

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine Electric
Utility De-Energization of Power Lines in
Dangerous Conditions.

Rulemaking 18-12-005

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) PUBLIC SAFETY
POWER SHUTOFF POST-EVENT REPORT FOR OCTOBER 28, 2025
DE-ENERGIZATION EVENT**

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Dated: **November 14, 2025**

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STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine Electric
Utility De-Energization of Power Lines in
Dangerous Conditions.

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In compliance with California Public Utilities Commission Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034, and PSPS Order Instituting Investigation D.21-06-014, Southern California Edison Company (SCE) hereby submits its **PSPS Post-Event Report for the October 28, 2025 de-energization event** (Attachment A hereto). Pursuant to the October 14, 2021 email ruling of ALJ Valerie Kao, SCE hereby provides the following link to access and download the attachments and appendices to its PSPS Post-Event Report:

on.sce.com/PSPSpостeventreports.

Respectfully submitted,

WILLIAM W. YU

/s/William W. Yu

By: William W. Yu

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Dated: **November 14, 2025**

Attachment A

SCE's PSPS Post-Event Report



Marissa Blunski
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November 14, 2025

Leslie Palmer, Director
Safety Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

SUBJECT: SCE PSPS Post Event Report – October 25, 2025, to October 30, 2025

Dear Director Palmer:

As required by Resolution ESRB-8 and in accordance with Ordering Paragraph 1 of California Public Utilities Commission (CPUC) Decision (D.) 19-05-042, Southern California Edison Company (SCE) respectfully submits a post-event report for the PSPS event initiated on October 25, 2025, and concluded on October 30, 2025.

This report has been verified by an SCE officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions, please do not hesitate to call.

Sincerely,

DocuSigned by:

Marissa Blunski

DDF576B774674B8...

/s/ Marissa Blunski

Marissa Blunski
Principal Manager, Regulatory Relations

cc: ESRB_ComplianceFilings@cpuc.ca.gov

**Southern California Edison
Public Safety Power Shutoff (PSPS) Post-Event Report
October 28, 2025**

**Filed with: The California Public Utilities Commission
Submitted to: Director of the Safety and Enforcement Division
Dated: November 14, 2025**

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Introduction

Southern California Edison (SCE) submits this post-event report to demonstrate its compliance with the California Public Utilities Commission's (CPUC or Commission) PSPS guidelines including Resolution ESRB-8, PSPS Order Instituting Rulemaking (OIR) Phase 1 (Decision (D.) 19-05-042), Phase 2 (D.20-05-051), Phase 3 (D.21-06-034) and PSPS Order Instituting Investigation (OII) (D.21-06-014).¹

This report addresses the event that started on October 25, 2025, at 1:30 p.m. and ended on October 30, 2025, at 3:00 a.m. with Los Angeles, Orange, Riverside, San Bernardino, and Ventura Counties in scope, and 2,640 customers de-energized during this event. There were no shared customers in scope for this event. This report explains SCE's decision to call, sustain, and conclude the de-energization event, and provides detailed information to facilitate the Commission's evaluation of SCE's compliance with applicable PSPS guidelines.

SCE recognizes that de-energizations pose significant challenges and hardships for our customers and the public safety partners that provide services to the affected communities. SCE's decision to activate its PSPS protocol is based on consideration and weighing of multiple factors, including forecasted weather, fuel conditions, infrastructure vulnerabilities, and potential impacts of PSPS on public safety partners and the communities we serve.

SCE is committed to continuously improving its PSPS processes and welcomes input from customers, public safety partners, community representatives, and local governments on ways to minimize the impact of PSPS events.

¹This PSPS post-event report is based on the best information and data available as of the filing deadline for the report. SCE continues to gather, analyze, and validate some of the underlying data, and will supplement this report with updated information, as needed, in its annual post-season report. See D.21-06-014, Ordering Paragraph (OP) 66, p. 305 (directing SCE to "provide aggregate data .in an annual report, including aggregate data that may not have been available at the time the utility filed the 10-day post-event report").

Section 1. Executive Summary

At A Glance							
Total customers notified	Total customers de-energized	List of counties in scope	List of counties de-energized	Total distribution circuits in scope	Total distribution circuits de-energized	# of damage/hazards found	Community resource centers (including CCVs)
72,272	2,640	Los Angeles, Orange, Riverside, San Bernardino, and Ventura	Los Angeles, Riverside, San Bernardino, and Ventura	77	16	0	12

1. Brief description of the PSPS event starting from the time when the utility's Emergency Operation Center is activated until service to all customers have been restored.

This event covered a single Period of Concern (POC) as a result of evolving weather forecasts. This resulted in 2,640 customers being de-energized in Los Angeles, Riverside, San Bernardino, and Ventura Counties, during this event. A summary of the timeline for this event is provided below.

On October 25, 2025, SCE's meteorologists identified the potential for dangerous fire weather conditions due to Santa Ana winds beginning on October 28, 2025, in portions of Los Angeles and Ventura Counties. The dry air and gusty winds created localized areas of elevated fire weather conditions across the Santa Susana Mountains in Los Angeles and Ventura Counties. On October 26, 2025, meteorologists extended the POC through October 29 due to continued Santa Ana winds and additionally added localized portions of Los Angeles, Riverside, San Bernardino, and Ventura Counties to the event scope due to escalating wind and Fire Potential Index (FPI) forecasts. On the evening of October 28, meteorologists added a single circuit in Orange County to scope due to real-time conditions associated with the ongoing Santa Ana winds. The National Weather Service (NWS) also issued Red Flag and Wind Advisories for portions of Los Angeles and Ventura Counties during portions of the POC.

In response to this forecasted fire weather, SCE activated its dedicated PSPS Incident Management Team (IMT) to manage this event and began sending advance notifications of potential PSPS to Public Safety Partners, Critical Facilities and Infrastructure customers, and other customers in scope.²

This PSPS event concluded after fire weather conditions were no longer forecasted to impact the SCE service area; the IMT de-mobilized on October 30, 2025.

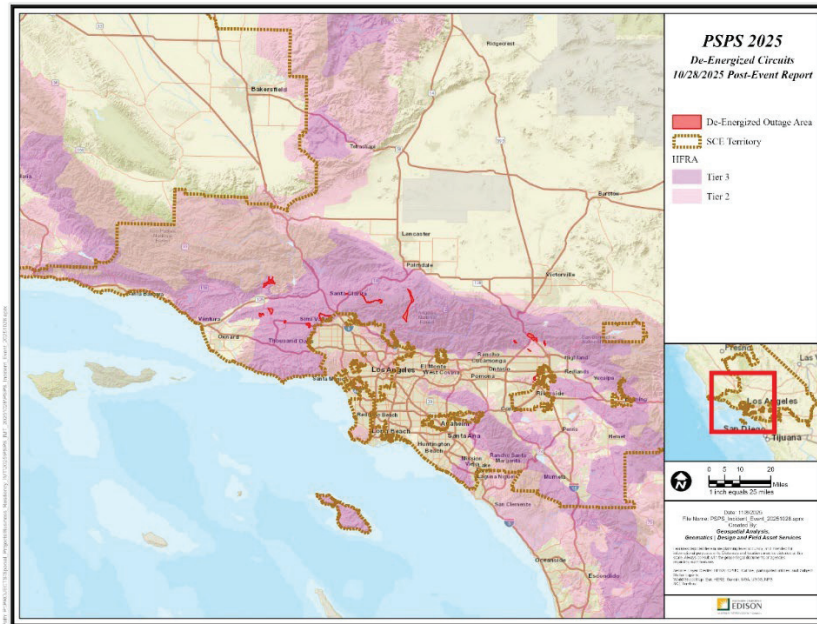
2. A table including the maximum number of customers notified and actually de-energized; number of counties de-energized; number of tribes de-energized; number of Medical Baseline customers de-energized; number of transmission and distribution circuits de-energized; damage/hazard count; number of critical facilities and infrastructure de-energized.

²See Attachment B – PSPS Event Data Workbook for additional details related to customer notifications during this event.

Table 1: PSPS Event Summary³

PSPS Event Summary										
Total Customers			De-energized				Number of Circuits			Damage/Hazard Count
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De-energized	
72,272	2,640	69,657	126	4	0	159	0	77	16	0

3. A PDF map depicting the de-energized area(s)



Section 2. Decision-Making Process

1. A table showing factors considered in the decision to shut off power for each circuit de-energized, including sustained and gust wind speeds, temperature, humidity, and moisture in the vicinity of the de-energized circuits.⁴

³“PSPS Notified” metric in Table 1 reflects the total number of unique customers that were sent a pre-event notification of potential de-energization during the PSPS event. “Cancelled” metric in Table 1 reflects the total number of unique customers that were sent a pre-event notification of potential de-energization, but not ultimately de-energized (regardless of whether those customers received a cancellation notice). Please see Section 5 of this report regarding missed notifications and cancellation notice metrics.

⁴FPI inputs include wind speed, dewpoint depression (which is a measure of how dry the air is), and various fuel moisture parameters, as detailed in Section 2-2 of this report. Other variables, such as temperature and humidity, while potential contributors to fire spread, are not direct inputs into the FPI calculation. Temperature and humidity are accounted for indirectly through the inclusion of dewpoint depression in the FPI rating. Because temperature, humidity, and moisture are not distinct “factors considered” in SCE’s de-energization decisions, they are not reported separately, but are reflected in the actual FPI rating for each de-energized circuit, as shown in Table 2. The notation “N/A” (Not Applicable) in Table 2 means that Sustained Wind Speed, Gust Wind Speed and Fire Potential Index (FPI) data is not available for downstream circuits which are included in Table 2 solely because these circuits are electrically connected to circuits in scope for potential de-energization. A downstream circuit would need to be de-energized if the parent circuit to which it is connected exceeds PSPS criteria. Factors considered in decision to de-energize customers on downstream circuits are already accounted for in Table 2 for the parent circuits.

Table 2: Factors Considered in Decision to De-Energize⁵ (Continued in Attachment B)

Factors Considered in Decision to De-Energize									
Circuit De-energized	Sustained Wind Speed			Gust Wind Speed			Fire Potential Index (FPI)		FireRisk Output Ratio
	Activation Threshold	De-energization Threshold	Actual	Activation Threshold	De-energization Threshold	Actual	Threshold	Actual	
ACOSTA	26	25.03	18.15	39	37.15	32.15	12	12.00	57.549474
ANGUS	26	25.03	16.75	39	37.15	38.51	12	12.00	7313.604187
ANTON	34	32.30	14.22	49	46.83	49.61	12	12.00	352.083207
BOOTLEGGER	34	32.30	34.11	49	46.83	44.21	13	13.00	104.644155
CALGROVE	26	25.03	25.15	39	37.15	32.51	12	12.00	26132.84769

2. Decision criteria and detailed thresholds leading to de-energization including the latest forecasted weather parameters versus actual weather. Also include a PSPS decision-making diagram(s)/flowchart(s) or equivalent along with narrative description.

NARRATIVE DESCRIPTION OF PSPS DECISION-MAKING

SCE forecasts fire weather conditions using both wind speeds and FPI, which estimates the likelihood of a spark turning into a major wildfire.

Fire Potential Index

The FPI for a given day and circuit is calculated from forecast wind speed, humidity, and vegetation dryness. The variables used to generate the FPI score are sourced from the Weather Research and Forecasting (WRF) model, which has been optimized for SCE to replicate our specific geography and weather conditions. FPI is calculated using a whole-number scale with a range from 1 to 17.

The individual components of the FPI score are forecast hourly for each 2 km by 2 km grid cell. The model is run twice daily, generating hourly forecasts for five days in advance. The forecasts associated with each of the FPI components for each grid cell are then summarized by circuit for three-hour intervals. The 2-kilometer square resolution allows the models to assess weather in the many micro-climates that occur in California’s topography. When a circuit meets its de-energization FPI criteria within the POC, it is considered to be meeting FPI criteria for the duration of the POC and may be de-energized based on windspeeds.

FPI is calculated using the following inputs:

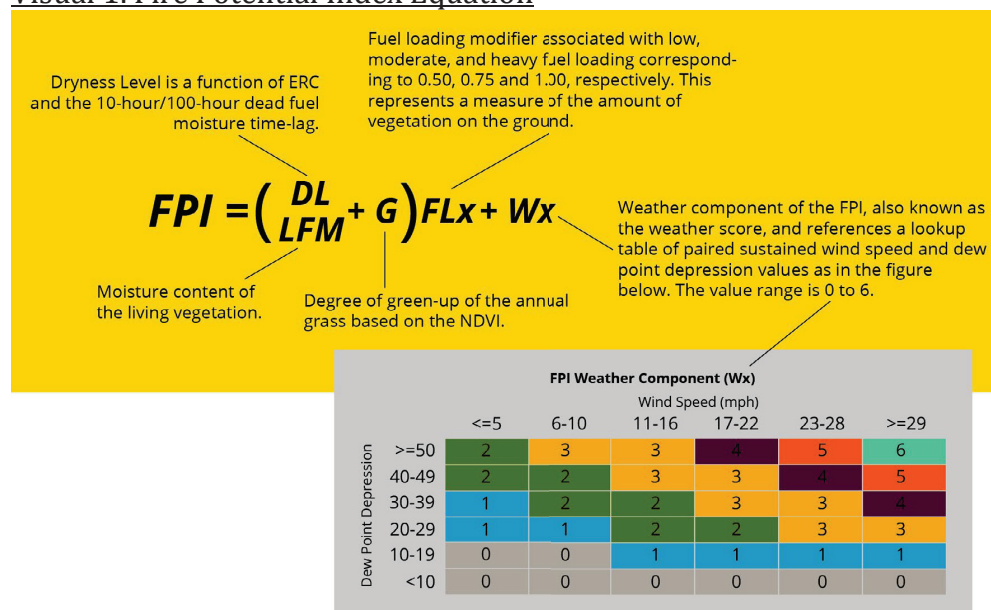
- Wind speed—Sustained wind velocity at 6 meters above ground level.
- Dew point depression—The dryness of the air as represented by the difference between air temperature and dew point temperature at 2 meters above ground level.
- Energy release component (ERC) — “The available energy (BTU) per unit area (square

⁵In this table, the term “Wind Speed Activation Thresholds” corresponds to SCE’s operational term “Wind Thresholds” and “De-Energization Thresholds” corresponds to SCE’s operational term “Wind Trigger.” During an activation, FPI thresholds are initially based on forecast conditions, but actual de-energization decisions are based on real-time operational data. For circuits outside the POC, real-time weather (Wx) data is used to assess FPI conditions. As a result, some FPI values in Table 2 may appear lower than the FPI threshold. Actual sustained and gust wind speeds in Table 2 are recorded at the time the decision was made to begin the de-energization process and do not reflect peak wind and gust speeds observed during the POC, which may be higher.

foot) within the flaming front at the head of a fire ... reflects the contribution of all live and dead fuels to potential fire intensity.”⁶

- 10-hour dead fuel moisture—A measure of the amount of moisture in ¼-inch diameter dead fuels, such as small twigs and sticks.
- 100-hour dead fuel moisture—A measure of the amount of moisture in 1- to 3-inch diameter dead fuels, i.e., dead, woody material such as small branches.
- Live fuel moisture—A measure of the amount of moisture in living vegetation.
- Normalized Difference Vegetation Index (NDVI)— “... used to quantify vegetation greenness and is useful in understanding vegetation density and assessing changes in plant health.”⁷

Visual 1. Fire Potential Index Equation



FPI thresholds for de-energization are consistent across distribution, transmission, and sub-transmission circuits. The baseline FPI for most fire climate zones is set at 13 based on a risk analysis of historical fire data.

Circumstances when the baseline FPI is set below 13 include:

- **Fire Climate Zone 1 (FCZ1) (Coastal region)** — The threshold for FCZ1 is set at 12 because probability calculations indicated a significantly higher ignition risk factor at an FPI threshold of 13 for this FCZ than for the other FCZs. Catalina Island baseline FPI is set at 11 because of its extremely limited egress and constrained fire suppression capability.
- **Circuits located in an active Fire Science Area of Concern (AOC)** — These are areas that Fire Sciences has identified where there is a heightened potential for fires to pose a significant threat to life and property. AOCs are identified based on fire history, fuel type

⁶U.S. Department of Agriculture. n.d. “Energy Release Component (ERC) Fact Sheet.” Forest Service. Accessed April 14, 2021. https://www.fs.usda.gov/Internet/FSE_DOCUMENTS/stelprdb5339121.pdf.

⁷U.S. Department of the Interior. n.d. Landsat Normalized Difference Vegetation Index. Accessed May 15, 2024. https://www.usgs.gov/core-science-systems/nli/landsat/landsat-normalized-difference-vegetation-index?qt-science_support_page_related_con=0#qt-science_support_page_related_con.

and amount, terrain, drought, egress, and potential community impact. More details are available in SCE's Wildfire Mitigation Plan.

The forecast FPI is further refined and calibrated by integrating model guidance from proprietary data. These refined FPI values are used to determine which circuits are reasonably forecast to breach PSPS thresholds during the event, and the values are recorded on SCE's monitored circuit list (MCL). For each day within an event, the FPI for each circuit is assigned the maximum forecasted value for that day and held constant. This assigned value will meet PSPS de-energization criteria if a circuit has a POC assigned to it. While monitoring, Weather Service and the Operations team will calculate real-time FPI, which takes into account wind and humidity observations, and if real-time FPI exceeds the forecast FPI, the real-time FPI is assigned as the new FPI value for that day.

When broader fire weather concerns are identified, or when the circumstances of the event in certain areas or regions suggest additional risk, SCE may reduce the FPI threshold at which circuits would be de-energized.

WIND SPEEDS

SCE begins to identify the potential to exceed wind speed thresholds up to seven days prior to a possible period of concern(POC), using twice daily output from four supercomputers. These supercomputers run 18 custom weather models that produce forecasts that are optimized for localized conditions within our service territory. We have calibrated the accuracy of these models using historical wind events, and they have lower predictive errors than public models. As the number of weather stations recording year-over-year data increases, they produce weather data which we can then use predictively to produce point-specific forecasts across our PSPS circuits. Weather stations are located on or near most circuits and real-time readings from these weather stations are publicly available.⁸

Windspeeds thresholds are based on separate criteria for distribution circuits and for transmission and sub-transmission circuits.

For distribution circuits, the **baseline criteria** is the starting wind speed for determining when to de-energize based on circuit construction and conductor type (bare wire or covered conductor). SCE sets baseline activation limits for each circuit. For bare wire distribution circuits, these consider the lower of the National Weather Service's Wind Advisory level – defined as 31 mph sustained wind speed and 46 mph gust wind speed –or the 99th percentile of historical wind speeds for the circuit. This is the windspeed at which debris or vegetation may become airborne as described by the Beaufort Wind Scale. A circuit's 99th percentile wind speeds represent extreme and unusual wind activity for the area.⁹ For distribution circuits in which 100% of the wires have covered conductor, this baseline limit is set at 40 mph for sustained winds and 58 mph for gusts. This aligns with the NWS High Wind Warning level for windspeeds at which infrastructure damage might occur.

Circuit-specific factors are used to adjust baseline criteria to determine **activation windspeed**

⁸Synoptic data viewer available at <https://www.sce.com/weatherstations>.

⁹There are a few circuits (outage informed circuits) that have legacy thresholds below the NWS advisory level because they have a history of local circuit outages at lower wind speeds.

thresholds for distribution circuits. These factors include:

- Environmental impacts such as forecast peak FPI during the period of concern
- Circuit health conditions based on existing documented potential hazards and findings from patrols within the seven days leading up to the period of concern.
- Fire consequence as determined by fire spread simulations

Event-specific factors are used to determine **de-energization wind triggers** for distribution circuits. These factors include:

- Anticipated fire suppression resource availability
- Event size including the number and type of circuits in scope for the event
- Event complexity including resource availability and operational requirements to manage event
- Declarations by NWS of Red Flag Warning with Particularly Dangerous Situation (PDS)
- Risk of Urban Conflagration

For transmission and sub-transmission circuits, the **baseline criteria** is informed by the engineering and structural design ratings for each circuit. For sub-transmission lines, the baseline wind criteria is 56 mph for sustained winds and 68 mph for gusts. For transmission lines, the baseline wind criteria is 68 mph or higher for sustained winds and 82 mph or higher for gusts, based on structural design ratings.

Circuit-specific factors are used to adjust baseline criteria to determine **activation windspeed thresholds** for transmission and sub-transmission circuits. These factors include:

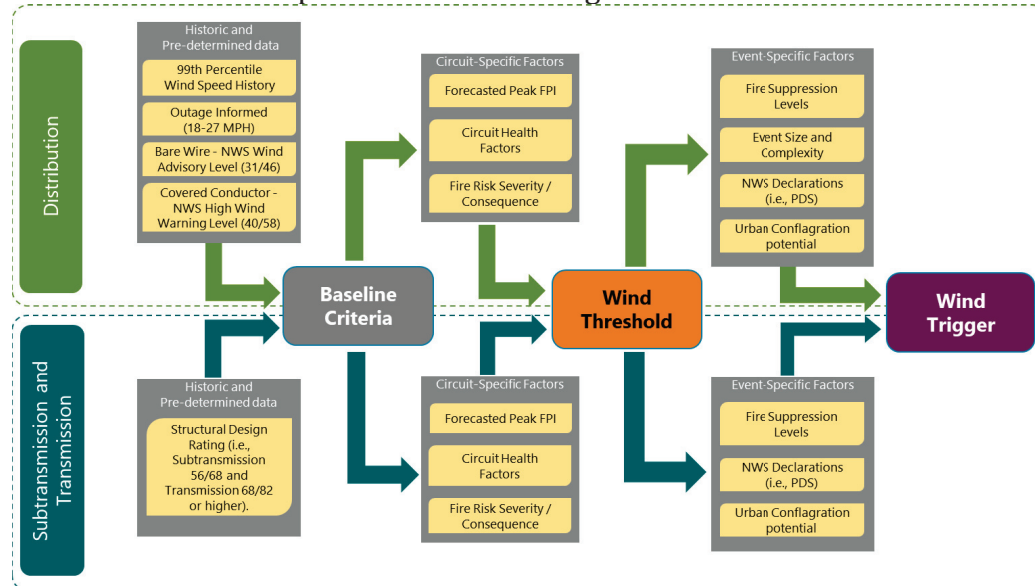
- Environmental impacts such as forecasted peak FPI during the period of concern.
- Circuit health conditions based on existing documented potential hazards and findings from patrols within the seven days leading up to the period of concern.

Event-specific factors are used to determine **de-energization wind triggers** for transmission and sub-transmission circuits. These factors include:

- Anticipated fire suppression resource availability
- Declarations by NWS of Red Flag Warning with Particularly Dangerous Situation (PDS)
- Risk of Urban Conflagration

Starting three days out from the forecast event, actual FPI and windspeeds are continuously monitored. PSPS Operations initiates actions to de-energize the applicable circuits when circuits either meet criteria or reach a percentage of windspeed triggers and are trending upwards.

Visual 2. PSPS Windspeed Decision-making Framework



Decision criteria and detailed thresholds leading to de-energization including the latest forecast weather parameters versus actual weather

The thresholds for the circuits in scope for potential de-energization during this event were set as follows:

Table 3: Circuit Thresholds¹⁰ (Continued in Attachment B)

Circuit Thresholds					
Circuit	FPI Threshold Rating	Wind Speed Activation Thresholds		De-Energization Thresholds	
		Sustained Wind	Gust Wind	Sustained Wind	Gust Wind
ACOSTA	12	26.00	39.00	25.03	37.15
ANGUS	12	26.00	39.00	25.03	37.15
ANTON	12	34.00	49.00	32.30	46.83
BOOTLEGGER	13	34.00	49.00	32.30	46.83
CALGROVE	12	26.00	39.00	25.03	37.15

Forecasted versus actual weather parameters for this event were as follows:

- Wind: Sustained winds of 20-to-40 mph and wind gusts of 30-to-50 mph were forecast for Los Angeles, Orange, Riverside, San Bernardino, and Ventura Counties during this event, with isolated areas of higher gusts up to 60 mph. Peak observed wind speeds in areas of concern were 39 mph sustained and 57 mph gusts during this event.

¹⁰In this table, the term “Wind Speed Activation Thresholds” corresponds to SCE’s operational term “Wind Thresholds,” and “De-Energization Thresholds” corresponds to SCE’s operational term “Wind Trigger.” The notation “N/A” (Not Applicable) in Table 3 means that Fire Potential Index (FPI) Threshold Rating, Wind Speed Activation Threshold, and De-Energization Threshold are not available for downstream circuits which are included in Table 3 solely because these circuits are electrically connected to circuits in scope for potential de-energization. A downstream circuit would need to be de-energized if the parent circuit to which it is connected exceeds PSPS criteria. Circuit threshold for customers on downstream circuits is already accounted for in Table 3 for the parent circuits.

- Relative humidity: Relative humidity during this event was forecast to be between 5% and 15% for the county or counties in scope concurrent with the strong winds. Actual observed relative humidity ranged from 5% to 13% during this event. As discussed in Section 2-1 above, relative humidity is just one of many variables that inform SCE's FPI ratings.
- 3. A thorough and detailed description of the quantitative and qualitative factors SCE considered in calling, sustaining, or curtailing each de-energization event including any fire risk or PSPS risk modeling results, and a specification of the factors that led to the conclusion of the de-energization event.**

De-energization decisions are made as circuits approach or meet de-energization wind triggers and trend upwards, often at a percentage of windspeed triggers depending on the risks noted above.

