

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine Electric
Utility De-Energization of Power Lines in
Dangerous Conditions.

Rulemaking 18-12-005

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) PUBLIC SAFETY
POWER SHUTOFF POST-EVENT REPORT FOR SEPTEMBER 25, 2026
DE-ENERGIZATION EVENT**

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Dated: **October 19, 2026**

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STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine Electric
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In compliance with California Public Utilities Commission (CPUC) Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking (R. 18-12-005), Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034, and PSPS Order Instituting Investigation I.19-11-013, Southern California Edison Company (SCE) hereby submits its PSPS Post-Event Report for the September 25, 2026, de-energization event (Attachment A hereto). Pursuant to the October 14, 2021, email ruling of ALJ Valerie Kao, SCE hereby provides the following link to access and download the attachments and appendices to its PSPS Post-Event Report:
on.sce.com/PSPSpостeventreports.

Respectfully submitted,

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/s/William W. Yu

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Dated: **October 19, 2026**

Attachment A

SCE PSPS Post-Event Report



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October 19, 2026

Koko Tomassian, Director
Safety Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

SUBJECT: SCE PSPS Post Event Report – September 24, 2026, to October 5, 2026

Dear Director Tomassian:

As required by Resolution ESRB-8 and in accordance with Ordering Paragraph 1 of California Public Utilities Commission (CPUC) Decision (D.) 19-05-042, Southern California Edison Company (SCE) respectfully submits a post-event report for the PSPS event initiated on September 24, 2026, and concluded on October 5, 2026.

This report has been verified by an SCE officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions, please do not hesitate to call.

Sincerely,

DocuSigned by:

DDF576B774674B8
/s/ Marissa Blunschi

Marissa Blunschi
Principal Manager, Regulatory Relations

cc: ESRB_ComplianceFilings@cpuc.ca.gov

**Southern California Edison
Public Safety Power Shutoff (PSPS) Post-Event Report
September 25, 2026**

**Filed with: The California Public Utilities Commission
Submitted to: Director of the Safety and Enforcement Division
Dated: October 19, 2026**

**Public Safety Power Shutoff (PSPS)
Post-Event and Lessons Learned Report**

**Utility Report
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Section 1. Executive Summary

1. Brief description of the PSPS event starting from the time when the utility's Emergency Operation Center is activated until service to all customers have been restored. (D.21-06-014, page 286, SED Additional Information.)

Southern California Edison (SCE) submits this post-event report to demonstrate its compliance with the California Public Utilities Commission's (CPUC or Commission) PSPS guidelines including Resolution ESRB-8, PSPS Order Instituting Rulemaking (OIR) Phase 1 (Decision (D.) 19-05-042), Phase 2 (D.20-05-051), Phase 3 (D.21-06-034) and PSPS Order Instituting Investigation (OII) (D.21-06-014).¹

This report addresses the event that started on September 24, 2026, at 12:30 p.m. and ended on October 5, 2026, at 11:00 a.m. with the number of counties listed in Table 1 below. This report explains SCE's decision to call, sustain, and conclude the de-energization event, and provides detailed information to facilitate the Commission's evaluation of SCE's compliance with applicable PSPS guidelines.

This event covered multiple Periods of Concern (POCs) as a result of evolving weather forecasts and multiple weather systems moving through the territory. A summary of the timeline for this event is provided below.

On September 24, 2026, SCE's meteorologists identified the potential for dangerous fire weather conditions due to an incoming trough of low pressure bringing gusty onshore winds to the Eastern Sierra beginning on September 25, 2026, in portions of Inyo and Mono Counties. Meteorologists also identified a second low-pressure system that would cross the territory later on September 26 and 27 bringing elevated fire weather concerns to portions of interior Los Angeles and San Bernardino Counties again due to strong onshore flow. On September 25, meteorologists extended the POC through September 29, 2026, due to the prediction of gusty northwesterly winds across portions of the Grapevine region as well as sundowner winds in Santa Barbara County. Kern County was also added to event scope by meteorologists on September 24 for a POC beginning on September 28. On September 28, meteorologists extended the POC through the morning of September 30 due to continued sundowner and northwesterly winds. Isolated portions of Ventura, Riverside and Orange Counties were also added to scope on September 28 for a POC on September 29. On September 30, meteorologists extended the POC for Riverside County areas through October 3 as the weather pattern evolved with new predictions of easterly offshore winds expected across portions of the Inland Empire. On October 1, the POC was extended through October 4 for Riverside County, and POCs were also issued through October 4 for portions of San Bernardino and Kern

¹This PSPS post-event report is based on the best information and data available as of the filing deadline for the report. SCE continues to gather, analyze, and validate some of the underlying data, and will supplement this report with updated information, as needed, in its annual post-season report. See D.21-06-014, Ordering Paragraph (OP) 66, p. 305 (directing SCE to "provide aggregate data .in an annual report, including aggregate data that may not have been available at the time the utility filed the 10-day post-event report").

Counties also due to the offshore flow. The National Weather Service (NWS) also issued Red Flag Warnings for Mono County and Wind Advisories for portions of Los Angeles, Riverside, San Bernardino, Santa Barbara, and Ventura Counties order during portions of the POC.

In response to this forecasted fire weather, SCE activated its dedicated PSPS Incident Management Team (IMT) to manage this event and began sending advance notifications of potential PSPS to Public Safety Partners, Critical Facilities and Infrastructure customers, and other customers in scope.² SCE also coordinated with PG&E to dispatch notifications to three impacted PG&E customer.

This PSPS event concluded after fire weather conditions were no longer forecasted to impact the SCE service area; the IMT de-mobilized on October 5, 2026. SCE recognizes that de-energizations pose significant challenges and hardships for our customers and the public safety partners that provide services to the affected communities. SCE’s decision to activate its PSPS protocol is based on consideration and weighing of multiple factors, including forecasted weather, fuel conditions, infrastructure vulnerabilities, and potential impacts of PSPS on public safety partners and the communities we serve.

SCE is committed to continuously improving its PSPS processes and welcomes input from customers, public safety partners, community representatives, and local governments on ways to minimize the impact of PSPS events.

2. **A table (see Table 1) including the maximum numbers of customers notified and actually de-energized; number of counties de-energized; number of tribes de-energized; number of Medical Baseline customers de- energized; number of transmission and distribution circuits de- energized; damage/hazard count; number of critical facilities and infrastructure de-energized. Hazards are conditions discovered during restoration patrolling or operations that might have caused damages or posed an electrical arcing or ignition risk had PSPS not been executed. Table 1 must contain unique data counts from the event. (D.21-06-034, Appendix A, page A15, SED Additional Information.)**

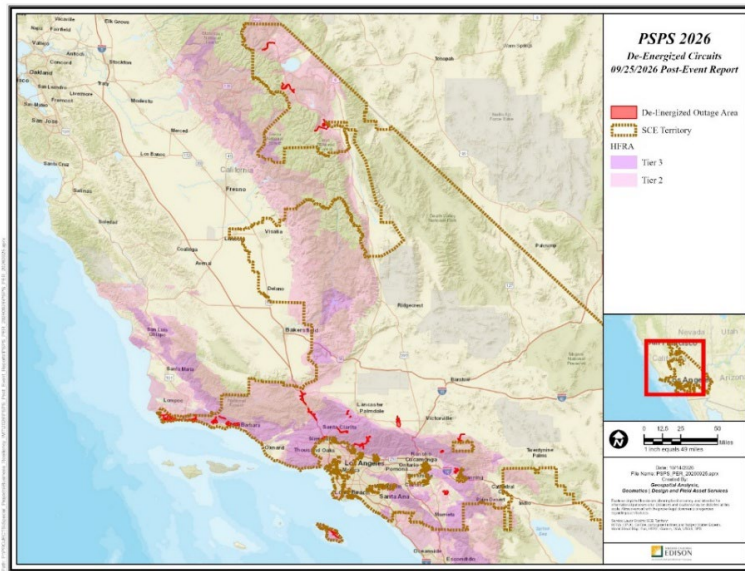
Table 1: PSPS Event Summary ³

PSPS Event Summary										
Total Customers			De-energized				Number of Circuits			Damage/Hazard Count
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De-energized	
94305	6483	88727	140	6	0	333	0	105	28	1

²See Attachment C – PSPS Event Data Workbook for additional details related to customer notifications during this event.

³“PSPS Notified” metric in Table 1 reflects the total number of unique customers that were sent a pre-event notification of potential de-energization during the PSPS event. “Cancelled” metric in Table 1 reflects the total number of unique customers that were sent a pre-event notification of potential de-energization, but not ultimately de-energized (regardless of whether those customers received a cancellation notice). Please see Section 5 of this report regarding missed notifications and cancellation notice metrics.

3. A PDF map depicting the de-energized areas De-energization Footprint Map



Section 2. Decision-Making Process

- 1. A table showing all factors considered in the decision to shut off power for each circuit de-energized, including but not limited to, sustained and gust wind speeds, temperature, humidity, and moisture in the vicinity of the de-energized circuits⁴ (Resolution ESRB-8, page 3, SED Additional Information.)**

Please refer to Section 12 for information related to this prompt.

- 2. Use the following format to provide decision-making criteria detailing circuit level analysis and comparison between threshold, forecast, and actual readings utilized during the scoping process and de-energization process. If a circuit is de-energized multiple times during an event, provide circuit thresholds for each de-energization. Also include a PSPS decision-making diagram(s)/flowchart(s) or equivalent along with narrative description (D.19-05-042, Appendix A, page A22, D.21-06-014, page 284, SED Additional Information.)**

Table 2: Decision-Making Process ^{5,6}

⁴FBM inputs include wind speed, dewpoint depression (which is a measure of how dry the air is), and various fuel moisture parameters, as detailed in Section 2-3 of this report. Temperature and humidity are accounted for indirectly through the inclusion of dewpoint depression in our rating.

⁵The information requested in this table including Circuit, Segment, De-energization date/time, Re-energization date/time, and values for Threshold, Forecast, and Actual readings for SCE's decision criteria are included in Table SCE-01 of this report.

⁶For Table SCE-01, “N/A” refers to circuits that were not included in the original PSPS forecast Period of Concern but were identified for de-energization during event operations based on evolving conditions. Therefore, forecast values were not used operationally in the decision-making process for these circuits.

Decision-Making Process						
Circuit Name	Segment (if applicable)	De-energization Date/Time	Restoration date/time	Threshold	Forecast	Actual Readings
NOTE: See SCE-01 tab						

3. A thorough and detailed description of the quantitative and qualitative factors it considered in calling, sustaining, or curtailing each de-energization event including any fire risk or PSPS risk modeling results and information regarding why the de-energization event was a last resort, and a specification of the factors that led to the conclusion of the de-energization event. (D.20-05-051, Appendix A, page 9, SED Additional Information.)

DECISION-MAKING CADENCE

During times when fire weather conditions, including low humidity, strong winds and dry vegetation are present, SCE identifies the potential to exceed wind speed thresholds up to seven days prior to a possible period of concern (POC). In some cases, weather patterns emerge within seven days of an event, which will shorten the timeline. Occasionally, “rogue circuits” will hit de-energization wind speeds without advance forecasting and will need to be de-energized immediately to protect community safety.

Prior to the start of the POC, the PSPS team moves from forecasting to real-time weather monitoring, using SCE’s pole-top weather stations and public (third-party) weather stations. Every 10 minutes, SCE weather station readings are updated for each circuit. The team monitors actual conditions to confirm if wind speeds are meeting de-energization criteria.

FORECASTING

Custom weather models, run by SCE’s four supercomputers produce forecasts of weather and fuel moisture. These models incorporate both public and proprietary data to create granular, localized forecasts within SCE’s many microclimates. SCE uses these forecasts to set the scope and duration of the POC.

WEATHER MODELING

SCE uses a suite of high-resolution models that are calibrated using historical weather station data from its network of approximately 2,000 pole-top weather stations located on or near most circuits, as well as from third-party weather stations. These models, including machine learning models, have lower predictive errors than public models. As the number of SCE weather stations recording point-specific weather data increases, we improve the accuracy and granularity of our forecasts.

Weather data includes wind speeds, wind gusts, wind direction, temperature, humidity, dew point and precipitation. Wind speeds, gusts, direction, and dew point measurements are calculated as inputs to the weather component of relative fire risk (Fire Behavior Matrix, below). Temperature, dew point, precipitation, and humidity are used in fuel-moisture modeling.

Individual components are forecast hourly for each 1 km-by-1 km grid cell. The 1-km square resolution allows the models to more accurately assess weather in California’s microclimates.

FUEL MOISTURE MODELING

To model fuel moisture, SCE uses two fuel moisture inputs that measure the amount of water contained in vegetation, expressed as a percentage of dry weight. Live fuel moisture is the amount of moisture within living vegetation that derives its moisture content from the soil. Dead fuel moisture is categorized by the time that dead vegetation takes to respond to the cumulative effects of atmospheric conditions based on the size of the fuel.

Live fuel moisture is modeled using standardized data collected by fire agencies and augmented by SCE at 25 sites in seven fire-prone areas. This data is publicly available on the Fire Environment Mapping System (FEMS) website (fems.fs2c.usda.gov).

Samples of native vegetation from each of the sites are weighed, dried, and then weighed again to determine the vegetation's moisture content.

Dead fuel moisture forecasts are generated using mathematical algorithms that account for the effects of precipitation, temperature, and relative humidity on the vegetation.

FIRE BEHAVIOR MATRIX

The data collected from the weather and fuel modeling are used to generate the Fire Behavior Matrix (FBM). FBM is a visualization that presents the relative fire risk of the weather event. The fuels component comprises four rows, and the weather component comprises four columns, creating a grid of 16 cells.

Visual 1. Fire Behavior Matrix

Fire Behavior Matrix				
<i>Red cells indicate PSPS conditions.</i>				
Fuels Component ↑ Very Dry ↓ Very Moist	1D	2D	3D	4D
	1C	2C	3C	4C
	1B	2B	3B	4B
	1A	2A	3A	4A
Light Winds ↔ Extreme Winds Weather Component				

Red cells represent extreme combinations of critical weather and dry fuels that are historically associated with significant wind-driven wildfires specific to each Fire Climate Zone (FCZ). If weather and fuel conditions fall within these red cells and forecast wind speeds exceed a circuit's activation wind speed threshold, the circuit will be in scope for PSPS.

The relative fire risk visualized in the FBM generally relates to the rate of spread, flame length (the distance between the flame tip and the midpoint of the flame depth at the base of the flame) and fireline intensity (a measure of the heat transfer per unit time at the head of the fire) of wildfires, as well as the suppression tactics needed to achieve containment objectives.

Weather Component:

The weather component is calculated using measures of wind speed and the dryness of the air near the ground. The windier and drier the air is, the more likely the vegetation will dry out and become increasingly flammable if an ignition were to occur. The weather component is calculated using the following formula:

$$\text{Weather Component} = \frac{\text{Wind Speed}^2 \times \text{Dryness of the air}}{1,000}$$

Wind speed is weighed twice in the formula because of its strong influence on fire spread even when other conditions, such as less dry fuels, would otherwise reduce the overall fire threat. Dewpoint depression is used as a measure of the dryness of the air; the greater the dewpoint depression, the drier the air is.

Fuels Component:

The fuels component is a measure of the flammability of the vegetation based on its moisture content, using the formula below:

$$\text{Fuels Component} = (\text{Dead Fuel Moisture} + \text{Live Fuel Moisture}) \times \text{Greenness}$$

Greenness is a measure of how green or how cured the vegetation is using the Normalized Difference Vegetation Index (usgs.gov/landsat-missions/landsat-normalized-difference-vegetation-index).

IN-EVENT DECISION-MAKING

Prior to the start of the POC, the PSPS team moves from forecasting to real-time weather monitoring. Every 10 minutes, SCE weather station readings are updated for each circuit to determine if wind speeds meet de-energization criteria. These readings are publicly available.

WIND SPEEDS FOR DISTRIBUTION CIRCUITS

The **baseline criteria** for distribution circuits is the starting wind speed for determining when to de-energize. SCE sets baseline activation limits for each circuit or fully isolatable circuit segment based on circuit construction and conductor type:

- Bare wire circuits: Set at the lower of the National Weather Service's (NWS) Wind Advisory level, defined as sustained wind speeds of 31 mph and gusts of 46 mph; or the 99th percentile of historical wind speeds for the circuit (which represents extreme and unusual wind activity for the area). At a wind speed of 31 mph, debris or vegetation may become airborne, as described by the Beaufort Wind Scale.
- Covered conductor (100% coverage): Set at 40 mph for sustained winds and 58 mph for gusts. This aligns with the NWS high wind warning level for wind speeds at which infrastructure damage might occur.
- Legacy (outage-informed) circuits: Set below the NWS advisory level because these circuits have a history of outages at lower wind speeds.

Circuit-specific factors are used to adjust baseline criteria to determine **activation wind speed thresholds**. These factors include both fire consequence, as determined by fire spread simulations, and circuit health conditions based on existing documented potential hazards and

findings from patrols within the seven days leading up to the POC.

After discounts, the minimum activation thresholds are forecast sustained wind speeds of 25 mph or gusts of 35 mph, although these criteria are subject to review during the event, based on circuit specific factors.

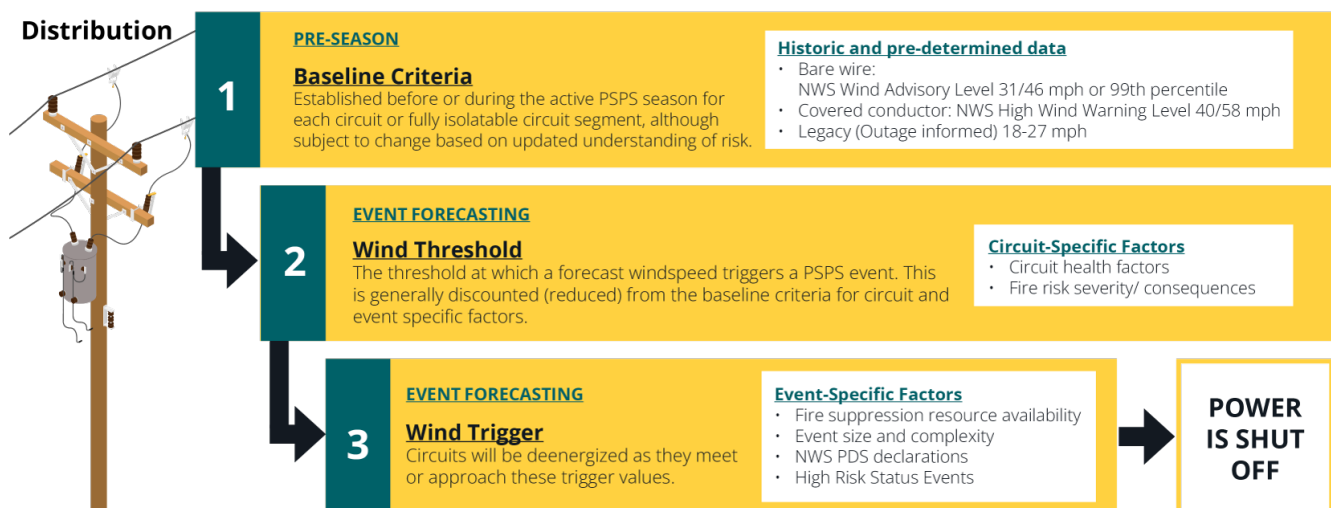
Event-specific factors are used to determine **de-energization wind triggers**. These factors include:

- Anticipated fire suppression resource availability.
- Event size, including the number and type of circuits in scope for the event.
- Event complexity, including resource availability and operational requirements to manage the event. Declarations by NWS of Red Flag Warning with Particularly Dangerous Situation (PDS).
- High Risk Status Events that include risk of urban conflagration or potentially susceptible system configurations (see High Risk Decision-Making).

