

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine Electric
Utility De-Energization of Power Lines in
Dangerous Conditions.

Rulemaking 18-12-005

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) AMENDMENT
TO PUBLIC SAFETY POWER SHUTOFF POST-EVENT REPORT FOR
JULY 26, 2026 DE-ENERGIZATION EVENT**

CLAIRE TORCHIA
WILLIAM W. YU

Attorneys for
SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-1634
E-mail: William.W.Yu@sce.com

Dated: **October 1, 2026**

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine Electric
Utility De-Energization of Power Lines in
Dangerous Conditions.

Rulemaking 18-12-005

In compliance with California Public Utilities Commission (CPUC) Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking (R. 18-12-005), Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034, and PSPS Order Instituting Investigation I.19-11-013, Southern California Edison Company (SCE) hereby submits this amendment to its PSPS Post-Event Report for the July 26, 2026, de-energization event (Attachment A hereto). Pursuant to the October 14, 2021, email ruling of ALJ Valerie Kao, SCE hereby provides the following link to access and download the attachments and appendices to its PSPS Post-Event Report: on.sce.com/PSPSpостeventreports.

Respectfully submitted,

WILLIAM W. YU

/s/William W. Yu

By: William W. Yu

Attorneys for
SOUTHERN CALIFORNIA EDISON COMPANY
2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-1634
E-mail: William.W.Yu@sce.com

Dated: **October 1, 2026**

Attachment A

SCE's Amendment to PSPS Post-Event Report



Marissa Blunschi
Regulatory Affairs
Principal Manager
Marissa.Blunschi@edisonintl.com

October 1, 2026

Via E-Mail

Lee Plamer, Deputy Executive Director
Safety Enforcement and Policy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

SUBJECT: SCE's Amendment to its July 26, 2026, PSPS Post Event Report

Dear Director Palmer:

Southern California Edison (SCE) respectfully submits the attached amended post-event report (PER) documents in compliance with reporting requirements regarding its July 26, 2026, Public Safety Power Shutoff (PSPS) Post Event Report (PER). SCE submits this amendment to correct an inadvertent reference in the report.

Specifically, the PER states that the information contained in Table SCE-03: Circuits De-Energized could be found in the PSPS Event Data Workbook. Upon review, SCE determined that the referenced SCE-03: Circuits De-Energized table should not have been referenced as being included in the data workbook; instead, should have been included as an image in the narrative.

Also, in Section 3, Question 1, the response was updated to reference Prompt 2. This amendment is submitted to ensure the record is accurate and complete. This correction does not alter any underlying data, analysis, findings, or conclusions contained in the PER.

SCE hereby amends the report by removing the narrative contained therein. This amendment applies solely to the report, and no revisions have been made to the accompanying data workbook.

Page 2

The table below summarizes the amendment associated with the July 26, 2026, PSPS event report.

Summary of Changes to SCE's 07.26.2026 Post-Event Report

PSPS Event ID	Elements and Sections Revised
07.26.26	Section 03, Question 3: De-Energized Time, Place, Duration and Customers
07.26.26	Section 03, Question 1: De-Energized Time, Place, Duration and Customers

This amended report has been verified by an officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Please let me know if you have any questions or concerns.

Sincerely,

DocuSigned by:

Marissa Blunschi

DDF576B77487488...

/s/ Marissa Blunschi

Marissa Blunschi

Principal Manager, Regulatory Relations

**Southern California Edison
Public Safety Power Shutoff (PSPS) Post-Event Report
July 26, 2026**

**Filed with: The California Public Utilities Commission
Submitted to: Director of the Safety and Enforcement Division
Dated: August 12, 2026**

2. A table (see Table 1) including the maximum numbers of customers notified and actually de-energized; number of counties de-energized; number of tribes de-energized; number of Medical Baseline customers de-energized; number of transmission and distribution circuits de-energized; damage/hazard count; number of critical facilities and infrastructure de-energized. Hazards are conditions discovered during restoration patrolling or operations that might have caused damages or posed an electrical arcing or ignition risk had PSPS not been executed. Table 1 must contain unique data counts from the event. (D.21-06-034, Appendix A, page A15, SED Additional Information.)

Table 1: PSPS Event Summary ¹

PSPS Event Summary										
Total Customers			De-energized				Number of Circuits			Damage/Hazard Count
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De-energized	
5631	65	5566	4	1	0	0	0	12	1	0

¹“PSPS Notified” metric in Table 01 reflects the total number of unique customers that were sent a pre-event notification of potential de-energization during the PSPS event. “Cancelled” metric in Table 01 reflects the total number of unique customers that were sent a pre-event notification of potential de-energization, but not ultimately de-energized (regardless of whether those customers received a cancellation notice). Please see Section 5 of this report regarding missed notifications and cancellation notice metrics.