SCE considered the following factors when deciding to conclude this de-energization event:

- Weather modeling for the areas of concern. SCE's meteorologists indicated elevated fire weather conditions would continue to abate below wind and FPI thresholds throughout the night on October 29, 2025, due to forecasted decreasing wind speeds and FPI.
 - Observed wind speeds and FPI ratings. Observed wind and FPI ratings for all circuits in scope no longer met de-energization threshold criteria as of 2:25 p.m. on October 29
- 4. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks, and analysis of the risks of de-energization against not de-energizing. The utility must identify and quantify customer, resident, and the general public risks and harms from de-energization and clearly explain risk models, risk assessment processes, and how the power disruptions to customers, residents, and the general public is weighed against the benefits of a proactive de-energization.**

SCE assesses and compares potential public safety risks associated with proactive de-energization (PSPS risk) and simulated wildfire risk (PSPS benefit in avoiding a wildfire) for all circuits in scope for the POC, using its PSPS In-Event Risk Comparison Tool.¹¹ Inputs into this tool include, among other factors, wildfire simulations, and circuit specific data. The results of these circuit specific assessments are displayed in the Central Data Platform and used by Incident Commanders to inform de-energization decisions, in conjunction with other relevant quantitative and qualitative factors described in Section 2 of this report. Incident Commanders consider these assessments in making de-energization decisions to ensure the wildfire risk (PSPS benefit in avoiding a wildfire) outweighs the risk associated with PSPS for each circuit in scope.

The circuit-specific criteria and data used in this assessment include:

¹¹SCE will continue to refine the PSPS In-Event Risk Comparison Tool based on real-time experience, additional data, modeling enhancements, and ongoing benchmarking with other IOUs. Estimates and assumptions described herein are based on risk models reflecting current industry best practices (such as FireRisk (formally FireCast) and are subject to being updated as the modeling improves.

- **For PSPS Risk:** Customers served, estimated population, and the relative ranking of the circuits in scope by the percentage of Access and Functional Needs (AFN) and Non-Residential Critical Infrastructure (NRCI) customers.
- **For Wildfire Risk:** Wildfire simulations (using Technosylva FireRisk¹² modeling) for potential ignitions based on dynamic, in-event weather, and wind conditions in proximity to the circuits in scope for de-energization. These conditions are used to determine the extent of an estimated fire footprint (or fire shed). Within that fire shed, the risk of a wildfire is calculated based on the number of structures, population, and acres potentially threatened within the impacted area.

The resulting outputs of the PSPS In Event Risk Comparison Tool are used to calculate potential Safety, Financial, and Reliability impacts (or attributes) of: (1) a wildfire and (2) a proactive de-energization event, as summarized in the table below:

Risk Attribute	Wildfire Consequences	PSPS Consequences
Safety	SCE calculates the estimated number of fatalities and serious injuries based on a forecast of impacted population within the Technosylva wildfire consequence simulation. This number, in turn, is converted into the Safety index.	SCE leverages epidemiological studies and information drawn from past widespread power outage events including the 2003 Northeast Blackout, the 2011 Southwest Blackout, and the IOUs' 2019 PSPS post-event reports. ¹³ The resulting estimates of fatalities and serious injuries per customer minutes interrupted (CMI) are intended to approximate potential safety consequences due to the power outage, such as illnesses resulting from food spoilage or exacerbation of existing underlying health conditions. SCE enhanced the PSPS safety attribute through the application of a circuit-specific AFN/NRCI multiplier. This multiplier represents the relative ranking of each circuit based on the number of AFN and NRCI customers on the circuit.
Reliability	SCE assumes 24 hours without power per customer on each circuit in scope due to wildfire. This duration was used to maintain consistency with Technosylva 24-hour fire propagation simulation, as well as the PSPS impact duration.	SCE estimates the total customer minutes interrupted (CMI) due to proactive de-energization on a circuit. It is the product of the number of customers on a circuit and the total number of minutes of estimated interruption. SCE assumes 1,440 CMI per customer (24 hours x 60 minutes) to represent de-energization over a 24-hour period.

¹²Technosylva is a suite of wildfire simulation models or tools. While relying on a similar underlying fire propagation engine, each model is designed to support a unique use case. FireRisk (formally FireCast) is specifically designed to forecast ignition risk associated with electric utility assets over a 7-day horizon based on expected short-term weather conditions.

¹³See, e.g., Anderson, G.B., Bell, M.B (2012). Lights Out: Impact of the August 2003 Power Outage on Mortality in New York, NY, *Epidemiology* 23(2) 189-193. doi: 10.1097/EDE.0b013e318245c61c.

Financial	SCE calculates the financial impact of wildfire by assigning a dollar value to the buildings and acres within the fire shed potentially threatened by wildfire. For buildings, SCE uses a system average replacement value assumption. For acres, SCE uses assumed costs of suppression and restoration. ¹⁴	SCE conservatively assumes \$250 ¹⁵ per customer, per de-energization event to quantify potential financial losses for the purpose of comparing PSPS risk to wildfire risk. The figure represents potential customer losses, such as lost revenue/income, food spoilage, cost of alternative accommodations, and equipment/property damage. This value is based on a Value of Lost Load (VoLL), which is a widely accepted industry methodology to estimate a customer's willingness to accept compensation for service interruption. VoLL is dependent on many factors, including the type of customer, the duration of the outage, the time of year, the number of interruptions a customer has experienced. SCE's VoLL estimate is consistent with academic and internal studies to estimate VoLL for a single-family residential customer for a 24-hour period.
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The resulting natural unit consequences for PSPS and wildfire risk are converted to unit-less risk scores one for PSPS risks and one for wildfire risks¹⁶ using SCE Multi-Attribute Risk Score (MARS) framework.

The use of a unit-less risk score allows SCE to compare the resulting risk scores to each other by dividing the wildfire risk score (*i.e.*, the potential benefit of PSPS) by the PSPS risk score (*i.e.*, the potential public harm of PSPS). The calculation results in an easily interpretable benefit/risk ratio for each circuit in scope.

If the resulting ratio is equal to 1, wildfire and PSPS risk are equal to one another. If the ratio is greater than one, wildfire risk exceeds PSPS risk (the higher the resulting number, the more the wildfire risk outweighs the PSPS risk). If the ratio is less than 1, PSPS risk outweighs the wildfire risk.

¹⁴Suppression costs are based on a five-year average of California's reported wildfire suppression costs from 2016-2020.

Restoration costs are assumed to be \$1,227/acre based on research papers published by the Bureau of Land Management.

¹⁵SCE utilizes \$250 per customer, per de-energization event to approximate potential financial losses on average, recognizing that some customers may experience no financial impact, while other customers' losses may exceed \$250. The \$250 value is a conservative assumption used for the limited purpose of estimating the potential financial consequences of PSPS as one of many inputs into SCE's PSPS In-Event Risk Comparison Tool. It is not an acknowledgment that any given customer has or will incur losses in this amount, and SCE reserves the right to argue otherwise in litigation and other claim resolution contexts, as well as in CPUC regulatory proceedings.

¹⁶MARS is SCE's version of Multi-Attribute Value Function (MAVF). The MAVF was developed as part of the Safety Model Assessment (S-MAP) proceeding and is used in the utilities' 2018 Risk Assessment Mitigation Phase (RAMP) Report (I.18-11006, pp. 1-28) filings to compare risks and mitigation alternatives. SCE has improved its MARS framework since first developing it for the 2018 RAMP. SCE MARS 2.0 attributes, units, weights, ranges, and scales are shown below, and are further described in SCE's 2022 RAMP report. See A.21-05-13, Chapter 2 – Risk Model and RSE Methodology.

Attribute	Unit	Weight	Range	Scaling
Safety	Index	50%	0 – 100	Linear
Reliability	CMI	25%	0 – 2 billion	Linear
Financial	\$	25%	0 – 5 billion	Linear

The table below displays circuit-specific inputs—including the number of customers on a circuit, AFN/NRCI multiplier, number of acres and buildings potentially threatened all of which are used to calculate the PSPS and wildfire risk scores (shown in columns titled “PSPS Risk” and “Wildfire Risk”) These risk scores are then compared in the last column (highlighted in yellow) titled “FireRisk Output Ratio,” which shows the ratios of wildfire risk (corresponding to potential benefit of PSPS) to PSPS risk (corresponding to potential public harm from PSPS) for each circuit in scope. All ratios in the “FireRisk Output Ratio” column for are greater than 1, meaning that the wildfire risk exceeded PSPS risk for all circuits in scope. These results were presented to the Incident Commanders in advance of de-energization to inform PSPS decision-making.

Table 4: PSPS Risk vs. Benefit Comparison Tool (Continued in Attachment B)

PSPS Risk vs. Benefit Comparison Tool										
Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	FireRisk Acres	FireRisk Buildings	FireRisk Population	PSPS Risk (24 hr Impact- PSPS Model)	Wildfire Risk (24hr Impact- PSPS Model)	FireRisk Output Ratio
ANTON	299	897	1.21134165		5637.9	275	575	0.00006313	0.022225671	352.08321
BOOTLEGGER	1610	4830	1.15355645		8747.5	436	801	0.00033848	0.035419938	104.64415
HILLFIELD	2139	6417	1.0956455		1447.7	309	881	0.00044779	0.024727287	55.220706
REJADA	442	1326	1.06039459		2749.4	257	376	0.00009229	0.020505888	222.18687
SAND CANYON	2220	6660	1.18320018		9736.8	367	1818	0.00046774	0.030247394	64.667721

For this de-energization event, the results of the PSPS Risk vs. Benefit Comparison Tool supported SCE’s decision to de-energize, indicating that all circuits de-energized during this event de-energization during this event¹⁷ had a PSPS benefit/risk ratio greater than one (1). Thus, the estimated benefit of PSPS outweighed the estimated risk of PSPS for this event.

5. Explanation of alternatives to de-energization and other wildfire mitigation measures in de-energized areas; PSPS last resort analysis.

SCE deploys a suite of wildfire mitigation measures aimed at reducing the probability of ignitions associated with electrical infrastructure in high fire risk areas without resorting to PSPS. These activities include grid hardening measures such as installation of covered conductor, repair, or replacement of equipment on poles (e.g., crossarms, transformers), and installation of protective devices (e.g., fast acting fuses and relay settings).¹⁸ In addition, SCE has implemented operational practices including enhanced inspections, vegetation management, and fire climate zone operating

¹⁷The table showing the results of the PSPS Risk vs. Benefit Comparison Tool includes ratios for all de-energized circuits for this event, all of which indicate the benefit of wildfire avoidance (achieved through PSPS or other mitigation measures) exceeded PSPS risk. As noted above, the results of the Tool are among many quantitative and qualitative factors considered by SCE in its PSPS decision-making process. The notation “N/A” (Not Applicable) in Table 4 means that FireCast data for wildfire risk (Acres Impacted, Buildings Impacted, and Population Impacted) is not available for downstream circuits which are included in Table 4 solely because these circuits are electrically connected to circuits in scope for potential de-energization. A downstream circuit would need to be de-energized if the parent circuit to which it is connected exceeds PSPS criteria. PSPS risk for customers on downstream circuits is already accounted for in the ratios shown in Table 4 for the parent circuits. FireCast ratio for circuits that serve no customers is marked “INF” (Infinite) because these circuits have no associated PSPS risk but still have wildfire risk, so the ratio is weighted solely on wildfire risk.

¹⁸Fast curve settings reduce fault energy release by increasing the speed with which a protective relay reacts to most fault currents. Fast curve settings can reduce heating, arcing, and sparking for many faults compared to conventional protection equipment settings. More details are in SCE’s 2023-2025 Wildfire Mitigation Plan Update, initiative SH-6.

restrictions¹⁹ in high fire risk areas. Certain protective measures such as fast curve settings and fire climate zone operating restrictions are applied to a majority of high fire risk circuits and are typically in effect for the duration of the fire season; others such as covered conductor are permanent and in place year-round. SCE's PSPS windspeed thresholds account for circuits or isolatable circuit segments that are fully hardened with covered conductor, thereby potentially limiting the duration and number of customers affected by PSPS during fire weather events. However, during severe fire weather conditions (dry and windy), there is a heightened risk of ignitions primarily due to wind-driven foreign objects or airborne vegetation coming into contact with SCE's equipment. Under these circumstances, the deployment of the above-described less disruptive measures may not sufficiently mitigate wildfire and public safety risk, and PSPS is necessary as a last resort mitigation measure to prevent ignitions that may lead to significant wildfires.

Leading up to and during a PSPS event, SCE utilizes real-time weather station data and, if available, information from field observers on the ground for enhanced situational awareness to forecast and monitor prevailing environmental conditions (e.g., wind gusts) that can lead to potential damage from airborne vegetation or flying debris, to inform de-energization decisions. For circuits that are in scope, SCE also conducts pre-patrols and visually inspects the entire length of each circuit or circuit segment to identify any imminent hazards or equipment vulnerabilities that require immediate remediation and provide additional up-to-date intelligence on field conditions. If such concerns are discovered on a circuit in scope, they are addressed before the impending wind event, if possible.

SCE makes every effort to limit the scope, duration, and impact of PSPS for as many customers as possible. This includes adjusting wind speed thresholds higher for circuits or segments that have covered conductor installed and leveraging sectionalization equipment to switch some customers to adjacent circuits not impacted by PSPS or otherwise remove them from scope. Starting with the initial weather (wind and relative humidity) and fuel moisture forecasts for the POC, SCE evaluates its current system configurations for downstream circuits, i.e., circuits receiving power from another circuit that is forecast to exceed de-energization thresholds. SCE seeks to identify any circuit segment or subset of customers that could safely be transferred from a circuit that is expected to exceed thresholds to another adjacent circuit that is not. See Section 10: Mitigation to Reduce Impact for additional details.

Based on weather forecast data, fire weather modeling information, and results of the PSPS Risk vs. Benefit Comparison Tool, SCE determined that the above-described precautionary measures alone would not sufficiently reduce the risk to public safety, and PSPS was necessary for some of the circuits and customers in scope.

Section 3. De-Energized Time, Place, Duration and Customers

1. The summary of time, place, and duration of the event, broken down by phase if applicable.

This PSPS event began when SCE activated its Emergency Operations Center on October 25, 2025, at 1:30 p.m. and ended for all circuits in scope on October 30, 2025, at 3:00 a.m. by which time service was restored to all de-energized customers. This event encompassed impacted circuits in Los Angeles,

¹⁹SCE's System Operating Bulletin No. 322 includes provisions for enabling fast curve settings on distribution line reclosers and circuit breakers, recloser blocking, line patrols and requirements for personnel to be physically present when operating air-break switching devices.

Riverside, San Bernardino, and Ventura Counties. *See*, also Section 1-1 above for additional information.

2. A zipped geodatabase file that includes PSPS event polygons of de-energized areas. The file should include items that are required in Section 3.3.

A zipped geodatabase file that includes all information in Section 3.3 is included with this filing.

3. A list of circuits de-energized, with the following information for each circuit. This information should be provided in both a PDF and excel spreadsheet.

The following table details the specified information for each circuit de-energized during this PSPS event and has also been included in the required PSPS Event Data Workbook filed with this report.

- County
- De-energization date/time
- Restoration date/time²⁰
- “All Clear” declaration date/time²¹
- General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or non-High Fire Threat District
- Total customers de-energized²²
- Residential customers de-energized
- Commercial/Industrial customers de-energized
- Medical Baseline (MBL) customers de-energized
- AFN other than MBL customers de-energized²³

²⁰Table 5 reflects de-energization data at the circuit level (rather than segment level) and shows first de-energization date/time and final restoration date/time for each circuit. During this event, SCE deployed segmentation to limit de-energization to specific circuit segments in the areas of concern.

²¹SCE understands “All Clear” declaration date/time for each circuit in scope to refer to: (1) approval by the Incident Commander to begin patrols and restoration of power for any de-energized circuit or circuit segment, or (2) a final decision to remove a circuit or circuit segment from scope after the POC is over for that circuit or segment on the monitored circuit list that was not de-energized during the PSPS event.

²²Whenever possible, SCE employs circuit-switching operations and/or sectionalization devices to minimize the number of customers in scope for proactive de-energization. As a result, some customers on a circuit in scope may briefly lose power while SCE switches them to an energized adjacent circuit or when SCE uses sectionalization devices to isolate portions of a circuit that can remain safely energized from de-energized segments of that same circuit or an adjacent circuit. The reported count of “total customers de-energized” does not include customers who experience a brief (60 minutes or less) power interruption during such switching and/or sectionalization operations, but who are not otherwise impacted by the proactive de-energization.

²³SCE maintains extensive data on customer populations that are included in the AFN definition referenced in CPUC decisions, with a focus on identifying AFN customers particularly vulnerable during PSPS events. In addition to AFN customers who have self-certified as sensitive (not enrolled in the MBL program), SCE identifies and tracks for PSPS reporting purposes the following categories of “AFN other than MBL customers”: senior citizens (65 and older), hearing-impaired, vision-impaired (communications provided in large font or Braille), income-qualified (enrolled in CARE or FERA), and non-English speakers. SCE also reports on impacted customers that provide shelter to the homeless population, as these entities are included among critical facilities and infrastructure.

- Other Customers
- Distribution or transmission classification

Table 5: Circuits De-Energized²⁴

Circuits De-Energized									
County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Distribution / Transmission Classification
SAN BERNARDINO	ACOSTA	10/29/2025	09:45	10/29/2025	00:00	10/29/2025	17:23	T3	Distribution
VENTURA	ANGUS	10/28/2025	10:05	10/28/2025	16:10	10/28/2025	18:13	Non HFRA, T3, T2	Distribution
VENTURA	ANTON	10/28/2025	08:54	10/28/2025	16:06	10/28/2025	16:45	T3	Distribution
LOS ANGELES	BOOTLEGGER	10/28/2025	06:42	10/29/2025	13:58	10/29/2025	16:08	T3	Distribution
LOS ANGELES	CALGROVE	10/28/2025	08:26	10/29/2025	14:00	10/29/2025	16:54	T3	Distribution

Circuits De-Energized (cont.)								
County	Circuit Name	Residential Customers De-energized	Commercial / Industrial customers De-energized	Medical Baseline customers De-energized	AFN other than MBL customers De-energized	Total customers De-energized	GO 95, Tier HFTD Tier(s) 1,2,3	Other Customers
SAN BERNARDINO	ACOSTA	0	4	0	0	4	T3	
VENTURA	ANGUS	56	0	1	1	56	Non HFRA, T3, T2	
VENTURA	ANTON	9	3	0	1	12	T3	
LOS ANGELES	BOOTLEGGER	7	10	0	1	17	T3	
LOS ANGELES	CALGROVE	0	2	0	0	2	T3	

Section 4. Damage and Hazards to Overhead Facilities

1. Description of all found wind-related damages or hazards to the utility's overhead facilities in the areas where power is shut off.

N/A. No wind related damages or hazards were identified related to this de-energization event.

2. A table showing circuit name and structure identifier (if applicable) for each damage or hazard, county that each damage or hazard is located in, whether the damage or hazard is in a High Fire Threat District (HFTD) or non-HFTD and the type of damage/hazard.²⁵

Table 6: Damage and Hazards

N/A. No wind related damages or hazards were identified related to this de-energization event.

3. A zipped geodatabase file that includes the PSPS event damage and hazard points. The file should include fields that are in the table above.

N/A. No wind related damages or hazards were identified related to this de-energization event.

4. A PDF map identifying the location of each damage or hazard.

²⁴The sum of (i) residential customers de-energized, (ii) commercial/industrial customers de-energized, and (iii) other customers equals the total number of customers de-energized per circuit for this event. The count of "Residential Customers De-energized" includes sub-categories of "Medical Baseline customers De-energized" and "AFN other than MBL customers De-energized."

²⁵Hazards are conditions discovered during restoration patrolling or operations that might have caused damages or posed an electrical arcing or ignition risk had PSPS not been executed.

N/A. No wind related damages or hazards were identified related to this de-energization event.

Section 5. Notification

1. A description of the notice to public safety partners, local/tribal governments, paratransit agencies that may serve all the known transit or paratransit dependent persons that may need access to a community resource center, multi-family building account holders/building managers in the AFN community²⁶, and all customers, including the means by which utilities provide notice to customers of the locations/hours/services available for CRCs, and where to access electricity during the hours the CRC is closed.

SCE includes paratransit agencies that may be de-energized in its PSPS notifications and classifies these agencies overall as critical facilities and infrastructure to ensure they receive priority notifications. All multi-family building SCE account holders receive customer notifications, and we encourage non-account holders, behind a master meter, to enroll in address level alerts. In its customer notification, SCE directs potentially impacted customers to www.sce.com/psps for information related to the location, hours, and services available at Community Resource Centers. Instructions on where customers can access electricity during the hours the centers are closed have been made available on the SCE website. Please see the table below for a description of the types of notices provided during this de-energization event.

Notification Descriptions		
Type of Notification	Recipients	Description ²⁷
Advance Initial or Initial	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Initial notification of potential PSPS event when circuits are first identified for potential de-energization (72-48 hours before potential de-energization)
	Other Customers (including multi-family building account holders).	Initial notification of potential PSPS event (72-24 hours before potential de-energization).

²⁶SCE generally notifies multi-family building account holders along with other customers of record in scope for a potential de-energization. SCE does not currently have a way to identify which multi-family building account holders have residents in their buildings who may be members of the AFN community. SCE conducts PSPS-related outreach via flyers and trade publications to increase awareness of PSPS among building/property managers who are not account holders. SCE also instituted an address-level alert program, which allows non-SCE account holders (such as building/property managers) to sign up for PSPS alerts for specific addresses.

²⁷SCE makes every effort to adhere to the notification timelines required by the CPUC. However, notifications may be delayed in some circumstances. Please see Table 9 for more information specific to this event.

Notification Descriptions		
Type of Notification	Recipients	Description ²⁷
Update	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	PSPS event status update notification to alert for any changes or additions/deletions to current scope (timing varies and may also occur daily). Update notice to Public Safety Partners may also serve as cancellation notice if circuits are removed from scope.
	Other Customers (including multi-family building account holders).	
Expected	Public Safety Partners and all Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Power shutoff expected soon (1-4 hours before potential de-energization).
	Other Customers (including multi-family building account holders).	
Shutoff	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Power has been shut off (when de-energization is initiated).
	Other Customers (including multi-family building account holders).	
Prepare to Restore	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers,	Inspection/patrols of de-energized circuits for PSPS restoration has begun and power will be restored shortly.

Notification Descriptions		
Type of Notification	Recipients	Description ²⁷
	CBOs and paratransit agencies serving the AFN community). Other Customers (including multi-family building account holders).	
Restored No Longer in Scope	Public Safety Partners and Critical Facilities & Infrastructure (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community). Other Customers (including multi-family building account holders).	Power has been restored and no longer in scope for this event.
Restored In Scope	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community). Other Customers (including multi-family building account holders).	Power has been temporarily restored, PSPS risk still remains.
Event Avoided Cancellation	Critical Facilities & Infrastructure (including Community Choice Aggregators, hospitals, water/wastewater, and telecommunications providers). Other Customers (including multi-family building account holders).	PSPS event cancelled-no de-energization expected.

2. Notification timeline including prior to de-energization, initiation, restoration, and cancellation, if applicable. The timeline should include the required minimum timeline and approximate time notifications were sent.

Throughout the PSPS event, SCE made significant effort to notify public safety partners, local/tribal governments, critical facilities and infrastructure, and customers in accordance with the minimum timelines set forth by the CPUC weather and other factors permitting. Table 07: Notification Timeline in Attachment B: PSPS Event Data Workbook describes the notifications SCE sent for this event, including approximate time notifications were sent to local/tribal governments, public safety partners, critical facilities and infrastructure, and other customers prior to potential de-energization and after the decision to cancel the de-energization or remove from scope.

3. **For those customers where positive or affirmative notification was attempted, use the following table to report the accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved. “Notification attempts made” and “Successful positive notification” must include the unique number of customer counts. When the actual notification attempts made is less than the number of customers that need positive notifications, the utilities must explain the reason. In addition, the utilities must explain the reason of any unsuccessful positive notifications.**

Table 8: Positive Notification²⁸

Positive Notification					
Category	Total Number of Customers	Timing of Attempts	Notification Attempts	Successful Positive Notification	Who made the notification
Medical Baseline	2,318	DAILY	2534	2,318	SCE
Self Certified	589	DAILY	649	589	SCE

4. **A copy or scripts of all notifications with a list of all languages that each type of notification was provided in, the timing of notifications, the methods of notifications and who made the notifications (utility or public safety partners)**

Scripts of all notifications that SCE sends are attached hereto in Attachment A: Public Safety Partner/Customer Notification Scripts. “SCE performs primary customer notifications for customers it meters and bills and encourages public safety partners to amplify PSPS messages on their platforms as appropriate. SCE offers all notifications in the following languages: English, Spanish, Cantonese, Mandarin, Vietnamese, Tagalog, and Korean, Khmer, Armenian, Farsi, Arabic, Japanese, Russian, Punjabi, Thai, Hmong, Portuguese, Hindi, French, German, Mixteco (indigenous spoken only), Zapoteco (indigenous spoken only), and Purapecha (indigenous spoken only).