The PSPS operations team initiates actions to de-energize the applicable circuits when circuits either meet criteria or reach a percentage of wind speed triggers and are trending upward.

After discounts, the minimum de-energization triggers are observed sustained wind speeds of 23.7 mph or gusts of 35.2 mph, although these criteria are subject to review during the event, based on circuit and event-specific factors. Refer to Visual 2 for a flowchart of decision-making criteria for distribution circuits.

Visual 2. Flowchart of Decision Criteria for Distribution Lines



Wind Speeds for Transmission and Sub transmission Circuits

For transmission and subtransmission circuits, the baseline criteria are informed by the

engineering and structural design ratings for each circuit. For subtransmission lines, the baseline wind criteria are 56 mph for sustained winds and 68 mph for gusts. For transmission lines, the baseline wind criteria are 68 mph or higher for sustained winds and 82 mph or higher for gusts, based on structural design standards.

Circuit-specific factors are used to adjust baseline criteria to determine **activation wind speed thresholds** for transmission and subtransmission. These factors include both fire consequences, as determined by fire spread simulations and circuit health conditions based on existing documented potential hazards and findings from patrols within the seven days leading up to the period of concern. After discounts, the minimum activation thresholds are forecast sustained wind speeds of 50.4 mph or gusts of 61.2 mph, although these criteria are subject to review in-event, based on circuit-specific factors.

Event-specific factors are used to determine **de-energization wind triggers** for transmission and subtransmission circuits. These factors include:

- Anticipated fire suppression resource availability.
- Declarations by NWS of PDS Red Flag Warning.
- High Risk Status Events that include risk of urban conflagration or potentially susceptible system configurations (see High Risk Decision-Making).

After discounts, the minimum de-energization triggers are observed sustained wind speeds of 47.8 mph or gusts of 58.1 mph, although these criteria are subject to review in-event, based on circuit- and event-specific factors. Subtransmission and transmission monitoring are similar to distribution monitoring; once the PSPS IMT is activated for the event, actual wind speeds are continuously monitored, and the PSPS operations team initiates actions to de-energize the applicable circuits when circuits either meet criteria or reach a percentage of wind speed triggers and are trending upward. Refer to Visual 3 for a flowchart of decision-making criteria for transmission and subtransmission.

Visual 3. Flowchart of Decision Criteria for Subtransmission and Transmission Lines



HIGH RISK DECISION-MAKING

Most de-energization decisions are based on real-time weather observations within the POC. However, there are two categories of PSPS decision-making that are based on forecasting, in which de-energization of a circuit or segment could occur near the start of the POC, before real-time wind speeds have reached the de-energization trigger for the circuit. Both types of high-risk de-energizations will occur only within PSPS activations (although they could be triggered for rogue circuits or changes in weather with little or no advance warning).

1. **High Risk Status Events (Urban Conflagrations)** Through updated risk modeling, SCE has identified a subset of HFRA circuits that have a heightened potential to generate an urban conflagration at sustained wind speeds in excess of 40 mph for distribution and 56 mph for subtransmission and transmission lines. If wind speeds at or above these thresholds are forecast, distribution circuits or segments may be de-energized when wind speeds are trending upward and have reached 25 mph sustained or 35 mph gusts. For high-risk status transmission lines, those lines will be de-energized near the start of the POC.

2. **High-Risk Status Equipment**

Certain distribution circuit segments and transmission and subtransmission lines may undergo review for potentially susceptible system conditions or configurations that could sustain damage at PSPS thresholds. On a temporary basis, until those issues can be appropriately assessed and, if necessary, remediated, distribution circuits or segments may be de-energized when wind speeds are trending upward toward PSPS thresholds and have reached 25 mph sustained or 35 mph gusts. High-risk status transmission and subtransmission lines will be de-energized near the start of the POC.

In both categories, these circuits or segments of lines will remain de-energized until after patrol and inspection at the end of the event.

Forecasted versus actual weather parameters for this event were as follows:

- Wind: Sustained winds of 10-to-40 mph and wind gusts of 20-to-55 mph were forecast for Inyo, Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, Santa Barbara, and Ventura Counties during this event. Peak observed wind speeds in areas of concern were 37.7 mph sustained and 63.0 mph gusts during this event.
- Relative humidity: Relative humidity during this event was forecast to be between 10% and 30% for the counties in scope concurrent with the strong winds. Actual observed relative humidity ranged from 6% to 37% during this event. As discussed in Section 2-1 above, relative humidity is just one of many variables that inform SCE's FBM ratings.

De-energization decisions are made as circuits approach or meet de-energization wind triggers and trend upwards, often at a percentage of windspeed triggers depending on the risks noted above. SCE considered the following factors when deciding to conclude this de-energization event:

- Weather modeling for the areas of concern. SCE's meteorologists indicated elevated fire

weather conditions would continue to abate below wind and FBM thresholds throughout the night on October 4, 2026, due to forecasted decreasing wind speeds and FBM.

- Observed wind speeds and FBM ratings. Observed wind and FBM ratings for all circuits in scope no longer met de-energization threshold criteria as of 6:43 p.m. on October 4, 2026.

4. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks, and analysis of the risks of de-energization against not de-energizing for each circuit or circuit segment. The utility must identify and quantify customer, resident, and the general public risks and harms from de-energization and clearly explain risk models, risk assessment processes, and provide further documentation on how the power disruptions to customers, residents, and the general public is weighed against the benefits of a proactive de-energization (D.19-05- 042, Appendix A, page A24, D.21-06-014, page 284, SED Additional Information.)

SCE assesses and compares potential public safety risks associated with proactive de-energization (PSPS risk) and simulated wildfire risk (PSPS benefit in avoiding a wildfire) for all circuits in scope for the POC, using its PSPS In-Event Risk Comparison Tool.⁷ Inputs into this tool include, among other factors, wildfire simulations, and circuit specific data. The results of these circuit specific assessments are displayed in the Central Data Platform and used by Incident Commanders to inform de-energization decisions, in conjunction with other relevant quantitative and qualitative factors described in Section 2 of this report. Incident Commanders consider these assessments in making de-energization decisions to ensure the wildfire risk (PSPS benefit in avoiding a wildfire) outweighs the risk associated with PSPS for each circuit in scope.

The circuit-specific criteria and data used in this assessment include:

- For PSPS Risk: Customers served, estimated population, and the relative ranking of the circuits in scope by the percentage of customers with Access and Functional Needs (AFN) and Non-Residential Critical Infrastructure (NRCI) customers.
- For Wildfire Risk: Wildfire simulations (using Technosylva FireRisk⁸ modeling) for potential ignitions based on dynamic, in-event weather, and wind conditions in proximity to the circuits in scope for de-energization. These conditions are used to determine the extent of an estimated fire footprint (or fire shed). Within that fire shed, the risk of a wildfire is calculated based on the number of structures, population, and acres potentially threatened within the impacted area.

⁷SCE will continue to refine the PSPS In-Event Risk Comparison Tool based on real-time experience, additional data, modeling enhancements, and ongoing benchmarking with other IOUs. Estimates and assumptions described herein are based on risk models reflecting current industry best practices (such as FireRisk (formally FireCast) and are subject to being updated as the modeling improves.

⁸Technosylva is a suite of wildfire simulation models or tools. While relying on a similar underlying fire propagation engine, each model is designed to support a unique use case. FireRisk (formally FireCast) is specifically designed to forecast ignition risk associated with electric utility assets over a 7-day horizon based on expected short-term weather conditions.

The resulting outputs of the PSPS In Event Risk Comparison Tool are used to calculate potential Safety, Financial, and Reliability impacts (or attributes) of: (1) a wildfire and (2) a proactive de-energization event, as summarized in the table below:

Risk Attribute	Wildfire Consequences	PSPS Consequences
Safety	SCE calculates the estimated number of fatalities and serious injuries based on a forecast of impacted population within the Technosylva wildfire consequence simulation. This number, in turn, is converted into the Safety index.	SCE leverages epidemiological studies and information drawn from past widespread power outage events including the 2003 Northeast Blackout, the 2011 Southwest Blackout, and the IOUs' 2019 PSPS post-event reports. ⁹ The resulting estimates of fatalities and serious injuries per customer minutes interrupted (CMI) are intended to approximate potential safety consequences due to the power outage, such as illnesses resulting from food spoilage or exacerbation of existing underlying health conditions. SCE enhanced the PSPS safety attribute through the application of a circuit-specific AFN/NRCI multiplier. This multiplier represents the relative ranking of each circuit based on the number of customers with AFN and NRCI customers on the circuit.
Reliability	SCE assumes 24 hours without power per customer on each circuit in scope due to wildfire. This duration was used to maintain consistency with Technosylva 24-hour fire propagation simulation, as well as the PSPS impact duration.	SCE estimates the total customer minutes interrupted (CMI) due to proactive de-energization on a circuit. It is the product of the number of customers on a circuit and the total number of minutes of estimated interruption. SCE assumes 1,440 CMI per customer (24 hours x 60 minutes) to represent de-energization over a 24-hour period.
Financial	SCE calculates the financial impact of wildfire by assigning a dollar value to the buildings and acres within the fire shed potentially threatened by wildfire. For buildings, SCE uses a system average replacement value assumption. For acres, SCE uses assumed costs of suppression and restoration. ¹⁰	SCE conservatively assumes \$250 ¹¹ per customer, per de-energization event to quantify potential financial losses for the purpose of comparing PSPS risk to wildfire risk. The figure represents potential customer losses, such as lost revenue/income, food spoilage, cost of alternative accommodations, and equipment/property damage. This value is based on a Value of Lost Load (VoLL), which is a widely

⁹See, e.g., Anderson, G.B., Bell, M.B (2012). Lights Out: Impact of the August 2003 Power Outage on Mortality in New York, NY, *Epidemiology* 23(2) 189-193. doi: 10.1097/EDE.0b013e318245c61c.

¹⁰Suppression costs are based on a five-year average of California's reported wildfire suppression costs from 2016-2020. Restoration costs are assumed to be \$1,227/acre based on research papers published by the Bureau of Land Management.

¹¹SCE utilizes \$250 per customer, per de-energization event to approximate potential financial losses on average, recognizing that some customers may experience no financial impact, while other customers' losses may exceed \$250. The \$250 value is a conservative assumption used for the limited purpose of estimating the potential financial consequences of PSPS as one of many inputs into SCE's PSPS In-Event Risk Comparison Tool. It is not an acknowledgment that any given customer has or will incur losses in this amount, and SCE reserves the right to argue otherwise in litigation and other claim resolution contexts, as well as in CPUC regulatory proceedings.

		accepted industry methodology to estimate a customer's willingness to accept compensation for service interruption. VoLL is dependent on many factors, including the type of customer, the duration of the outage, the time of year, the number of interruptions a customer has experienced. SCE's VoLL estimate is consistent with academic and internal studies to estimate VoLL for a single-family residential customer for a 24-hour period.
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The resulting natural unit consequences for PSPS and wildfire risk are converted to unit-less risk scores one for PSPS risks and one for wildfire risks¹² using SCE Multi-Attribute Risk Score (MARS) framework.

The use of a unit-less risk score allows SCE to compare the resulting risk scores to each other by dividing the wildfire risk score (i.e., the potential benefit of PSPS) by the PSPS risk score (i.e., the potential public harm of PSPS). The calculation results in an easily interpretable benefit/risk ratio for each circuit in scope.

If the resulting ratio is equal to 1, wildfire and PSPS risk are equal to one another. If the ratio is greater than one, wildfire risk exceeds PSPS risk (the higher the resulting number, the more the wildfire risk outweighs the PSPS risk). If the ratio is less than 1, PSPS risk outweighs the wildfire risk.

Additional information is provided in Section 12. Within the data, SCE displays circuit-specific inputs—including the number of customers on a circuit, AFN/NRCI multiplier, number of acres and buildings potentially threatened all of which are used to calculate the PSPS and wildfire risk scores (shown in columns titled “PSPS Risk” and “Wildfire Risk”) These risk scores are then compared in the last column (highlighted in yellow) titled “FireRisk Output Ratio,” which shows the ratios of wildfire risk (corresponding to potential benefit of PSPS) to PSPS risk (corresponding to potential public harm from PSPS) for each circuit in scope. All ratios in the “FireRisk Output Ratio” column for are greater than 1, meaning that the wildfire risk exceeded PSPS risk for all circuits in scope. These results were presented to the Incident Commanders in advance of de-energization to inform PSPS decision-making.

¹²MARS is SCE's version of Multi-Attribute Value Function (MAVF). The MAVF was developed as part of the Safety Model Assessment (S-MAP) proceeding and is used in the utilities' 2018 Risk Assessment Mitigation Phase (RAMP) Report (I.18-11006, pp. 1-28) filings to compare risks and mitigation alternatives. SCE has improved its MARS framework since first developing it for the 2018 RAMP. SCE MARS 2.0 attributes, units, weights, ranges, and scales are shown below, and are further described in SCE's 2022 RAMP report. See A.21-05-13, Chapter 2 – Risk Model and RSE Methodology.

Attribute	Unit	Weight	Range	Scaling
Safety	Index	50%	0 – 100	Linear
Reliability	CMI	25%	0 – 2 billion	Linear
Financial	\$	25%	0 – 5 billion	Linear

For this de-energization event, the results of the PSPS Risk vs. Benefit Comparison Tool supported SCE's decision to de-energize, indicating that all circuits de-energized during this event de-energization during this event had a PSPS benefit/risk ratio greater than one (1). Thus, the estimated benefit of PSPS outweighed the estimated risk of PSPS for this event.

5. Explanation of alternatives considered and evaluation of each alternative. (D.19-05-042 Appendix A, page A22.)

SCE deploys a suite of wildfire mitigation measures aimed at reducing the probability of ignitions associated with electrical infrastructure in high fire risk areas without resorting to PSPS. These activities include grid hardening measures such as installation of covered conductor, repair, or replacement of equipment on poles (e.g., crossarms, transformers), and installation of protective devices (e.g., fast acting fuses and relay settings).¹³ In addition, SCE has implemented operational practices including enhanced inspections, vegetation management, and fire climate zone operating restrictions¹⁴ in high fire risk areas. Certain protective measures such as fast curve settings and fire climate zone operating restrictions are applied to a majority of high fire risk circuits and are typically in effect for the duration of the fire season; others such as covered conductor are permanent and in place year-round. SCE's PSPS wind speed thresholds account for circuits or isolatable circuit segments that are fully hardened with covered conductor, thereby potentially limiting the duration and number of customers affected by PSPS during fire weather events. However, during severe fire weather conditions (dry and windy), there is a heightened risk of ignitions primarily due to wind-driven foreign objects or airborne vegetation coming into contact with SCE's equipment. Under these circumstances, the deployment of the above-described less disruptive measures may not sufficiently mitigate wildfire and public safety risk, and PSPS is necessary as a last resort mitigation measure to prevent ignitions that may lead to significant wildfires.

Leading up to and during a PSPS event, SCE uses real-time weather station data and, if available, information from field observers on the ground for enhanced situational awareness to forecast and monitor prevailing environmental conditions (e.g., wind gusts) that can lead to potential damage from airborne vegetation or flying debris, to inform de-energization decisions. For circuits that are in scope, SCE also conducts pre-patrols and visually inspects the entire length of each circuit or circuit segment to identify any imminent hazards or equipment vulnerabilities that require immediate remediation and provide additional up-to-date intelligence on field conditions. If such concerns are discovered on a circuit in scope, they are addressed before the impending wind event, if possible.

¹³Fast curve settings reduce fault energy release by increasing the speed with which a protective relay reacts to most fault currents. Fast curve settings can reduce heating, arcing, and sparking for many faults compared to conventional protection equipment settings. More details are in SCE's 2023-2025 Wildfire Mitigation Plan Update, initiative SH-6.

¹⁴SCE's System Operating Bulletin No. 322 includes provisions for enabling fast curve settings on distribution line reclosers and circuit breakers, recloser blocking, line patrols and requirements for personnel to be physically present when operating air-break switching devices.

SCE makes every effort to limit the scope, duration, and impact of PSPS for as many customers as possible. This includes adjusting wind speed thresholds higher for circuits or segments that have covered conductor installed and leveraging sectionalization equipment to switch some customers to adjacent circuits not impacted by PSPS or otherwise remove them from scope. Starting with the initial weather (wind and relative humidity) and fuel moisture forecasts for the POC, SCE evaluates its current system configurations for downstream circuits, i.e., circuits receiving power from another circuit that is forecast to exceed de-energization thresholds. SCE seeks to identify any circuit segment or subset of customers that could safely be transferred from a circuit that is expected to exceed thresholds to another adjacent circuit that is not. See Section 10: Mitigation to Reduce Impact for additional details.

Based on weather forecast data, fire weather modeling information, and results of the PSPS Risk vs. Benefit Comparison Tool, SCE determined that the above-described precautionary measures alone would not sufficiently reduce the risk to public safety, and PSPS was necessary for some of the circuits and customers in scope.

Section 3. De-energized Time, Place, Duration and Customers

This section must include, at a minimum:

- 1. The summary of time, place, and duration of the event, broken down by phase if applicable (Resolution ESRB-8 page 3, SED Additional Information.)**

Refer to the response in Section 1, Prompt 2.

- 2. A consolidated zipped geodatabase (.gdb) file that includes all PSPS event data requested in Section 3.2 and Section 4.3. Use WGS 1984 Web Mercator Auxiliary Sphere projected coordinate system (WKID: Esri 3857) for the geodatabase. The geodatabase must include PSPS polygon feature classes of de-energized areas with items that are required in Section 3.3. In addition, the geodatabase must contain one consolidated event single polygon feature class with the following exact fields (dates will be formatted XX/XX/XX): (SED Additional Information.)**

- Event Name: [same PSPS Event Name used during the event and shared with public safety partners]
- First Date of POC: [first date of initial period of concern]
- IOU: [PGE, SCE, SDGE, Liberty, PacifiCorp, or BVES]
- De-energization Start Date: [XX/XX/XX]
- Full Restoration Date: [XX/XX/XX]
- Customers De-energized: [unique count matching Table 1]
- De-energization: [Yes or No]

A zipped geodatabase file that includes all information in Section 3.2 is included with this filing.

3. A list of circuits de-energized, with the following information for each circuit. If a circuit is de-energized multiple times during an event, the following information must be provided for each de-energization. This information should be provided in both a PDF and Excel spreadsheet (Resolution ESRB-8, page 3, SED Additional Information.)

- County
- De-energization date/time¹⁵
- Restoration date/time
- “All Clear” declaration date/time¹⁶
- General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or non-High Fire Threat District
- Total customers de-energized¹⁷
- Residential customers de-energized
- Commercial/Industrial customers de-energized
- Medical Baseline (MBL) customers de-energized
- AFN other than MBL customers de-energized¹⁸
- Other Customers
- Distribution or transmission classification

Refer to Section 12 for additional information ¹⁹

Note: SCE has added circuit name and segment (when applicable).

¹⁵Table SCE-03 reflects de-energization and re-energization data at the circuit and circuit segment level, including each de-energization and re-energization occurrence for circuits that were de-energized and re-energized multiple times during the event.

