates</u> , 35109 Hwy 79, Warner Springs, CA 92086	1	Primary-Metered Senior Residential Community
<u>La Posta Emergency Center</u> , 8 Crestwood Road, Boulevard, CA 91905	1	Government and Community Resource Center

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Table 14: Number and Nature of Complaints Received

Nature of Complaint	Number of Complaints
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, delays in restoring power, scope of PSPS and dynamic of weather conditions	22
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	28
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	17
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	33
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category	43
Total:	143

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Table 15: Claims Filed Against SDG&E Due to De-energization

Nature of Claim	Number of Claims
Property Damage	5
Solar Related	0
Food Loss	14
Inconvenience of Being Without Power	6
Business Loss	0
Hotel Stays	2
Generator	2
Total:	29

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Table 16: Circuits requiring more than 24 hours to restore

Circuit Name	Reason the Utility was Unable to Restore the Circuit Within 24 Hours
N/A	N/A

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Table 17: Community Resource Centers

#	County	Site Name	Address	Operating Hours	Attendance	Site Type	Amenities Provided
1	San Diego	Boulevard Community Center	39919 Ribbonwood Rd Boulevard, CA 91905	01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-15:53; 01/14/25 08:00-22:00; 01/15/25 08:00-22:00; 01/16/25 08:00-10:51	247	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
2	San Diego	Descanso Branch Library	9545 River Dr Descanso, CA 91916	01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-15:53; 01/14/25 08:00-22:00; 01/15/25 08:00-22:00; 01/16/25 08:00-09:15	189	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
3	San Diego	Whispering Winds Catholic Camp	17606 Harrison Park Rd Julian, CA 92036	01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-17:33; 01/14/25 09:06-22:00; 01/15/25 08:00-22:00; 01/16/25 08:00-10:52	95	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
4	San Diego	Lake Morena Community Church	29765 Oak Dr Campo, CA 91906	01/07/25 08:59-22:00; 01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-15:53; 01/14/25 08:00-22:00; 01/15/25 08:00-15:18	47	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
5	San Diego	Pine Valley Improvement Club	28890 Old Highway 80 Pine Valley, CA 91962	01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-16:26	125	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
6	San Diego	Potrero Community Center	24550 Hwy 94 Potrero, CA 91963	01/10/25 08:00-15:53	3	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
7	San Diego	Ramona Branch Library	1275 Main St Ramona, CA 92065	01/10/25 08:00-16:26	19	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
8	Orange County	Vista Hermosa Sports Park	987 Avenida Vista Hermosa San Clemente, CA 92673	01/08/25 08:27-20:47	0	Mobile CRC	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
9	San Diego	Valley Center Branch Library	29200 Cole Grade Rd Valley Center, CA 92082	01/07/25 08:56-22:00; 01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-15:53	299	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck
10	San Diego	Warner Springs Resource Center	30950 CA-79 Warner Springs, CA 92086	01/08/25 08:00-22:00; 01/09/25 08:00-22:00; 01/10/25 08:00-17:33	45	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power Inverter, Solar Lights, Warming Items, and Water Truck

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Table 18: Summary of Avoided Customer Impacts

Mitigation Action	Avoided Impacts
Sectionalizing Devices	10,443
Temporary Generation	172
Microgrids	353
Permanent Backup Generation	658
Strategic Undergrounding	393
Situational Awareness	39,893
Total:	51,912

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Table 19: Summary of Avoided Customer Impacts by Circuit

Circuit	Avoided Impacts
67	587
73	9
79	28
157	1,028
210	211
211	298
212	400
214	1
215	524
217	1
220	34

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Table 20: Summary of Customers Served by Microgrids

Microgrid Location	Total Customers
<u>Shelter Valley</u> , 7878 Great Southern Overland Stage Route, Julian CA 92036	219
<u>Butterfield Ranch</u> , 14926 Great Southern Overland Stage Route, Julian, CA 92036	119
<u>Cameron Corners</u> , 1339 Buckman Springs Road, Campo, CA 91906	13
<u>Ramona Air Attack Base</u> , 2450 Montecito Road, Ramona, CA 92065	2
Total:	353

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Table 21: Lessons Learned from PSPS Event

Issue	Discussion	Resolution
Customer complaint calls	211 receiving customer complaint calls regarding the PSPS power outage with no specific support requests	Work with 211 in post PSPS debriefs to coordinate different methods to address customer complaints
Missed customer calls	Customers had difficulty contacting 211 due to their location in proximity to Mexico as it was connecting to towers in Mexico and obstructed their calls	Share the ten-digit phone number that will connect to 211 for customers in these locations

Appendix 6

**Zipped Geodatabase File PSPS_Event_ January 7-16,
2025_DeEnergized_CircuitOutageAreas
(Filed Via CD-ROM)**

Appendix 7

**Zipped Geodatabase File PSPS_Event_January 7-16,
2025_Damages_Hazards
(Filed Via CD-ROM)**