5. **If the utility fails to provide notifications according to the minimum timelines set forth in**

²⁸The “Total Number of Customers” metric reflects the total number of MBL and Self-Certified customers in scope for the PSPS event. The “Notification Attempts” metric reflects the count of MBL and Self-Certified customers both in scope and de-energized – whom SCE attempted to notify prior to de-energization. Notification attempts include automated notification, secondary verification by Consumer Affairs and escalated contact attempts, up to and including door rings, if necessary, to confirm successful delivery of notifications to Medical Baseline and Self-Certified customers.

The “Successful Positive Notification” metric reflects the number of unique MBL and Self-Certified customers both in scope and de-energized who were successfully notified of the PSPS event prior to de-energization or anticipated de-energization.

D.19-05-042 and D.21-06-034, use the following table to report a breakdown of the notification failure and an explanation of what caused the failure.

Throughout the PSPS event, SCE made significant effort to notify public safety partners, local/tribal governments, critical facilities and infrastructure, and customers in accordance with the minimum timelines set forth by the CPUC in PSPS Phase 1 Guidelines (D.19-05-042), weather and other factors permitting. Any missed notifications during the event are included in the following table.

Table 9: Breakdown of Notification Failure

Breakdown of Notification Failures			
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48-72-hour advance notification.	12	missing authorized campaign - 1 campaign authorized less than 48 hours, successfully sent - 11
	Entities who did not receive 1-4-hour imminent notification. ²⁹	0	N/A
	Entities who did not receive any notifications before de-energization.	0	N/A
	Entities who were not notified immediately before re-energization.	0	N/A
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	N/A
Critical Facilities and Infrastructure	Facilities who did not receive 48-72-hour advance notification.	132	missing authorized campaign - 47 campaign authorized less than 48 hours, successfully sent - 85
	Facilities who did not receive 1-4 hour of imminent notifications. ³⁰	0	N/A
	Facilities who did not receive any notifications before de-energization.	0	N/A
	Facilities who were not notified at de-energization initiation.	0	N/A

²⁹Missed imminent (or 1-4 hour) notification is defined as failure to send the notification to an affected customer “1-4 hours in advance of anticipated time of de-energization, if possible.” D.19-05-042, Appendix A, p. A8 and n.5. SCE anticipates that de-energization will occur about four hours from when the Incident Commander determines, based on real-time weather data, that de-energization is likely, and the PSPS operations team authorizes the notification campaign. SCE reports as missed imminent notifications that are (i) not sent at all, (ii) sent prior to the authorization, or (iii) sent less than 1 hour before SCE’s anticipated time of de-energization, as defined above.

³⁰Please refer back to footnote 30.

Breakdown of Notification Failures			
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
	Facilities who were not notified immediately before re- energization.	0	N/A
	Facilities who were not notified when re-energization is complete.	0	N/A
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	0	N/A
All other affected customers	Customers who did not receive 24–48-hour advance notifications.	45	missing authorized campaign - 30 campaign authorized less than 24 hours, successfully sent - 11 no contact information / message send error - 4
	Customers who did not receive 1–4-hour imminent notifications. ³¹	25	missing authorized campaign - 21 no contact information / message send error - 4
	Customers who did not receive any notifications before de-energization.	25	missing authorized campaign - 21 no contact information / message send error - 4
	Customers who were not notified at de-energization initiation.	5	missing authorized campaign - 1 no contact information / message send error - 4
	Customers who were not notified immediately before re-energization.	9	missing authorized campaign - 1 no contact information / message send error - 8
	Customers who were not notified when re-energization is complete.	4	no contact information / message send error - 4
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	57	no contact information / message send error - 42 received de-en notifications, was not de-en, missing authorized campaign - 1 missing authorized campaign - 14

³¹Please refer back to footnote 30.

Between October 25 and October 30, 2025, Southern California Edison (SCE) conducted approximately 599 customer outreach campaigns and issued more than 1.8 million Public Safety Power Shutoff (PSPS) notifications. This volume reflects customers' use of multiple contact methods, including SMS, voice calls, and email.

Approximately 77% of the notifications listed in Table 9 were sent to customers less than 48 hours prior to de-energization or missed. These short-notice and missed notifications were primarily the result of circuits not being forecasted as in-scope prior to the Period of Concern (POC), or due to the sudden onset of stronger-than-expected winds that impacted circuits not previously anticipated to exceed de-energization thresholds but were ultimately de-energized.

The remaining 22% of missed notifications were attributed to missing or outdated customer contact information, customers opting out of notifications, or customer move-ins and move-outs during the event period. SCE is actively engaging these customers to update and verify contact records to improve future outreach. Additionally, approximately 1% of missed notifications was due to a single false notification in which a customer was informed of de-energization but was not actually de-energized due to a mapping issue; the data is being corrected.

We remain committed to conducting a thorough analysis, addressing identified issues, and enhancing our notification processes.

6. Explain how the utility will correct the notification failures.

Please see the explanations above in section 5 for a description of how SCE will correct the notification failures.

7. Enumerate and explain the cause of any false communications citing the sources of changing data.

Missed/Insufficient Notification:

Please see Table 9 and sub-section 6 above for information on missed or insufficient notifications during this event.

Incorrect Notification:

One (1) customer in scope was notified of de-energization but was not de-energized. SCE is correcting the data to prevent this issue from occurring in the future.

Cancellation Notification:

SCE sent cancellation notices to 69,657 customers that were notified of potential de-energization but not ultimately de-energized during this event. SCE notifies customers on circuits in scope for potential de-energization ahead of the POC based on its assessment of the likelihood that winds will exceed PSPS thresholds. De-energization was not necessary for these customers because forecast fire

weather conditions did not materialize in those areas, and the customers were notified of the cancellation after being removed from scope.

Section 6. Local and State Public Safety Partner Engagement

1. List the organization names of public safety partners including, but not limited to, local governments, tribal representatives, first responders, emergency management, and critical facilities and infrastructure the utility contacted prior to de-energization, the date and time on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in CPUC General Order 95, Rule 21.2-D.

Please see Table 10: Public Safety Partners Contacted in Attachment B: PSPS Event Data Workbook for a list of local public safety partners that received notifications related to this event.

2. List the names of all entities invited to the utility's Emergency Operations Center for a PSPS event, the method used to make this invitation, and whether a different form of communication was preferred by any entity invited to the utility's emergency operation center.

SCE extends a daily invitation for agency representatives to its Emergency Operations Center (currently virtual only) during agency coordination calls with public safety partners and critical infrastructure providers, as applicable during PSPS events. SCE also shares daily situational reports from these calls with all impacted public safety partners and critical infrastructure providers that includes contact information for requesting/receiving an agency representative to the Emergency Operations Center. No entities invited to the virtual Emergency Operations Center preferred a different form of communication during this event. Please see Table 11: Entities Invited to the Emergency Operations Center in Attachment B: PSPS Event Data Workbook for a list of agencies invited to the daily coordination calls.

3. A statement verifying the availability to public safety partners of accurate and timely geospatial information, and real time updates to the GIS shapefiles in preparation for an imminent PSPS event and during a PSPS event.

After the EOC was activated, SCE provided geospatial information and near real-time updates to the SCE Representational State Transfer Service (REST) to public safety partners before and during the PSPS event. SCE also made this information available to customers at www.sce.com/pmps and provided this information to public safety partners on its Public Safety Partner Portal (Portal).

4. A description and evaluation of engagement with local and state public safety partners in providing advanced outreach and notification during the PSPS event.

SCE submitted the CalOES Notification form via the State Dashboard beginning on October 25, 2025, at 4:10 p.m. SCE conducted daily operational briefings and sent the external briefing deck with State and local public safety partners, as well as critical infrastructure entities, for the duration of this PSPS event to provide critical incident updates and a forum for resolving issues. See Table 10: Public Safety Partners Contacted in Attachment B: PSPS Event Data Workbook details a list of local public

safety partners that received notifications related to this event.

Impacted State and County emergency management agencies and critical infrastructure customers are polled at the close of each event to provide feedback; three partners responded to this survey. Of the three respondents, two rated the engagement as average and the other as excellent.

5. Specific engagement with local communities regarding the notification and support provided to the AFN community.

SCE provided notification of this PSPS event to the 211 California Networks, Regional Centers, Independent Living Centers, and American Red Cross chapters that serve their respective counties. SCE contacted Community-Based Organizations (CBOs) to alert them of potential PSPS outages in the areas that they serve. SCE also provided 24-hour contact information to these agencies if they needed to escalate any unidentified community issues. In partnership with the CBOs in each area of concern, SCE offered services to customers such as transportation, food support, and temporary accommodations.

6. Provide the following information on backup power (including mobile backup power) with the name and email address of a utility contact for customers for each of the following topics:

a) Description of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

SCE maintains 10 mobile generators for use by critical facilities and infrastructure customers during PSPS events, as needed. SCE has contracts with vendors to lease additional units during emergency events when the need arises for critical care customers.

b) The capacity and estimated maximum duration of operation of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

The generators SCE maintains for PSPS events are rated at 25-100 KW and have an estimated maximum duration of operation of 24-36 hours with a continuous fuel plan to ensure there is no interruption of power while the generators are deployed for usage.

c) The total number of backup generators provided to critical facility and infrastructure customer's site immediately before and during the PSPS.

SCE deployed one generator to the Acton Community Center (a resiliency zone (RZ) in Los Angeles County). The circuit feeding the facility fell out of scope for the event, and the generator was picked up.

d) How the utility deployed this backup generation to the critical facility and infrastructure customer's site.

SCE has a contract with United Rentals to deploy generators to RZs and Resilient Community Resource Centers (CRC) in SCE's service area. United Rentals deployed the generator and staged it

at the RZ and SCE district personnel were on standby in the event the circuit required de-energization. In the event of de-energization, the district qualified electrical worker (QEW) team would connect the generator to the bypass switch on the facility, turn on the generator, and switch the bypass switch to power the facility off the deployed generator.

e) An explanation of how the utility prioritized how to distribute available backup generation.

SCE did not need to prioritize deployment, as there was only one critical facility in scope for de-energization that requested generator backup.

f) Identify the critical facility and infrastructure customers that received backup generation.

Acton Community Club (Center), 3748 Nickels Avenue, Acton, CA 93510, which is an RZ in Los Angeles County.

Any questions related to the information under this item may be directed to SCE at the following e-mail address: SCECEDCustomerSupport@sce.com³²

Section 7. Complaints and Claims

1. The number and nature of complaints received as the result of the de-energization event and claims that are filed against the utility because of de-energization. The utility must completely report all the informal and formal complaints, meaning any expression of grief, pain, or dissatisfaction, from various sources, filed either with CPUC or received by the utility as a result of the PSPS event.

There were 133 reported complaints, and 8 claims associated with this PSPS event. SCE will include any complaints or claims related to this PSPS event received after the filing of date of this report in its annual post-season report.

³²Although there is no designated contact person for questions, the e-mail inbox is monitored by SCE's Customer Engagement Division.

Table 12: Count and Nature of Complaints Received

Count and Nature of Complaints Received	
Nature of Complaints	Number of
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, Including delays in restoring power, scope of PSPS and dynamic of weather conditions.	60
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	6
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	12
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	3
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category.	52
Total	133

Table 13: Count and Type of Claims Received

Count and Type of Claims Received	
Description of Claims	Number of Claims
Food loss only	5
Property Damage	2
Food loss and property damage	0
Evacuation Cost	0
Business Interruption / Economic Loss	0
Unspecified	1
Total	8

Section 8. Power Restoration Timeline

1. A detailed explanation of the steps the utility took to restore power, including the timeline for power restoration, broken down by phase if applicable.

SCE began the re-energization process after fire weather conditions subsided, there was no further threat of fire weather forecasted for the areas of concern, and the Incident Commander approved restoration operations. All circuit restoration during this event was guided by safety considerations, including safety risks associated with patrolling certain circuits at night.

Please see Table 5 for details related to customer re-energizations, including restoration date, restoration time, and total customer count by circuit.

Re-energization on these circuits occurred after the authorization to patrol and restore was declared by the Incident Commander. The Incident Commander made the decision to restore these customers based on a recommendation from Operations and input from Weather Services due to the observed improvement in weather conditions.

2. For any circuits that require more than 24 hours to restore, the utility shall use the following table to explain why it was unable to restore each circuit within this timeframe.

Table 14: Circuits Requiring More Than 24 Hours to Restore

N/A. No circuits required more than 24 hours to restore.

Section 9. Community Resource Centers

1. Using the following table, report information including the address of each location during a de-energization event, the location (in a building, a trailer, etc.), the assistance available at each location, the days, and hours that it was open, and attendance (i.e., number of visitors).

Table 15: Community Resource Centers (CRCs)

Community Resource Centers					
County	Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors
Los Angeles	Acton Community Center 3748 Nickels St. Acton, CA 93510	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair, bulk water (gallons or cases of water), blankets and customer Resiliency Kits.	10/28/2025 8AM - 10PM 10/29/2025 8AM - 5:30PM	27
Los Angeles	Agua Dulce Women's Club 33201 Agua Dulce Canyon Rd. Agua Dulce, CA 91390	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair, bulk water (gallons or cases of water), blankets and customer Resiliency Kits.	10/28/2025 8AM - 10PM 10/29/2025 8AM - 3:30PM	4
Los Angeles	Residence Inn by Marriott	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small	10/28/2025 8AM - 10PM 10/29/2025	0

Community Resource Centers					
County	Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors
	25320 The Old Road Stevenson Ranch, CA 91381		medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair, and customer Resiliency Kits.	8AM - 10PM	
Riverside	Holiday Inn Express & Suites 1864 Oak Valley Village Beaumont, CA 92223	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair, and customer Resiliency Kits.	10/29/2025 8AM - 3:30PM	0
Riverside	Jurupa Community Center 4810 Pedley Rd. Jurupa Valley, CA 92509	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair, and customer Resiliency Kits.	10/29/2025 8AM - 4PM	1

2. Any deviations and explanations from the CRC requirement including operation hours, ADA accessibility, and equipment.

During this event, SCE deployed staff to provide community assistance to a total of 12 locations in Los Angeles, Riverside, San Bernardino, and Ventura Counties. SCE sometimes deviates from the CRC normal hours of operations of 8:00 a.m. to 10:00 p.m. during PSPS events to follow the POC more closely and provide appropriate customer support to best meet the needs of the community or when circuits have been re-energized and customer support is no longer necessary.

In this event, SCE established three customer support sites for each of the four counties affected. The three sites in Los Angeles County opened on October 28 at 8:00 a.m. SCE demobilized the Agua Dulce Women's Club and the Acton Community Center at 3:30 p.m. and 5:30 p.m., respectively, on October

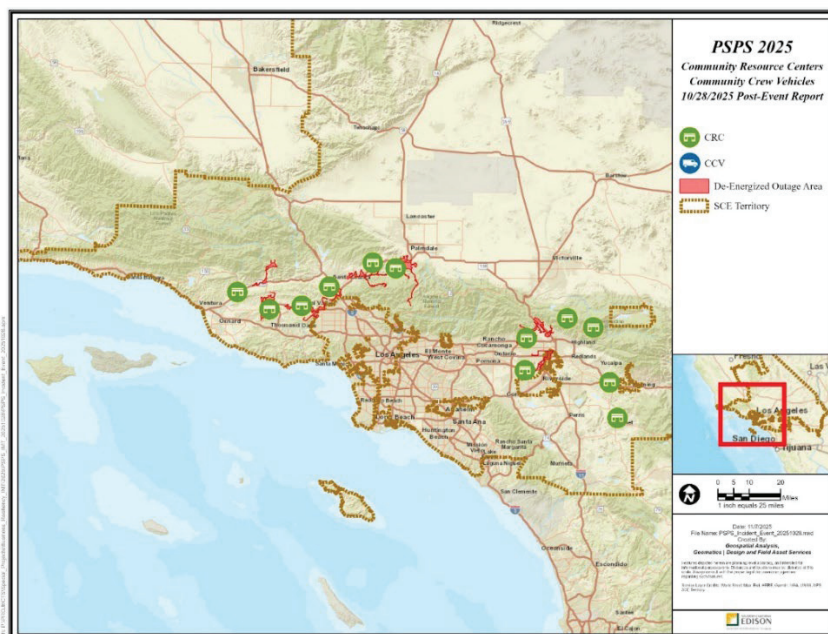
29 after the Period of Concern (POC) for the circuits surrounding the support sites had ended and no customers were de-energized. The third site in Los Angeles County was demobilized at 10:00 p.m. on October 29. The POC concluded overnight, and all customer load was restored; as such, there was no need to reopen the site on October 30.

SCE also activated three Community Resource Centers (CRCs) in Riverside County. One of the CRCs opened at 8:00 a.m. on October 28; the other two opened at 8:00 a.m. on October 29. All three CRCs were demobilized on October 29; two were closed at 3:30 p.m. and one at 4:00 p.m. after the POC had passed, all customer load had been restored, and customer support was no longer required.

SCE opened three CRC sites in San Bernardino County; two of the sites opened at 8:00 a.m. on October 28. The CRC at the Twin Peaks Recreation Center opened at 1:00 p.m. on October 28; the start time coincided with the Center's availability to support customers under consideration for PSPS in the Twin Peaks area. The two sites opened to serve the mountain communities of Running Springs and Twin Peaks were demobilized on October 28 at 10:00 p.m., after the POC for the circuits driving site selection had ended and all customer load was restored. The CRC in Fontana remained open until 8:30 p.m. on October 29 after the POC for the circuits driving site selection had concluded, all customer load was restored and customer support was no longer necessary.

Lastly, SCE established three customer support sites in Ventura County to assist customers impacted by this PSPS event. All three sites opened at 8:00 a.m. on October 28 and re-opened on October 29 at 8:00 a.m. Two of the sites closed later that day at 3:30 p.m. after the POC for the circuits being monitored had concluded and no customers were de-energized. The third site, the Simi Valley Senior Center, remained open until 5:30 p.m. on October 29 and was demobilized after the POC had concluded, all customer load was restored, and customer support was no longer needed.

3. A map identifying the location of each CRC and the de-energized areas.



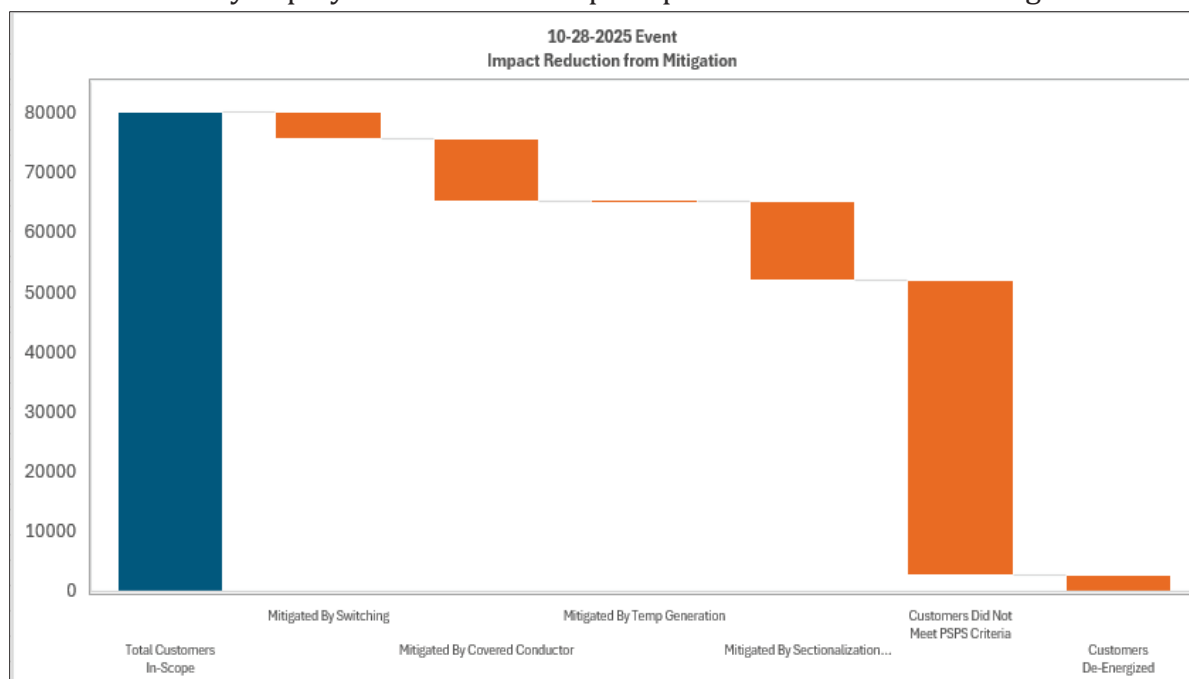
Section 10. Mitigation to Reduce Impact

1. Mitigation actions and impacts including: sectionalization devices, temporary generation, microgrids, permanent backup generation, transmission switching, covered conductor, and any other grid hardening that mitigated the impact of the event.

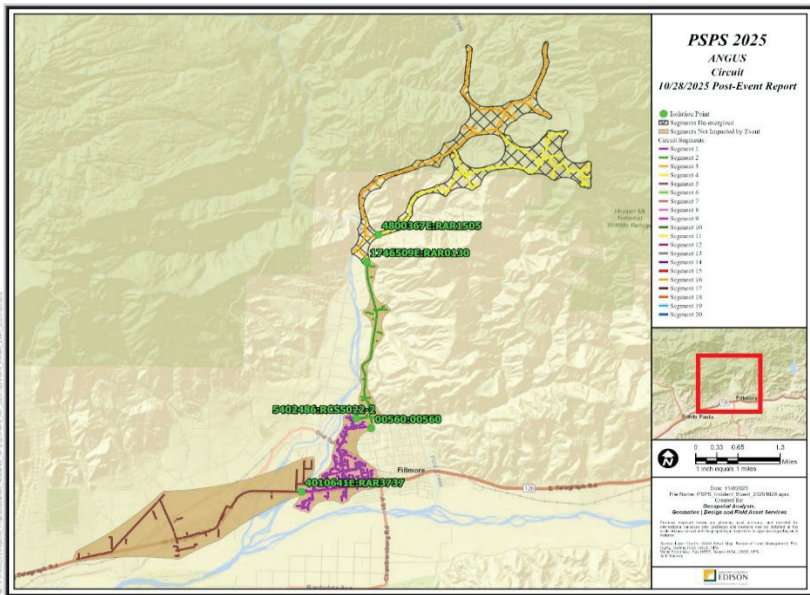
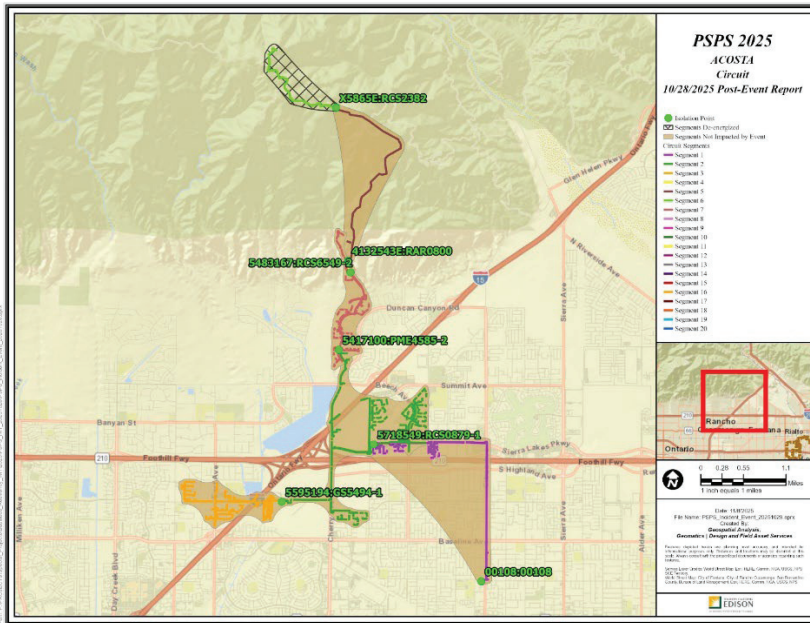
Prior to the POC, SCE used circuit playbooks to identify circuit switching that could reduce the number of customers in scope for potential de-energization. SCE transferred over 4,500 customers from circuits on the monitored circuit list to adjacent circuits not in scope pursuant to the then-current forecast, thereby maintaining service to these customers throughout the event.

With the above-discussed mitigations in place, SCE was able to limit de-energization to 2,640 customers.

The waterfall graphs and maps below illustrate the impacts of SCE's mitigation measures over the course of the PSPS event where circuit switching, covered conductor, and/or sectionalization devices were successfully deployed to limit the scope of potential or actual de-energization.³³



³³“Circuits Did Not Meet PSPS Criteria” in the waterfall graph denotes customers on circuits in scope that were not ultimately de-energized. These customers were not switched to adjacent circuits, were not on circuits segments with covered conductor, and did not require the use of sectionalization devices.



Section 11. Lessons Learned

1. Threshold analysis and the results of the utility's examination of whether its thresholds are adequate and correctly applied in the de-energized areas.