¹⁶SCE understands “All Clear” declaration date/time for each circuit in scope to refer to: (1) approval by the Incident Commander to begin patrols and restoration of power for any de-energized circuit or circuit segment, or (2) a final decision to remove a circuit or circuit segment from scope after the POC is over for that circuit or segment on the monitored circuit list that was not de-energized during the PSPS event.

¹⁷Whenever possible, SCE employs circuit-switching operations and/or sectionalization devices to minimize the number of customers in scope for proactive de-energization. As a result, some customers on a circuit in scope may briefly lose power while SCE switches them to an energized adjacent circuit or when SCE uses sectionalization devices to isolate portions of a circuit that can remain safely energized from de-energized segments of that same circuit or an adjacent circuit. The reported count of “total customers de-energized” does not include customers who experience a brief (60 minutes or less) power interruption during such switching and/or sectionalization operations, but who are not otherwise impacted by the proactive de-energization.

¹⁸SCE maintains extensive data on customer populations that are included in the AFN definition referenced in CPUC decisions, with a focus on identifying customers with AFN particularly vulnerable during PSPS events. In addition to customers with AFN who have self-certified as sensitive (not enrolled in the MBL program), SCE identifies and tracks for PSPS reporting purposes the following categories of “AFN other than MBL customers”: senior citizens (65 and older), hearing-impaired, vision-impaired (communications provided in large font or Braille), income-qualified (enrolled in CARE or FERA), and non-English speakers. SCE also reports on impacted customers that provide shelter to the homeless population, as these entities are included among critical facilities and infrastructure.

¹⁹The sum of (i) residential customers de-energized, (ii) commercial/industrial customers de-energized, and (iii) other customers equals the total number of customers de-energized per outage incident for this event. The count of “Residential Customers De-energized” includes sub-categories of “Medical Baseline customers De-energized” and “AFN other than MBL customers De-energized.”

Section 4. Damage and Hazards to Overhead Facilities

1. **Description of all found wind-related damages or hazards to the utility’s overhead facilities in the areas where power was shut off. (Resolution ESRB-8, page 3, SED Additional Information.)**

Instances of wind-related damages and potential hazards to distribution circuit structures and associated line hardware were found during restoration patrols for this event, as detailed in Table 3.

2. **A table (see Table 3) showing circuit name and structure identifier (if applicable) for each damage or hazard, county that each damage or hazard is located in, whether the damage or hazard is in a High Fire-Threat District (HFTD) or non-HFTD, Type of damage/hazard of damage.²⁰ (SED Additional Information.)**

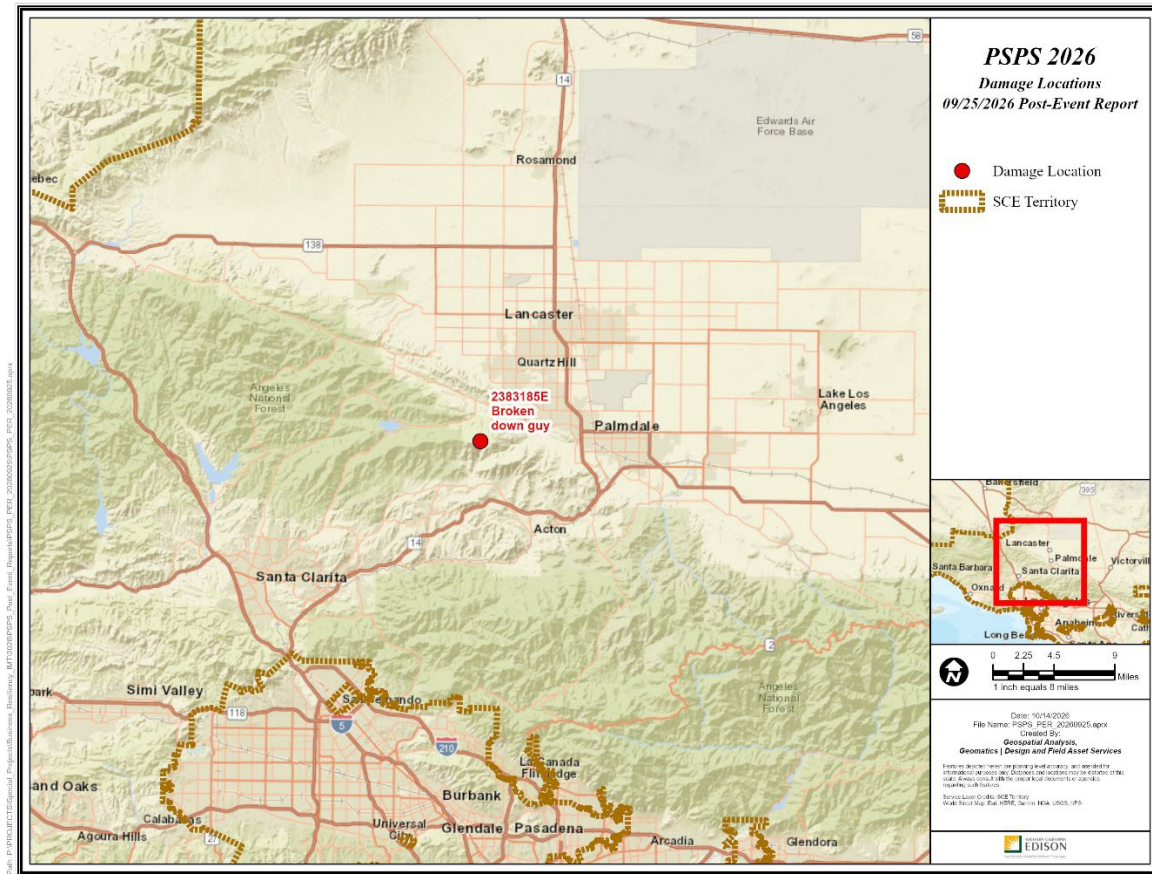
Table 3: Damages and Hazards

Damage and Hazards found within de-energized areas				
Circuit Name	County	Structure	Zone 1, Tier 2/3 or Non-HFTD	Type and Description of Damage/Hazard
Huckleberry	Los Angeles	2383185E	3	Broken down guy

3. **The consolidated zipped geodatabase file from Section 3.2 must include the PSPS event damage and hazard points, if applicable. The file should include fields that are in Table 3. (SED Additional Information.)**
4. **A zipped geodatabase file that provides all information in Section 3.3 is included with this filing. A PDF map (see example below) identifying the location of each damage or hazard. (SED Additional Information.)**

Map of Damages and Hazards Found within the PSPS Footprint.

²⁰Hazards are conditions discovered during restoration patrolling or operations that might have caused damages or posed an electrical arcing or ignition risk had PSPS not been executed.



Section 5. Notifications

This section must include, at a minimum:

1. **A description of the notice to California Independent System Operator (as needed), public safety partners, local/tribal governments, paratransit agencies that may serve all the known transit- or paratransit-dependent persons that may need access to a community resource center, multi-family building account holders/building managers in the AFN community²¹, and all customers, including the means by which utilities provide notice to customers of the locations/hours/services available for CRCs, and where to access electricity during the hours the CRC is closed. (Resolution ESRB-8, page 3 D19-05-042, page A26, D21-06-034, Appendix A, page A2, A9-A10, SED**

²¹SCE generally notifies multi-family building account holders along with other customers of record in scope for a potential de-energization. SCE does not currently have a way to identify which multi-family building account holders have residents in their buildings who may be members of the AFN community. SCE conducts PSPS-related outreach via flyers and trade publications to increase awareness of PSPS among building/property managers who are not account holders. SCE also instituted an address-level alert program, which allows non-SCE account holders (such as building/property managers) to sign up for PSPS alerts for specific addresses.

Additional Information.)

SCE includes paratransit agencies that may be de-energized in its PSPS notifications and classifies these agencies overall as critical facilities and infrastructure to ensure they receive priority notifications. All multi-family building SCE account holders receive customer notifications, and we encourage non-account holders, behind a master meter, to enroll in address level alerts. In its customer notification, SCE directs potentially impacted customers to www.sce.com/psps for information related to the location, hours, and services available at Community Resource Centers. Instructions on where customers can access electricity during the hours the centers are closed have been made available on the SCE website. Please see the table below for a description of the types of notices provided during this de-energization event.

Notification Descriptions		
Type of Notification	Recipients	Description ²²
Advance Initial or Initial	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Initial notification of potential PSPS event when circuits are first identified for potential de-energization (72-48 hours before potential de-energization)
	Customers including multi-family building account holders and address level alert (ALA) enrolled non-account holders.	Initial notification of potential PSPS event (72-24 hours before potential de-energization).
Update	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	PSPS event status update notification to alert for any changes or additions/deletions to current scope (timing varies and may also occur daily). Update notice to Public Safety Partners may also serve as cancellation notice if circuits are removed from scope.

²²SCE makes every effort to adhere to the notification timelines required by the CPUC. However, notifications may be delayed in some circumstances. Please see Table 5 for more information specific to this event.

Notification Descriptions		
Type of Notification	Recipients	Description ²²
	Customers including multi-family building account holders and address level alert (ALA) enrolled non-account holders.	
Expected	Public Safety Partners and all Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Power shutoff expected soon (1-4 hours before potential de-energization).
	Other Customers (including multi-family building account holders).	
Shutoff	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Power has been shut off (when de-energization is initiated).
	Other Customers (including multi-family building account holders).	
Prepare to Restore	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers,	Inspection/patrols of de-energized circuits for PSPS restoration has begun and power will be restored shortly.

Notification Descriptions		
Type of Notification	Recipients	Description ²²
	CBOs and paratransit agencies serving the AFN community). Other Customers (including multi-family building account holders).	
Restored No Longer in Scope	Public Safety Partners and Critical Facilities & Infrastructure (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community). Other Customers (including multi-family building account holders).	Power has been restored and no longer in scope for this event.
Restored In Scope	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community). Other Customers (including multi-family building account holders).	Power has been temporarily restored, PSPS risk still remains.
Event Avoided Cancellation	Critical Facilities & Infrastructure (including Community Choice Aggregators, hospitals, water/wastewater, and telecommunications providers).	PSPS event cancelled - no de-energization expected.

Notification Descriptions		
Type of Notification	Recipients	Description ²²
	Other Customers (including multi-family building account holders).	

Information related to the PG&E Customers is included in Section 12.

2. **Notification timeline including prior to de-energization or Period of Concern (if no de-energization), initiation, restoration and cancellation, if applicable, for each circuit or circuit segment. The timeline should include the required minimum timeline and approximate time notifications were sent for each de-energization if a circuit was de-energized multiple times. (D.19-05-042, Appendix A, page A8-A9, D.21-06-034, page A11)**

Throughout the PSPS event, SCE made significant effort to notify public safety partners, local/tribal governments, critical facilities and infrastructure, and customers in accordance with the minimum timelines set forth by the CPUC weather and other factors permitting.

Section 12 contains additional information. The data describes the notifications SCE sent for this event, including approximate time notifications were sent to local/tribal governments, public safety partners, critical facilities and infrastructure, and other customers prior to potential de-energization and after the decision to cancel the de-energization or remove from scope. The Notification Timeline for the PG&E customers are included in Section 12.

3. **For those customers where positive or affirmative notification was attempted, use the following template (Table 4) to report the accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved. (D.19-05-042, Appendix A, page A23, SED Additional Information.)**

Table 4: Positive Notification²³

Positive Notification					
Designation	Total Number of Customers	Number of Notification Attempts Made	Timing of Attempts	Who made the notification	Successful Positive Notification
Medical Baseline (MBL) in scope	2522	2583	DAILY	SCE	2494
Self-Certified	505	535	DAILY	SCE	497

“Notification attempts made” and “Successful positive notification” must include the unique number of customer counts. When the actual notification attempts made is less than the number of customers in scope, the utility must explain the reason. In addition, the utility must explain the reason of any unsuccessful positive notifications. Utilities may not mark N/A and must answer 5.3 regardless if the utility did not de-energize customers. (SED Additional Information.)

- A copy or scripts of all notifications with a list of all languages that each type of notification was provided in, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners). (D.19-05-042, Appendix A, page A23, SED Additional Information.)**

Scripts of all notifications that SCE sends are attached hereto in Attachment A: Public Safety Partner/Customer Notification Scripts. “SCE performs primary customer notifications for customers it meters and bills and encourages public safety partners to amplify PSPS messages on their platforms as appropriate. SCE offers all notifications in the following languages: English, Spanish, Cantonese, Mandarin, Vietnamese, Tagalog, and Korean, Khmer, Armenian, Farsi, Arabic, Japanese, Russian, Punjabi, Thai, Hmong, Portuguese, Hindi, French, German, Mixteco (indigenous spoken only), Zapoteco (indigenous spoken only), and Purapecha (indigenous spoken only).

²³The “Total Number of Customers” metric reflects the total number of MBL and Self-Certified customers in scope for the PSPS event. The “Notification Attempts” metric reflects the count of MBL and Self-Certified customers both in scope and de-energized – whom SCE attempted to notify prior to de-energization. Notification attempts include automated notification, secondary verification by Consumer Affairs and escalated contact attempts, up to and including door rings, if necessary, to confirm successful delivery of notifications to Medical Baseline and Self-Certified customers. The “Successful Positive Notification” metric reflects the number of unique MBL and Self-Certified customers both in scope and de-energized who were successfully notified of the PSPS event prior to de-energization or anticipated de-energization.

5. **If the utility fails to provide notifications according to the minimum timelines set forth in D.19-05-042 and D.21-06-034, using the following template (Table 5) to report a breakdown of the notification failure and an explanation of what caused the failure. This applies to both de-energization and non-de-energization events. For non-de-energization event, the starting time of the first Period of Concern is the anticipated de-energization time to assess notification failure. If a circuit is de-energized multiple times during an event, the utility must include notification failures for the multiple de-energizations. The explanation must be specific. (D.21-06-014 page 286, SED Additional Information.)**

Throughout the PSPS event, SCE made significant efforts to notify public safety partners, local/tribal governments, critical facilities and infrastructure, and customers in accordance with the minimum timelines set forth by the CPUC in PSPS Phase 1 Guidelines (D.19-05-042), weather and other factors permitting. Any missed notifications during the event are included in the following table.

Table 5: Breakdown of Notification Failure

Breakdown of Notification Failures			
Notifications sent to	Notification Failure Description	Number of Entities or Customer Accounts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48–72-hour advance notification.	8	4 - notifications missed due to emergent weather 3 - circuit added to event scope after notifications window due to emergent weather, successfully sent 1 - missing authorized campaign
	Entities who did not receive 1–4-hour imminent notification. ²⁴	4	3 - notifications missed due to emergent weather 1 - missing authorized campaign
	Entities who did not receive any notifications before de-energization.	4	4 - notifications missed due to emergent weather
	Entities who were not notified immediately before re-energization.	0	
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48–72-hour advance notification.	2037	1361 - circuit added to event scope after notifications window, successfully sent 569 - emergent weather, circuit added to event

²⁴Missed expected shutoff notification is defined as failure to send the notification to an affected customer "1-4 hours in advance of anticipated time of de-energization, if possible" (D.19-05-042, Appendix A, p. A8 and n.5). SCE anticipates that de-energization may occur about four hours from when the Incident Commander determines, based on real-time weather data, that de-energization is likely, and the PSPS operations team authorizes the notification campaign based on this. Because the actual time of de-energization is driven by real-time weather observations that cannot be predicted with certainty, SCE measures notification performance against the actual time of de-energization using a 0–6-hour window around the 1-4hour target. The Commission has acknowledged this limitation, stating "that it may not be possible at this juncture to know exactly when a de-energization will occur and to provide this level of advanced notification" and urges the utilities to "strive to communicate that de-energization is imminent" (D.19-05-042, Appendix A, p. A8 n. 5). SCE therefore reports as missed expected shutoff notifications those that are (i) not sent at all, or (ii) not sent within 0-6 hours of the actual time of de-energization.

			scope after start of POC 59 - notifications missed due to emergent weather, direct to de-energization 46 - emergent weather, initial notification not sent, direct to imminent de-en status 2 - notification sent after notification window, successfully sent
	Facilities who did not receive 1-4 hour of imminent notifications. ²⁵	77	60 - notification missed due to emergent weather 8 - missing authorized campaign 9 - notification sent earlier than notification window, successfully sent
	Facilities who did not receive any notifications before de-energization.	37	notification missed due to emergent weather
	Facilities who were not notified at de-energization initiation.	0	
	Facilities who were not notified immediately before re-energization.	0	
	Facilities who were not notified when re-energization is complete.	6	missed authorized campaign
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	0	
All other affected customers	Customers who did not receive 24–48-hour advance notifications.	60885	33508 - circuit added to event scope after notification window, successfully sent 23902 - emergent weather, circuit added to event scope after start of POC 2381 - emergent weather, initial notification not sent, direct to imminent de-en status

²⁵Please refer to footnote 24.

			963 - notification missed due to emergent weather, direct to de-energization 120 - notification sent after notification window, successfully sent 8 - no contact information / message sent error 3 - missed authorized campaign
	Customers who did not receive 1-4-hour imminent notifications. ²⁶	1006	28 - no contact information / message sent error 102 - missing authorized campaign 859 - notification missed due to emergent weather 16 - notification sent earlier than notifications window, successfully sent 1 - missing campaign due to move in/move out
	Customers who did not receive any notifications before de-energization.	869	840 - notifications missed due to emergent weather 24 - no contact information / message sent error 3 - missing campaign due to move in / move out 2 - missing authorized campaign
	Customers who were not notified at de-energization initiation.	40	34 - no contact information / message send error 5 - missing authorized campaign 1 - missing campaign due to move in/move out

²⁶Please refer to footnote 24.

	Customers who were not notified immediately before re-energization.	39	35 - no contact information / message send error 4 - missing authorized campaign
	Customers who were not notified when re-energization is complete.	105	33 - no contact information / message send error 72 - missing authorized campaign
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	0	

During the PSPS event that began on September 24, 2026, and concluded on October 5, 2026, SCE executed 1,348 notification campaigns and issued 2,472,458 notifications to Customers, Public Safety Partners, and Critical Facilities and Infrastructure Customers. SCE identified 65,117 notification exceptions, approximately 2.6% of all notifications, consisting of notifications that were either not sent or were delivered outside the applicable notification timeframe.

Emergent weather conditions were the primary cause of notification exceptions, accounting for 64,746 exceptions, or approximately 99.4% of the total. Of these, 29,727 notifications were not issued prior to the event because emergent weather conditions caused the intended recipients to come into scope within a POC. The remaining 35,019 notifications were successfully delivered, but outside the applicable notification timeframe. Missing or inaccurate customer contact information accounted for 162 notification exceptions, or approximately 0.2% of the total. Customer move-in and move-out (MIMO) activity accounted for 5 missed notifications, or approximately 0.01% of the total. System issues resulted in 204 missed notifications, or approximately 0.3% of the total. SCE continues to evaluate and implement improvements to event scope management, notification execution processes, and the quality of customer contact information to support the timely and reliable delivery of notifications during future PSPS events.

Additional information regarding PG&E customers is provided in Section 12.

Explain how the utility will correct the notification failures. (D.21-06- 014, page 286.)

Please see the explanations above in Section 5 for a description of how SCE will correct the notification failures.

6. **Enumerate and explain the cause of any false communications citing the sources of changing data. Describe the situations at-issue, which involve the level of perceived defect in notice, in specific detail. (D.20-05-051, Appendix A, page 4.)**

Missed/Insufficient Notification:

Please see Table 5 and sub-section 6 above for information on missed or insufficient notifications during this event.