Section 3. De-energized Time, Place, Duration and Customers

This section must include, at a minimum:

- 1. The summary of time, place and duration of the event, broken down by phase if applicable (Resolution ESRB-8 page 3, SED Additional Information.)**

Refer to the response in section 1 prompt 21.

- 2. A consolidated zipped geodatabase (.gdb) file that includes all PSPS event data requested in Section 3.2 and Section 4.3. Use WGS 1984 Web Mercator Auxiliary Sphere projected coordinate system (WKID: Esri 3857) for the geodatabase. The geodatabase must include PSPS polygon feature classes of de-energized areas with items that are required in Section 3.3. In addition, the geodatabase must contain one consolidated event single polygon feature class with the following exact fields (dates will be formatted XX/XX/XX): (SED Additional Information.)**

- Event Name: [same PSPS Event Name used during the event and shared with public safety partners]
- First Date of POC: [first date of initial period of concern]
- IOU: [PGE, SCE, SDGE, Liberty, PacifiCorp, or BVES]
- De-energization Start Date: [XX/XX/XX]
- Full Restoration Date: [XX/XX/XX]
- Customers De-energized: [unique count matching Table 1]
- De-energization: [Yes or No]

A zipped geodatabase file that includes all information in Section 3.3 is included with this filing.

- 3. A list of circuits de-energized, with the following information for each circuit. If a circuit is de-energized multiple times during an event, the following information must be provided for each de-energization. This information should be provided in both a PDF and Excel spreadsheet (Resolution ESRB-8, page 3, SED Additional Information.)**

- County
- De-energization date/time²
- Restoration date/time
- “All Clear” declaration date/time³

²Table SCE-03 reflects de-energization and re-energization data at the circuit and circuit segment level including each de-energization and re-energization occurrence for circuits that were de-energized and re-energized multiple times during the event. During this event, SCE deployed segmentation to limit de-energization to specific circuit segments in the areas of concern.

³SCE understands “All Clear” declaration date/time for each circuit in scope to refer to: (1) approval by the Incident Commander to begin patrols and restoration of power for any de-energized circuit or circuit segment, or (2) a final decision to remove a circuit or circuit segment from scope after the POC is over for that circuit or segment on the monitored circuit list that was not de-energized during the PSPS event.

- General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or non-High Fire Threat District
- Total customers de-energized⁴
- Residential customers de-energized
- Commercial/Industrial customers de-energized
- Medical Baseline (MBL) customers de-energized
- AFN other than MBL customers de-energized⁵
- Other Customers
- Distribution or transmission classification

Refer to Section 12 for additional information ⁶ (adjust footnotes as appropriate)

Note: SCE has added circuit name and segment (when applicable).

Table SCE-03: Circuits De-Energized

Circuits De-Energized														
County	Circuit Name	Segment (when applicable)	De-energization Date	De-energization Time (2400)	Restoration Date	Restoration Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Total customers De-energized	Residential Customers De-energized	Commercial / Industrial customers De-energized	Medical Baseline customers De-energized	AFN other than MBL customers De-energized
KERN	TUNGSTEN	TUNGSTEN_05	7/27/2026	13:38	7/27/2026	21:45	7/28/2026	21:46	Tier 3	65	62	3	4	17
KERN	TUNGSTEN	TUNGSTEN_05	7/28/2026	13:48	7/28/2026	22:50	7/28/2026	21:46	Tier 3	65	62	3	4	17

⁴Whenever possible, SCE employs circuit-switching operations and/or sectionalization devices to minimize the number of customers in scope for proactive de-energization. As a result, some customers on a circuit in scope may briefly lose power while SCE switches them to an energized adjacent circuit or when SCE uses sectionalization devices to isolate portions of a circuit that can remain safely energized from de-energized segments of that same circuit or an adjacent circuit. The reported count of “total customers de-energized” does not include customers who experience a brief (60 minutes or less) power interruption during such switching and/or sectionalization operations, but who are not otherwise impacted by the proactive de-energization.

⁵SCE maintains extensive data on customer populations that are included in the AFN definition referenced in CPUC decisions, with a focus on identifying AFN customers particularly vulnerable during PSPS events. In addition to AFN customers who have self-certified as sensitive (not enrolled in the MBL program), SCE identifies and tracks for PSPS reporting purposes the following categories of “AFN other than MBL customers”: senior citizens (65 and older), hearing-impaired, vision-impaired (communications provided in large font or Braille), income-qualified (enrolled in CARE or FERA), and non-English speakers. SCE also reports on impacted customers that provide shelter to the homeless population, as these entities are included among critical facilities and infrastructure.

Officer Verification

I, Brandon Tolentino, declare and state:

I am Vice President of Wildfire & Business Resiliency for Southern California Edison Company.

Pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC, I am authorized to make this Verification on its behalf. I am informed and believe that the matters stated in the foregoing pleading are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on October 1, 2026, at Orange, California.

Signed by:

Brandon Tolentino

C41A5E5A2BB24F0...

Brandon Tolentino

Vice President,

Wildfire &

Business Resiliency