This PSPS event was moderate to large in scope, driven by potentially dangerous fire weather conditions associated with Santa Ana winds. Dry air and gusty winds created localized areas of elevated fire risk across the Santa Susana Mountains in Los Angeles and Ventura Counties. As Santa Ana winds persisted, the event scope expanded to include portions of Los Angeles, Riverside, San Bernardino, and Ventura Counties due to escalating wind and FPI forecasts.

The National Weather Service (NWS) issued Red Flag and Wind Advisories for parts of Los Angeles and Ventura Counties during the Period of Concern. Forecasts called for sustained winds of 20–40 mph

with gusts of 30–50 mph across Los Angeles, Orange, Riverside, San Bernardino, and Ventura Counties, with isolated gusts up to 60 mph. Peak observed wind speeds in areas of concern reached 39 mph sustained and 57 mph gusts during the event.

Fire spread modeling projected potential fire sizes ranging from 2 to 9-thousand acres with a few areas exceeding 10-thousand-acre potential at the peak of the event. Concurrently, the GACC remained at a Preparedness Level of 2.

In alignment with internal protocols, SCE considered the FPI threshold to be met for any circuit within its designated POC. For circuits outside the POC, real-time weather data (Wx) was used to inform the FPI assessment.

The thresholds used were appropriate for this event and functioned as intended. To further refine the thresholds, SCE gathers data from restoration patrols conducted during every de-energization event and records any evidence of damage to SCE infrastructure during de-energization. These damage data points are incorporated into SCE’s machine learning models which are used to predict the probability of failure for SCE assets. This model, along with fire consequence modelling, is the basis for SCE’s Wildfire Mitigation Plan.

The probability of failure does not directly affect SCE’s PSPS de-energization thresholds. SCE’s PSPS de-energization thresholds are determined with the fundamental consideration that a fire in high wind and dry fuel conditions is not an acceptable risk for SCE, our customers, or our communities. Also, failing to find damage during a restoration patrol does not mean that the de-energization did not prevent a fire or that the thresholds were too low; wind-blown debris may result in faults that could be the source of an ignition if the lines were energized, but may not be observable during a restoration patrol if the debris subsequently blew out of the line or environmental conditions had otherwise changed.

2. Any lessons learned that will lead to future improvement for the utility.

Lessons Learned		
Issue	Discussion	Resolution
Tribal Nations In-Scope for Event	LAT/LON mismatches led to Tribal Nations showing as in-scope	Continue to validate and update source system data, as needed, with SCE’s Tribal Nation Account Manager and/or the Customer Care Branch Director.
Global Microsoft Azure Outage impacting PSPS Operations	On Wednesday, October 29, several PSPS applications were impacted by the Microsoft Azure outage. Manual workarounds were implemented to mitigate any operational disruptions.	SCE IT initiated a technical bridge with Microsoft IT; Microsoft conducted a failover process to restore service.

Section 12. Other Relevant Information

- 1. This section includes any other relevant information determined by the utility.**

N/A

Attachment A-Public Safety Partner and Customer Notification Scripts

PSPS Variable Notification Templates

8/2/2024

1 | Advanced Initial [Typically 72 Hours Prior]

[Only for Public Safety Partners (Telecom/Water-Wastewater) and Critical Infrastructure]

TEXT/SMS

SCE Advanced PSPS Alert: High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/ evening^. We may have to shut off power. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected, and weather patterns might change, so not all notified customers will have their power shut off. For the latest updates, visit publicsafetyportal.sce.com, contact your assigned SCE account representative, or call 1-800-611-1911.

VOICE

SCE Advanced Public Safety Power Shutoff Alert: High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/ evening^. We may have to shut off power. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected, and weather patterns might change, so not all notified customers will have their power shut off. For the latest updates visit publicsafetyportal dot sce dot com, contact your assigned SCE account representative, or call 1-800-611-1911

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Advanced Initial Alert – ^approved date and time^

From: do_not_reply@scewebservices.com

Southern California Edison

High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may need to shut off power to decrease the risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected, and weather patterns might change, so not all notified customers will have their power shut off.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

For the latest updates and availability of community resources, visit <https://publicsafetyportal.sce.com/> if you are registered, contact your assigned SCE account representative, or call 1-800-611-1911.

2 | Initial Notification [48 HOURS BEFORE] ALERT

TEXT/SMS

SCE PSPS Alert: High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk during this time. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected and will keep you updated. Visit [sce.com/pmps](https://www.sce.com/pmps) for the latest information. For downed power lines, call 911. View in more languages: www.sce.com/PSPSInitial or view in ASL: <https://ahas.sce.com?id=pmps1>

VOICE

SCE Public Safety Power Shutoff Alert. To continue in English, press 1. [Spanish press 2], all other languages press 3.... High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/ evening^. We may have to shut off your power to decrease risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected and will keep you updated. Visit [sce dot com slash pmps](https://www.sce.com/pmps) for the latest information. If you see a downed power line call 911.

EMAIL

Subject: SCE Public Safety Power Shutoff Alert – ^approved date and time^

From: do_not_reply@scewebservices.com

Southern California Edison

[View in ASL](#)

High winds and dangerous fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers whose power will be shutoff and will keep you updated. For the latest updates, outage map, and information about customer care services, visit sce.com/psps.

Thank you for your patience as we work to keep your community safe!

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

- For information about preparing for a power outage, [visit sce.com/safety/family/emergency-tips](https://sce.com/safety/family/emergency-tips).
- REMEMBER: If you see a downed power line call 911 first, and then notify SCE at 1-800-611-1911.

3 | Update Notification [24 HOURS BEFORE] WARNING

TEXT/SMS

SCE PSPS Warning: High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of wildfires. We are working to reduce the number of customers affected and will keep you updated. Visit sce.com/psps for the latest information and availability of community resources. For downed power lines, call 911. View in more languages: www.sce.com/PSPSUpdate or view in ASL: <https://ahas.sce.com?id=psps2>

VOICE

SCE Public Safety Power Shutoff warning. To continue in English, press 1. [Spanish press 2], all other languages press 3.... High winds and dangerous fire conditions are forecast from ^Day of week^

^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/ evening^. We may have to shut off your power to decrease risk of wildfires. We are working to reduce the number of customers whose power will be shutoff and will keep you updated. Visit [sce dot com slash psps](http://sce.com/psps) for the latest information and availability of community resources. If you see a downed power line call 911.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Warning – ^approved date and time^

From: do_not_reply@scewebservices.com

Southern California Edison

[View in ASL](#)

High winds and dangerous fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers whose power will be shut off and will keep you updated. For the latest updates, outage map, and availability of community resources, visit sce.com/psps.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

- For information about preparing for a power outage, visit sce.com/safety/family/emergency-tips.
- REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

Thank you for your patience as we work to keep your community safe!

4 | CANCELLATION

(SENT AT ANY TIME WHEN CUSTOMER IS PERMANENTLY OUT OF SCOPE)

TEXT/SMS

SCE PSPS All-Clear: Due to improved weather, we did not shut off your power. We understand that planning around outages is inconvenient. Thanks for your patience as we work to keep our communities safe. If your power is off, please call 1-800-611-1911 or visit sce.com/psps. View in more languages: www.sce.com/PSPSAllClear or view in ASL: <https://ahas.sce.com?id=psps3>

VOICE

SCE PSPS All-clear: To continue in English, press 1. [Spanish press 2], all other languages press 3.... Due to improved weather, we did not shut off your power. We understand that planning around outages is inconvenient. Thank you for your patience as we work to keep our communities safe. If your power is off, please call 1-800-611-1911 or visit [sce dot com slash psps](https://sce.com/psps).

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) All-clear – ^approved date and time^

From: do_not_reply@scewebservices.com Southern California Edison

[View in ASL](#)

Due to improved weather, we did not shut off your power. We understand that planning around outages is inconvenient. Thank you for your patience as we work to keep our communities safe.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

If power is off, please call 1-800-611-1911 or visit sce.com/psps.

For more information about PSPS and wildfire safety, please visit sce.com/psps.

[Text Wrapping Break]

5 | PSPS EXPECTED (1-4 HOURS BEFORE SHUTOFF WARNING)

TEXT/SMS

SCE PSPS Expected: It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions. Conditions could last through ^End Day of week^ ^morning /afternoon /evening^. We will notify you again if we shut power off. Weather could affect shutoff timing and wind-related outages may also occur. Visit sce.com/psps for the latest information and availability of community resources. For downed power lines, call 911. Thanks for your patience. View in more languages: www.sce.com/PSPSExpected or view in ASL: <https://ahas.sce.com?id=psps4>

VOICE

SCE PSPS Expected. To continue in English, press 1. [Spanish press 2], all other languages press 3.... It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions in your area. Conditions could last through ^End Day of week^ ^morning /afternoon /evening^. We will notify you again if we shut off your power. Weather could affect shutoff timing and wind-related outages may also occur. Visit [sce dot com slash psps](https://sce.com/psps) for the latest information and availability of community resources. If you see a downed power line, call 911. Thank you for your patience.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Expected – ^approved date and time^

From: do_not_reply@scewebservices.com

Southern California Edison

[View in ASL](#)

It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions. Conditions could last through ^End Day of week^ ^morning /afternoon /evening^. We are working to reduce the number of customers affected. Weather could also affect shutoff timing and wind-related outages may occur. We will notify you again if we shut off your power. For the latest updates, outage map, and availability of community resources, visit sce.com/psps.

We appreciate your patience as we work to keep your community safe.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

- For information about preparing for a power outage, visit [sce.com/safety/family/emergency-tips](https://www.sce.com/safety/family/emergency-tips)
- REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

Thank you again for your continued patience as we work to keep your community safe!

6 | PSPS SHUTOFF

(SENT AT AUTHORIZATION TO DE-ENERGIZE)

SMS/TEXT

SCE PSPS Shutoff: We are shutting off your power due to wind-driven wildfire risk. High winds are forecast through ^End Day of week^ ^morning/ afternoon/ evening^. When weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit [sce.com/psps](https://www.sce.com/psps) for the most up to date info on restoration timing and SCE community resources in your area. Remember to turn off/unplug appliances or equipment that could restart automatically. For downed power lines, call 911. Thanks for your patience. View in more languages: www.sce.com/PSPSShutoff or view in ASL: <https://ahas.sce.com?id=psps5>

VOICE

SCE PSPS shutoff. To continue in English, press 1. [Spanish press 2], all other languages press 3.... We are shutting off your power due to current wind-driven wildfire risk. High winds are forecast through ^End Day of week^ ^morning/ afternoon/ evening^. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Remember to turn off or unplug appliances or equipment that could restart automatically. Visit [sce dot com slash psps](https://www.sce.com/psps) for the latest information on restoration timing and SCE community resources in your neighborhood. If you see a downed power line, call 911. Thank you for your patience.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) – ^approved date and time^

From: do_not_reply@scewebservices.com

Southern California Edison

[View in ASL](#)

We are shutting off your power due to current high risk of wind-driven wildfire. High winds are forecast to last through ^End Day of week^ ^morning/ afternoon/ evening^. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. We will update you as conditions change. Please remember to turn off or unplug appliances or equipment that may start automatically when power is restored.

Please visit sce.com/psps for the most up to date information, including outage map and restoration information, and availability of SCE community resources.

REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911. We understand this shutoff is inconvenient. We appreciate your continued patience as we work to keep your community safe.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

7 | CONTINUED SHUTOFF - NEXT DAY SHUTOFF UPDATE

(SENT IN THE AM TO OVERNIGHT OUTAGES)

SMS/TEXT

SCE Continued PSPS Shutoff: Thank you for your continued patience during this Public Safety Power Shutoff. High winds could continue through ^End Day of week^ ^morning /afternoon/ evening^. Before we restore power, we will inspect our lines for damage. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce.com/psps for the latest info on restoration and SCE community resources in your area. For downed power lines, call 911. View in more languages: www.sce.com/PSPSContinuedShutoff or view in ASL: <https://ahas.sce.com?id=psps6>

VOICE

SCE Continued PSPS. To continue in English, press 1. [Spanish press 2], all other languages press 3.... Thank you for your continued patience during this Public Safety Power Shutoff. High winds are forecast to continue through ^End Day of week^ ^morning /afternoon/ evening^. Before we restore power, we will inspect our lines for damage. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find

damage. Visit [sce dot com slash psps](http://sce.com/psps) for the latest information on restoration and availability of community resources in your area. For downed power lines, call 911.

EMAIL

Subject: SCE Continued Public Safety Power Shutoff (PSPS) – ^approved date and time^

From: do_not_reply@scewebservices.com Southern California Edison

[View in ASL](#)

Thank you for your continued patience during this Public Safety Power Shutoff. Wind-driven fire conditions could last through ^End Day of week^ ^morning /afternoon/ evening^. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce.com/psps for the latest information on restoration and SCE community resources in your area. We understand that any outage is an inconvenience. Thank you again for your continued patience as we work to keep your community safe!

REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

8 | PREPARE FOR RESTORATION

SMS/TEXT

SCE PSPS Update: Winds have died down and we are starting to inspect our lines for damage. Restoration is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or find damage. For updated restoration estimates in your area and for location of SCE community resources visit sce.com/psps. Please turn off/unplug appliances or equipment that could restart automatically and inspect your property for downed power lines. Call 911 if you find a downed line. We will alert you again when we restore power. View in more languages: www.sce.com/PSPSPrepRestore or view in ASL: <https://ahas.sce.com?id=psps7>

VOICE

SCE PSPS Update. To continue in English, press 1. [Spanish press 2], all other languages press 3.... Winds have died down and we are starting to inspect our lines for damage. Restoration is expected to take up to 8 hours but could be delayed if we need daylight for safe inspections or if we find damage. Please turn off or unplug any appliances or equipment that could restart automatically and inspect your property for downed power lines. Call 911 if you find a downed line. We will alert you again when we restore power. For updated restoration estimates in your area, and for location of SCE community resources visit [sce dot com slash psps](http://sce.com/psps)

EMAIL

Subject: SCE Public Safety Power Shutoff Update – ^approved date and time^

From: do_not_reply@scewebservices.com

Southern California Edison

[View in ASL](#)

Winds have died down and we are starting to inspect our lines for damage. Restoration is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. For updated restoration estimates in your area, and for location of SCE community resources visit sce.com/psps. We will alert you again when your power comes back on. Please turn off or unplug any appliances or equipment that could restart automatically and inspect your property for downed power lines. If you see a downed power line, stay away and call 911 first, then report it to SCE at 1-800-611-1911.

We understand that Public Safety Power Shutoff events can be disruptive and thank you for your patience as we work to keep your community safe.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

9 | RESTORED NO LONGER IN SCOPE (RESTORED & CANCELLATION [NO MORE RISK OF PSPS])

SMS/TEXT

SCE PSPS Ended: We have restored power in your area and ended the Public Safety Power Shutoff. If your power is still off, please call 1-800-611-1911 or visit sce.com/outage. We know that safety outages are inconvenient and thank you for your patience. View in more languages: www.sce.com/PSPSEnded or view in ASL: <https://ahas.sce.com?id=psps10>

VOICE

SCE PSPS Ended... To continue in English, press 1. [Spanish press 2], all other languages press 3.... We have restored power in your area and ended the Public Safety Power Shutoff due to improved weather conditions. If your power is still off, please call 1-800-611-1911 or visit [sce dot com slash outage](https://sce.com/outage). We understand that safety outages are inconvenient and thank you for your patience.

EMAIL

Subject: SCE Public Safety Power Shutoff Ended: All Power Restored – ^approved date and time^

From: do_not_reply@scewebservices.com

Southern California Edison

[View in ASL](#)

We have restored power and ended the Public Safety Power Shutoff in your area due to improved weather conditions. If your power is still off, please call 1-800-611-1911 or visit sce.com/outage. We understand that safety outages are inconvenient and thank you for your patience.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

For more information about PSPS and wildfire safety, please visit sce.com/psps.

10 | RESTORED IN SCOPE – RISK OF PSPS REMAINS

SMS/TEXT

SCE PSPS Update: Winds have improved enough for us to restore power in your area. However, because high winds are still forecast through ^End Day of week^ ^morning/afternoon/evening^ we might have to shut off power again. We will update you as weather conditions change. If your power is still off, please call 1-800-611-1911 or visit sce.com/psps. Thanks for your patience. View in more languages: www.sce.com/PSPSNotAllClear or view in ASL: <https://ahas.sce.com?id=psps11>

VOICE

SCE PSPS Update: To continue in English, press 1. [Spanish press 2], all other languages press 3.... Winds have improved enough for us to restore power in your area. However, because high winds are still forecast through ^End Day of week^ ^morning/afternoon/evening^ we may have to shut off your power again. We will keep you updated as weather conditions change. We understand that PSPS outages are inconvenient and thank you for your patience. If your power is still off, please call 1-800-611-1911 or visit [sce dot com slash psps](https://sce.com/psps).

EMAIL

Subject: SCE Public Safety Power Shutoff Update: Power restored; PSPS still in effect – ^approved date and time^

From: do_not_reply@scewebservices.com

Southern California Edison

[View in ASL](#)

Winds have improved enough for us to restore power in your area. However, because high winds are still forecast through ^End Day of week^ ^morning/afternoon/evening^ we may have to shut off your power again. We will keep you updated as weather conditions change. If your power is still off, please call 1-800-611-1911 or visit sce.com/psps.

We understand that safety outages are inconvenient and thank you for your continued patience.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

For more information about PSPS and wildfire safety, please visit sce.com/psps.

Template language for all notifications (after notification language)

SCE Emergency Operations Center and IMT are activated. Contact information is provided below.

Message cadence: The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As we get closer to the event and the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Definitions are on the second tab of the spreadsheet.

Not all circuits on the watch list will have their power shut off. We are working to reduce the number of customers affected and weather patterns might change.

Customers on the affected circuits are being notified if they are within two days of the period of concern, or if there has been a change to their status.

Outage maps and other detailed information are available at the following locations:

- Maps showing PSPS boundaries and locations of about Community Resource Centers and Community Crew Vehicles: <https://www.sce.com/outage-center/check-outage-status>
- Public Safety Partner Portal (for emergency officials)
 - <https://publicsafetyportal.sce.com>
 - Email publicsafetyportal@sce.com to request access.
- REST service (web-based password-protected access to GIS layers)
 - SCERestInfo@sce.com to request access.

SCE Contact Information for Public Officials only (DO NOT share with the public)

- **First Responders and Emergency Managers:**
 - Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478

- Email: Business Resiliency Duty Manager/emergencies: BusinessResiliencyDutyManager@sce.com **Note: Only monitored during emergency activations.**
- **Government/tribal officials:**
- Phone Liaison (government relations) 24/7 hotline: 800-737-9811. **Note: Only monitored during emergency activations.**
- Email SCELiaisonOfficer@sce.com. **Note: Only monitored during emergency activations.**
- **Access and Functional Needs issues:**
- Phone AFN Liaison Officer 24/7 hotline: 888-588-5552. **Only monitored during emergency activations.**
- Email: AFNIMT@sce.com. **Note: Only monitored during emergency activations.**

Information available for the general public:

- **SCE Contact Information for the Public: (Please share via web and social media).**
- Outage specific customer service issues: 800-611-1911
- Billing and service inquiries: 800-684-8123
- Maps showing PSPS boundaries and locations of about Community Resource Centers and Community Crew Vehicles: <https://www.sce.com/outage-center/check-outage-status>
- General information on PSPS: www.sce.com/psps
- De-energization and restoration policies: sce.com/pspsdecisionmaking
- Information on emergency preparedness, customer notifications, customer programs, and other resources: www.sce.com/wildfire
- Seven-day PSPS forecasts <https://www.sce.com/wildfire/weather-awareness>
- Fire and weather detection map <https://www.sce.com/wildfire/situational-awareness>

Advanced Initial (72-hour) LNO Notification (Advanced Initial)

Text Language: Important: SCE Advanced Initial Notice for PSPS Event in {County} CO on {Start POC Date}. Please see your inbox for more details.

Email Notification Subject Line and Message

Advanced Initial Notice for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

COMMENTS:

Public Safety Power Shutoff initial notification for official use: Due to projected fire weather conditions, we may need to shut off power in high fire risk areas in COUNTY NAME. Please refer to the attached spreadsheet for status and periods of concern for specific circuits.

Recommended Language to Share with the Public: SCE has informed us they may be calling for a Public Safety Power Shutoff impacting (insert organization name) on (insert date). SCE will notify all customers who may be affected, including Critical Care and Medical Baseline customers. For more info: [sce.com/psps](https://www.sce.com/psps)

When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/psps and on the Public Safety Partner Portal.

Updated Conditions (Update) Notification

Text Language: Important: SCE Update/Initial Notice for PSPS Event in {County} CO. Please see your inbox for more details.

Notification Subject Line and Message:

SCE Update/Initial Notice for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

COMMENTS:

Public Safety Power Shut-Off update notification for official use:

Due to projected fire weather conditions, we may need to shut off power in high fire risk areas, in COUNTY NAME. Please refer to the attached spreadsheet for status and periods of concern for specific circuits.

Recommended Language to Share with the Public: SCE has informed us there may be a Public Safety Power Shutoff impacting (insert organization name) on (insert date). SCE will notify all customers who may be affected, including Critical Care and Medical Baseline customers. For more info: [sce.com/psps](http://www.sce.com/psps)

When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/psps^{HYPERLINK "http://www.sce.com/psps"} and on the Public Safety Partner Portal.

Expected De-Energize Notification (previously: Imminent De-Energization) (PSPS Expected)

Text Language: Important: SCE Expected Shutoff Notice for PSPS Event on {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

SCE Expected Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

Public Safety Power Shutoff update notification for official use: SCE may need to shut off power in the next 4 hours to reduce the risk of wildfire ignition. Areas that may be impacted include:

- **Circuit:** [CIRCUIT name]
- **County:**
- **Segment:** [if listed]
- **Incorporated City of:**
- **Unincorporated County Area:**
- **COMMENTS:**

Shutoffs may occur earlier or later depending on actual weather conditions. This notice expires after 4 hours; however, the listed circuit(s) will remain on the watch list and will be subject to PSPS until the conclusion of this weather event.

Recommended Language to Share with the Public: SCE has informed us they are likely to call a Public Safety Power Shutoff impacting (insert organization name) within the next four hours. SCE will notify all customers who may be affected. For more info: [sce.com/psps](http://www.sce.com/psps)

When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/psps[HYPERLINK "http://www.sce.com/psps"](#)[HYPERLINK "http://www.sce.com/psps"](#) and on the Public Safety Partner Portal.

PSPS Shutoff Notification (De-energization notification)

Text Language: Important: SCE PSPS Shutoff Notice for {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

SCE PSPS Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

Public Safety Power Shutoff update notification for official use: SCE is shutting off power to reduce the risk of wildfire ignition.

Impacted circuits and locations are:

- **Circuit:** [CIRCUIT name]
- **County:** [COUNTY NAME].
- **Segment:**
- **Incorporated City of:** [Incorporated City]
- **Unincorporated County Area:** [unincorporated area description]

- **Comment:**

Recommended Language to Share with the Public: SCE has begun a Public Safety Power Shutoff. SCE notified customers who may be affected, including Critical Care and Medical Baseline customers. For more information visit sce.com/psps

When the weather improves, crews will inspect and repair the lines and restore power. Typ When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/psps[HYPERLINK "http://www.sce.com/psps"](http://www.sce.com/psps) and on the Public Safety Partner Portal.

(Preparation for Restoration)

Text Language: Important: SCE Preparation for Restoration {Circuit(s)} Circuit in {County}. Please see your inbox for more details.

Email Notification Subject Line and Message:

Preparation for Restoration [CIRCUIT NAME] Circuit Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

Public Safety Power Shutoff update notification for official use: SCE crews are inspecting the following circuits or circuit segments to restore power as soon as it is safe to do so:

- **Circuit:** [CIRCUIT name]
- **Segment(s):** *if entered in Foundry*
- **Incorporated City:** [incorporated city]
- **Unincorporated County Area:** [unincorporated area description]
- **Comments:**

Recommended Language to Share with the Public: SCE has begun patrolling circuits for damage before turning the power back on. It typically takes up to 8 hrs to restore power once the patrol begins. Restoration can be delayed if damage is found, or aerial patrol is needed. For more info visit sce.com/psps

When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed

for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/psps and on the Public Safety Partner Portal.

Restore Notification (formerly: RE-ENERGIZE) Restoration Notification

Text Language: Important: SCE Restoration Notice for PSPS Event on {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

Important: SCE Restoration Notice for PSPS Event on [CIRCUIT NAME] Circuit Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

Public Safety Power Shutoff update notification for official use:

SCE crews have restored power on the following circuit or circuit segments:

- **Circuit:** [CIRCUIT name]
- **Segment(s):** *if entered in Foundry*
- **Incorporated City:** [incorporated city]
- **Unincorporated County Area:** [unincorporated area description]
- **Comment:**

Recommended Language to Share with the Public: SCE has begun turning power back on to circuits. Some areas may be restored sooner than others. For more info visit sce.com/psps

Cancellation no longer in scope

Description: *Sent within two hours after a circuit no longer in scope for PSPS*

Text Language: Important: SCE PSPS Cancellation {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Notification Subject Line and Message:

Important: SCE PSPS Cancellation as of {LNO Authorized Date} {LNO Authorized Time} for PSPS Event {Start POC Date} {Circuit(s)} Circuit in {County} CO.