Incorrect Notification:

N/A

Cancellation Notification:

SCE sent cancellation notices to 88,727 customers that were notified of potential de-energization but not ultimately de-energized during this event. SCE notifies customers on circuits in scope for potential de-energization ahead of the POC based on its assessment of the likelihood that winds will exceed PSPS thresholds. De-energization was not necessary for these customers because forecast fire weather conditions did not materialize in those areas, and the customers were notified of the cancellation after being removed from scope.

Section 6. Local and State Public Safety Partner Engagement

This section must include, at minimum:

1. **Use the following table (Table 6) to List the organization names of public safety partners including, but not limited to, local governments, tribal representatives, first responders and emergency management, and critical facilities and infrastructure the utility contacted in anticipation to de-energization or Period of Concern, the date and time on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in CPUC General Order 95, Rule 21.2-D. (Resolution ESRB-8, page 5, SED Additional Information.)**

Please see Table 6: Public Safety Partners Contacted in Attachment C: PSPS Event Data Workbook for a list of local public safety partners that received notifications related to this event.

2. **List the names of all entities invited to the utility's Emergency Operations Center for a PSPS event, the method used to make this invitation, and whether a different form of communication was preferred by any entity invited to the utility's emergency operation center. (D.21-06-014, page 289.)**

SCE extends a daily invitation for agency representatives to its Emergency Operations Center (currently virtual only) during agency coordination calls with public safety partners and critical infrastructure providers, as applicable during PSPS events. SCE also shares daily situational reports from these calls with all impacted public safety partners and critical infrastructure providers that includes contact information for requesting/receiving an

agency representative to the Emergency Operations Center. No entities invited to the virtual Emergency Operations Center preferred a different form of communication during this event.

Please see Section 12 for a list of agencies invited to the daily coordination calls.

3. **A statement verifying the availability to public safety partners of accurate and timely geospatial information, and real time updates to the GIS shapefiles in preparation for an imminent PSPS event and during a PSPS event. In addition, list any accuracy or timeliness issues in making available the GIS shapefiles to public safety partners during the PSPS event from activation to full restoration. (D.21-06-014, page 289.)**

After the EOC was activated, SCE provided geospatial information updates to the SCE Representational State Transfer Service (REST) for public safety partners before and during the PSPS event. SCE also made this information available to customers at www.sce.com/pmps and provided this information to public safety partners on its Public Safety Partner Portal (Portal). Updates generally reflected system processing within approximately 5–10 minutes of the underlying decision or action.

4. **A description and evaluation of engagement with local and state public safety partners in providing advanced outreach and notification during the PSPS event. (D.19-05-042, Appendix, page A23.)**

SCE submitted the CalOES Notification form via the State Dashboard beginning on September 24, 2026, at 2:28 p.m. SCE conducted daily operational briefings and/or sent the external briefing deck with State and local public safety partners, as well as critical infrastructure entities, for the duration of this PSPS event to provide critical incident updates and a forum for resolving issues. See Table 6: Public Safety Partners Contacted in Attachment C: PSPS Event Data Workbook details a list of local public safety partners that received notifications related to this event.

Impacted State and County emergency management agencies and critical infrastructure customers are polled at the close of each event to provide feedback, zero partners responded to this survey.

5. **Specific engagement with local communities regarding the notification and support provided to the AFN community. (D.20-05-051, Appendix A, page 8, SED Additional Information.)**

SCE provided notification of this PSPS event to the 211 California Networks, Regional Centers, and Independent Living Centers, which serve their respective counties. SCE contacted Community-Based Organizations (CBOs) to alert them of potential PSPS outages in the areas that they serve. SCE also provided 24-hour contact information to these agencies if they needed

to escalate any unidentified community issues. In partnership with the CBOs in each area of concern, SCE offered services to customers such as transportation, food support, and temporary accommodations.

6. Provide the following information on backup power (including mobile backup power) with the name and email address of a utility contact for customers for each of the following topics: (D.21-06-014, page 300.)

a. Description of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

SCE maintains 10 mobile generators for use by critical facilities and infrastructure customers during PSPS events, as needed. SCE has contracts with vendors to lease additional units during emergency events when the need arises for critical care customers.

b. The capacity and estimated maximum duration of operation of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

The generators SCE maintains for PSPS events are rated at 25-100 KW and have an estimated maximum duration of operation of 24-36 hours with a continuous fuel plan to ensure there is no interruption of power while the generators are deployed for usage.

c. The total number of backup generators provided to critical facility and infrastructure customer's site immediately before and during the PSPS.

SCE deployed one generator to the Bridgeport area and two generators to the Cabazon area before the period of concern for each area.

d. How the utility deployed this backup generation to the critical facility and infrastructure customer's site.

SCE has a contract with United Rentals to deploy generators to Resiliency Zones (RZs) and Resilient Community Resource Centers (CRC) in SCE's service area. United Rentals deployed the generator and staged it at the RZ and SCE district personnel were on standby in the event the circuit required de-energization. In the event of de-energization, the district qualified electrical worker (QEW) team would connect the generator to the bypass switch on the facility, turn on the generator, and switch the bypass switch to power the facility off

the deployed generator.

- e. **An explanation of how the utility prioritized how to distribute available backup generation.**

N/A. There was no need to prioritize generator back up distribution for this event.

- f. **Identify the critical facility and infrastructure customers that received backup generation.**

Bridgeport Generator Store and Deli, 242 Main Street, Bridgeport, CA 93517

Cabazon Fuel Center, 300 N Fern Street, Cabazon, CA 92230

James A Venable Community Center, 50390 Carmen Ave, Cabazon, CA 92230

Any questions related to the information under this item may be directed to SCE at the following e-mail address: SCECSCustomerSupport@sce.com ²⁷

Section 7.Complaints & Claims

1. **This section must include, at minimum: the number and nature of complaints received as the result of the de-energization event and claims that are filed against the utility because of de-energization. The utility must completely report all the informal and formal complaints, meaning any expression of grief, pain, or dissatisfaction, from various sources, filed either with CPUC or received by the utility as a result of the PSPS event. (Resolution ESRB-8, page 5, D.21-06- 014, page 304.)**

There were 32 reported complaints, and seven claims associated with this PSPS event. SCE will include any complaints or claims related to this PSPS event received after the filing of date of this report in its annual post-season report.

Please refer to Section 12 for additional information.

²⁷Although there is no designated contact person for questions, the e-mail inbox is monitored by SCE's Customer Service Organization.

Section 8. Power Restoration Timeline

This section must include, at minimum:

1. **A detailed explanation of the steps the utility took to restore power (Resolution ESRB-8 page 5.)**

SCE began the re-energization process after fire weather conditions subsided, there was no further threat of fire weather forecasted for the areas of concern, and the Incident Commander approved restoration operations. All circuit restoration during this event was guided by safety considerations, including safety risks associated with patrolling certain circuits at night.

Please see Section 3 prompt 3 for details related to customer re-energizations, including restoration date, restoration time, and total customer count by circuit.

Re-energization on these circuits occurred after the authorization to patrol and restore was declared by the Incident Commander. The Incident Commander made the decision to restore these customers based on a recommendation from Operations and input from Weather Services due to the observed improvement in weather conditions.

2. **The timeline for power restoration, broken down by phase if applicable (D.19-05-042, Appendix A, page A24, SED Additional Information.)**

Please see Section 3 prompt 3 for details related to customer re-energizations, including restoration date, restoration time, and total customer count by circuit.

Re-energization on these circuits occurred after the authorization to patrol and restore was declared by the Incident Commander. The Incident Commander made the decision to restore these customers based on a recommendation from Operations and input from Weather Services due to the observed improvement in weather conditions.

3. **For any circuits that require more than 24 hours to restore, the utility shall use the following template (Table 7) to explain why it was unable to restore each circuit within this timeframe, using the format below. (D.20-05-051, Appendix A, page 6.)**

Table 7: Circuits requiring more than 24 hours to restore.

N/A. No circuits required more than 24 hours to restore.

Section 9. Community Resource Centers

This section must include, at minimum:

1. Using the following template (Table 8) to report information including the address (including city and zip code) of each location during a de-energization event, the location (in a building, a trailer, etc.), the assistance available at each location, the days and hours that it was open, and attendance (i.e., number of visitors) (Resolution ESRB-8, page 5, SED Additional Information.)

Table 8: Community Resource Centers (CRCs) (Continued in Attachment C.)

Community Resource Center Address								
#	County	Site Name	Address	Operating Hours (Date/Time)	Attendance	Site Type	Amenities Provided	Communities, Time Places, or Potential Circuits Supported
1	Kern	Frazier Mountain Park parking lot	3801 Park Drive Frazier Park, CA 93225	10/4/2026 8AM to 8:30PM	207	CCV	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: thermal bags, additional ice vouchers, sensory kits, water bowls/treats for service animals.	Ridge
2	Kern	Golden Hills Community Center	21415 Reeves St. Tehachapi, CA 93561	10/4/2026 8AM to 8:30PM	1	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Rankin, Zenda
3	Kern	Kern River Veteran's Senior Center	6405 Lake Isabella Blvd. Lake Isabella, CA 93240	10/4/2026 8AM to 8:30PM	19	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Flying D
4	Los Angeles	Acton Community Center	3748 Nickels St. Acton, CA 93510	9/29/2026 8AM to 10PM	9	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Bootlegger
5	Los Angeles	Courtyard by Marriott Santa Clarita Valencia Board Room	28523 Westinghouse Pl. Valencia, CA 91355	9/28/2026 10AM to 10PM 9/29/2026 8AM to 10PM 9/30/2026 8AM to 2:30PM	12	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Clarinet, Tuba, Kinsey, Calgrove, Energy Seg 7,8,9

2. Any deviations and explanations from the CRC requirement including operation hours, ADA accessibility, and equipment. (SED Additional Information.)

For this PSPS, SCE deployed staff to provide community assistance to Kern, Los Angeles, Mono, Orange, Riverside, San Bernardino, and Santa Barbara counties at 17 Community Resource Centers (CRCs). SCE sometimes deviates from the CRC normal hours of operation of 8:00 a.m. to 10:00 p.m. during PSPS events to either follow the POC more closely and provide appropriate customer support to best meet the needs of the community or when circuits have been re-energized and customer support is no longer necessary.

SCE activated two CRCs and one Community Crew Vehicle (CCV) in Kern County on October 4, 2026. All customer support sites were opened from 8:00 a.m. to 8:30 p.m. and were demobilized after the POC had passed, circuits were removed from event scope and all customer load restored.

In Los Angeles County, SCE deployed customer support resources to four CRCs in Acton, Valencia, Palmdale, and Lake Hughes which also serviced customers under consideration for PSPS in Kern County. The CRC in Acton was open for one day, September 29, 2026, from 8:00 a.m. to 10:00 p.m. and was demobilized after the circuit segments with residential customers driving the site selection were removed from event scope and customer support was no longer necessary. The CRC in Lake Hughes was also open for one day on September 28, 2026, to support customers during the POC. The CRC in Palmdale was open for two days, September 26, 2026, and September 27, 2026; the site was closed at 10:00 p.m. after the circuits were removed from event scope and customer load restored. The last CRC to close in Los Angeles County was located in Valencia; it opened on September 28, 2026, at 10:00 a.m. and was demobilized on September 30, 2026, at 2:30 p.m. after the POC for the event had concluded, all customer load was restored, and customer support was no longer necessary.

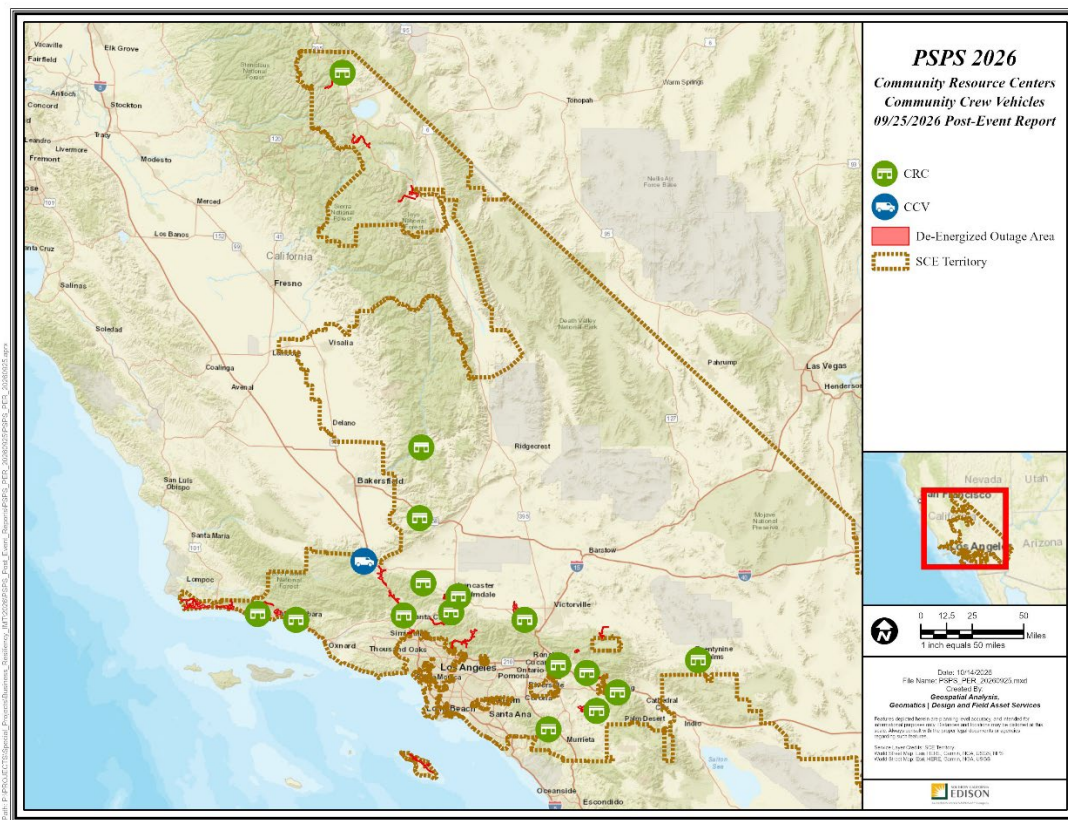
SCE activated one CRC in Mono County on September 25, 2026, from 8:00 a.m. to 10:00 p.m.; the site was demobilized on the same day after the POC had passed and all customer load restored.

SCE deployed resources to three CRCs in Riverside County. The CRC at Lakeland Village Community Center also served customers under consideration for PSPS in Orange County. This site opened on September 29, 2026, from 8:00 a.m. to 10:00 p.m. and closed on the same day after the circuit was removed from scope eliminating the need for customer support. The two other CRCs in Riverside County were open from October 2, 2026, to October 4, 2026; the sites were demobilized on October 4 at 8:30 p.m. after all circuits driving the selection of the sites were removed from scope and all customer load was restored.

SCE established four CRCs in San Bernardino County in the cities of Twentynine Palms, Phelan, San Bernardino, and Yucaipa. Three customer support sites closed on September 29, 2026; the CRC in Phelan closed at 8:00 p.m. and the CRCs in Twentynine Palms and city of San Bernardino closed at 10:00 p.m. The three sites were demobilized after the circuits driving site selection were removed from scope and all customer load was restored. The last CRC in San Bernardino to close was located in Yucaipa and was demobilized on October 4, 2026, after the POC for the circuits had ended, customer load restored, and customer support was no longer necessary.

Lastly, SCE activated two CRCs in Santa Barbara County; one CRC was opened for two days, the other for four days. The CRC in Carpinteria opened on September 28, 2026, at 10:00 a.m. and closed at 6:00 p.m. on September 29, 2026, after the POC for all circuits driving site selection had ended and all customer load restored. The CRC in Goleta opened on September 27, 2026, at 1:00 p.m. two hours before the POC for the circuits driving site selection was scheduled to begin. The site was open from 8:00 a.m. to 10:00 p.m. on September 28 and September 29 and from 8:00 a.m. to 1:00 p.m. on September 30, 2026. The site was demobilized after all customer load was restored to the circuits driving site selection had been restored, the circuits were removed from the event scope and customer support was no longer required.

3. A map identifying the location of each CRC and the de-energized areas. (SED Additional Information.)



Section 10. Mitigations to Reduce Impact

This section must include, at minimum:

1. A description of how sectionalization, i.e., separating loads within a circuit, was considered, and implemented and the extent to which it impacted the size and scope of the de-energization event (D.19-05-042, page A23)

Prior to the POC, SCE used circuit playbooks to identify circuit switching that could reduce the

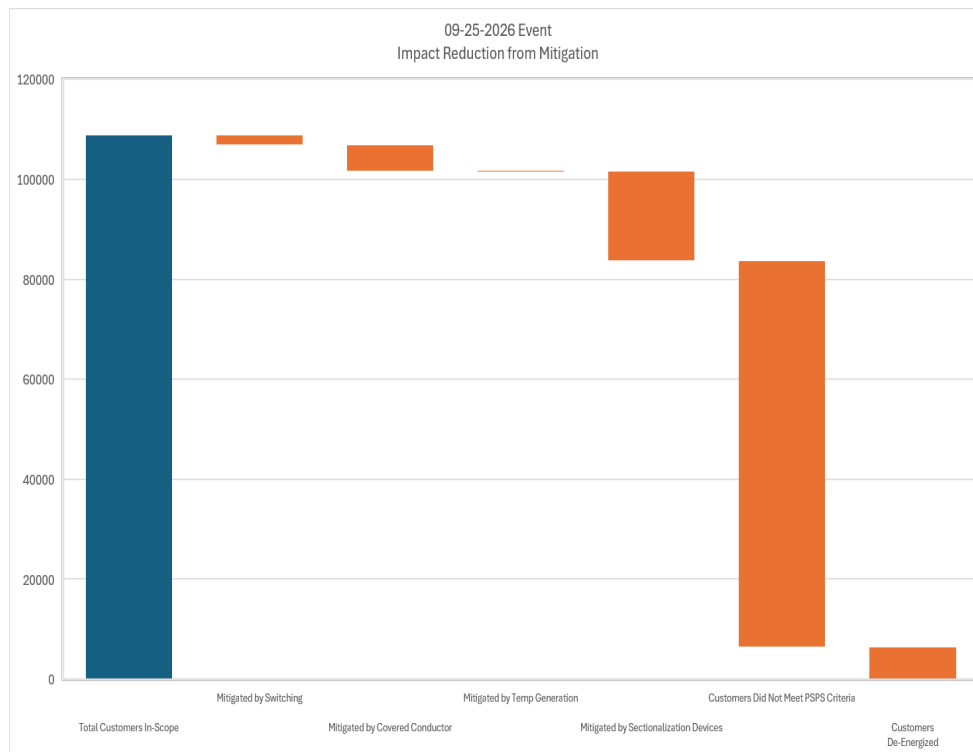
number of customers in scope for potential de-energization. SCE transferred over 2,000 customers from circuits on the monitored circuit list to adjacent circuits not in scope pursuant to the then-current forecast, thereby maintaining service to these customers throughout the event.

2. Mitigation actions and impacts (both waterfall graph and map) including: sectionalization devices, temporary generation, microgrids, permanent backup generation, transmission switching, covered conductor, and any other grid hardening that mitigated the impact of the event. (D.21-06-014, page 285, SED Additional Information.)