Public Safety Power Shutoff update notification for official use: Due to improved conditions SCE is no longer planning to shut off power the circuit listed below.

- **Circuit:** [CIRCUIT name]
- **County:**
- **Segment:** [if listed]
- **Incorporated City of:**
- **Unincorporated County Area:**

Language to share with the public: Some customers in our area are no longer in scope for public safety power shutoffs. Check [sce.com/outages](https://www.sce.com/outages) for more information.

Event Concluded Notification

Text Language Important: SCE PSPS Event Concluded in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

SCE PSPS Event Concluded in [COUNTY NAME].

Public Safety Power Shutoff update notification for official use:

If customers were de-energized, power has been restored and the PSPS event has concluded.

Recommended Language to Share with the Public: *The public safety power shutoff in your area has concluded. If your power is still out, please visit [sce.com/outages](https://www.sce.com/outages) for more information.*

Any circuit that was identified for potential PSPS is All Clear and will not be de-energized for this event

Attachment B- PSPS Event Data Workbook



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 02: Decision Making Process

Circuit Thresholds

Circuit	FPI Threshold Rating	Wind Speed Activation Thresholds		De-Energization Thresholds	
		Sustained Wind	Gust Wind	Sustained Wind	Gust Wind
ACOSTA	12	26.00	39.00	25.03	37.15
ANGUS	12	26.00	39.00	25.03	37.15
ANTON	12	34.00	49.00	32.30	46.83
BOOTLEGGER	13	34.00	49.00	32.30	46.83
CALGROVE	12	26.00	39.00	25.03	37.15
CALSTATE	12	34.00	49.00	32.30	46.83
ENERGY	12	34.00	49.00	32.30	46.83
FIREBIRD	13	26.00	39.00	25.03	37.15
HILLFIELD	13	34.00	49.00	32.30	46.83
LARCH	13	28.00	41.00	26.51	39.33
LIMONITE	13	28.00	41.00	26.51	39.33
NORTHPARK	12	26.00	39.00	25.03	37.15
REJADA	12	25.00	37.00	23.75	34.96
SAND CANYON	13	34.00	49.00	32.30	46.83
TWIN LAKES	12	26.00	39.00	25.03	37.15
ZONE	12	26.00	39.00	25.03	37.15



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 02: Decision Making Process

Factors Considered in Decision to De-Energize

Circuit De-energized	Sustained Wind Speed			Gust Wind Speed			Fire Potential Index (FPI)		FireRisk Output Ratio
	Activation Threshold	De-energization Threshold	Actual	Activation Threshold	De-energization Threshold	Actual	Threshold	Actual	
ACOSTA	26	25.03	18.15	39	37.15	32.15	12	12.00	57.549474
ANGUS	26	25.03	16.75	39	37.15	38.51	12	12.00	7313.6042
ANTON	34	32.30	14.22	49	46.83	49.61	12	12.00	352.08321
BOOTLEGGER	34	32.30	34.11	49	46.83	44.21	13	13.00	104.64416
CALGROVE	26	25.03	25.15	39	37.15	32.51	12	12.00	26132.848
CALSTATE	34	32.30	33.35	49	46.83	41.36	12	12.00	197.53895
ENERGY	34	32.30	32.51	49	46.83	45.59	12	12.00	259.06746
FIREBIRD	26	25.03	24.52	39	37.15	38.73	13	13.00	116.20734
HILLFIELD	34	32.30	34.06	49	46.83	46.11	13	13.16	55.220706
LARCH	28	26.51	27.36	41	39.33	36.46	13	13.00	3041.2844
LIMONITE	28	26.51	27.36	41	39.33	36.46	13	13.00	13793.516
NORTHPARK	26	25.03	20.06	39	37.15	39.02	12	12.00	112.85482
REJADA	25	23.75	23.49	37	34.96	35.00	12	13.10	222.18688
SAND CANYON	34	32.30	26.14	49	46.83	46.98	13	13.00	64.667721
TWIN LAKES	26	25.03	25.45	39	37.15	37.63	12	12.00	81.680096
ZONE	26	25.03	19.62	39	37.15	37.92	12	12.00	132.96996



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 02: Decision Making Process

Circuit Thresholds

Circuit	FPI Threshold Rating	Wind Speed Activation Thresholds		De-Energization Thresholds	
		Sustained Wind	Gust Wind	Sustained Wind	Gust Wind
ACOSTA	12	26.00	39.00	25.03	37.15
ANGUS	12	26.00	39.00	25.03	37.15
ANTON	12	34.00	49.00	32.30	46.83
BOOTLEGGER	13	34.00	49.00	32.30	46.83
CALGROVE	12	26.00	39.00	25.03	37.15
CALSTATE	12	34.00	49.00	32.30	46.83
ENERGY	12	34.00	49.00	32.30	46.83
FIREBIRD	13	26.00	39.00	25.03	37.15
HILLFIELD	13	34.00	49.00	32.30	46.83
LARCH	13	28.00	41.00	26.51	39.33
LIMONITE	13	28.00	41.00	26.51	39.33
NORTHPARK	12	26.00	39.00	25.03	37.15
REJADA	12	25.00	37.00	23.75	34.96
SAND CANYON	13	34.00	49.00	32.30	46.83
TWIN LAKES	12	26.00	39.00	25.03	37.15
ZONE	12	26.00	39.00	25.03	37.15

SECTION 02: Decision Making Process

PSPS Risk vs. Benefit Comparison Tool

Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	FireRisk Acres	FireRisk Buildings	FireRisk Population	PSPS Risk (24 hr Impact-PSPS Model)	Wildfire Risk (24hr Impact-PSPS Model)	FireRisk Output Ratio
ANTON	299	897	1.21134165		5637.9	275	575	0.00006313	0.022225671	352.083207
BOOTLEGGER	1610	4830	1.15355645		8747.5	436	801	0.00033848	0.035419938	104.644155
HILLFIELD	2139	6417	1.0956455		1447.7	309	881	0.00044779	0.024727287	55.2207065
REJADA	442	1326	1.06039459		2749.4	257	376	0.00009229	0.020505888	222.186875
SAND CANYON	2220	6660	1.18320018		9736.8	367	1818	0.00046774	0.030247394	64.6677212
TWIN LAKES	2840	8520	1.08892603		3294.1	609	286	0.00059425	0.04853823	81.6800956
ACOSTA	2378	7134	1.24804107		5255.8	357	1461	0.0005034	0.02897015	57.5494738
ANGUS	1	3	1.27559891		2563.7	16	21	0.00000021	0.001551306	7313.60419
CALGROVE	1	3	1.19456477		962.9	69	502	0.00000021	0.00551054	26132.8477
CALSTATE	611	1833	1.14396544		3165	318	1603	0.00012836	0.025356901	197.538954
ENERGY	1826	5478	1.30144801		11949.2	1263	1869	0.00038804	0.10052927	259.06746
FIREBIRD	1317	3951	1		4449.8	397	705	0.00027377	0.031814243	116.207338
LARCH	13	39	1.63157895		1296.2	108	387	0.00000283	0.008602613	3041.28445
LIMONITE	3	9	1		1306.2	108	385	0.00000062	0.008601981	13793.5157
NORTHPARK	2247	6741	1.15145391		4157.9	670	1083	0.00047233	0.053304433	112.854815
ZONE	945	2835	1.17041565		1963.2	333	550	0.00019892	0.026450106	132.969959



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 03: De-Energized Time, Place, Duration and Customers

Circuits De-Energized

County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3
SAN BERNARDINO	ACOSTA	10/29/2025	09:45	10/29/2025	00:00	10/29/2025	17:23	T3
VENTURA	ANGUS	10/28/2025	10:05	10/28/2025	16:10	10/28/2025	18:13	Non HFRA, T3, T2
VENTURA	ANTON	10/28/2025	08:54	10/28/2025	16:06	10/28/2025	16:45	T3
LOS ANGELES	BOOTLEGGER	10/28/2025	06:42	10/29/2025	13:58	10/29/2025	16:08	T3
LOS ANGELES	CALGROVE	10/28/2025	08:26	10/29/2025	14:00	10/29/2025	16:54	T3
SAN BERNARDINO	CALSTATE	10/28/2025	04:48	10/28/2025	15:07	10/28/2025	17:30	T3, T2
LOS ANGELES	ENERGY	10/28/2025	09:00	10/29/2025	14:02	10/29/2025	16:15	T3
SAN BERNARDINO	FIREBIRD	10/28/2025	08:20	10/29/2025	14:25	10/29/2025	18:47	T2
LOS ANGELES	HILLFIELD	10/28/2025	11:58	10/28/2025	17:52	10/28/2025	18:53	T3
VENTURA	REJADA	10/29/2025	06:30	10/29/2025	13:49	10/29/2025	15:59	T3
LOS ANGELES	SAND CANYON	10/28/2025	00:06	10/29/2025	13:27	10/29/2025	16:27	T3
VENTURA	TWIN LAKES	10/28/2025	08:04	10/29/2025	14:24	10/29/2025	16:15	T3
VENTURA	ZONE	10/28/2025	09:43	10/28/2025	17:49	10/28/2025	18:17	T3

Circuits De-Energized (cont.)

County	Circuit Name	Residential Customers	Commercial /	Medical	AFN other than	Total customers	GO 95, Tier	Other Customers
SAN BERNARDINO	ACOSTA	0	4	0	0	4	T3	
VENTURA	ANGUS	56	0	1	1	56	Non HFRA, T3, T2	
VENTURA	ANTON	9	3	0	1	12	T3	
LOS ANGELES	BOOTLEGGER	7	10	0	1	17	T3	
LOS ANGELES	CALGROVE	0	2	0	0	2	T3	
SAN BERNARDINO	CALSTATE	5	4	0	2	9	T3, T2	
LOS ANGELES	ENERGY	11	23	0	3	34	T3	
SAN BERNARDINO	FIREBIRD	3	2	0	1	5	T2	
LOS ANGELES	HILLFIELD	199	6	5	69	205	T3	
RIVERSIDE, SAN BERNARDINO	LARCH	4	6	0	0	10	Non HFRA, T2	
RIVERSIDE	LIMONITE	2	0	0	0	2	Non HFRA, T2	
SAN BERNARDINO	NORTH PARK	559	25	37	186	584	Non HFRA, T3, T2	
VENTURA	REJADA	17	3	0	0	20	T3	
LOS ANGELES	SAND CANYON	1	7	0	0	8	T3	
VENTURA	TWIN LAKES	1588	29	82	394	1617	T3	
VENTURA	ZONE	54	1	1	11	55	T3	



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
Pre-De-Energization (prior)	Initial Notice for PSPS Event (Advanced Initial or Initial)	72-48 hours	Public Safety Partners excluding Critical Facilities and Infrastructure	10/25/2025 15:23	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/26/2025 16:26	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/27/2025 13:57	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 13:13	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 23:54	
			Critical Facilities & Infrastructure	10/25/2025 15:23	
			Critical Facilities & Infrastructure	10/26/2025 16:27	
			Critical Facilities & Infrastructure	10/27/2025 13:57	
			Critical Facilities & Infrastructure	10/28/2025 13:33	
			All other affected customers	10/25/2025 15:23	
			All other affected customers	10/26/2025 16:27	
			All other affected customers	10/27/2025 13:57	
			All other affected customers	10/28/2025 13:33	
	Initial Notice for PSPS Event (Initial or Update)	48-24 hours	Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 13:13	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 23:54	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 12:25	
			Critical Facilities & Infrastructure	10/26/2025 16:27	
			Critical Facilities & Infrastructure	10/27/2025 13:57	
			Critical Facilities & Infrastructure	10/28/2025 13:33	
			Critical Facilities & Infrastructure	10/29/2025 0:04	
			Critical Facilities & Infrastructure	10/29/2025 12:36	
			Critical Facilities & Infrastructure	10/29/2025 12:40	
			All other affected customers	10/26/2025 16:27	
			All other affected customers	10/27/2025 13:57	
			All other affected customers	10/28/2025 13:33	
			All other affected customers	10/29/2025 0:04	
	Imminent De-Energize (Expected)	4-1 hour	Public Safety Partners excluding Critical Facilities and Infrastructure	10/27/2025 22:03	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/27/2025 23:14	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/27/2025 23:19	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/27/2025 23:22	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 20:26	
			Critical Facilities & Infrastructure	10/27/2025 22:02	
			Critical Facilities & Infrastructure	10/27/2025 23:14	
			Critical Facilities & Infrastructure	10/27/2025 23:20	
			Critical Facilities & Infrastructure	10/27/2025 23:23	
			Critical Facilities & Infrastructure	10/27/2025 23:45	
			Critical Facilities & Infrastructure	10/28/2025 02:08	
			Critical Facilities & Infrastructure	10/28/2025 04:56	
			Critical Facilities & Infrastructure	10/28/2025 05:43	
			Critical Facilities & Infrastructure	10/28/2025 06:14	
			Critical Facilities & Infrastructure	10/28/2025 06:15	
			Critical Facilities & Infrastructure	10/28/2025 06:18	
			Critical Facilities & Infrastructure	10/28/2025 06:27	
			Critical Facilities & Infrastructure	10/28/2025 06:28	
			Critical Facilities & Infrastructure	10/28/2025 06:31	
			Critical Facilities & Infrastructure	10/28/2025 06:32	
			Critical Facilities & Infrastructure	10/28/2025 07:13	
			Critical Facilities & Infrastructure	10/28/2025 10:41	
			Critical Facilities & Infrastructure	10/28/2025 11:49	
			Critical Facilities & Infrastructure	10/28/2025 18:43	
			Critical Facilities & Infrastructure	10/28/2025 20:26	
			Critical Facilities & Infrastructure	10/28/2025 20:47	
			Critical Facilities & Infrastructure	10/28/2025 21:57	
			Critical Facilities & Infrastructure	10/28/2025 22:16	
			Critical Facilities & Infrastructure	10/28/2025 23:48	
			Critical Facilities & Infrastructure	10/29/2025 07:38	
			Critical Facilities & Infrastructure	10/29/2025 20:33	
			All other affected customers	10/27/2025 23:14	
			All other affected customers	10/27/2025 23:20	
			All other affected customers	10/27/2025 23:22	
			All other affected customers	10/27/2025 23:23	
			All other affected customers	10/27/2025 23:45	
			All other affected customers	10/28/2025 02:08	
			All other affected customers	10/28/2025 04:56	
			All other affected customers	10/28/2025 05:43	
			All other affected customers	10/28/2025 06:14	



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 05: Notifications

Notification Timeline					
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			All other affected customers	10/28/2025 06:15	
			All other affected customers	10/28/2025 06:17	
			All other affected customers	10/28/2025 06:18	
			All other affected customers	10/28/2025 06:27	
			All other affected customers	10/28/2025 06:28	
			All other affected customers	10/28/2025 06:31	
			All other affected customers	10/28/2025 06:32	
			All other affected customers	10/28/2025 07:13	
			All other affected customers	10/28/2025 09:50	
			All other affected customers	10/28/2025 10:41	
			All other affected customers	10/28/2025 11:49	
			All other affected customers	10/28/2025 18:43	
			All other affected customers	10/28/2025 20:47	
			All other affected customers	10/28/2025 21:57	
			All other affected customers	10/28/2025 22:16	
			All other affected customers	10/28/2025 23:48	
			All other affected customers	10/29/2025 07:38	
In-Event (during)	De-Energized (Shutoff)	De-energization	Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 00:06	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 04:42	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 06:36	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 06:43	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 08:04	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 08:15	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 08:16	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 08:36	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 08:52	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 09:24	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 09:44	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 10:07	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 10:37	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 10:38	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 11:57	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 18:58	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 06:27	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 09:42	
			Critical Facilities & Infrastructure	10/28/2025 00:06	
			Critical Facilities & Infrastructure	10/28/2025 04:43	
			Critical Facilities & Infrastructure	10/28/2025 06:37	
			Critical Facilities & Infrastructure	10/28/2025 06:43	
			Critical Facilities & Infrastructure	10/28/2025 08:07	
			Critical Facilities & Infrastructure	10/28/2025 08:15	
			Critical Facilities & Infrastructure	10/28/2025 08:17	
			Critical Facilities & Infrastructure	10/28/2025 08:37	
			Critical Facilities & Infrastructure	10/28/2025 08:53	
			Critical Facilities & Infrastructure	10/28/2025 09:47	
			Critical Facilities & Infrastructure	10/28/2025 10:08	
			Critical Facilities & Infrastructure	10/28/2025 11:57	
			Critical Facilities & Infrastructure	10/28/2025 18:58	
			Critical Facilities & Infrastructure	10/29/2025 08:45	
			Critical Facilities & Infrastructure	10/29/2025 08:46	
			Critical Facilities & Infrastructure	10/29/2025 08:47	
			Critical Facilities & Infrastructure	10/29/2025 08:48	
			Critical Facilities & Infrastructure	10/29/2025 09:43	
			All other affected customers	10/28/2025 00:06	
			All other affected customers	10/28/2025 04:43	
			All other affected customers	10/28/2025 06:37	
			All other affected customers	10/28/2025 06:43	
			All other affected customers	10/28/2025 08:07	
			All other affected customers	10/28/2025 08:15	
			All other affected customers	10/28/2025 08:37	
			All other affected customers	10/28/2025 08:53	
			All other affected customers	10/28/2025 09:25	
			All other affected customers	10/28/2025 09:47	
			All other affected customers	10/28/2025 10:08	
			All other affected customers	10/28/2025 10:40	
			All other affected customers	10/28/2025 11:57	
			All other affected customers	10/28/2025 18:58	
			All other affected customers	10/29/2025 06:27	



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			All other affected customers	10/29/2025 08:45	
			All other affected customers	10/29/2025 08:46	
			All other affected customers	10/29/2025 08:47	
			All other affected customers	10/29/2025 08:48	
	Imminent Re-Energize (Prepare to Restore)	Imminent Re-energization	Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 09:04	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 15:09	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 16:09	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 16:22	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 16:30	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 17:51	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 17:53	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 07:29	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 13:29	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 13:42	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 13:51	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 13:59	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:02	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:03	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:16	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:27	
			Critical Facilities & Infrastructure	10/28/2025 15:11	
			Critical Facilities & Infrastructure	10/28/2025 16:10	
			Critical Facilities & Infrastructure	10/28/2025 16:23	
			Critical Facilities & Infrastructure	10/28/2025 16:30	
			Critical Facilities & Infrastructure	10/28/2025 17:51	
			Critical Facilities & Infrastructure	10/28/2025 17:55	
			Critical Facilities & Infrastructure	10/29/2025 13:30	
			Critical Facilities & Infrastructure	10/29/2025 13:42	
			Critical Facilities & Infrastructure	10/29/2025 13:52	
			Critical Facilities & Infrastructure	10/29/2025 14:01	
			Critical Facilities & Infrastructure	10/29/2025 14:02	
			Critical Facilities & Infrastructure	10/29/2025 14:04	
			Critical Facilities & Infrastructure	10/29/2025 14:30	
			All other affected customers	10/28/2025 09:06	
			All other affected customers	10/28/2025 15:11	
			All other affected customers	10/28/2025 16:10	
			All other affected customers	10/28/2025 16:23	
			All other affected customers	10/28/2025 16:30	
			All other affected customers	10/28/2025 17:51	
			All other affected customers	10/28/2025 17:55	
			All other affected customers	10/29/2025 07:28	
			All other affected customers	10/29/2025 13:30	
			All other affected customers	10/29/2025 13:52	
			All other affected customers	10/29/2025 14:01	
			All other affected customers	10/29/2025 14:04	
			All other affected customers	10/29/2025 14:16	
			All other affected customers	10/29/2025 14:30	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 10:20	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 17:01	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 17:42	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 18:24	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 18:25	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 19:05	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 09:03	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:14	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:21	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:38	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 16:03	



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
Restoration (after)	Re-Energized (Restored In Scope and/or Restored No Longer in Scope)	Re-energization	Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 16:10	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 16:14	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 16:19	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 16:20	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 16:22	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 16:35	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 16:51	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 16:58	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 17:32	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 19:31	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 19:49	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 20:18	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/30/2025 00:54	
			Critical Facilities & Infrastructure	10/28/2025 17:03	
			Critical Facilities & Infrastructure	10/28/2025 17:43	
			Critical Facilities & Infrastructure	10/28/2025 18:24	
			Critical Facilities & Infrastructure	10/28/2025 18:26	
			Critical Facilities & Infrastructure	10/28/2025 19:05	
			Critical Facilities & Infrastructure	10/29/2025 14:15	
			Critical Facilities & Infrastructure	10/29/2025 14:30	
			Critical Facilities & Infrastructure	10/29/2025 14:39	
			Critical Facilities & Infrastructure	10/29/2025 14:44	
			Critical Facilities & Infrastructure	10/29/2025 16:11	
			Critical Facilities & Infrastructure	10/29/2025 16:14	
			Critical Facilities & Infrastructure	10/29/2025 16:20	
			Critical Facilities & Infrastructure	10/29/2025 16:22	
			Critical Facilities & Infrastructure	10/29/2025 16:23	
			Critical Facilities & Infrastructure	10/29/2025 16:36	
			Critical Facilities & Infrastructure	10/29/2025 16:53	
			Critical Facilities & Infrastructure	10/29/2025 16:59	
			Critical Facilities & Infrastructure	10/29/2025 17:32	
			Critical Facilities & Infrastructure	10/29/2025 19:31	
			Critical Facilities & Infrastructure	10/29/2025 23:51	
			Critical Facilities & Infrastructure	10/30/2025 00:54	
			All other affected customers	10/28/2025 10:21	
			All other affected customers	10/28/2025 17:03	
			All other affected customers	10/28/2025 17:43	
			All other affected customers	10/28/2025 18:24	
			All other affected customers	10/28/2025 18:26	
			All other affected customers	10/28/2025 19:05	
			All other affected customers	10/29/2025 09:04	
			All other affected customers	10/29/2025 14:15	
			All other affected customers	10/29/2025 14:30	
			All other affected customers	10/29/2025 14:39	
			All other affected customers	10/29/2025 14:44	
			All other affected customers	10/29/2025 14:48	
			All other affected customers	10/29/2025 16:03	
			All other affected customers	10/29/2025 16:11	
			All other affected customers	10/29/2025 16:14	
			All other affected customers	10/29/2025 16:20	
			All other affected customers	10/29/2025 16:22	
			All other affected customers	10/29/2025 16:23	
			All other affected customers	10/29/2025 16:36	
			All other affected customers	10/29/2025 16:53	
			All other affected customers	10/29/2025 19:31	
			All other affected customers	10/29/2025 19:49	
			All other affected customers	10/29/2025 20:18	
			All other affected customers	10/30/2025 00:54	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/27/2025 13:57	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/27/2025 14:22	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 13:13	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 15:32	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 16:47	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 17:32	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/28/2025 21:57	



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
	Event Concluded (Cancellation)	All Clear	Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 02:11	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:14	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:24	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:30	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:31	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:36	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:38	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 14:42	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 15:00	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/29/2025 15:06	
			Public Safety Partners excluding Critical Facilities and Infrastructure	10/30/2025 01:28	
			Critical Facilities & Infrastructure	10/27/2025 13:57	
			Critical Facilities & Infrastructure	10/27/2025 14:22	
			Critical Facilities & Infrastructure	10/28/2025 13:14	
			Critical Facilities & Infrastructure	10/28/2025 15:33	
			Critical Facilities & Infrastructure	10/28/2025 16:50	
			Critical Facilities & Infrastructure	10/28/2025 17:33	
			Critical Facilities & Infrastructure	10/28/2025 21:57	
			Critical Facilities & Infrastructure	10/29/2025 02:11	
			Critical Facilities & Infrastructure	10/29/2025 14:15	
			Critical Facilities & Infrastructure	10/29/2025 14:24	
			Critical Facilities & Infrastructure	10/29/2025 14:30	
			Critical Facilities & Infrastructure	10/29/2025 14:32	
			Critical Facilities & Infrastructure	10/29/2025 14:39	
			Critical Facilities & Infrastructure	10/29/2025 14:44	
			Critical Facilities & Infrastructure	10/29/2025 14:47	
			Critical Facilities & Infrastructure	10/29/2025 15:02	
			Critical Facilities & Infrastructure	10/29/2025 15:07	
			All other affected customers	10/27/2025 13:57	
			All other affected customers	10/27/2025 14:22	
			All other affected customers	10/28/2025 13:14	
			All other affected customers	10/28/2025 15:33	
			All other affected customers	10/28/2025 16:50	
			All other affected customers	10/28/2025 17:33	
			All other affected customers	10/28/2025 21:57	
			All other affected customers	10/29/2025 02:11	
			All other affected customers	10/29/2025 14:15	
			All other affected customers	10/29/2025 14:24	
			All other affected customers	10/29/2025 14:30	
			All other affected customers	10/29/2025 14:32	
			All other affected customers	10/29/2025 14:39	
			All other affected customers	10/29/2025 14:44	
			All other affected customers	10/29/2025 14:47	
			All other affected customers	10/29/2025 15:02	
			All other affected customers	10/29/2025 15:07	