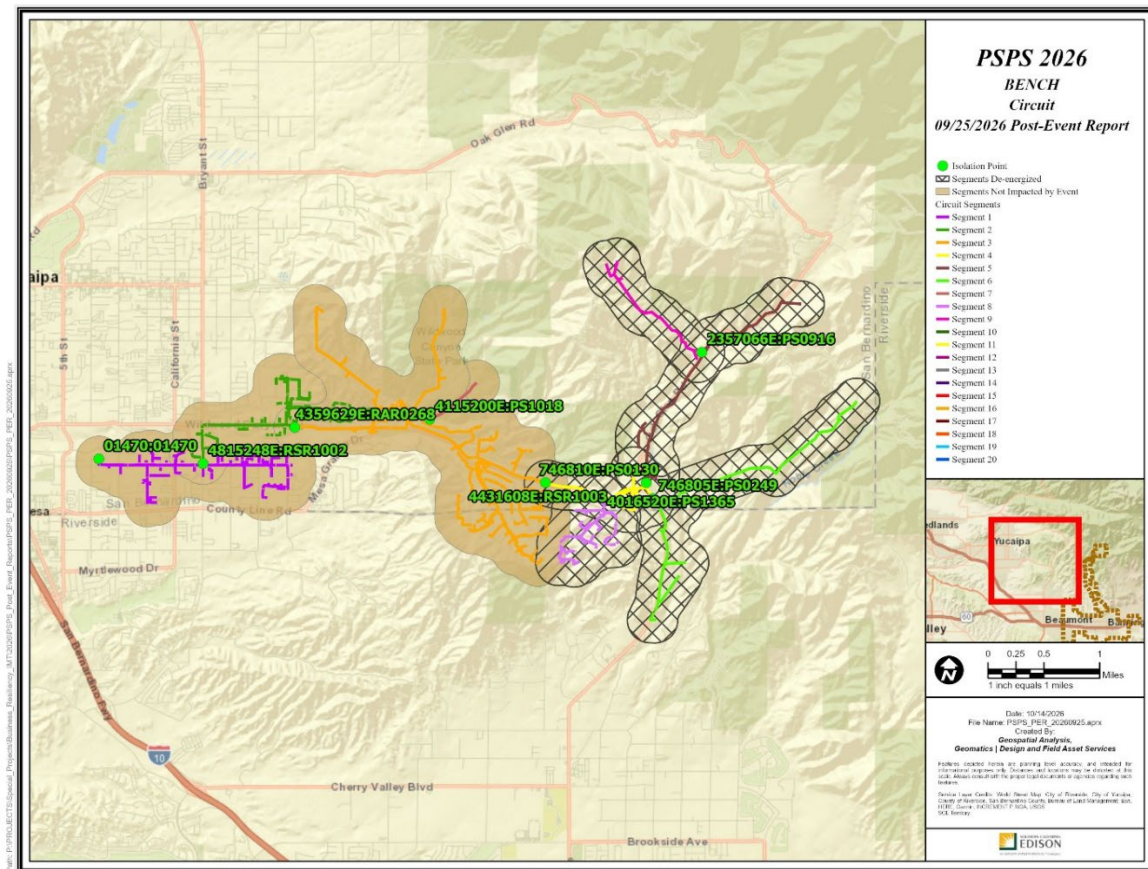
The replacement of bare wire with covered conductor allowed SCE to raise de-energization wind speed thresholds and thus reduced potential de-energization impacts to customers on portions of 23 circuits.

With the above-discussed mitigations in place, SCE was able to limit de-energization to 6,483 customers.

The waterfall graphs and maps below illustrate the impacts of SCE’s mitigation measures over the course of the PSPS event where circuit switching, covered conductor, and/or sectionalization devices were successfully deployed to limit the scope of potential or actual de-energization.²⁸



²⁸“Circuits Did Not Meet PSPS Criteria” in the waterfall graph denotes customers on circuits or circuit segments in scope that were not ultimately de-energized. These customers were not switched to adjacent circuits, were not on circuits segments with covered conductor, and did not require the use of sectionalization devices.



Section 11. Lessons Learned from this Event

- 1. Threshold analysis and the results of the utility's examination of whether its thresholds are adequate and correctly applied in the de-energized areas. The utility must include specific information pertaining to the event. (D.21-06-014, pages 305-306.)**

This PSPS event was large in size, with dangerous fire weather conditions due to an incoming trough of low pressure bringing gusty onshore winds to the Eastern Sierra in portions of Inyo and Mono Counties. A second low-pressure system was identified bringing elevated fire weather concerns to portions of interior Los Angeles and San Bernardino Counties due to a strong onshore flow during the initial POC for this multi-phase PSPS event. As the event progressed, additional fire weather concerns expanded the area of concern into the Grapevine region, portions of Kern and Santa Barbara Counties, isolated portions of Ventura, Riverside, Orange, and San Bernardino Counties and the Inland Empire, resulting in multiple extensions of the POC.

The National Weather Service (NWS) also issued Red Flag Warnings for Mono County and Wind Advisories for portions of Los Angeles, Riverside, San Bernardino, Santa Barbara, and Ventura Counties during portions of the POC. Peak wind forecasts included sustained speeds of up to 40 mph and gusts up to 55 mph. Peak observed wind speeds within areas of concern were 37.7 mph sustained and 63 mph gusts during this event.

Fire spread modeling projected potential fire sizes ranging from 2 to 15-thousand acres. Concurrently, no discounts were made to thresholds due to fire suppression availability.

In alignment with internal protocols, SCE considered the FBM threshold to be met for any circuit within its designated POC. For circuits outside the POC, the FBM assessment was informed by the greater of the forecasted and real-time FBM values. This approach was prudent given the presence of very dry fuels and elevated wind conditions.

The thresholds used were appropriate for this event and functioned as intended. To further refine the thresholds, SCE gathers data from restoration patrols conducted during every de-energization event and records any evidence of damage to SCE infrastructure during de-energization. These damage data points are incorporated into SCE's machine learning models which are used to predict the probability of failure for SCE assets. This model, along with fire consequence modelling, is the basis for SCE's Wildfire Mitigation Plan.

The probability of failure does not directly affect SCE's PSPS de-energization thresholds. SCE's PSPS de-energization thresholds are determined with the fundamental consideration that a fire in high wind and dry fuel conditions is not an acceptable risk for SCE, our customers, or our communities. Also, failing to find damage during a restoration patrol does not mean that the de-energization did not prevent a fire or that the thresholds were too low; wind-blown debris may result in faults that could be the source of an ignition if the lines were energized, but may not be observable during a restoration patrol if the debris subsequently blew out of the line or environmental conditions had otherwise changed.

2. Use the below format (Table 9) to report any lessons learned that will lead to future improvement for the utility (SED Additional Information.)

Table 9: Lessons Learned

Lessons Learned		
Issue	Discussion	Resolution
Public safety partner notification fatigue	Ventura County Fire raised concerns about the volume of PSPS notifications received during the event.	SCE provides PSPS notifications to public safety partners at the intervals prescribed by CPUC requirements. SCE will evaluate options to address notification fatigue while ensuring any potential changes remain compliant and meet the needs of the broader public safety partner community.

Section 12. Other Relevant Information

1. This section must include any other relevant information determined by the utility.

SCE has included additional tables to provide the information requested from the CPUC, as follows:

- SCE-01²⁹ addresses Section 2 Prompt 1.
- SCE-02 addresses Section 2 Prompt 4.
- SCE-03 addresses Section 3 Prompt 3.
- SCE-04 addresses Section 5 Prompt 2.
- SCE-05 addresses Section 6 Prompt 2.
- SCE-06 addresses the former portion of Section 7 Prompt 1.
- SCE-07 addresses the latter portion of Section 7 Prompt 1.

The information related to the tables outlined above is included in the data workbook.

SCE includes information related to the PG&E Customers de-energized during the PSPS event below. The figures below outlined pertinent details relevant to the event.

- The figure below contains **PSPS Event Summary** data for the PG&E Shared Customers.

PSPS Event Summary (PG&E Shared Customers)										
Total Customers			De-energized				Number of Circuits			Damage/Hazard Count
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De-energized	
3	3	0	0	0	0	0	0	2	2	0

- The figure below contains **PSPS Circuit De-Energized** data for the PG&E Shared Customers.

Circuits De-Energized (PG&E Shared Customers)																
County	Segment (when applicable)	De- energization Date	De- energization Time (2400)	Restoration Date	Restoration Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Total customers De-energized	Residential Customers De-energized	Commercial / Industrial customers De-energized	Medical Baseline customers De-energized	AFN other than MBL customers De- energized	Other Customers	Distribution / Transmlsion Classification	
SANTA BARBARA	MIST_07	9/28/2026	12:54	9/29/2026	11:16	9/30/2026	0:07	Tier3, Tier2	2	0	0	0	0	0	Distribution	
SANTA BARBARA	MIST_07	9/29/2026	17:16	9/30/2026	10:46	9/30/2026	0:07	Tier3, Tier2	2	0	0	0	0	0	Distribution	

²⁹In this table, the term “Wind Speed Activation Thresholds” corresponds to SCE’s operational term “Wind Thresholds” and “De-Energization Thresholds” corresponds to SCE’s operational term “Wind Trigger.” When a circuit is within its designated POC, SCE assumes the FBM threshold has been met and may proceed with de-energization to mitigate risk. Actual sustained and gust wind speeds in Table 2 are recorded at the time the decision was made to begin the de-energization process and do not reflect peak wind and gust speeds observed during the POC, which may be higher.

- The figure below contains the **Notification Timeline** for the PG&E Shared Customers.
Continued in Attachment C.

Notification Timeline (PG&E Shared Customers)				
Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes
Pre-De-Energization (prior)	Initial Notice for PSPS Event (Initial)	PG&E customers	9/25/2026 16:33 9/26/2026 16:11	
	Initial Notice for PSPS Event (Update)	PG&E customers	9/26/2026 16:11 9/27/2026 16:51	
	Imminent De-Energize (Expected)	PG&E customers	9/28/2026 12:17 9/28/2026 17:29 9/29/2026 17:44	
In-Event (during)	De-Energized (Shutoff)	PG&E customers	9/28/2026 13:27 9/28/2026 20:31	
Restoration (after)	Imminent Re-Energize (Prepare to Restore)	PG&E customers	9/29/2026 5:58 9/29/2026 8:01 9/30/2026 12:31	
	Re-Energized (Restored In Scope and/or Restored No Longer in Scope)	PG&E customers	9/29/2026 12:06 9/30/2026 12:01 9/30/2026 12:01	
	Event Concluded (Cancellation)	PG&E customers	9/30/2026 0:48	

- The figure below contains the **Positive Notification** data for the PG&E Shared Customers.

Positive Notification (PG&E Shared Customers)					
Designation	Total Number of Customers	Number of Notification Attempts Made	Timing of Attempts	Who made the notification	Successful Positive Notification
Medical Baseline (MBL) in scope	N/A	N/A	DAILY	PG&E	N/A
Self Certified	N/A	N/A	DAILY	PG&E	N/A

Officer Verification

A Vice-President level officer of the utility must provide a written signed statement under penalty of perjury to attest to the accuracy of the post event and lessons learned report. (SED Additional Information.)

September 25, 2026
SCE PSPS Post Event Report

Officer Verification

I, Brandon Tolentino, declare and state:

I am Vice President of Wildfire & Business Resiliency for Southern California Edison Company.

Pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC, I am authorized to make this Verification on its behalf. I am informed and believe that the matters stated in the foregoing pleading are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on 10/15/26 at Orange, California.

Signed by:

Brandon Tolentino

C41A5E5A2BB24F0...

/s/Brandon Tolentino

Brandon Tolentino

Vice President,

Wildfire & Business Resiliency

Southern California Edison Company

Attachment A-Public Safety Partner and Customer Notification Scripts

LNO Notifications

Audience:

Public Safety Partners and Critical Facilities & infrastructure Customers include local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, Community Based Organizations (CBOs) and paratransit agencies serving the Access and Function Needs (AFN) community

Template language for all notifications (after notification language)

SCE Emergency Operations Center and IMT are activated. Contact information is provided below.

Message cadence: The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As we get closer to the event and the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Definitions are on the second tab of the spreadsheet.

Not all circuits on the watch list will have their power shut off. We are working to reduce the number of customers affected and weather patterns might change.

Customers on the affected circuits are being notified if they are within two days of the period of concern, or if there has been a change to their status.

Outage maps and other detailed information are available at the following locations:

- Maps showing PSPS boundaries and locations of about Community Resource Centers and Community Crew Vehicles: <https://www.sce.com/outage-center/check-outage-status>
- Public Safety Partner Portal (for emergency officials)
 - <https://publicsafetyportal.sce.com>
 - Email publicsafetyportal@sce.com to request access.
- REST service (web-based password-protected access to GIS layers)
 - SCERestInfo@sce.com to request access.

SCE Contact Information for Public Officials only (DO NOT share with the public)

- **First Responders and Emergency Managers:**
 - Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478
 - Email: Business Resiliency Duty Manager/emergencies: BusinessResiliencyDutyManager@sce.com
Note: Only monitored during emergency activations.
- **Government/tribal officials:**
 - Phone Liaison (government relations) 24/7 hotline: 800-737-9811. **Note: Only monitored during emergency activations.**
 - Email SCELiaisonOfficer@sce.com. **Note: Only monitored during emergency activations.**
- **Access and Functional Needs issues:**
 - Phone AFN Liaison Officer 24/7 hotline: 888-588-5552. **Only monitored during emergency activations.**
 - Email: AFNIMT@sce.com. **Note: Only monitored during emergency activations.**

Information available for the general public:

- **SCE Contact Information for the Public: (Please share via web and social media).**
 - Outage specific customer service issues: 800-611-1911
 - Billing and service inquiries: 800-684-8123
- Maps showing PSPS boundaries and locations of about Community Resource Centers and Community Crew Vehicles: <https://www.sce.com/outage-center/check-outage-status>
- General information on PSPS: www.sce.com/psps

- De-energization and restoration policies: [sce.com/pspsdecisionmaking](https://www.sce.com/pspsdecisionmaking)
- Information on emergency preparedness, customer notifications, customer programs and other resources: www.sce.com/wildfire
- Seven-day PSPS forecasts <https://www.sce.com/wildfire/weather-awareness>
- Fire and weather detection map <https://www.sce.com/wildfire/situational-awareness>

Advanced Initial (72-hour) LNO Notification (Advanced Initial)

Text Language: Important: SCE Advanced Initial Notice for PSPS Event in {County} CO on {Start POC Date}. Please see your inbox for more details.

Email Notification Subject Line and Message

Advanced Initial Notice for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

COMMENTS:

Public Safety Power Shutoff initial notification for official use: Due to projected fire weather conditions, we may need to shut off power in high fire risk areas in COUNTY NAME. Please refer to the attached spreadsheet for status and periods of concern for specific circuits.

Recommended Language to Share with the Public: SCE has informed us they may be calling for a Public Safety Power Shutoff impacting (insert organization name) on (insert date). SCE will notify all customers who may be affected, including Critical Care and Medical Baseline customers. For more info: [sce.com/psps](https://www.sce.com/psps)

When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/psps and on the Public Safety Partner Portal.

Updated Conditions (Update) Notification

Text Language: Important: SCE Update/Initial Notice for PSPS Event in {County} CO. Please see your inbox for more details.

Notification Subject Line and Message:

SCE Update/Initial Notice for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

COMMENTS:**Public Safety Power Shut-Off update notification for official use:**

Due to projected fire weather conditions, we may need to shut off power in high fire risk areas, in **COUNTY NAME**. Please refer to the attached spreadsheet for status and periods of concern for specific circuits.

Recommended Language to Share with the Public: SCE has informed us there may be a Public Safety Power Shutoff impacting (insert organization name) on (insert date). SCE will notify all customers who may be affected, including Critical Care and Medical Baseline customers. For more info: [sce.com/psps](https://www.sce.com/psps)

When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/psps and on the Public Safety Partner Portal.

Expected De-Energize Notification (previously: Imminent De-Energization) (PSPS Expected)

Text Language: Important: SCE Expected Shutoff Notice for PSPS Event on {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

SCE Expected Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

Public Safety Power Shutoff update notification for official use: SCE may need to shut off power in the next 4 hours to reduce the risk of wildfire ignition. Areas that may be impacted include:

- **Circuit:** [CIRCUIT name]
- **County:**
- **Segment:** [if listed]
- **Incorporated City of:**
- **Unincorporated County Area:**
- **COMMENTS:**

Shutoffs may occur earlier or later depending on actual weather conditions. This notice expires after 4 hours; however, the listed circuit(s) will remain on the watch list and will be subject to PSPS until the conclusion of this weather event.

Recommended Language to Share with the Public: SCE has informed us they are likely to call a Public Safety Power Shutoff impacting (insert organization name) within the next four hours. SCE will notify all customers who may be affected. For more info: [sce.com/psps](https://www.sce.com/psps)

When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/psps and on the Public Safety Partner Portal.

PSPS Shutoff Notification (De-energization notification)

Text Language: Important: SCE PSPS Shutoff Notice for {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

SCE PSPS Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

Public Safety Power Shutoff update notification for official use: SCE is shutting off power to reduce the risk of wildfire ignition.

Impacted circuits and locations are:

- **Circuit:** [CIRCUIT name]
- **County:** [COUNTY NAME].
- **Segment:**
- **Incorporated City of:** [Incorporated City]
- **Unincorporated County Area:** [unincorporated area description]
- **Comment:**

Recommended Language to Share with the Public: SCE has begun a Public Safety Power Shutoff. SCE notified customers who may be affected, including Critical Care and Medical Baseline customers. For more information visit [sce.com/psps](https://www.sce.com/psps)

When the weather improves, crews will inspect and repair the lines and restore power. Typ When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/psps and on the Public Safety Partner Portal.

(Preparation for Restoration)

Text Language: Important: SCE Preparation for Restoration {Circuit(s)} Circuit in {County}. Please see your inbox for more details.

Email Notification Subject Line and Message:

Preparation for Restoration [CIRCUIT NAME] Circuit Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

Public Safety Power Shutoff update notification for official use: SCE crews are inspecting the following circuits or circuit segments to restore power as soon as it is safe to do so:

- **Circuit:** [CIRCUIT name]
- **Segment(s):** *if entered in Foundry*
- **Incorporated City:** [incorporated city]
- **Unincorporated County Area:** [unincorporated area description]
- **Comments:**

Recommended Language to Share with the Public: SCE has begun patrolling circuits for damage before turning the power back on. It typically takes up to 8 hrs to restore power once the patrol begins. Restoration can be delayed if damage is found, or aerial patrol is needed. For more info visit [sce.com/psps](https://www.sce.com/pspss)

When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/pspss and on the Public Safety Partner Portal.

Restore Notification (formerly: RE-ENERGIZE) Restoration Notification

Text Language: Important: SCE Restoration Notice for PSPS Event on {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

Important: SCE Restoration Notice for PSPS Event on [CIRCUIT NAME] Circuit Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

Public Safety Power Shutoff update notification for official use:

SCE crews have restored power on the following circuit or circuit segments:

- **Circuit:** [CIRCUIT name]
- **Segment(s):** *if entered in Foundry*
- **Incorporated City:** [incorporated city]
- **Unincorporated County Area:** [unincorporated area description]
- **Comment:**

Recommended Language to Share with the Public: SCE has begun turning power back on to circuits. Some areas may be restored sooner than others. For more info visit sce.com/psps

Cancellation no longer in scope

Description: *Sent within two hours after a circuit no longer in scope for PSPS*

Text Language: [Important: SCE PSPS Cancellation {Circuit\(s\)} Circuit in {County} CO. Please see your inbox for more details.](#)

Notification Subject Line and Message:

Important: SCE PSPS Cancellation as of {LNO Authorized Date} {LNO Authorized Time} for PSPS Event {Start POC Date} {Circuit(s)} Circuit in {County} CO.