SECTION 05: Notifications

Breakdown of Notification Failures

Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48-to 72-hour advance notification.	12	missing authorized campaign - 1 campaign authorized less than 48 hours, successfully sent - 11
	Entities who did not receive 1–4-hour imminent notification.	0	N/A
	Entities who did not receive any notifications before de-energization.	0	N/A
	Entities who were not notified immediately before re-energization.	0	N/A
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	N/A
Critical Facilities and Infrastructure	Facilities who did not receive 48–72-hour advance notification.	132	missing authorized campaign - 47 campaign authorized less than 48 hours, successfully sent - 85
	Facilities who did not receive 1-4 hour of imminent notifications.	0	N/A
	Facilities who did not receive any notifications before de-energization.	0	N/A
	Facilities who were not notified at de-energization initiation.	0	N/A
	Facilities who were not notified immediately before re- energization.	0	N/A
	Facilities who were not notified when re-energization is complete.	0	N/A
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	0	N/A

SECTION 05: Notifications

Breakdown of Notification Failures

Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
All other affected customers	Customers who did not receive 24–48-hour advance notifications.	45	missing authorized campaign - 30 campaign authorized less than 24 hours, successfully sent - 11 no contact information / message send error - 4
	Customers who did not receive 1–4-hour imminent notifications.	25	missing authorized campaign - 21 no contact information / message send error - 4
	Customers who did not receive any notifications before de-energization.	25	missing authorized campaign - 21 no contact information / message send error - 4
	Customers who were not notified at de-energization initiation.	5	missing authorized campaign - 1 no contact information / message send error - 4
	Customers who were not notified immediately before re-energization.	9	missing authorized campaign - 1 no contact information / message send error - 8
	Customers who were not notified when re-energization is complete.	4	no contact information / message send error - 4
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	57	no contact information / message send error - 42 received de-en notifications, was not de-en, missing authorized campaign - 1 missing authorized campaign - 14



SCE Post-Event Report Data

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SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Banning	Acting City Manager	on HFRA, T3	10/26/2025 16:26
Banning	Deput Electric Utility Director	on HFRA, T3	10/26/2025 16:26
Beaumont	Chief of Police	on HFRA, T3	10/26/2025 16:26
Beaumont	Chief Plant Operator	on HFRA, T3	10/26/2025 16:26
Beaumont	City Manager	on HFRA, T3	10/26/2025 16:26
Beaumont	Community Services Director	on HFRA, T3	10/26/2025 16:26
Beaumont	Council Member	on HFRA, T3	10/26/2025 16:26
Beaumont	Fire Chief	on HFRA, T3	10/26/2025 16:26
Beaumont	Management Analyst	on HFRA, T3	10/26/2025 16:26
Beaumont	Mayor	on HFRA, T3	10/26/2025 16:26
Beaumont	Mayor Pro Tem	on HFRA, T3	10/26/2025 16:26
Beaumont	Public Information Officer	on HFRA, T3	10/26/2025 16:26
Clean Power Alliance	CCA Primary Contact	on HFRA, T3	10/25/2025 15:23
Colton	Chief	on HFRA, T3	10/26/2025 16:26
Colton	Community Services Director/PIO	on HFRA, T3	10/26/2025 16:26
Colton	Council Member	on HFRA, T3	10/26/2025 16:26
Colton	Development Services Director	on HFRA, T3	10/26/2025 16:26
Colton	Electric Utility Director	on HFRA, T3	10/26/2025 16:26
Colton	Human Resources Director/Risk Management Director	on HFRA, T3	10/26/2025 16:26
Colton	Public Works Director	on HFRA, T3	10/26/2025 16:26
Colton	Senior Energy Services Specialist	on HFRA, T3	10/26/2025 16:26
Colton	Substation Superintendent	on HFRA, T3	10/26/2025 16:26
Energy for Palmdale's Independent Choice	Sr. Management Analyst	T3	10/26/2025 16:26
Fillmore	City Manager	on HFRA, T3	10/28/2025 7:13
Fillmore	Deputy City Engineer	on HFRA, T3	10/28/2025 7:13
Fontana	Chief of Police	on HFRA, T3	10/26/2025 16:26
Fontana	City Manager	on HFRA, T3	10/26/2025 16:26
Fontana	Deputy City Manager, Administrative Services	on HFRA, T3	10/26/2025 16:26
Fontana	Emergency Contact	on HFRA, T3	10/26/2025 16:26
Fontana	Emergency Services Coodinator	on HFRA, T3	10/26/2025 16:26
Hemet	City Manager	on HFRA, T3	10/26/2025 16:26
Hemet	Councilmember	on HFRA, T3	10/26/2025 16:26
Hemet	Economic Development Manager	on HFRA, T3	10/26/2025 16:26
Hemet	Fire Chief	on HFRA, T3	10/26/2025 16:26
Hemet	IT Manager	on HFRA, T3	10/26/2025 16:26
Hemet	Mayor	on HFRA, T3	10/26/2025 16:26
Hemet	Mayor Pro Tem	on HFRA, T3	10/26/2025 16:26
Hemet	Police Chief	on HFRA, T3	10/26/2025 16:26
Hemet	Public Works Director	on HFRA, T3	10/26/2025 16:26
Jurupa Valley	Assistant City Manager	on HFRA, T3	10/26/2025 16:26
Jurupa Valley	City Manager	on HFRA, T3	10/26/2025 16:26
Jurupa Valley	Council Member	on HFRA, T3	10/26/2025 16:26
Jurupa Valley	Councilmember	on HFRA, T3	10/26/2025 16:26
Jurupa Valley	Emergency Services Coordinator	on HFRA, T3	10/26/2025 16:26
Jurupa Valley	Marketing and Communications Manager	on HFRA, T3	10/26/2025 16:26
Jurupa Valley	Mayor	on HFRA, T3	10/26/2025 16:26
Jurupa Valley	Mayor Pro Tem	on HFRA, T3	10/26/2025 16:26
Jurupa Valley	Public Works Director/City Engineer	on HFRA, T3	10/26/2025 16:26
Lake Elsinore	Emergency Manager	on HFRA, T3	10/26/2025 16:26
Lancaster Energy	CCA Additional Contact	T3	10/26/2025 16:26
Lancaster Energy	CCA Tertiary Contact	T3	10/26/2025 16:26
Lancaster Energy	City of Manager's Office Asst	T3	10/26/2025 16:26
Los Angeles County	Asst. Fire Chief	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Cheif of Staff for Supervisor Barger	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Chief of Community and Marketing Services Division	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Deputy	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Deputy Director	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Director, Office of Emergency Management	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Disabilities, Access and Functional Needs Coordinator	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Disaster Area Coordinator, Area B	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Disaster Area Coordinator, Area C	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Disaster Area Coordinator, Area D	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Disaster Area Coordinator, Area G	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Disaster Management Area Coordinator	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Disaster Management Area Coordinator, Area E	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Disaster Services Analyst	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Division Manager	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Duty Officer	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Emergency Prepardness Offcer	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Field Deputy	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Fire Captain	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Office of OEM/EOC	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Planning Deputy	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Senior Civil Engineer	on HFRA, T3	10/25/2025 15:23
Los Angeles County	Senior Deputy, Supervisor Kathryn Barger	on HFRA, T3	10/25/2025 15:23
Moorpark	Assistant to the City Manager	on HFRA, T3	10/26/2025 16:26
Moorpark	Captain	on HFRA, T3	10/26/2025 16:26
Moorpark	City Engineer	on HFRA, T3	10/26/2025 16:26
Moorpark	City Manager	on HFRA, T3	10/26/2025 16:26



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center	
Entity	Type
CalOES Warning Center	Public Safety Partners
Cal Fire	Public Safety Partners
California Governor's Office of Emergency Services (CalOES)	Public Safety Partners
California Health and Human Services (CHHS)	Public Safety Partners
California Public Utilities Commission (CPUC)	Public Safety Partners
Energy Safety	Public Safety Partners
Wildfire Forecast & Threat Intel Integration Center (WFTIIC)	Public Safety Partners
Los Angeles County	Public Safety Partners
Orange County	Public Safety Partners
Riverside County	Public Safety Partners
San Bernardino County	Public Safety Partners
Ventura County	Public Safety Partners
Acton Agua Dulce School Dist	Critical Facilities and Critical Infrastructure
Aera Energy Llc	Critical Facilities and Critical Infrastructure
Agua Dulce Air Park Llc	Critical Facilities and Critical Infrastructure
Ah4882 Llc	Critical Facilities and Critical Infrastructure
Air Touch Cellular	Critical Facilities and Critical Infrastructure
Alicia Robison	Critical Facilities and Critical Infrastructure
Alpine Water Users Association	Critical Facilities and Critical Infrastructure
Amaturo Gp Ltd, The	Critical Facilities and Critical Infrastructure
American Tower Corporation	Critical Facilities and Critical Infrastructure
American Towers	Critical Facilities and Critical Infrastructure
Ams Event Rentals Llc	Critical Facilities and Critical Infrastructure
Arc Of Ventura County Inc	Critical Facilities and Critical Infrastructure
Arowbear Co Park	Critical Facilities and Critical Infrastructure
Arrow Bear Pk Co Water Dist	Critical Facilities and Critical Infrastructure
Arrowhead Villas Mutual Serv	Critical Facilities and Critical Infrastructure
Assumption Catholic	Critical Facilities and Critical Infrastructure
At&T	Critical Facilities and Critical Infrastructure
At&T Corporation	Critical Facilities and Critical Infrastructure
At&T Incorporated	Critical Facilities and Critical Infrastructure
At&T Wireless Services	Critical Facilities and Critical Infrastructure
Att Mobility	Critical Facilities and Critical Infrastructure
Beaumont Cherry Valley Water	Critical Facilities and Critical Infrastructure
Beaumont, City Of	Critical Facilities and Critical Infrastructure
Block Crossfit Llc	Critical Facilities and Critical Infrastructure
Bnsf Railway Co	Critical Facilities and Critical Infrastructure
Burlington Northern Santa Fe	Critical Facilities and Critical Infrastructure
Cal State Univ San Bernardino	Critical Facilities and Critical Infrastructure
California State Highway Patrol	Critical Facilities and Critical Infrastructure
Calleguas Municipal Water Dist	Critical Facilities and Critical Infrastructure
Calnev Pipe Line Co	Critical Facilities and Critical Infrastructure
Caltrans	Critical Facilities and Critical Infrastructure
Camp Bartlett	Critical Facilities and Critical Infrastructure
Camrosa Water District	Critical Facilities and Critical Infrastructure
Carbon California Company Llc	Critical Facilities and Critical Infrastructure
Catalina Wills	Critical Facilities and Critical Infrastructure
Cathy Shepard	Critical Facilities and Critical Infrastructure
Cedar Pines Park Mutual Water	Critical Facilities and Critical Infrastructure
Charter Communications	Critical Facilities and Critical Infrastructure
Charter Communications Inc	Critical Facilities and Critical Infrastructure
Christopher Ross	Critical Facilities and Critical Infrastructure
Cingular Wireless	Critical Facilities and Critical Infrastructure
Cingular Wireless Llc	Critical Facilities and Critical Infrastructure
Communications Relay, Llc	Critical Facilities and Critical Infrastructure
Comsat	Critical Facilities and Critical Infrastructure
Cordell Payne	Critical Facilities and Critical Infrastructure
Cox Enterprises Inc	Critical Facilities and Critical Infrastructure
Crestfort Senior Ctz	Critical Facilities and Critical Infrastructure
Crestline Lake Arrowhead Water	Critical Facilities and Critical Infrastructure
Crestline Sanitation District	Critical Facilities and Critical Infrastructure
Crestline Village Water Dist	Critical Facilities and Critical Infrastructure
Crown Castle	Critical Facilities and Critical Infrastructure
Cynthia Faith	Critical Facilities and Critical Infrastructure
Dennis Hughes	Critical Facilities and Critical Infrastructure
Donald Petrone	Critical Facilities and Critical Infrastructure
Dwr - State Water Projects	Critical Facilities and Critical Infrastructure
Eastern Municipal Water District	Critical Facilities and Critical Infrastructure
Edith Tapia	Critical Facilities and Critical Infrastructure
Electric Light Wave	Critical Facilities and Critical Infrastructure
Eliette Ramos	Critical Facilities and Critical Infrastructure
Emanuel Alvarez Glemkstein	Critical Facilities and Critical Infrastructure
Epworth Water Group	Critical Facilities and Critical Infrastructure
Falcon Holding Group Lp	Critical Facilities and Critical Infrastructure
Family Service Agency Inc	Critical Facilities and Critical Infrastructure
Federal Aviation Administratio	Critical Facilities and Critical Infrastructure
Fedex Freight West	Critical Facilities and Critical Infrastructure
Fontana Union Water	Critical Facilities and Critical Infrastructure
Fontana, City Of	Critical Facilities and Critical Infrastructure
Frontier Communications Corp	Critical Facilities and Critical Infrastructure
Frontier Communications Parent Inc	Critical Facilities and Critical Infrastructure
Fuller Falls Mutual Wtr Co	Critical Facilities and Critical Infrastructure
Glendale Electronic	Critical Facilities and Critical Infrastructure
Global Signal Inc	Critical Facilities and Critical Infrastructure
Golden State Water Company	Critical Facilities and Critical Infrastructure
Haydee Molina	Critical Facilities and Critical Infrastructure
Hector Saldivar	Critical Facilities and Critical Infrastructure
Ilead Agua Dulce Corp	Critical Facilities and Critical Infrastructure
Jacob Schwenson	Critical Facilities and Critical Infrastructure
Jeri Seratti	Critical Facilities and Critical Infrastructure

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center	
Entity	Type
K2Towersiii Llc	Critical Facilities and Critical Infrastructure
Kimberly King	Critical Facilities and Critical Infrastructure
Kinder Morgan Energy Partners	Critical Facilities and Critical Infrastructure
Krista Perry	Critical Facilities and Critical Infrastructure
Ksgn Inc	Critical Facilities and Critical Infrastructure
Lake Arrowhead C S D	Critical Facilities and Critical Infrastructure
Lazer Broadcasting	Critical Facilities and Critical Infrastructure
Linked Arms Youth Services Llc	Critical Facilities and Critical Infrastructure
Lodestar Towers, Inc	Critical Facilities and Critical Infrastructure
Los Angeles County Fire Dept	Critical Facilities and Critical Infrastructure
Los Angeles County Isd	Critical Facilities and Critical Infrastructure
Los Angeles County Library	Critical Facilities and Critical Infrastructure
Los Angeles Dept Of Wtr & Powr	Critical Facilities and Critical Infrastructure
Los Angeles, City Of	Critical Facilities and Critical Infrastructure
Lotus Oxnard Corporation	Critical Facilities and Critical Infrastructure
Metrolink	Critical Facilities and Critical Infrastructure
Metropolitan Water District	Critical Facilities and Critical Infrastructure
Mfe Water Well	Critical Facilities and Critical Infrastructure
Michael Alexander	Critical Facilities and Critical Infrastructure
Miguel Magdaleno	Critical Facilities and Critical Infrastructure
Miguel Torres	Critical Facilities and Critical Infrastructure
Moorpark, City Of	Critical Facilities and Critical Infrastructure
Mt Calvary Lutheran School	Critical Facilities and Critical Infrastructure
Mupu Elementary Sch Dist	Critical Facilities and Critical Infrastructure
Murugesa Thangavel	Critical Facilities and Critical Infrastructure
Muscoy Mutual Water Co 1	Critical Facilities and Critical Infrastructure
Natalie Greenberge	Critical Facilities and Critical Infrastructure
Neptune Water Group	Critical Facilities and Critical Infrastructure
Newhall School District	Critical Facilities and Critical Infrastructure
Oasis Kainga Inc	Critical Facilities and Critical Infrastructure
Ojai Oil Company	Critical Facilities and Critical Infrastructure
Ojai Valley Sanitation Dist	Critical Facilities and Critical Infrastructure
Oro Grande School District	Critical Facilities and Critical Infrastructure
Oxnard, City Of	Critical Facilities and Critical Infrastructure
Palmdale, City Of	Critical Facilities and Critical Infrastructure
Partners For Potential	Critical Facilities and Critical Infrastructure
Philip Berardi	Critical Facilities and Critical Infrastructure
Placido Gonzalez	Critical Facilities and Critical Infrastructure
Public Safety Comm Div (Pscd)	Critical Facilities and Critical Infrastructure
Ralphs Grocery Company	Critical Facilities and Critical Infrastructure
Rebuilding Mtn Hearts	Critical Facilities and Critical Infrastructure
Redlands Unified School Dist	Critical Facilities and Critical Infrastructure
Regents Of The Ucla	Critical Facilities and Critical Infrastructure
Remote Communication Syst Inc	Critical Facilities and Critical Infrastructure
Rialto Unified School District	Critical Facilities and Critical Infrastructure
Richard Krumwiede	Critical Facilities and Critical Infrastructure
Rim Of The World Unif Sch Dist	Critical Facilities and Critical Infrastructure
Riverside, County Of	Critical Facilities and Critical Infrastructure
Robert Reyes	Critical Facilities and Critical Infrastructure
Rubidoux Community Services District	Critical Facilities and Critical Infrastructure
Running Springs Water District	Critical Facilities and Critical Infrastructure
San Bernardino City Unif Sch	Critical Facilities and Critical Infrastructure
San Bernardino Mtns Comm Hosp	Critical Facilities and Critical Infrastructure
San Bernardino Water Dept	Critical Facilities and Critical Infrastructure
San Bernardino, City Of	Critical Facilities and Critical Infrastructure
San Bernardino, County Of	Critical Facilities and Critical Infrastructure
San Gabriel Valley Water Co	Critical Facilities and Critical Infrastructure
San Jacinto Unified Sch Dist	Critical Facilities and Critical Infrastructure
San Jacinto, City Of	Critical Facilities and Critical Infrastructure
Santa Clarita Valley Wtr Agncy	Critical Facilities and Critical Infrastructure
Santa Clarita, City Of	Critical Facilities and Critical Infrastructure
Santa Paula Unified Sch Dist	Critical Facilities and Critical Infrastructure
Santa Paula, City Of	Critical Facilities and Critical Infrastructure
Seong Shin	Critical Facilities and Critical Infrastructure
Silent Springs Llc	Critical Facilities and Critical Infrastructure
Simi Valley Unified School Dis	Critical Facilities and Critical Infrastructure
Simi Valley, City Of	Critical Facilities and Critical Infrastructure
So Cal Gas	Critical Facilities and Critical Infrastructure
Soboba Band Of Luiseno Indians	Critical Facilities and Critical Infrastructure
Soboba Housing	Critical Facilities and Critical Infrastructure
Southern Pacific Co	Critical Facilities and Critical Infrastructure
Southern Pacific Pipelines	Critical Facilities and Critical Infrastructure
Sprint Communications Co Lp	Critical Facilities and Critical Infrastructure
Spv Water Co	Critical Facilities and Critical Infrastructure
Stefan Castle	Critical Facilities and Critical Infrastructure
Sulphur Springs School Dist	Critical Facilities and Critical Infrastructure
T Mobile Usa	Critical Facilities and Critical Infrastructure
Tdc Glen Helen Owner Llc	Critical Facilities and Critical Infrastructure
Termo Company, The	Critical Facilities and Critical Infrastructure
Thermic Mut Wat Co	Critical Facilities and Critical Infrastructure
Thomas Aquinas College	Critical Facilities and Critical Infrastructure
Thomas Spiel	Critical Facilities and Critical Infrastructure

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center	
Entity	Type
Thompson Oil Co Inc	Critical Facilities and Critical Infrastructure
Time Warner Cable	Critical Facilities and Critical Infrastructure
Time Warner Communications	Critical Facilities and Critical Infrastructure
T-Mobile Us, Inc	Critical Facilities and Critical Infrastructure
T-Mobile Usa	Critical Facilities and Critical Infrastructure
Touchtel Corp	Critical Facilities and Critical Infrastructure
Tyler Houck	Critical Facilities and Critical Infrastructure
U L B Water Assoc	Critical Facilities and Critical Infrastructure
United States Forest Service	Critical Facilities and Critical Infrastructure
Usda Forest National Finance	Critical Facilities and Critical Infrastructure
Valley Of Enchantment Mut Wtr	Critical Facilities and Critical Infrastructure
Ventura, County Of	Critical Facilities and Critical Infrastructure
Verizon	Critical Facilities and Critical Infrastructure
Verizon Communications Inc	Critical Facilities and Critical Infrastructure
Verizon Wireless	Critical Facilities and Critical Infrastructure
Waters Rd Dmstc Use	Critical Facilities and Critical Infrastructure
West Valley Water Dist	Critical Facilities and Critical Infrastructure
Wildhaven	Critical Facilities and Critical Infrastructure



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SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Moorpark	Emergency Services Manager	HFRA, T3	10/26/2025 16:26
Moorpark	Information Systems Manager	HFRA, T3	10/26/2025 16:26
Moorpark	Mayor	HFRA, T3	10/26/2025 16:26
Moorpark	MUSD Superintendent	HFRA, T3	10/26/2025 16:26
Moorpark	Parks and Recreation Director	HFRA, T3	10/26/2025 16:26
Palmdale	Emergency Manager	T3	10/26/2025 16:26
Rancho Cucamonga	City Manager	HFRA, T3	10/28/2025 13:13
Rancho Cucamonga	Council Member	HFRA, T3	10/28/2025 13:13
Rancho Cucamonga	Deputy City Manager	HFRA, T3	10/28/2025 13:13
Rancho Cucamonga	Deputy Director of Director of Engineering	HFRA, T3	10/28/2025 13:13
Rancho Cucamonga	Deputy Director of Public Works	HFRA, T3	10/28/2025 13:13
Rancho Cucamonga	Deputy Director of Utilities-Enviro	HFRA, T3	10/28/2025 13:13
Rancho Cucamonga	Director of Engineering/City Engineer	HFRA, T3	10/28/2025 13:13
Rancho Cucamonga	Emergency Management Specialist	HFRA, T3	10/28/2025 13:13
Rancho Cucamonga	Lieutenant	HFRA, T3	10/28/2025 13:13
Rancho Cucamonga	Police Chief	HFRA, T3	10/28/2025 13:13
Rancho Cucamonga	Public Information Officer	HFRA, T3	10/28/2025 13:13
Rancho Cucamonga	Public Works Director	HFRA, T3	10/28/2025 13:13
Rancho Cucamonga	Rancho Cucamonga Fire	HFRA, T3	10/28/2025 13:13
Rialto	Captain	HFRA, T3	10/26/2025 16:26
Rialto	City Clerk	HFRA, T3	10/26/2025 16:26
Rialto	City Manager	HFRA, T3	10/26/2025 16:26
Rialto	Councilmember	HFRA, T3	10/26/2025 16:26
Rialto	Deputy City Manager	HFRA, T3	10/26/2025 16:26
Rialto	Deputy Clerk	HFRA, T3	10/26/2025 16:26
Rialto	Director of Public Works & Engineering	HFRA, T3	10/26/2025 16:26
Rialto	Mayor Pro Tem	HFRA, T3	10/26/2025 16:26
Rialto	Police Chief	HFRA, T3	10/26/2025 16:26
Riverside	Admin Assistant	on HFRA, T3	10/26/2025 16:26
Riverside	Director of Marketing and Communications	on HFRA, T3	10/26/2025 16:26
Riverside	Project Assistant	on HFRA, T3	10/26/2025 16:26
Riverside County	EMD Duty Chief	HFRA, T3	10/26/2025 16:26
Riverside County	EMD Duty Officer	HFRA, T3	10/26/2025 16:26
Riverside County	Emergency Services Manager	HFRA, T3	10/26/2025 16:26
San Bernardino	Acting Assist. Chief of Police	HFRA, T3	10/26/2025 16:26
San Bernardino	Acting Chief of Police	HFRA, T3	10/26/2025 16:26
San Bernardino	Associate Planner	HFRA, T3	10/26/2025 16:26
San Bernardino	Chief of Police	HFRA, T3	10/26/2025 16:26
San Bernardino	City Clerk	HFRA, T3	10/26/2025 16:26
San Bernardino	City Engineer / Public Works Director	HFRA, T3	10/26/2025 16:26
San Bernardino	Executive Assistant	HFRA, T3	10/26/2025 16:26
San Bernardino	Government Affairs	HFRA, T3	10/26/2025 16:26
San Bernardino	Lietuenant (Executive Officer)	HFRA, T3	10/26/2025 16:26
San Bernardino	Lieutenant	HFRA, T3	10/26/2025 16:26
San Bernardino	Lieutenant (Eastern District Command)	HFRA, T3	10/26/2025 16:26
San Bernardino	Lieutenant (Northern District Command)	HFRA, T3	10/26/2025 16:26
San Bernardino	Lieutenant/Patrol Watch Commander	HFRA, T3	10/26/2025 16:26
San Bernardino	Mayor	HFRA, T3	10/26/2025 16:26
San Bernardino	Neighborhood and Customer Services Operations Manager	HFRA, T3	10/26/2025 16:26
San Bernardino	Police Chief - CSUSB	HFRA, T3	10/26/2025 16:26
San Bernardino	Public Information Officer	HFRA, T3	10/26/2025 16:26
San Bernardino	Public Works, Permitting	HFRA, T3	10/26/2025 16:26
San Bernardino County	Assistant Director for Public Works	HFRA, T3	10/26/2025 16:26
San Bernardino County	Assistant Director Public Health	HFRA, T3	10/26/2025 16:26
San Bernardino County	Assistant Executive Officer	HFRA, T3	10/26/2025 16:26
San Bernardino County	Captain/SBSD Emergency Services	HFRA, T3	10/26/2025 16:26
San Bernardino County	CEO Administrative Aide	HFRA, T3	10/26/2025 16:26
San Bernardino County	Chief Executive Officer	HFRA, T3	10/26/2025 16:26
San Bernardino County	Communications Director	HFRA, T3	10/26/2025 16:26
San Bernardino County	Community Svs Liaison, Supervisor Hagman	HFRA, T3	10/26/2025 16:26
San Bernardino County	Corporal - Public Affairs Division Sheriff's Dept	HFRA, T3	10/26/2025 16:26
San Bernardino County	Deputy Chief of Administration	HFRA, T3	10/26/2025 16:26
San Bernardino County	Deputy Chief of Operations	HFRA, T3	10/26/2025 16:26
San Bernardino County	Deputy Director-DPW	HFRA, T3	10/26/2025 16:26
San Bernardino County	Deputy Executive Officer	HFRA, T3	10/26/2025 16:26
San Bernardino County	Deputy Fire Marshal	HFRA, T3	10/26/2025 16:26
San Bernardino County	Director	HFRA, T3	10/26/2025 16:26
San Bernardino County	Director of the Office of Emergency Services	HFRA, T3	10/26/2025 16:26
San Bernardino County	Director, ROV	HFRA, T3	10/26/2025 16:26
San Bernardino County	Dispatch for Fac. Management	HFRA, T3	10/26/2025 16:26
San Bernardino County	Dispatch Supervisor	HFRA, T3	10/26/2025 16:26
San Bernardino County	District Director, 1st District	HFRA, T3	10/26/2025 16:26
San Bernardino County	District Director, 5th District	HFRA, T3	10/26/2025 16:26
San Bernardino County	Division Chief- EHS	HFRA, T3	10/26/2025 16:26
San Bernardino County	Division Manager, Water and Sanitation	HFRA, T3	10/26/2025 16:26
San Bernardino County	Emergency Services Coordinator / SBSD Emer Operations	HFRA, T3	10/26/2025 16:26
San Bernardino County	Emergency Services Officer	HFRA, T3	10/26/2025 16:26
San Bernardino County	EMS Agency Duty Officer	HFRA, T3	10/26/2025 16:26
San Bernardino County	Engineering Construction	HFRA, T3	10/26/2025 16:26
San Bernardino County	Engineering Manager-DPW	HFRA, T3	10/26/2025 16:26
San Bernardino County	Executive Admin Assist for Luther Snoke Deputy CEO	HFRA, T3	10/26/2025 16:26