Public Safety Power Shutoff update notification for official use: Due to improved conditions SCE is no longer planning to shut off power the circuit listed below.

- **Circuit:** [CIRCUIT name]
- **County:**
- **Segment:** [if listed]
- **Incorporated City of:**
- **Unincorporated County Area:**

Language to share with the public: Some customers in our area are no longer in scope for public safety power shutoffs. Check [sce.com/outages](https://www.sce.com/outages) for more information.

Event Concluded Notification

Text Language Important: SCE PSPS Event Concluded in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

SCE PSPS Event Concluded in [COUNTY NAME].

Public Safety Power Shutoff update notification for official use:

If customers were de-energized, power has been restored and the PSPS event has concluded.

Recommended Language to Share with the Public: *The public safety power shutoff in your area has concluded. If your power is still out, please visit [sce.com/outages](https://www.sce.com/outages) for more information.*

Any circuit that was identified for potential PSPS is All Clear and will not be de-energized for this event

Note 6: Please refer to Definitions tab for additional information.

[illegible]

Term	Definition
Initial	Circuit appears on the list for the first time during the current event, or re-appears on the list after having previously been given an All Clear status.
No Change	Circuit remains on the list with no period of concern changes in date or time from the last LNO Spreadsheet.
Updated Period of Concern	Circuit remains on the list with one or more changes to period of concern date or time from the last LNO Spreadsheet.
Special Update	Circuit no longer on the current period of concern but weather conditions indicate it may return during this PSPS event.
Expected Shutoff	Circuit is at risk due to weather and expected to be de-energized in the next 1-4 hours.
Shutoff	Circuit was at risk and de-energized as part of an SCE PSPS event.
Shutoff - Not PSPS related	Circuit was de-energized but not due to a PSPS event.
Imminent Restoration	Circuit has been inspected, any needed repairs completed, and re-energization is starting.
Restoration	Circuit has been inspected, any needed repairs completed, and re-energized.
Restoration - Not PSPS related	Circuit that was off for non-PSPS reason has been inspected, any needed repairs completed, and re-energized.
Cancellation	Circuit has no periods of concern for the next 72 hours and is no longer under consideration for PSPS at this time.
Estimated Restoration Time	Incident Duration Total estimated time period for this weather event.
Residential / Unassigned	Approximate count of Residential or commercial/business accounts.
Essential Use	Customers provide essential services.
Major	Major Customer
MBL	Medical Baseline Customer
Critical Care	Critical Care Customer
Customer Totals	Approximate total number of customers in all five categories served by this circuit.
UNAVBL	UNAVBL means approximate customer counts are not available for this circuit at this time.

Customer Notifications

Audience:

All Customers, including multi-family building account holders.
Excludes, Public Safety Partners and Critical Facilities & infrastructure Customers.

PSPS Variable Notification Templates

8/2/2024

1 | Advanced Initial [Typically 72 Hours Prior]

[Only for Public Safety Partners (Telecom/Water-Wastewater) and Critical Infrastructure]

TEXT/SMS

SCE Advanced PSPS Alert: High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/ evening^. We may have to shut off power. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected, and weather patterns might change, so not all notified customers will have their power shut off. For the latest updates, visit publicsafetyportal.sce.com, contact your assigned SCE account representative, or call 1-800-611-1911.

VOICE

SCE Advanced Public Safety Power Shutoff Alert: High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/ evening^. We may have to shut off power. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected, and weather patterns might change, so not all notified customers will have their power shut off. For the latest updates visit [publicsafetyportal dot sce dot com](https://publicsafetyportal.sce.com), contact your assigned SCE account representative, or call 1-800-611-1911

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Advanced Initial Alert
From: [do not reply@scewebservices.com](mailto:do_not_reply@scewebservices.com) Southern California Edison

High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may need to shut off power to decrease the risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected, and weather patterns might change, so not all notified customers will have their power shut off.

This alert applies to the following address(es):

[Customer Address](#)

[Service Account](#)

Meter Number Rate

For the latest updates and availability of community resources, visit <https://publicsafetyportal.sce.com/> if you are registered, contact your assigned SCE account representative, or call 1-800-611-1911.

2 | Initial Notification [48 HOURS BEFORE] ALERT

TEXT/SMS

SCE PSPS Alert: High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk during this time. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected and will keep you updated. Visit sce.com/psps for the latest information. For downed power lines, call 911. View in more languages: www.sce.com/PSPSInitial or view in ASL: <https://ahas.sce.com?id=psps1>

VOICE

SCE Public Safety Power Shutoff Alert. To continue in English, press 1. [Spanish press 2], all other languages press 3.... High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected and will keep you updated. Visit [sce dot com slash psps](https://sce.com/psps) for the latest information. If you see a downed power line call 911.

EMAIL

Subject: SCE Public Safety Power Shutoff Alert

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

High winds and dangerous fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if

daylight is required for safe inspections. We are working to reduce the number of customers whose power will be shutoff and will keep you updated. For the latest updates, outage map, and information about customer care services, visit sce.com/psps.

Thank you for your patience as we work to keep your community safe!

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

- For information about preparing for a power outage, [visit sce.com/safety/family/emergency-tips](https://sce.com/safety/family/emergency-tips).
- REMEMBER: If you see a downed power line call 911 first, and then notify SCE at 1-800-611-1911.

3 | Update Notification [24 HOURS BEFORE] WARNING

TEXT/SMS

SCE PSPS Warning: High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of wildfires. We are working to reduce the number of customers affected and will keep you updated. Visit sce.com/psps for the latest information and availability of community resources. For downed power lines, call 911. View in more languages: www.sce.com/PSPSUpdate or view in ASL: <https://ahas.sce.com?id=psps2>

VOICE

SCE Public Safety Power Shutoff warning. To continue in English, press 1. [Spanish press 2], all other languages press 3.... High winds and dangerous fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of wildfires. We are working to reduce the number of customers whose power will be shutoff and will keep you updated. Visit [sce dot com slash psps](https://sce.com/psps) for the latest information and availability of community resources. If you see a downed power line call 911.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Warning

From: [do not_reply@scewebservices.com](mailto:do_not_reply@scewebservices.com)

Southern California Edison

For more information on PSPS in your preferred language, click below:

ESPAÑOL

1-800-441-2233

한국어

1-800-628-3061

中文

1-800-843-8343

TIẾNG VIỆT

1-800-327-3031

TAGALOG

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

High winds and dangerous fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers whose power will be shut off and will keep you updated. For the latest updates, outage map, and availability of community resources, visit sce.com/psps.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

- For information about preparing for a power outage, visit sce.com/safety/family/emergency-tips.
- REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

Thank you for your patience as we work to keep your community safe!

4 | CANCELLATION

(SENT AT ANY TIME WHEN CUSTOMER IS PERMANENTLY OUT OF SCOPE)

TEXT/SMS

SCE PSPS All-Clear: Due to improved weather, we did not shut off your power. We understand that planning around outages is inconvenient. Thanks for your patience as we work to keep our communities safe. If your power is off, please call 1-800-611-1911 or visit sce.com/psps. View in more languages: www.sce.com/PSPSAllClear or view in ASL: <https://ahas.sce.com?id=psps3>

VOICE

SCE PSPS All-clear: To continue in English, press 1. [Spanish press 2], all other languages press 3.... Due to improved weather, we did not shut off your power. We understand that planning around outages is inconvenient. Thank you for your patience as we work to keep our communities safe. If your power is off, please call 1-800-611-1911 or visit sce dot com slash psps.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) All-clear**From:** do_not_reply@sceweb services.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)[View in ASL](#)

Due to improved weather, we did not shut off your power. We understand that planning around outages is inconvenient. Thank you for your patience as we work to keep our communities safe.

This alert applies to the following address(es):

*Customer Address**Service Account**Meter Number**Rate*

If power is off, please call 1-800-611-1911 or visit sce.com/psps.

For more information about PSPS and wildfire safety, please visit sce.com/psps.

5 | PSPS EXPECTED (1-4 HOURS BEFORE SHUTOFF WARNING)

TEXT/SMS

SCE PSPS Expected: It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions. Conditions could last through **^End Day of week^ ^morning /afternoon /evening^**. We will notify you again if we shut power off. Weather could affect shutoff timing and wind-related outages may also occur. Visit sce.com/psps for the latest information and availability of community resources. For downed power lines, call 911. Thanks for your patience. View in more languages: www.sce.com/PSPSExpected or view in ASL: <https://ahas.sce.com?id=psps4>

VOICE

SCE PSPS Expected. To continue in English, press 1. [Spanish press 2], all other languages press 3.... It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions in your area. Conditions could last through **^End Day of week^ ^morning /afternoon /evening^**. We will notify you again if we shut off your power. Weather could affect shutoff timing and wind-related outages may also occur. Visit [sce dot com slash psps](https://sce.com/psps) for the latest information and availability of community resources. If you see a downed power line, call 911. Thank you for your patience.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Expected**From:** do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)[View in ASL](#)

It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions. Conditions could last through **^End Day of week^ ^morning /afternoon /evening^**. We are working to reduce the number of customers affected. Weather could also affect shutoff timing and wind-related outages may occur. We will notify you again if we shut off your power. For the latest updates, outage map, and availability of community resources, visit sce.com/psps.

We appreciate your patience as we work to keep your community safe.

This alert applies to the following address(es):

*Customer Address**Service Account**Meter Number**Rate*

- For information about preparing for a power outage, visit sce.com/safety/family/emergency-tips
- REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

Thank you again for your continued patience as we work to keep your community safe!

6 | PSPS SHUTOFF

(SENT AT AUTHORIZATION TO DE-ENERGIZE)

SMS/TEXT

SCE PSPS Shutoff: We are shutting off your power due to wind-driven wildfire risk. High winds are forecast through **^End Day of week^ ^morning/ afternoon/ evening^**. When weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce.com/psps for the most up to date info on restoration timing and SCE community resources in your area. Remember to turn off/unplug appliances or equipment that could restart automatically. For downed power lines, call 911. Thanks for your patience.

View in more languages: www.sce.com/PSPSShutoff or view in ASL:
<https://ahas.sce.com?id=psps5>

VOICE

SCE PSPS shutoff. To continue in English, press 1. [Spanish press 2], all other languages press 3.... We are shutting off your power due to current wind-driven wildfire risk. High winds are forecast through **^End Day of week^ ^morning/ afternoon/ evening^**. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Remember to turn off or unplug appliances or equipment that could restart automatically. Visit [sce dot com slash psps](http://sce.com/psps) for the latest information on restoration timing and SCE community resources in your neighborhood. If you see a downed power line, call 911. Thank you for your patience.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS)

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

We are shutting off your power due to current high risk of wind-driven wildfire. High winds are forecast to last through **^End Day of week^ ^morning/ afternoon/ evening^**. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. We will update you as conditions change. Please remember to turn off or unplug appliances or equipment that may start automatically when power is restored.

Please visit sce.com/psps for the most up to date information, including outage map and restoration information, and availability of SCE community resources.

REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911. We understand this shutoff is inconvenient. We appreciate your continued patience as we work to keep your community safe.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

7 | CONTINUED SHUTOFF - NEXT DAY SHUTOFF UPDATE

(SENT IN THE AM TO OVERNIGHT OUTAGES)

SMS/TEXT

SCE Continued PSPS Shutoff: Thank you for your continued patience during this Public Safety Power Shutoff. High winds could continue through **^End Day of week^ ^morning /afternoon/ evening^**. Before we restore power, we will inspect our lines for damage. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce.com/psps for the latest info on restoration and SCE community resources in your area. For downed power lines, call 911. View in more languages: www.sce.com/PSPSContinuedShutoff or view in ASL: <https://ahas.sce.com?id=psps6>

VOICE

SCE Continued PSPS. To continue in English, press 1. [Spanish press 2], all other languages press 3.... Thank you for your continued patience during this Public Safety Power Shutoff. High winds are forecast to continue through **^End Day of week^ ^morning /afternoon/ evening^**. Before we restore power, we will inspect our lines for damage. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit [sce dot com slash psps](https://sce.com/psps) for the latest information on restoration and availability of community resources in your area. For downed power lines, call 911.

EMAIL

Subject: SCE Continued Public Safety Power Shutoff (PSPS)

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

Thank you for your continued patience during this Public Safety Power Shutoff. Wind-driven fire conditions could last through **^End Day of week^ ^morning /afternoon/ evening^**. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce.com/psps for the latest information on restoration and SCE community resources in your area. We understand that any outage is an inconvenience. Thank you again for your continued patience as we work to keep your community safe!

REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

This alert applies to the following address(es):

Customer Address
Service Account
Meter Number
Rate

8 | PREPARE FOR RESTORATION

SMS/TEXT

SCE PSPS Update: Winds have died down and we are starting to inspect our lines for damage. Restoration is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or find damage. For updated restoration estimates in your area and for location of SCE community resources visit sce.com/psps. Please turn off/unplug appliances or equipment that could restart automatically and inspect your property for downed power lines. Call 911 if you find a downed line. We will alert you again when we restore power. View in more languages: www.sce.com/PSPSPrepRestore or view in ASL: <https://ahas.sce.com?id=psps7>

VOICE

SCE PSPS Update. To continue in English, press 1. [Spanish press 2], all other languages press 3.... Winds have died down and we are starting to inspect our lines for damage. Restoration is expected to take up to 8 hours but could be delayed if we need daylight for safe inspections or if we find damage. Please turn off or unplug any appliances or equipment that could restart automatically and inspect your property for downed power lines. Call 911 if you find a downed line. We will alert you again when we restore power. For updated restoration estimates in your area, and for location of SCE community resources visit sce dot com slash psps

EMAIL

Subject: SCE Public Safety Power Shutoff Update

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

Winds have died down and we are starting to inspect our lines for damage. Restoration is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. For updated restoration estimates in your area, and for location of SCE community resources visit sce.com/psps. We will alert you again when your power comes back on. Please turn off or unplug any appliances or equipment that could restart

automatically and inspect your property for downed power lines. If you see a downed power line, stay away and call 911 first, then report it to SCE at 1-800-611-1911.

We understand that Public Safety Power Shutoff events can be disruptive and thank you for your patience as we work to keep your community safe.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

9 | RESTORED NO LONGER IN SCOPE (RESTORED & CANCELLATION [NO MORE RISK OF PSPS])

SMS/TEXT

SCE PSPS Ended: We have restored power in your area and ended the Public Safety Power Shutoff. If your power is still off, please call 1-800-611-1911 or visit sce.com/outage. We know that safety outages are inconvenient and thank you for your patience. View in more languages: www.sce.com/PSPSEnded or view in ASL: <https://ahas.sce.com?id=psps10>

VOICE

SCE PSPS Ended... To continue in English, press 1. [Spanish press 2], all other languages press 3.... We have restored power in your area and ended the Public Safety Power Shutoff due to improved weather conditions. If your power is still off, please call 1-800-611-1911 or visit [sce dot com slash outage](https://sce.com/outage). We understand that safety outages are inconvenient and thank you for your patience.

EMAIL

Subject: SCE Public Safety Power Shutoff Ended: All Power Restored

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

We have restored power and ended the Public Safety Power Shutoff in your area due to improved weather conditions. If your power is still off, please call 1-800-611-1911 or visit

sce.com/outage. We understand that safety outages are inconvenient and thank you for your patience.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

For more information about PSPS and wildfire safety, please visit sce.com/psps.

10 | RESTORED IN SCOPE – RISK OF PSPS REMAINS

SMS/TEXT

SCE PSPS Update: Winds have improved enough for us to restore power in your area. However, because high winds are still forecast through **^End Day of week^ ^morning/afternoon/evening^** we might have to shut off power again. We will update you as weather conditions change. If your power is still off, please call 1-800-611-1911 or visit sce.com/psps. Thanks for your patience. View in more languages: www.sce.com/PSPSNotAllClear or view in ASL: <https://ahas.sce.com?id=psps11>

VOICE

SCE PSPS Update: To continue in English, press 1. [Spanish press 2], all other languages press 3.... Winds have improved enough for us to restore power in your area. However, because high winds are still forecast through **^End Day of week^ ^morning/afternoon/evening^** we may have to shut off your power again. We will keep you updated as weather conditions change. We understand that PSPS outages are inconvenient and thank you for your patience. If your power is still off, please call 1-800-611-1911 or visit sce dot com slash psps.

EMAIL

Subject: SCE Public Safety Power Shutoff Update: Power restored; PSPS still in effect
From: do_not_reply@scewebservices.com Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

Winds have improved enough for us to restore power in your area. However, because high winds are still forecast through **^End Day of week^ ^morning/afternoon/evening^** we may

have to shut off your power again. We will keep you updated as weather conditions change. If your power is still off, please call 1-800-611-1911 or visit sce.com/psps.

We understand that safety outages are inconvenient and thank you for your continued patience.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

For more information about PSPS and wildfire safety, please visit sce.com/psps.

Address Level Alerts

Audience:

Residential and commercial tenants who do not maintain their own SCE service accounts, caregivers, frequent travelers and service providers.

ADDRESS LEVEL ALERTS Notification Templates

08/02/2024

TEXT HIGHLIGHTED IN YELLOW ARE DYNAMIC VARIABLES

TEXT HIGHLIGHTED IN GREEN REPRESENT CHANGES FROM STANDARD PSPS TEMPLATES

1 | Initial Notification ALERT [48 HOURS BEFORE]

TEXT/SMS

SCE PSPS Alert: High winds and fire conditions are forecast for ^address^ from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected and will keep you updated. Visit [sce.com/pmps](https://www.sce.com/pmps) for the latest information. For downed power lines, call 911. View in more languages: www.sce.com/PSPSInitial or view in ASL: <https://ahas.sce.com?id=pmps1>. To unenroll this phone number from SCE PSPS address alerts, text UNENROLL.

VOICE

SCE Public Safety Power Shutoff Alert. High winds and fire conditions are forecast for ^address^ from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected and will keep you updated. Visit sce dot com slash pmps for the latest information. If you see a downed power line call 911. If you wish to unenroll from PSPS address alerts, press *. To end the call, simply hang up.

EMAIL

Subject: SCE Public Safety Power Shutoff Alert

From: do_not_reply@scwebsservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

High winds and dangerous fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers

whose power will be shutoff and will keep you updated. For the latest updates, outage map, and information about customer care services, visit sce.com/psps.

Thank you for your patience as we work to keep your community safe!

This alert applies to the following address:

^address^

- For information about preparing for a power outage, visit sce.com/safety/family/emergency-tips.
- REMEMBER: If you see a downed power line call 911 first, and then notify SCE at 1-800-611-1911.

2 | UPDATE NOTIFICATION WARNING [24 HOURS BEFORE]

TEXT/SMS

SCE PSPS Warning: High winds and fire conditions are forecast for **^address^** from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of wildfires. We are working to reduce the number of customers affected and will keep you updated. Visit sce.com/psps for the latest information and availability of community resources. For downed power lines, call 911. View in more languages: www.sce.com/PSPSUpdate or view in ASL: <https://ahas.sce.com?id=psps2> **To unenroll this phone number from SCE PSPS address alerts, text UNENROLL.**

VOICE

SCE Public Safety Power Shutoff warning. High winds and dangerous fire conditions are forecast for **^address^** from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of wildfires. We are working to reduce the number of customers whose power will be shutoff and will keep you updated. Visit [sce dot com slash psps](https://sce.com/psps) for the latest information and availability of community resources. If you see a downed power line call 911. **If you wish to unenroll from PSPS address alerts, press *. To end the call, simply hang up.**

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Warning

From: [do not reply@scewebservices.com](mailto:do_not_reply@scewebservices.com)

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

High winds and dangerous fire conditions are forecast from **^Day of week^ ^morning/afternoon/evening^** through **^End day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers whose power will be shut off

and will keep you updated. For the latest updates, outage map, and availability of community resources, visit sce.com/psps.