SCE Post-Event Report Data

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SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
San Bernardino County	Executive Admin Assistant	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Executive Aide to Supervisor Rowe	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Executive Secretary	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Executive Secretary, Supervisor Armendarez	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Field Representative	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Fire Chief/Fire Warden	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Fire Marshal	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Manager - Real Estate Services	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Media Specialist-OES	on HFRA, T3	10/26/2025 16:26
San Bernardino County	OES Duty Officer	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Parks Operations Chief	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Policy Advisor, 4th District	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Project Manager	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Public Health Duty Officer	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Public Information Officer	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Public Information Officer, SBFIRE	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Public Works Director	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Senior Advisor	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Senior Planner	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Supervising Emergency Services Officer	on HFRA, T3	10/26/2025 16:26
San Bernardino County	Supervisor	on HFRA, T3	10/26/2025 16:26
San Jacinto	Chief of Public Utilities	on HFRA, T3	10/26/2025 16:26
San Jacinto	City Manager	on HFRA, T3	10/26/2025 16:26
San Jacinto	Council Member	on HFRA, T3	10/26/2025 16:26
San Jacinto	Councilmember	on HFRA, T3	10/26/2025 16:26
San Jacinto	Deputy City Clerk	on HFRA, T3	10/26/2025 16:26
San Jacinto	Deputy City Manager	on HFRA, T3	10/26/2025 16:26
San Jacinto	Division Fire Chief	on HFRA, T3	10/26/2025 16:26
San Jacinto	Duepty City Manager - Development Services	on HFRA, T3	10/26/2025 16:26
San Jacinto	Economic Development Administrator	on HFRA, T3	10/26/2025 16:26
San Jacinto	Fire Chief	on HFRA, T3	10/26/2025 16:26
San Jacinto	Mayor	on HFRA, T3	10/26/2025 16:26
San Jacinto	Mayor Pro Tem	on HFRA, T3	10/26/2025 16:26
San Jacinto	Police Chief	on HFRA, T3	10/26/2025 16:26
San Jacinto	Public Utilities Supervisor	on HFRA, T3	10/26/2025 16:26
San Jacinto	Water Utility Supervisor	on HFRA, T3	10/26/2025 16:26
San Jacinto Power	CCA Primary Contact	on HFRA, T3	10/28/2025 13:13
San Jacinto Power	CCA Secondary Contact	on HFRA, T3	10/27/2025 13:57
San Jacinto Power	CCA Tertiary Contact	on HFRA, T3	10/28/2025 13:13
Santa Clarita	Assistant City Manager	T3	10/26/2025 16:26
Santa Clarita	City Manager	T3	10/26/2025 16:26
Santa Clarita	Community Services Liaison, Los Angeles County Fire De	T3	10/26/2025 16:26
Santa Clarita	Emergency Manager	T3	10/26/2025 16:26
Santa Paula	City Manager	on HFRA, T3	10/26/2025 16:26
Santa Paula	Commander	on HFRA, T3	10/26/2025 16:26
Santa Paula	Community & Economic Development Director	on HFRA, T3	10/26/2025 16:26
Santa Paula	Councilmember	on HFRA, T3	10/26/2025 16:26
Santa Paula	Deputy City Manager	on HFRA, T3	10/26/2025 16:26
Santa Paula	Emergency Services Coordinator	on HFRA, T3	10/26/2025 16:26
Santa Paula	Finance Director/Treasurer	on HFRA, T3	10/26/2025 16:26
Santa Paula	Human Resources Manager	on HFRA, T3	10/26/2025 16:26
Santa Paula	Mayor	on HFRA, T3	10/26/2025 16:26
Santa Paula	Parks and Recreation Director	on HFRA, T3	10/26/2025 16:26
Santa Paula	Police Chief	on HFRA, T3	10/26/2025 16:26
Santa Paula	Public Works Director	on HFRA, T3	10/26/2025 16:26
Santa Paula	Street Maintenance Supervisor	on HFRA, T3	10/26/2025 16:26
Santa Paula	Streets Maintenance Lead Worker	on HFRA, T3	10/26/2025 16:26
Santa Paula	Vice Mayor	on HFRA, T3	10/26/2025 16:26
Santa Paula	Water Distribution Lead Worker	on HFRA, T3	10/26/2025 16:26
Santa Paula	Water Ops Superintendent	on HFRA, T3	10/26/2025 16:26
Simi Valley	Assistant City Manager	on HFRA, T3	10/25/2025 15:23
Simi Valley	City Clerk	on HFRA, T3	10/25/2025 15:23
Simi Valley	City Manager	on HFRA, T3	10/25/2025 15:23
Simi Valley	Councilmember	on HFRA, T3	10/25/2025 15:23
Simi Valley	Deputy City Manager	on HFRA, T3	10/25/2025 15:23
Simi Valley	Deputy Director Maintenance	on HFRA, T3	10/25/2025 15:23
Simi Valley	Division Chief	on HFRA, T3	10/25/2025 15:23
Simi Valley	Emergency Operations Manager	on HFRA, T3	10/25/2025 15:23
Simi Valley	Environmental Services Director	on HFRA, T3	10/25/2025 15:23
Simi Valley	Fire Division Chief	T3	10/25/2025 15:23
Simi Valley	Mayor	on HFRA, T3	10/25/2025 15:23
Simi Valley	Mayor Pro Tem	on HFRA, T3	10/25/2025 15:23
Simi Valley	Principal Engineer – Sanitation	on HFRA, T3	10/25/2025 15:23
Simi Valley	Public Works Director	on HFRA, T3	10/25/2025 15:23
Soboba Band of Luiseño Indians (Soboba Foundation)	Chair	on HFRA, T3	10/26/2025 16:26
Soboba Band of Luiseño Indians (Soboba Foundation)	Chief Information Officer	on HFRA, T3	10/26/2025 16:26
Soboba Band of Luiseño Indians (Soboba Foundation)	Chief Operating Officer	on HFRA, T3	10/26/2025 16:26
Soboba Band of Luiseño Indians (Soboba Foundation)	Executive Assistant to Tribal Council	on HFRA, T3	10/26/2025 16:26
Soboba Band of Luiseño Indians (Soboba Foundation)	Fire Chief	on HFRA, T3	10/26/2025 16:26
Soboba Band of Luiseño Indians (Soboba Foundation)	Tribal Executive Officer	on HFRA, T3	10/26/2025 16:26
Soboba Band of Luiseño Indians (Soboba Foundation)	Tribal Secretary	on HFRA, T3	10/26/2025 16:26



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Soboba Band of Luiseño Indians (Soboba Foundation)	Tribal Treasurer	on HFRA, T3	10/26/2025 16:26
Soboba Band of Luiseño Indians (Soboba Foundation)	Vice Chair	on HFRA, T3	10/26/2025 16:26
Thousand Oaks	Sheriff's Captain	on HFRA, T3	10/26/2025 16:26
Upland	Emergency Services Officer	on HFRA, T3	10/26/2025 16:26
Ventura	Assistant Chief	on HFRA, T3	10/26/2025 16:26
Ventura	Assistant Chief of Police	on HFRA, T3	10/26/2025 16:26
Ventura	Battalion Chief	on HFRA, T3	10/26/2025 16:26
Ventura	Chief of Police	on HFRA, T3	10/26/2025 16:26
Ventura	City Manager	on HFRA, T3	10/25/2025 15:23
Ventura	Deputy Mayor	on HFRA, T3	10/26/2025 16:26
Ventura	Deputy Public Works Director	on HFRA, T3	10/26/2025 16:26
Ventura	Emergency Contact	on HFRA, T3	10/26/2025 16:26
Ventura	Emergency Services Manager	on HFRA, T3	10/26/2025 16:26
Ventura	Fire Chief	on HFRA, T3	10/26/2025 16:26
Ventura	Fleet and Facilities Manager	on HFRA, T3	10/26/2025 16:26
Ventura	Interim Chief of Police	on HFRA, T3	10/26/2025 16:26
Ventura	Mayor	on HFRA, T3	10/26/2025 16:26
Ventura County	Assistant County Executive Officer	on HFRA, T3	10/25/2025 15:23
Ventura County	Assistant Sheriff	on HFRA, T3	10/25/2025 15:23
Ventura County	Chief	on HFRA, T3	10/25/2025 15:23
Ventura County	Chief of Staff	on HFRA, T3	10/25/2025 15:23
Ventura County	Chief of Staff 2nd District Supervisor Jeff Gorell	on HFRA, T3	10/25/2025 15:23
Ventura County	County Clerk	on HFRA, T3	10/25/2025 15:23
Ventura County	County Supervisor	on HFRA, T3	10/25/2025 15:23
Ventura County	Director of Roads & Transportation	on HFRA, T3	10/25/2025 15:23
Ventura County	Disability Access Manager	on HFRA, T3	10/25/2025 15:23
Ventura County	Division Chief	on HFRA, T3	10/26/2025 16:26
Ventura County	Division Fire Chief	on HFRA, T3	10/25/2025 15:23
Ventura County	Emergency Manager	on HFRA, T3	10/25/2025 15:23
Ventura County	IT Manager	on HFRA, T3	10/25/2025 15:23
Ventura County	Law Enforcement	on HFRA, T3	10/25/2025 15:23
Ventura County	Parvin Chief of Staff	on HFRA, T3	10/25/2025 15:23
Ventura County	Program Administrator, Sustainability Division	on HFRA, T3	10/25/2025 15:23
Ventura County	Representative – Supervisor Matt LaVere	on HFRA, T3	10/25/2025 15:23
Ventura County	Senior Code Compliance Officer	on HFRA, T3	10/25/2025 15:23
Ventura County	Sustainability Officer	on HFRA, T3	10/25/2025 15:23
Ventura County	Traffic Engineering Manager	on HFRA, T3	10/25/2025 15:23
Ventura County	Ventura County Fire GIS Manager	on HFRA, T3	10/25/2025 15:23
Ventura County	Ventura County GSA Director	on HFRA, T3	10/25/2025 15:23
Ventura County	Wildfire Liaison	on HFRA, T3	10/25/2025 15:23
ACE ASSOCIATES, LLC		T3	10/26/2025 16:27
AH4882 LLC		Non HFRA, T3	10/26/2025 16:27
AIR TOUCH CELLULAR		Non HFRA, T3	10/26/2025 16:27
ALICIA ROBISON		T3	10/26/2025 16:27
AMERICAN TOWER CORPORATION		Non HFRA, T3	10/28/2025 13:33
AT&T		Non HFRA, T3	10/26/2025 16:27
AT&T CORPORATION		Non HFRA, T3	10/26/2025 16:27
AT&T MOBILITY		T3	10/26/2025 16:27
AT&T WIRELESS SERVICES		Non HFRA, T3	10/26/2025 16:27
ATT MOBILITY		T3	10/27/2025 13:57
BLOOM RANCH LLC		T3	10/26/2025 16:27
BRENT MCCAULEY		T3	10/26/2025 16:27
CALIFORNIA STATE HIGHWAY PATROL		Non HFRA, T3	10/26/2025 16:27
CALLEGUAS MUNICIPAL WATER DIST		Non HFRA, T3	10/26/2025 16:27
CALTRANS		Non HFRA, T3	10/26/2025 16:27
CAMROSA WATER DISTRICT		Non HFRA, T3	10/26/2025 16:27
CATALINA WILLS		T3	10/26/2025 16:27
CATHY SHEPARD		T3	10/26/2025 16:27
CHARTER COMMUNICATIONS		Non HFRA, T3	10/26/2025 16:27
CHARTER COMMUNICATIONS INC		Non HFRA, T3	10/26/2025 16:27
CHARTER/SPECTRUM CABLE		T3	10/26/2025 16:27
CINGULAR WIRELESS LLC		T3	10/26/2025 16:27
CROWN CASTLE		Non HFRA, T3	10/26/2025 16:27
DEVORE MUTUAL WATER		Non HFRA, T3	10/26/2025 16:27
DEVORE WATER COMPANY		Non HFRA, T3	10/26/2025 16:27
DWR - STATE WATER PROJECTS		T3, T2	10/26/2025 16:27
ELECTRIC LIGHT WAVE		T3	10/26/2025 16:27
ELIETTE RAMOS		T3	10/26/2025 16:27
EPWORTH WATER GROUP		T3	10/26/2025 16:27
FONTANA, CITY OF		Non HFRA, T3	10/26/2025 16:27
FRONTIER COMMUNICATIONS PARENT INC		Non HFRA, T3	10/26/2025 16:27
FULLER FALLS MUTUAL WTR CO		Non HFRA, T3	10/26/2025 16:27
GLOBAL SIGNAL INC		T3	10/26/2025 16:27
GOLDEN STATE WATER COMPANY		T3	10/26/2025 16:27
HAYDEE MOLINA		Non HFRA, T3	10/26/2025 16:27
INLAND EMPIRE UTILITIES AGENCY		Non HFRA, T3	10/28/2025 13:33
LOS ANGELES COUNTY FIRE DEPT		T3	10/26/2025 16:27
LOS ANGELES COUNTY ISD		T3	10/26/2025 16:27
LOS ANGELES COUNTY PUBLIC WORKS		T3	10/26/2025 16:27
METROLINK		T3	10/26/2025 16:27
METROPOLITAN WATER DISTRICT		Non HFRA, T3	10/26/2025 16:27



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
MFE WATER WELL		Non HFRA,	10/26/2025 16:27
MIGUEL MAGDALENO		Non HFRA,	10/26/2025 16:27
MOORPARK, CITY OF		T3	10/26/2025 16:27
MURUGESA THANGAVEL		Non HFRA,	10/26/2025 16:27
MUSCOY MUTUAL WATER CO 1		Non HFRA, T3	10/26/2025 16:27
NEPTUNE WATER GROUP		T3	10/26/2025 16:27
PACIFIC BELL CORP		T3	10/26/2025 16:27
PALMDALE, CITY OF		T3	10/26/2025 16:27
PHILIP BERARDI		Non HFRA,	10/26/2025 16:27
RALPHS GROCERY COMPANY		T3, T2	10/26/2025 16:27
RANCHO CUCAMONGA, CITY OF		Non HFRA, T3	10/28/2025 13:33
RODNEY AUTO SERVICE INC		T3	10/26/2025 16:27
SAN BERNARDINO VALLEY MWD		T3, T2	10/26/2025 16:27
SAN BERNARDINO WATER DEPT		Non HFRA, T3	10/26/2025 16:27
SAN BERNARDINO, CITY OF		Non HFRA, T3	10/26/2025 16:27
SAN BERNARDINO, COUNTY OF		Non HFRA, T3	10/26/2025 16:27
SAN GABRIEL VALLEY WATER CO		Non HFRA, T3	10/26/2025 16:27
SANTA CLARITA VALLEY WTR AGNCY		T3	10/26/2025 16:27
SANTA CLARITA, CITY OF		T3	10/26/2025 16:27
SIERRA HEIGHTS MHC ASSOCIATES LP		T3	10/26/2025 16:27
SILENT SPRINGS LLC		Non HFRA,	10/26/2025 16:27
SIMI VALLEY, CITY OF		T3	10/26/2025 16:27
SOUTHERN CALIFORNIA GAS CO		Non HFRA, T3	10/26/2025 16:27
SPECTRASITE COMMUNICATION INC.		Non HFRA, T3	10/28/2025 13:33
T MOBILE USA		Non HFRA, T3	10/26/2025 16:27
T MOBILE WEST, LLC		Non HFRA, T3	10/26/2025 16:27
TDC GLEN HELEN OWNER LLC		Non HFRA, T3	10/26/2025 16:27
THERMIC MUT WAT CO		T3	10/26/2025 16:27
TIME WARNER CABLE		Non HFRA, T3	10/26/2025 16:27
TIME WARNER COMMUNICATIONS		T3	10/26/2025 16:27
T-MOBILE USA		T3	10/26/2025 16:27
UNITED STATES FOREST SERVICE		Non HFRA, T3	10/26/2025 16:27
VENTURA, COUNTY OF		Non HFRA,	10/26/2025 16:27
VERIZON		Non HFRA, T3	10/26/2025 16:27
VERIZON WIRELESS		Non HFRA, T3	10/26/2025 16:27
VICTORVILLE, CITY OF		Non HFRA, T3	10/28/2025 13:33
WATERS RD DMSTC USE		Non HFRA,	10/26/2025 16:27
WEST VALLEY WATER DIST		Non HFRA, T3	10/26/2025 16:27



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 07: Complaints and Claims

Count and Nature of Complaints Received

Nature of Complaints	Number of Complaints
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, Including delays in restoring power, scope of PSPS and dynamic of weather conditions.	60
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	6
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	12
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	3
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category.	52
Total	133



SCE Post-Event Report Data

October 25, 2025 to October 30, 2025

SECTION 07: Complaints and Claims

Count and Type of Claims Received

Description of Claims	Number of Claims
Food loss only	5
Property Damage	2
Food loss and property damage	0
Evacuation Cost	0
Business Interruption / Economic Loss	0
Unspecified	1
Total	8

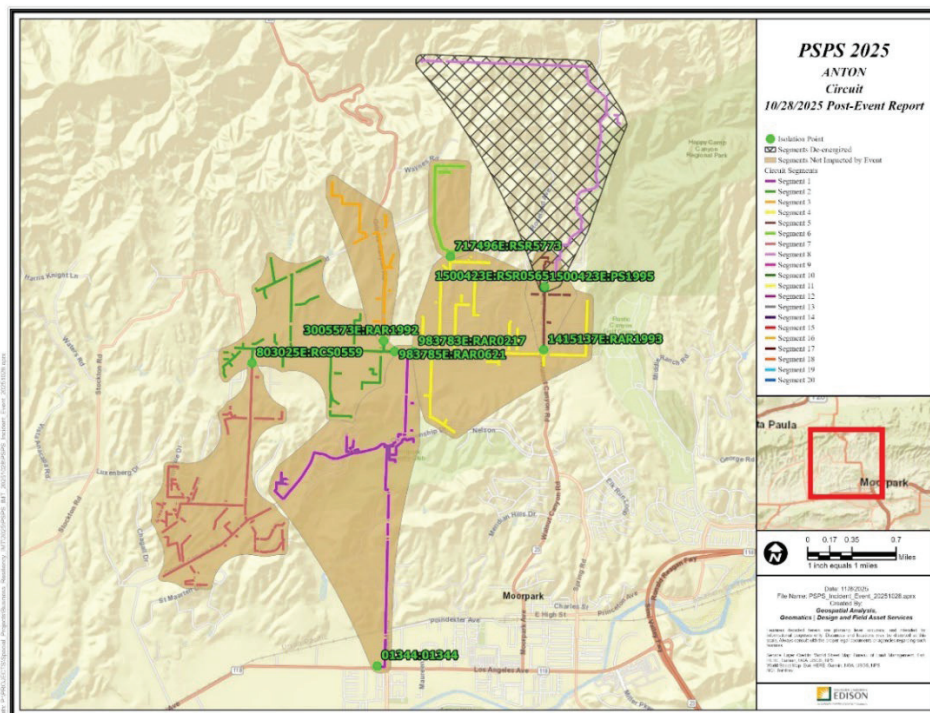
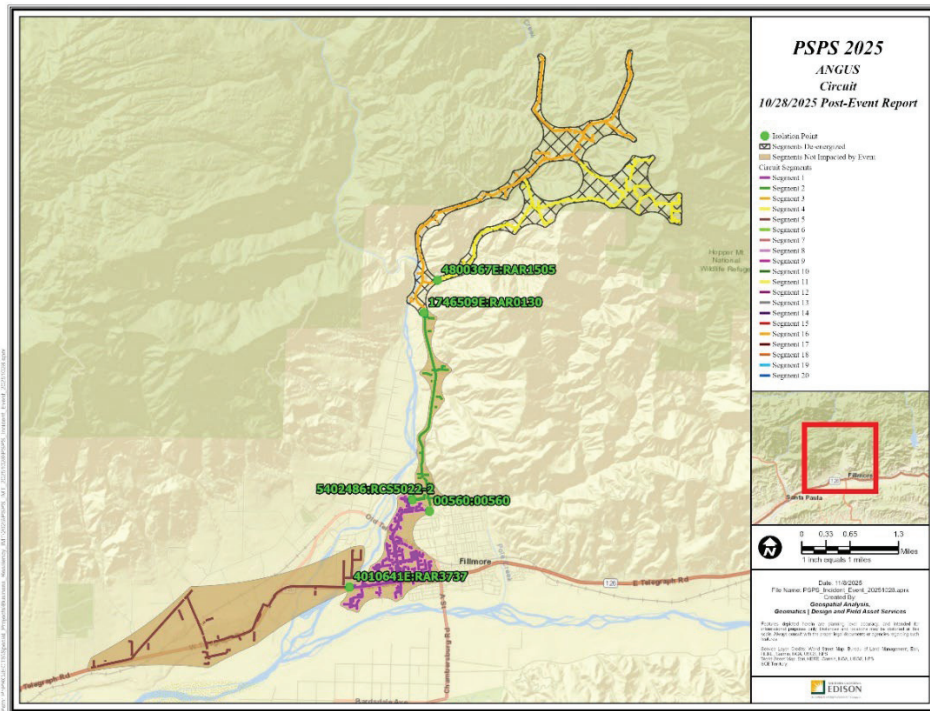
SECTION 09: Community Resource Centers

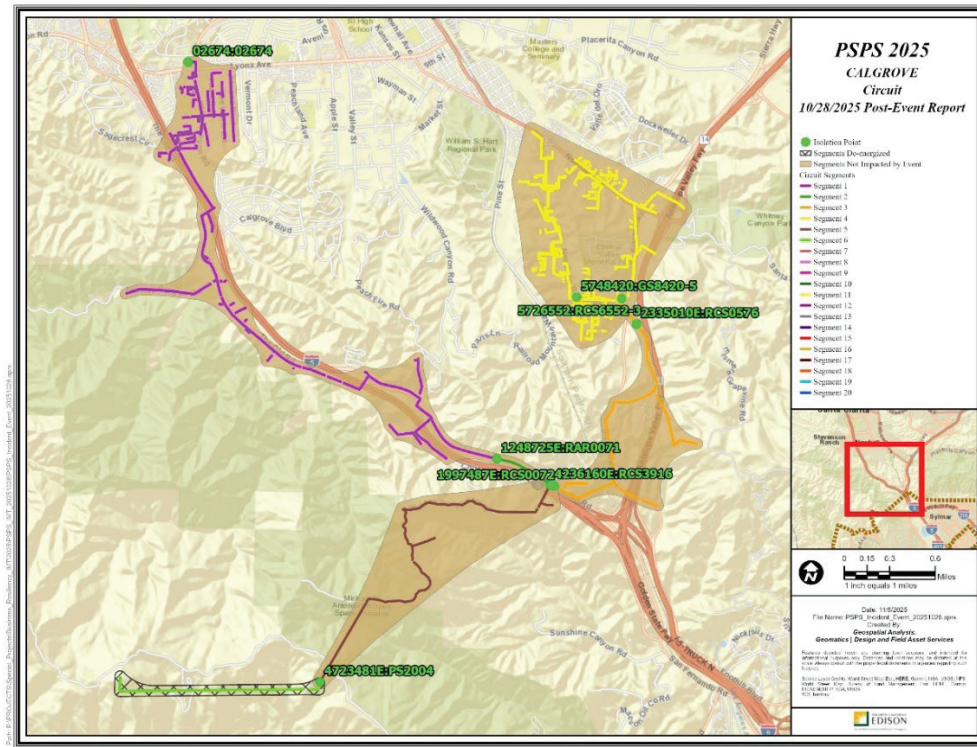
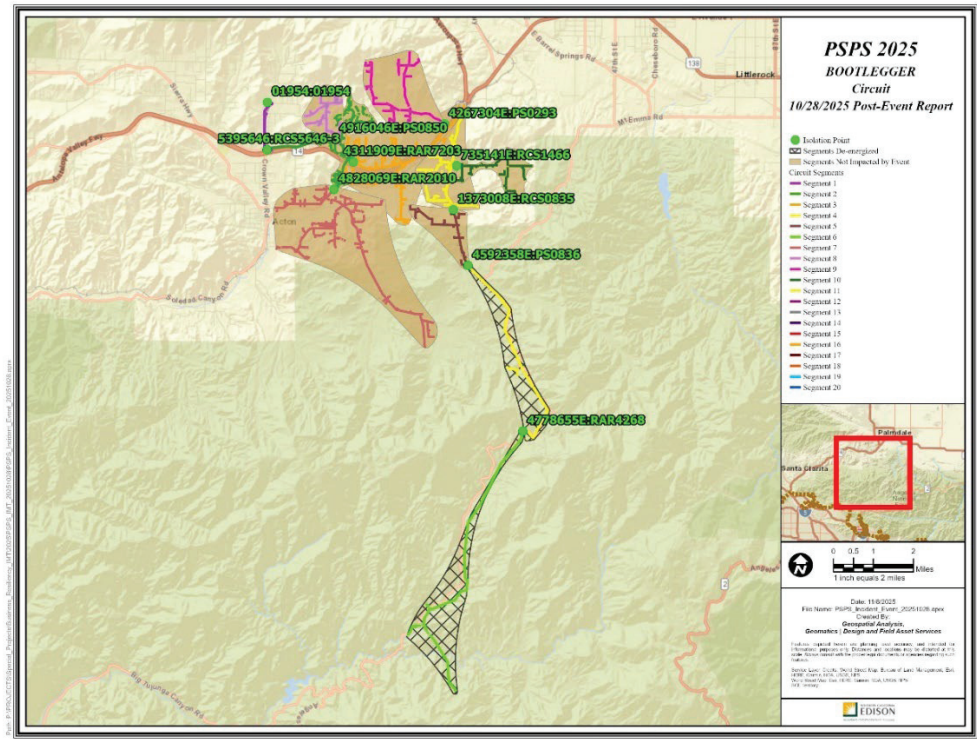
Community Resource Center Address					
County	Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors
Los Angeles	Acton Community Center 3748 Nickels St. Acton, CA 93510	CRC - Indoor	Smart portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair, bulk water (gallons or cases of water), blankets and customer Resiliency Kits.	10/28/2025 8AM - 10PM 10/29/2025 8AM - 5:30PM	27
Los Angeles	Agua Dulce Women's Club 33201 Agua Dulce Canyon Rd. Agua Dulce, CA 91390	CRC - Indoor	Smart portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair, bulk water (gallons or cases of water), blankets and customer Resiliency Kits.	10/28/2025 8AM - 10PM 10/29/2025 8AM - 3:30PM	4
Los Angeles	Residence Inn by Marriott 25320 The Old Road Stevenson Ranch, CA 91381	CRC - Indoor	Smart portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair and customer Resiliency Kits.	10/28/2025 8AM - 10PM 10/29/2025 8AM - 10PM	0
Riverside	Holiday Inn Express & Suites 1864 Oak Valley Village Beaumont, CA 92223	CRC - Indoor	Smart portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair and customer Resiliency Kits.	10/29/2025 8AM - 3:30PM	0
Riverside	Jurupa Community Center 4810 Pedley Rd. Jurupa Valley, CA 92509	CRC - Indoor	Smart portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair and customer Resiliency Kits.	10/29/2025 8AM - 4PM	1
Riverside	San Jacinto Community Center 625 S. Pico Ave. San Jacinto, CA 92583	CRC - Indoor	Smart portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair and customer Resiliency Kits.	10/28/2025 8AM - 7PM 10/29/2025 8AM - 3:30PM	38
San Bernardino	Jessie Turner Health and Fitness Center 15556 Summit Ave. Fontana, CA 92336	CRC - Indoor	Smart portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair and customer Resiliency Kits.	10/28/2025 8AM - 10PM 10/29/2025 8AM - 8:30PM	28
San Bernardino	Robert Hootman Senior Community Center 2929 Running Springs School Rd. Running Springs, CA 92382	CRC - Indoor	Smart portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair, bulk water (gallons or cases of water), blankets and customer Resiliency Kits.	10/28/2025 8AM - 10PM	34

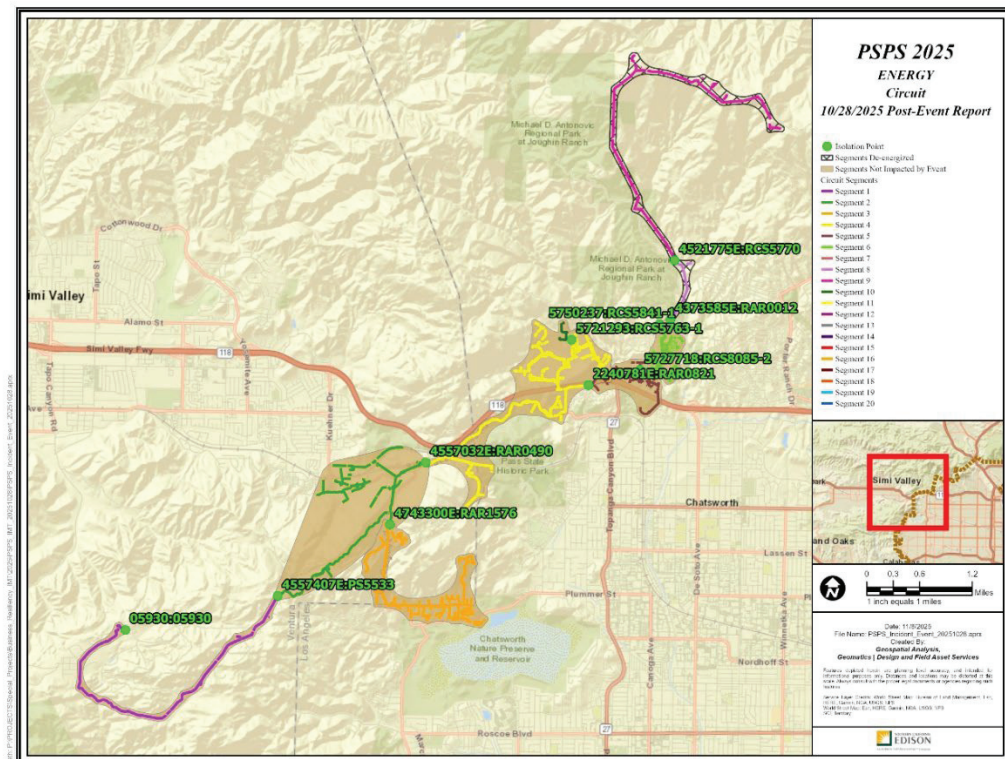
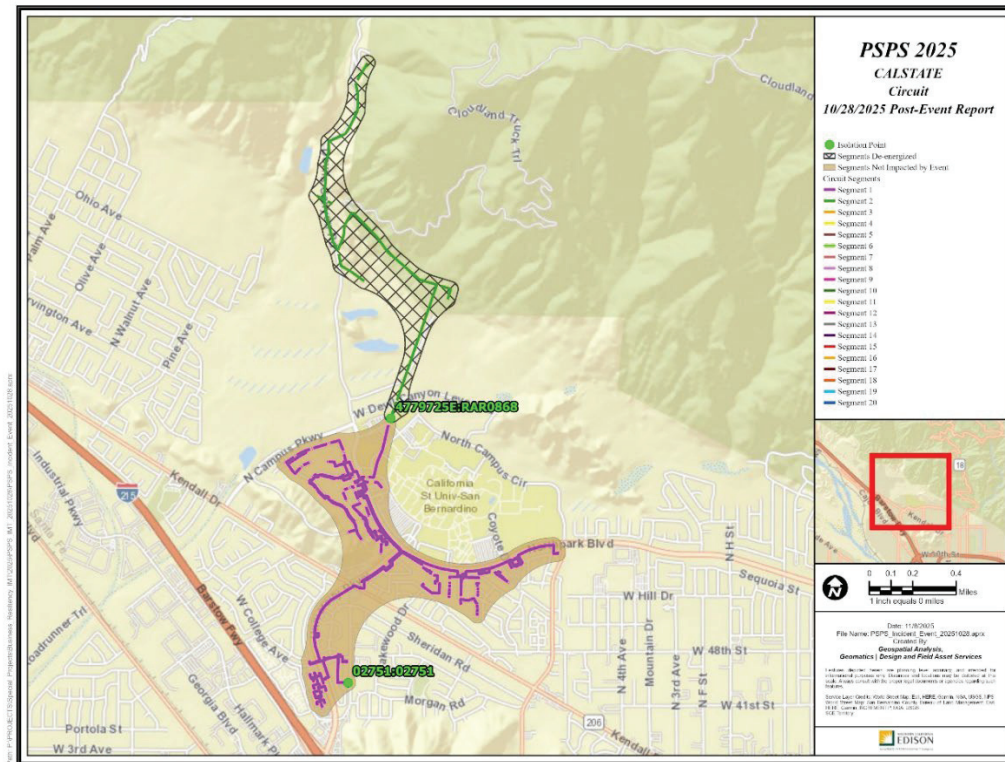
SECTION 09: Community Resource Centers

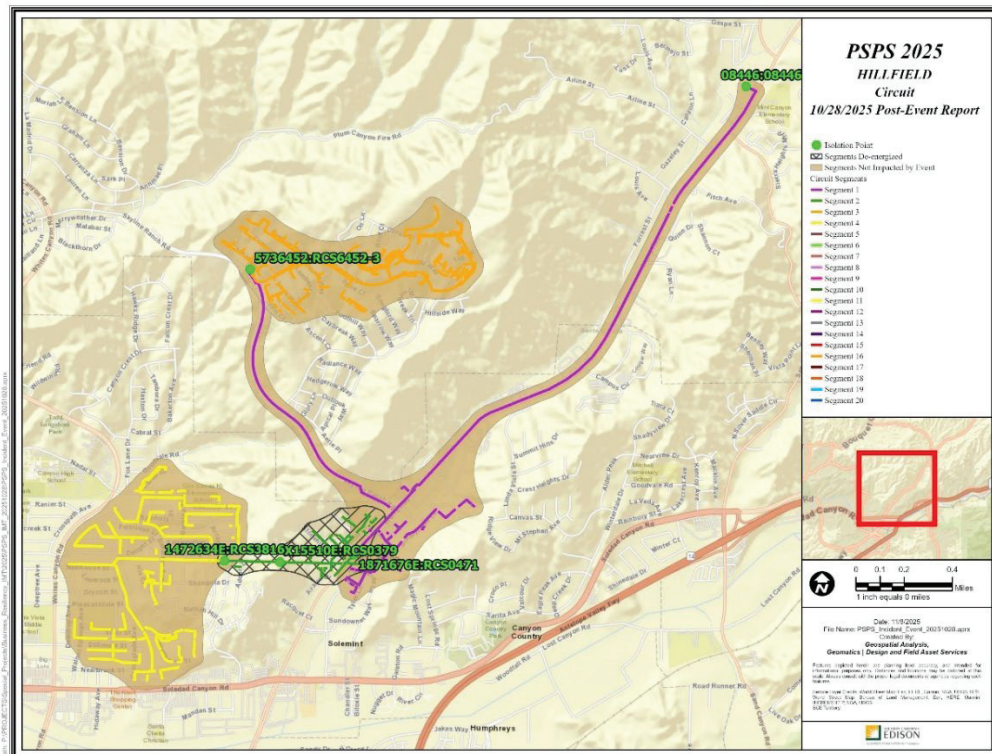
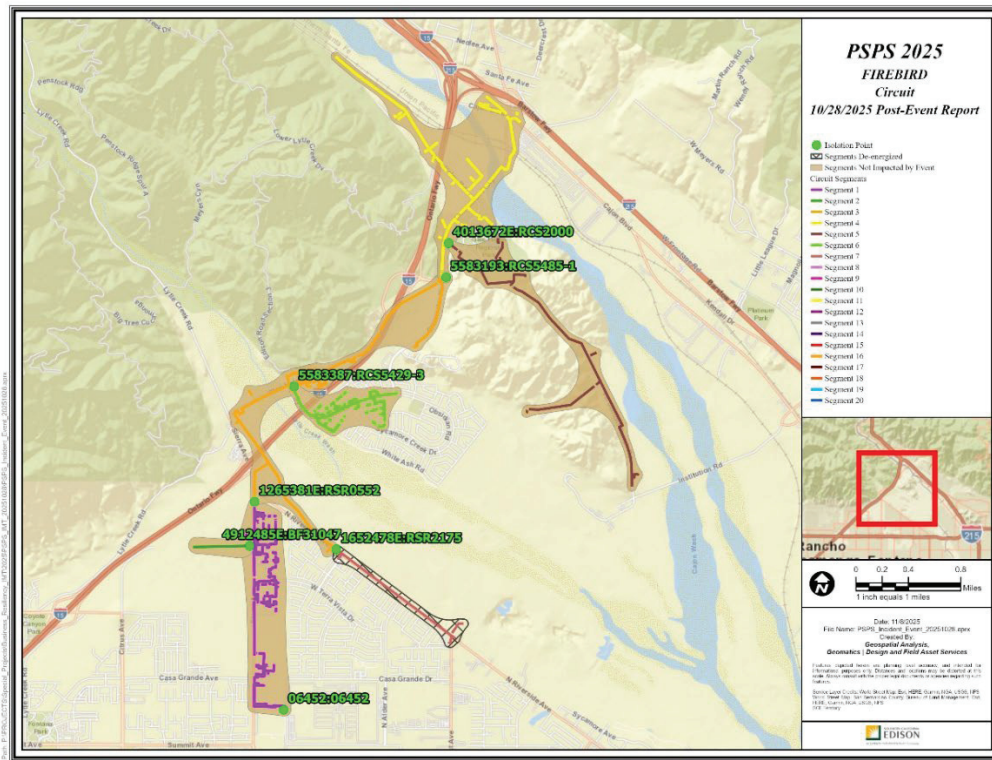
Community Resource Center Address					
County	Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors
San Bernardino	Twin Peaks Recreation Complex 675 Grandview Rd. Twin Peaks, CA 92391	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair, bulk water (gallons or cases of water), blankets and customer Resiliency Kits.	10/28/2025 1PM - 10PM	11
Ventura	Arroyo Vista Recreation Center, Magnolia Room 4550 Tierra Rejada Rd. Moorpark, CA 93201	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair and customer Resiliency Kits.	10/28/2025 8AM - 10PM 10/29/2025 8AM - 3:30PM	1
Ventura	Santa Paula Community Center 530 W. Main St. Santa Paula, CA 93060	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair and customer Resiliency Kits.	10/28/2025 8AM - 10PM 10/29/2025 8AM - 3:30PM	36
Ventura	Simi Valley Senior Center 3900 Avenida Simi Simi Valley, CA 93063	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, privacy screen, wheelchair and customer Resiliency Kits.	10/28/2025 8AM - 10PM 10/29/2025 8AM - 5:30PM	150

Attachment C- PSPS Maps of Mitigated Circuits



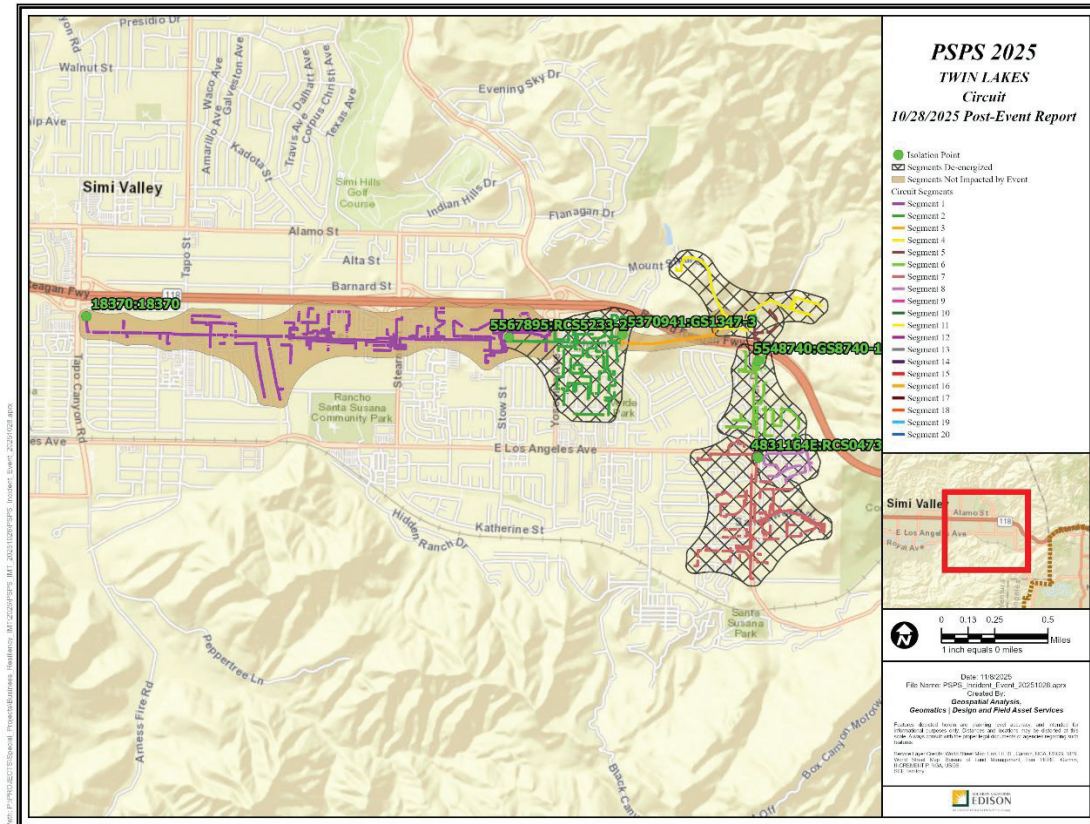
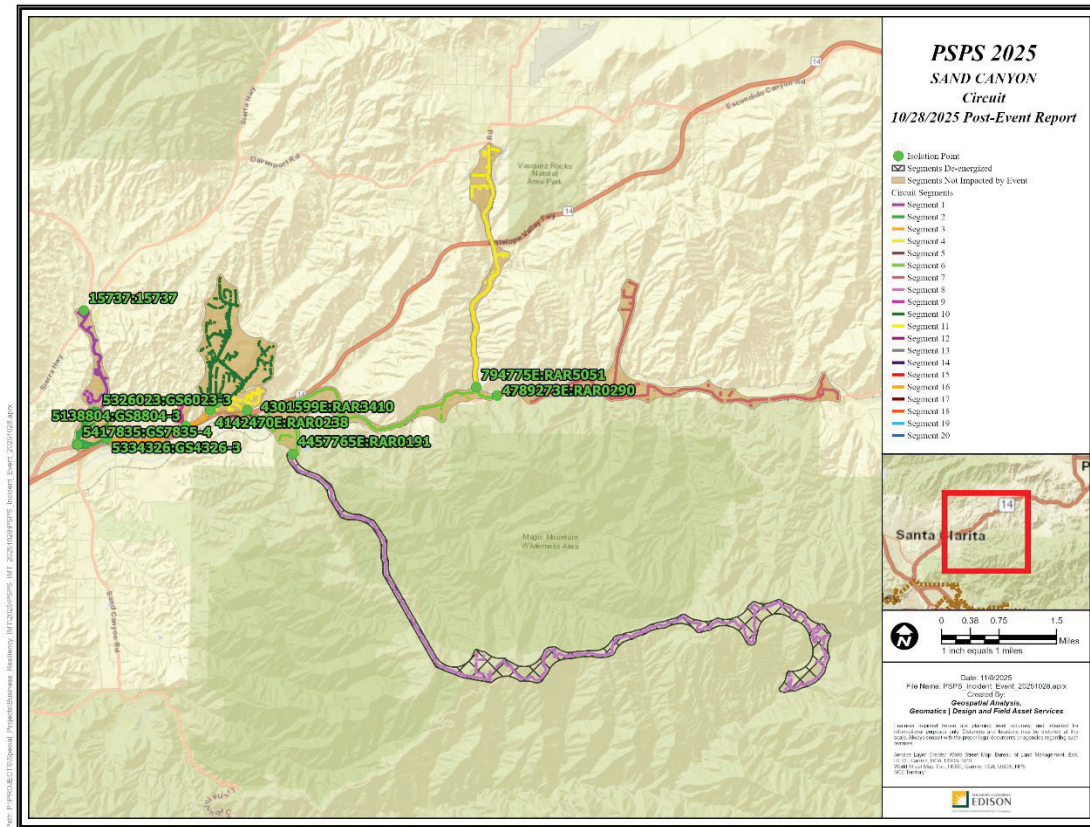


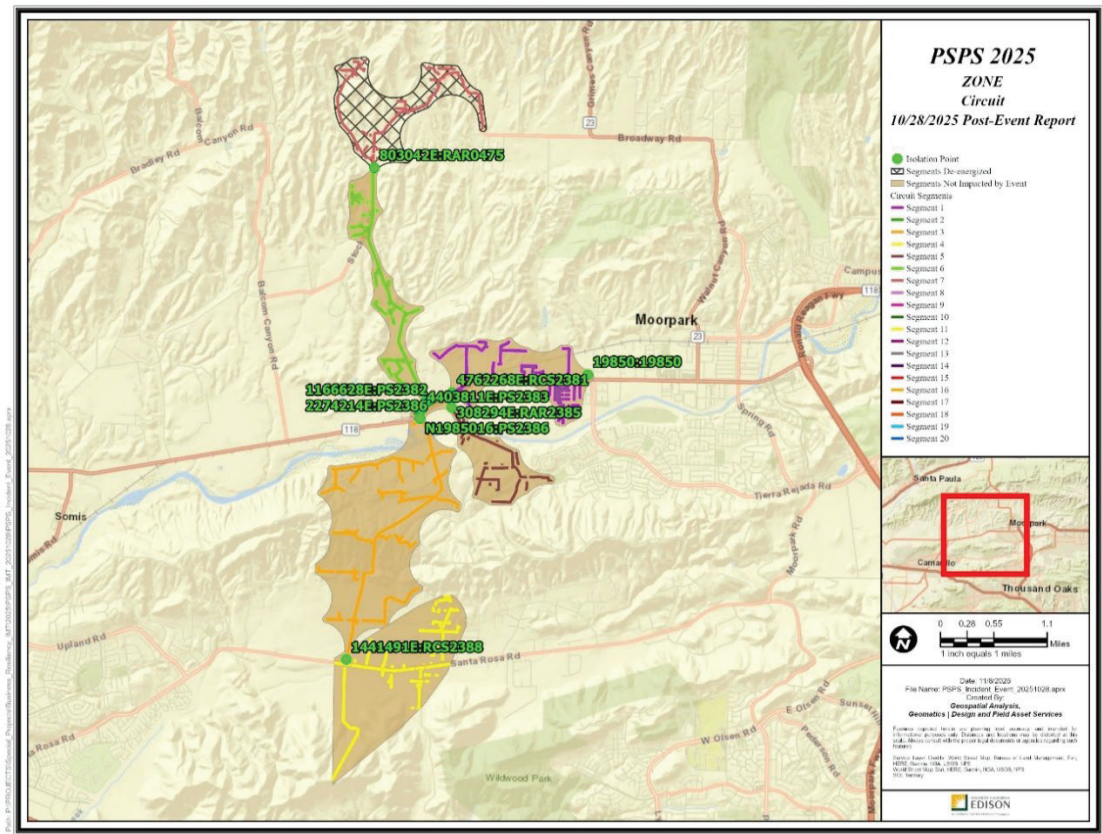












Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct. Executed this 12th day of November 2025 in Rancho Palos Verdes, California

Signed by:

AA67B9516C444C2...
Mike Marelli
Vice President,
Operational Services