This alert applies to the following address:

^address^

- For information about preparing for a power outage, visit sce.com/safety/family/emergency-tips.
- REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

Thank you for your patience as we work to keep your community safe!

3 | CANCELLATION

[SENT AT ANY TIME WHEN CUSTOMER IS PERMANENTLY OUT OF SCOPE]

TEXT/SMS

SCE PSPS All-Clear: Due to improved weather, we did not shut off your power for **^address^**. We understand that planning around outages is inconvenient. Thanks for your patience as we work to keep our communities safe. If your power is off, please call 1-800-611-1911 or visit sce.com/psps. View in more languages: www.sce.com/PSPSAIIClear or view in ASL: <https://ahas.sce.com?id=psps3> To unenroll this phone number from SCE PSPS address alerts, text UNENROLL.

VOICE

SCE PSPS All-clear. Due to improved weather, we did not shut off your power for **^address^**. We understand that planning around outages is inconvenient. Thank you for your patience as we work to keep our communities safe. If your power is off, please call 1-800-611-1911 or visit sce dot com slash psps. If you wish to unenroll from PSPS address alerts, press *. To end the call, simply hang up.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) All-clear

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

Due to improved weather, we did not shut off your power. We understand that planning around outages is inconvenient. Thank you for your patience as we work to keep our communities safe.

This alert applies to the following address:

^address^

If power is off, please call 1-800-611-1911 or visit sce.com/psps.

For more information about PSPS and wildfire safety, please visit sce.com/psps.

4| PSPS EXPECTED WARNING [1-4 HOURS BEFORE SHUTOFF]

TEXT/SMS

SCE PSPS Expected: It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions for ^address^. Conditions could last through ^End Day of week^ ^morning /afternoon /evening^. We will notify you again if we shut power off. Weather could affect shutoff timing and wind-related outages may also occur. Visit sce.com/psps for the latest information and availability of community resources. For downed power lines, call 911. Thanks for your patience. View in more languages: www.sce.com/PSPSExpected or view in ASL: <https://ahas.sce.com?id=psps4> To unenroll this phone number from SCE PSPS address alerts, text UNENROLL.

VOICE

SCE PSPS Expected. It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions for ^address^. Conditions could last through ^End Day of week^ ^morning /afternoon /evening^. We will notify you again if we shut off your power. Weather could affect shutoff timing and wind-related outages may also occur. Visit sce dot com slash psps for the latest information and availability of community resources. If you see a downed power line, call 911. Thank you for your patience. If you wish to unenroll from PSPS address alerts, press *. To end the call, simply hang up.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Expected

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions. Conditions could last through ^End Day of week^ ^morning /afternoon /evening^. We are working to reduce the number of customers affected. Weather could also affect shutoff timing and wind-related outages may occur. We will notify you again if we shut off your power. For the latest updates, outage map, and availability of community resources, visit sce.com/psps.

We appreciate your patience as we work to keep your community safe.

This alert applies to the following address:

^address^

- For information about preparing for a power outage, visit sce.com/safety/family/emergency-tips
- REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

Thank you again for your continued patience as we work to keep your community safe!

5 | PSPS SHUTOFF

[SENT AT AUTHORIZATION TO DE-ENERGIZE]

SMS/TEXT

SCE PSPS Shutoff: We are shutting off your power for ^address^ due to wind-driven wildfire risk. High winds are forecast through ^End Day of week^ ^morning/ afternoon/ evening^. When weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit [sce.com/psps](https://www.sce.com/psps) for the most up to date info on restoration timing and SCE community resources in your area. Remember to turn off/unplug appliances or equipment that could restart automatically. For downed power lines, call 911. Thanks for your patience. View in more languages: www.sce.com/PSPSShutoff or view in ASL: <https://ahas.sce.com?id=psps5>. To unenroll this phone number from SCE PSPS address alerts, text UNENROLL.

VOICE

SCE PSPS shutoff. We are shutting off your power for ^address^ due to current wind-driven wildfire risk. High winds are forecast through ^End Day of week^ ^morning/ afternoon/ evening^. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Remember to turn off or unplug appliances or equipment that could restart automatically. Visit sce dot com slash psps for the latest information on restoration timing and SCE community resources in your neighborhood. If you see a downed power line, call 911. Thank you for your patience. If you wish to unenroll from PSPS address alerts, press *. To end the call, simply hang up.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS)

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

We are shutting off your power due to current high risk of wind-driven wildfire. High winds are forecast to last through ^End Day of week^ ^morning/ afternoon/ evening^. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. We will update you as conditions change. Please remember to turn off or unplug appliances or equipment that may start automatically when power is restored.

Please visit [sce.com/psps](https://www.sce.com/psps) for the most up to date information, including outage map and restoration information, and availability of SCE community resources.

REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911. We understand this shutoff is inconvenient. We appreciate your continued patience as we work to keep your community safe.
This alert applies to the following address:

^address^

6 | CONTINUED SHUTOFF - NEXT DAY SHUTOFF UPDATE

[SENT IN THE AM TO OVERNIGHT OUTAGES]

SMS/TEXT

SCE Continued PSPS Shutoff: Thank you for your continued patience during this Public Safety Power Shutoff. High winds could continue through ^End Day of week^ ^morning /afternoon/ evening^. Before we restore power for ^address^, we will inspect our lines for damage. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce.com/psps for the latest info on restoration and SCE community resources in your area. For downed power lines, call 911. View in more languages: www.sce.com/PSPSContinuedShutoff or view in ASL: <https://ahas.sce.com?id=psps6>. To unenroll this phone number from SCE PSPS address alerts, text UNENROLL

VOICE

SCE Continued PSPS. Thank you for your continued patience during this Public Safety Power Shutoff. High winds are forecast to continue through ^End Day of week^ ^morning /afternoon/ evening^. Before we restore power for ^address^, we will inspect our lines for damage. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce dot com slash psps for the latest information on restoration and availability of community resources in your area. For downed power lines, call 911. If you wish to unenroll from PSPS address alerts, press *. To end the call, simply hang up

EMAIL

Subject: SCE Continued Public Safety Power Shutoff (PSPS)

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

Thank you for your continued patience during this Public Safety Power Shutoff. Wind-driven fire conditions could last through ^End Day of week^ ^morning /afternoon/ evening^. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce.com/psps for the latest information on restoration and SCE community resources in your area. We understand that any outage is an inconvenience. Thank you again for your continued patience as we work to keep your community safe!

REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

This alert applies to the following address:

^address^

7 | PREPARE FOR RESTORATION

SMS/TEXT

SCE PSPS Update: Winds have died down and we are starting to inspect our lines for damage. We are working to restore power for ^address^. Restoration is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or find damage. For updated restoration estimates in your area and for location of SCE community resources, visit [sce.com/psps](https://www.sce.com/psps). Please turn off/unplug appliances or equipment that could restart automatically and inspect your property for downed power lines. Call 911 if you find a downed line. We will alert you again when we restore power. View in more languages: www.sce.com/PSPSPrepRestore or view in ASL: <https://ahas.sce.com?id=psps7> To unenroll this phone number from SCE PSPS address alerts, text UNENROLL.

VOICE

SCE PSPS Update. Winds have died down and we are starting to inspect our lines for damage. We are working to restore power for ^address^. Restoration is expected to take up to 8 hours but could be delayed if we need daylight for safe inspections or if we find damage. Please turn off or unplug any appliances or equipment that could restart automatically and inspect your property for downed power lines. Call 911 if you find a downed line. We will alert you again when we restore power. For updated restoration estimates in your area and for location of SCE community resources visit sce dot com slash psps. If you wish to unenroll from PSPS address alerts, press *. To end the call, simply hang up.

EMAIL

Subject: SCE Public Safety Power Shutoff Update

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

Winds have died down and we are starting to inspect our lines for damage. Restoration is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. For updated restoration estimates in your area, and for location of SCE community resources visit [sce.com/psps](https://www.sce.com/psps). We will alert you again when your power comes back on. Please turn off or unplug any appliances or equipment that could restart automatically and inspect your property for downed power lines. If you see a downed power line, stay away and call 911 first, then report it to SCE at 1-800-611-1911.

We understand that Public Safety Power Shutoff events can be disruptive and thank you for your patience as we work to keep your community safe.

This alert applies to the following address:

^address^

8 | RESTORED NO LONGER IN SCOPE – (RESTORED & CANCELLATION [NO MORE RISK OF PSPS])

SMS/TEXT

SCE PSPS Ended: We have restored power for ^address^ and ended the Public Safety Power Shutoff. If your power is still off, please call 1-800-611-1911 or visit sce.com/outage. We know that safety outages are inconvenient and thank you for your patience. View in more languages: www.sce.com/PSPSEnded or view in ASL: <https://ahas.sce.com?id=psps10> To unenroll this phone number from SCE PSPS address alerts, text UNENROLL.

VOICE

SCE PSPS Ended. We have restored power for ^address^ and ended the Public Safety Power Shutoff due to improved weather conditions. If your power is still off, please call 1-800-611-1911 or visit sce dot com slash outage. We understand that safety outages are inconvenient and thank you for your patience. If you wish to unenroll from PSPS address alerts, press *. To end the call, simply hang up.

EMAIL

Subject: SCE Public Safety Power Shutoff Ended: All Power Restored

From: do_not_reply@scwebsservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

We have restored power and ended the Public Safety Power Shutoff in your area due to improved weather conditions. If your power is still off, please call 1-800-611-1911 or visit sce.com/outage. We understand that safety outages are inconvenient and thank you for your patience.

This alert applies to the following address:

^address^

For more information about PSPS and wildfire safety, please visit sce.com/psps.

9 | RESTORED IN SCOPE– RISK OF PSPS REMAINS

SMS/TEXT

SCE PSPS Update: Winds have improved enough for us to restore power for ^address^. However, because high winds are still forecast through ^End Day of week^ ^morning/afternoon/evening^ we might have to shut off power again. We will update you as weather conditions change. If your power is still off, please call 1-800-611-1911 or visit sce.com/psps. Thanks for your patience. View in more languages: www.sce.com/PSPSNotAllClear or view in ASL: <https://ahas.sce.com?id=psps11> To unenroll this phone number from SCE PSPS address alerts, text UNENROLL.

VOICE

SCE PSPS Update. Winds have improved enough for us to restore power for ^address^. However, because high winds are still forecast through ^End Day of week^ ^morning/afternoon/evening^ we may have to shut off your power again. We will keep you updated as weather conditions change. We understand that PSPS outages are inconvenient and thank you for your patience. If your power is still off, please call 1-800-611-1911 or visit sce.com/psps. If you wish to unenroll from PSPS address alerts, press *. To end the call, simply hang up.

EMAIL

Subject: SCE Public Safety Power Shutoff Update: Power restored; PSPS still in effect
From: do_not_reply@scewebservices.com Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

Winds have improved enough for us to restore power in your area. However, because high winds are still forecast through ^End Day of week^ ^morning/afternoon/evening^ we may have to shut off your power again. We will keep you updated as weather conditions change. If your power is still off, please call 1-800-611-1911 or visit sce.com/psps.

We understand that safety outages are inconvenient and thank you for your continued patience.

This alert applies to the following address:

^address^

For more information about PSPS and wildfire safety, please visit sce.com/psps.

Attachment B-Quantitative and Qualitative Factors in PSPS Decision-Making Technical Paper

QUANTITATIVE AND QUALITATIVE FACTORS FOR PSPS DECISION-MAKING

Revision: June 2026

The severity and frequency of wildfires in California continues to grow, with 15 of the 20 most destructive fires occurring since 2015 and eight of those occurring in this decade alone.¹ In response, SCE has implemented Public Safety Power Shutoffs to reduce the risk of electrical infrastructure igniting a significant wildfire. PSPS is an important “measure of last resort”² that is authorized by the California Public Utilities Commission, with the CPUC acknowledging that “proactively de-energizing power lines can save lives.”³

The quantitative and qualitative factors that inform de-energization decisions for distribution, transmission and sub-transmission circuits are the subject of this technical paper.

PSPS OBJECTIVES

SCE’s core objective is to keep the maximum number of customers safely energized, while de-energizing only when and where necessary for community safety. We establish thresholds for dangerous wind speeds, low humidity and dry fuels as the basis of our decision-making. For each event, to protect community safety, these baseline thresholds are refined using information specific to the forecasted weather and to the circuits in scope, including: event size and complexity, environmental factors, circuit health and fire suppression availability.

We reduce customer impacts, when feasible, by de-energizing only when and where necessary, based on real-time weather reporting; isolating those distribution circuits or circuit segments that present significant risk; and, when possible, moving customers between circuits and turning off specific segments while keeping other segments of the same circuit energized. Simultaneously, grid hardening efforts (see box, right) help reduce wildfire risk.

IMPROVING GRID RESILIENCY

We use grid hardening measures to reduce the chance of equipment causing wildfires, while increasing system reliability. These measures help reduce the impact of PSPS events.

Since 2018, SCE has replaced more than 7,800 circuit miles of bare wire with covered conductor in high fire risk areas, with additional miles in progress. Covered conductor significantly reduces the possibility of the power line arcing or sparking from contact with objects, vegetation or other wires.

Additional grid hardening activities since 2018 include the installation of more than 160 sectionalizing devices, more than 7,500 fire-resistant poles and more than 14,200 fast-acting fuses.

More information about our grid hardening activities are in our Wildfire Mitigation Plan. This plan can be found at [sce.com/wildfire-safety](https://www.sce.com/wildfire-safety).

GEOGRAPHY OF PUBLIC SAFETY POWER SHUTOFFS

Most PSPS events occur on circuits that are located within or adjacent to an SCE High Fire Risk Area (HFRA). These areas generally align with the CPUC High Fire-Threat Districts. Addresses outside HFRA boundaries may experience PSPS if they are adjacent to or downstream from an HFRA circuit or are fed by a circuit that traverses HFRA. In rare circumstances, if we must de-energize at the transmission level, a PSPS event will have a larger footprint.

DECISION-MAKING CADENCE

During times when fire weather conditions, including low humidity and dry vegetation are present, SCE identifies the potential to exceed wind speed thresholds up to seven days prior to a possible period of concern (POC), using twice daily output from four supercomputers. In some cases, weather patterns emerge within seven days of an event, which will shorten the timeline. Rarely, “rogue circuits” will hit de-energization wind speeds without advance forecasting and will need to be de-energized immediately to protect community safety.

Prior to the start of the POC, the PSPS team moves from forecasting to real-time weather monitoring, using SCE’s pole-top weather stations, public (third-party) weather stations and data from extendable handheld weather stations operated by SCE field crews. Every 10 minutes, SCE weather station readings are updated for each circuit. The team monitors actual conditions to confirm if wind speeds are meeting de-energization criteria.

HIGH RISK DECISION-MAKING

Most de-energization decisions are based on real-time weather observations within the POC. However, there are two categories of PSPS decision-making that are based on forecasting, in which de-energization of a circuit or segment could occur near the start of the POC, before real-time wind speeds have reached the de-energization threshold for the circuit.

1. High Risk Status Events (Urban Conflagrations)

Through updated risk modeling, SCE has identified a subset of HFRA circuits that have a heightened potential to generate an urban conflagration at sustained wind speeds in excess of 40 mph for distribution and 56 mph for sub-transmission and transmission lines. If wind speeds in excess of these thresholds are forecast, distribution circuits or segments may be de-energized when wind speeds have reached 25 mph sustained or 35 mph gusts and are trending upward. For high-risk status transmission lines, those lines will be de-energized near the start of the POC.

2. High Risk Status Equipment

Certain distribution circuit segments and transmission lines may undergo review for potentially susceptible system configurations that could sustain damage at sustained wind speeds in excess of 40 mph for distribution and 56 mph for sub-transmission and transmission lines. On a temporary basis, until those issues can be appropriately assessed and, if necessary, remediated, if wind speeds in excess of these thresholds are forecast, the affected distribution circuit or segment could be de-energized when wind speeds have reached 25 mph sustained or 35 mph gusts and are trending upward. For high-risk status transmission lines, those lines will be de-energized near the start of the POC.

In both categories, these circuits or segments of lines will remain de-energized until after patrol and inspection at the end of the event.

FORECASTING

SCE forecasts fire weather conditions using both wind speeds and a Fire Potential Index (FPI), which estimates the likelihood of a spark turning into a major wildfire.

WIND SPEEDS

SCE supercomputers run custom weather models that produce forecasts optimized for localized conditions within our service territory. These models have lower predictive errors than public models. The models are calibrated using historical wind events and data from our network of more than 1,950 weather stations, as well as public weather stations. SCE weather stations are located on or near most circuits. As the number of SCE weather stations recording point-specific weather data increases, we improve the accuracy and granularity of our forecasts. Real-time readings from these weather stations are publicly available.⁴

FIRE POTENTIAL INDEX

The FPI for a given day and circuit is calculated from forecast wind speed, humidity and vegetation dryness (see appendix for formula — Figure 5). The variables used to generate the FPI score come from the Weather Research and Forecasting⁵ and machine learning forecast models run by SCE, which have been optimized to reflect our specific geography and weather conditions. FPI is calculated using a whole-number scale with a range of 1 to 17.

Individual components of the FPI score are forecast hourly for each 2 km-by-2 km grid cell. The model is run twice a day and provides an hourly forecast for five days. The forecasts associated with each of the FPI components for each grid cell are then summarized by circuit in three-hour intervals. The 2-kilometer square resolution allows the models to assess weather in California's microclimates.

The forecast FPI is further refined and calibrated by integrating model guidance from proprietary data. These refined FPI values are used to determine which circuits are reasonably forecast to breach PSPS thresholds during the event. The values for these circuits are recorded on SCE's monitored circuit list (MCL).

Due to the relatively static nature of the fuels component of the FPI, when a circuit or circuit segment is assigned a POC, the circuit is considered to be meeting FPI criteria for the duration of the POC. The real-time FPI continues to be calculated, however, and is compared to the forecast FPI. For decision-making, we use the higher of the two values (forecast FPI or real-time FPI). This allows us to account for emergent weather conditions when real-time fire potential exceeds forecast conditions, which would prompt a recalculation of wind speed triggers.

FUEL MOISTURE DATA

Two measures of vegetation dryness are included in the FPI formula: live fuel moisture and dead fuel moisture.

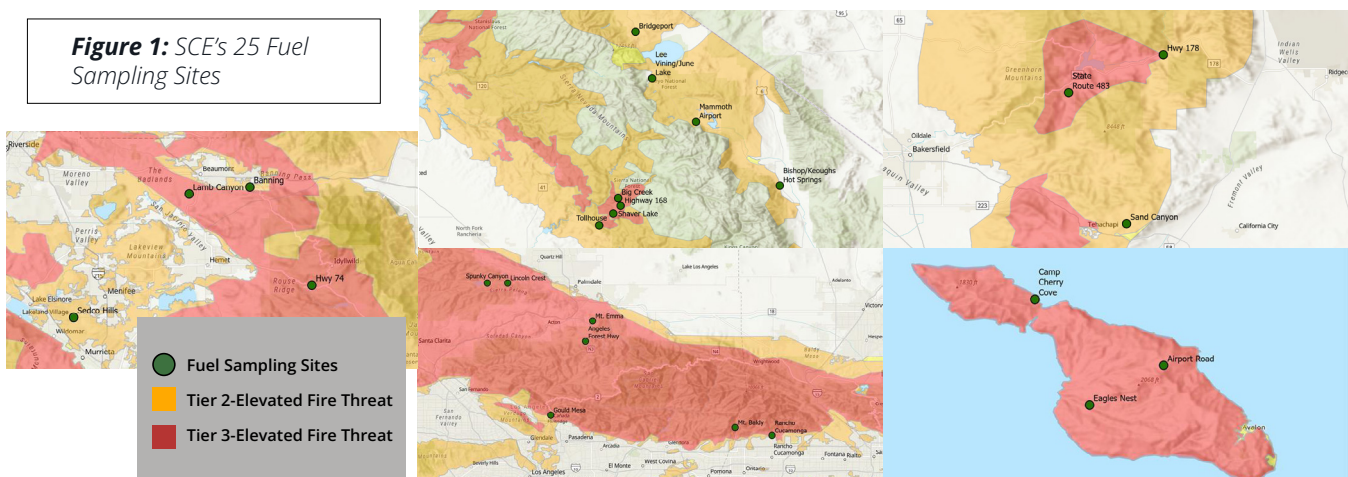
Standardized data used to model **live fuel moisture** is provided by fire agencies and SCE (data can be seen on the Fire Environment Mapping System [FEMS] website⁶). SCE samples at 25 sites in seven fire-prone areas to augment fire agency data (Figure 1).

Samples of native vegetation from each of the sites are weighed, dried, and then weighed again to determine the vegetation's moisture content. The resulting data is one of the inputs into the FPI.

SCE also uses this data to adjust the FPI if observed values significantly deviate from forecast values.

Twice daily forecasts of **dead fuel moisture** are generated using mathematical algorithms that account for the effects of precipitation, temperature, and relative humidity on the vegetation.

Figure 1: SCE's 25 Fuel Sampling Sites



DECISION-MAKING CRITERIA

FIRE POTENTIAL INDEX

FPI thresholds for de-energization are consistent across distribution, transmission and subtransmission circuits.

FPI thresholds are set individually for each of SCE's 14 Fire Climate Zones. (Figure 2) The baseline FPI threshold for most Fire Climate Zones is set at 13, based on a risk analysis of historical fire data. Circumstances when the baseline FPI is set below 13 include:

- **Fire Climate Zone 1 (FCZ1) (Coastal region)** The threshold for FCZ1 is set at 12 because probability calculations indicated a significantly higher ignition risk factor at an FPI threshold of 13 for this FCZ than for the other FCZs. On Catalina Island, the baseline FPI is set at 11 because of its extremely limited egress and constrained fire suppression capability.
- **Circuits located in an active Fire Science Area of Concern (AOC)**
These are areas that Fire Sciences has identified where a heightened potential for fires poses a significant threat to life and property. AOCs are identified based on fire history, fuel type and amount, terrain, drought, egress, and potential community impact.

Circumstances under which FPI thresholds may be reduced

When broader fire weather concerns are identified, or when the circumstances of the event in certain areas or regions suggest additional risk, SCE may reduce the FPI threshold at which circuits would be de-energized. These threshold reductions are part of overall planned improvement efforts, as described in the SCE Wildfire Mitigation Plan to integrate FPI 2.0.⁷

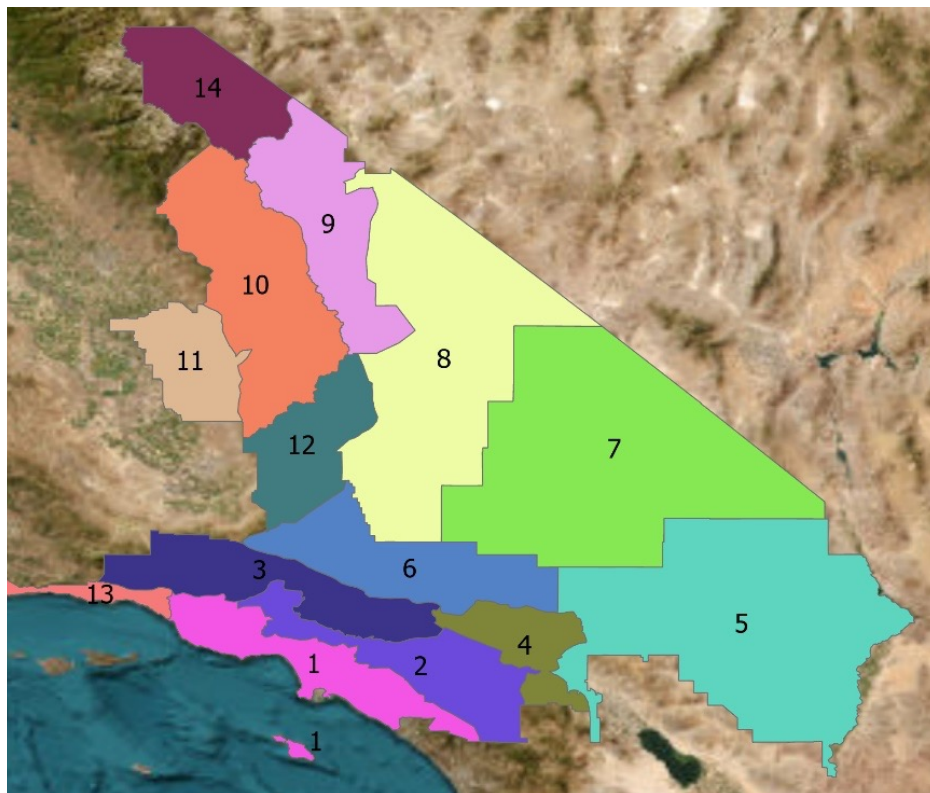


Figure 2: SCE Fire Climate Zones

WIND SPEEDS FOR DISTRIBUTION CIRCUITS

The **baseline criteria** for distribution circuits is the starting wind speed for determining when to de-energize, based on circuit construction and conductor type (bare wire or covered conductor). SCE sets baseline activation limits for each circuit or fully isolatable circuit segment (see box, page 9). For bare wire distribution circuits, these consider the lower of the National Weather Service's Wind Advisory level defined as 31 mph sustained wind speed and 46 mph gust wind speed.⁸ This is the wind speed at which debris or vegetation may become airborne, as described by the Beaufort Wind Scale.⁹ In some cases the baseline activation is the 99th percentile of historical wind speeds for the circuit which represents extreme and unusual wind activity for the area. For distribution circuits in which 100% of the wires have covered conductor, this baseline limit is set at 40 mph for sustained winds and 58 mph for gusts. This aligns with the NWS high wind warning level for wind speeds at which infrastructure damage might occur. Finally, there are a handful of outage-informed circuits that have legacy thresholds below the NWS advisory level because they have a history of local circuit outages at lower wind speeds.

Circuit-specific factors are used to adjust baseline criteria to determine **activation windspeed thresholds**. These factors include:

- Environmental impacts such as forecasted peak FPI during the period of concern
- Circuit health conditions based on existing documented potential hazards and findings from patrols within the seven days leading up to the period of concern
- Fire consequences, as determined by fire spread simulations

Event-specific factors are used to determine **de-energization wind triggers**. These factors include:

- Anticipated fire suppression resource availability
- Event size, including the number and type of circuits in scope for the event
- Event complexity, including resource availability and operational requirements to manage the event
- Declarations by NWS of Particularly Dangerous Situation (PDS) Red Flag Warning
- High Risk Status Events that include risk of urban conflagration or potentially susceptible system configurations (see high risk decision-making)

Starting three days out from the forecast event, actual FPI and wind speeds are continuously monitored. The PSPS Operations Team initiates actions to de-energize the applicable circuits when circuits either meet criteria or reach a percentage of wind speed triggers and are trending upward.

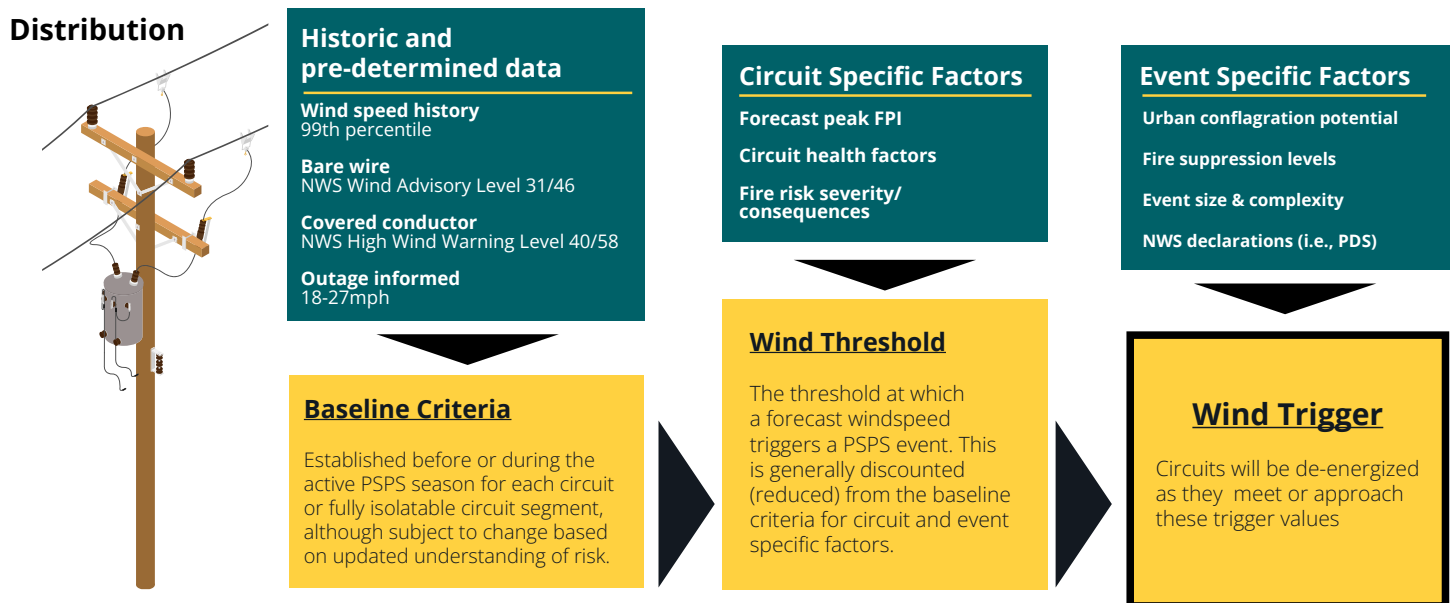


Figure 3: Flowchart of Decision Criteria for Distribution Lines

WINDSPEEDS FOR TRANSMISSION AND SUB-TRANSMISSION CIRCUITS

For transmission and subtransmission circuits, the baseline criteria is informed by the engineering and structural design ratings for each circuit. For subtransmission lines, the baseline wind criteria is 56 mph for sustained winds and 68 mph for gusts. For transmission lines, the baseline wind criteria is 68 mph or higher for sustained winds and 82 mph or higher for gusts, based on structural design standards.

After discounts, the minimum baseline activation criteria are forecast 42 mph sustained wind speed and 58 mph gust wind speed for subtransmission, and 51 mph sustained wind speed and 62 mph gust wind speed for transmission circuits, although these are subject to review, based on environmental factors and circuit health.

Circuit-specific factors are used to adjust baseline criteria to determine **activation windspeed thresholds** for transmission and sub-transmission. These factors include:

- Environmental impacts such as forecast peak FPI during the period of concern
- Circuit health conditions based on existing documented potential hazards and findings from patrols within the seven days leading up to the period of concern

Event-specific factors are used to determine **de-energization wind triggers** for transmission and sub-transmission circuits. These factors include:

- Anticipated fire suppression resource availability.
- Declarations by NWS of Particularly Dangerous Situation (PDS) Red Flag Warning.
- High Risk Status Events that include risk of urban conflagration or potentially susceptible system configurations (see high risk decision-making).

Subtransmission and transmission monitoring are similar to distribution monitoring; once the PSPS IMT is activated for the event, actual FPI and wind speeds are continuously monitored, and the PSPS operations team initiates actions to de-energize the applicable circuits when circuits either meet criteria or reach a percentage of wind speed triggers and are trending upward. Refer to Figure 4 for flowchart of decision-making criteria for transmission and subtransmission.

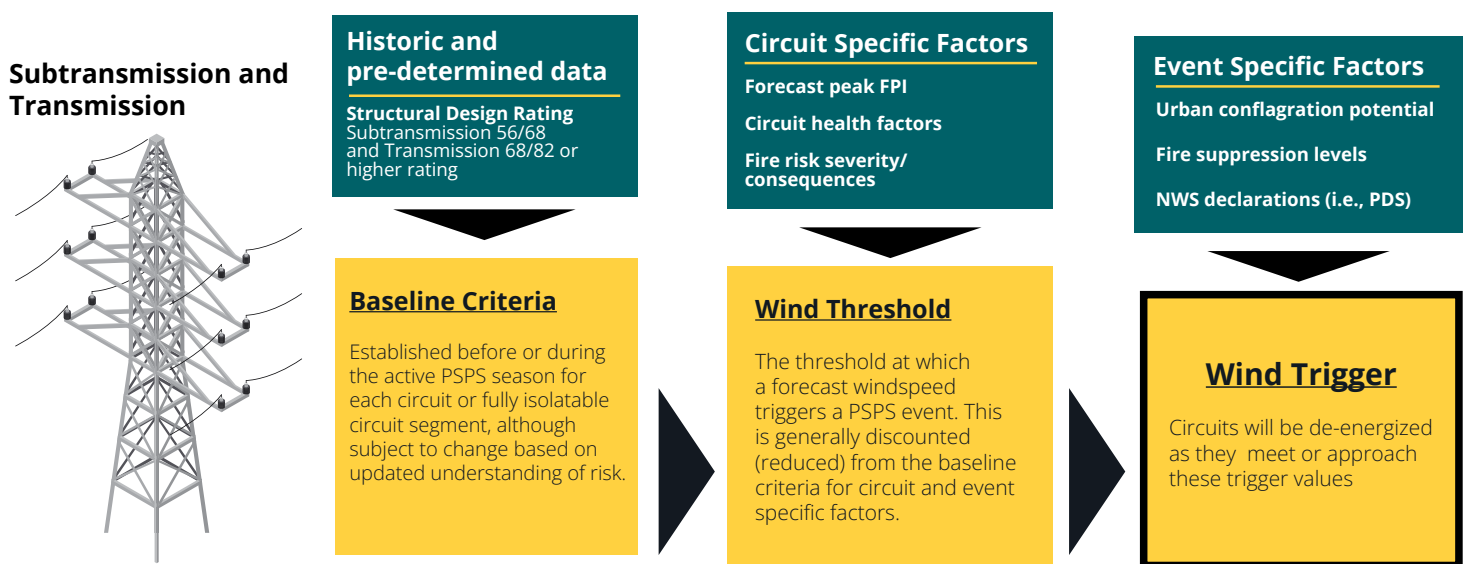


Figure 4: Flowchart of Decision Criteria for Subtransmission and Transmission Lines

MONITORING AND DECISION-MAKING IN EVENTS

SCE monitors circuits automatically around the clock, and typically will activate for a PSPS event up to three days in advance of the start of the POC. (In cases of unexpected, emergent conditions meeting PSPS thresholds, this period could be shortened, or de-energization could be immediate.) At the beginning of this pre-event period, the incident management team (IMT) is activated to manage operations, notifications, customer mitigations and communications, and the following activities commence:

ESTABLISHING EVENT SCOPE AND TIMING

The meteorologists produce a monitored circuit list (MCL) and an associated POC table. The table includes a specific forecast start and end time for each circuit, broken down into three-hour time blocks. Initial notifications are sent to all customers and public safety partners.

The initial MCL and POC table are validated by the meteorologists and the fire science team once daily, beginning three days before the start of the POC. Starting one day before the POC, they are validated twice daily. Raw model data is refined using forecasting experience, other weather models and pattern recognition.

IN-EVENT RISK CALCULATION

The wildfire risks that are reduced through PSPS must be balanced against the potential public safety risks that are introduced by a temporary loss of power. An event-based quantitative comparison of risk scores (the in-event risk calculator) is used to inform de-energization decision-making. The calculation is produced 24 hours out from the start of the period of concern. The PSPS risks and the benefits of de-energization (wildfire risk) are modeled independently. These calculations are provided in SCE's post-event reports.

PRE-PATROLS IN THE FIELD

Where possible, every circuit in scope is patrolled before the arrival of the forecast POC, unless it was already patrolled within the previous seven days. Crews visually inspect the entire length of each circuit to find any imminent hazards and provide additional intelligence on field conditions. If maintenance concerns are discovered on a circuit in scope, repairs are expedited before the impending wind event. If repairs are not possible, the circuit thresholds will be discounted to reduce risk.

PUBLIC SAFETY COORDINATION

SCE communicates with public safety partners, including state agencies, emergency management agencies at the county level, and first responders, to inform them about the event. This includes providing details on the location of circuits within their jurisdictions and discussing any public safety concerns that need to be considered.

Priority notifications are sent to local and county jurisdictions, public safety partners and critical infrastructure providers starting at three days out, when possible.

The Liaison Officer (LNO) manages deployment of AREPs (Area Representatives) to emergency management partner emergency operations centers (EOCs), upon request.

Information is provided to public safety partners through a notification sequence and enhanced by access to Public Safety Partner Portal resources. The online portal provides these partners with enhanced and simplified access to event information.

Starting on the first full day of activation, SCE also provides dedicated daily briefings to:

- State agencies
- County and tribal representatives
- Critical infrastructure and critical facilities, and public sector agencies
- Community-based organizations

CUSTOMER NOTIFICATIONS

Notifications begin 72-48 hours ahead of the POC, when possible. Because initial notifications are based on three-day-ahead forecasting at the circuit level, they lack the precision of in-event notifications. Circuits might be removed or added to the monitored circuit list as the POC gets closer and forecast certainty increases.

LIVE FIELD OBSERVATIONS

Live field observers are stationed in the field at least two hours before the forecasted start of the event (when feasible). Observers are trained SCE employees who monitor circuits for any possible signs of failure and for environmental conditions that could accelerate the need to turn off power, such as potential for damage from wind gusts, airborne vegetation or other flying debris. Crews use handheld weather stations to provide readings to supplement information from fixed weather stations and assist with switching operations.

PSPS OPERATIONS TEAM DECISION-MAKING PROCESS

Real-time weather station and electric grid information is gathered by the Integrated PSPS Event Management System (iPEMS) and compared with the de-energization triggers. This information is auto-populated every 10 minutes with updated wind speed and weather information. Field conditions are provided to the operations team in real time. As a circuit, or segment approaches its de-energization trigger, it is de-energized.

The PSPS Operations team executes circuit switching plans, when possible, to reduce the number of customers impacted.

ADDRESSING PUBLIC SAFETY CONCERNS

Requests to delay de-energization or reenergize circuits are addressed on a case-by-case basis. Potential reasons to delay the de-energization of a circuit could include the need to power water pumps for fire suppression or evacuations in progress. These requests may come from fire agencies or from other emergency management officials during an event. SCE maintains a full-time team of fire managers who are deployed to fire agency emergency operations centers as requested to assist in collaboration during wildfires.

Given that PSPS de-energization involves entire circuits or circuit segments, it is not possible to isolate individual customers or locations.

PATROL AND RE-ENERGIZATION

The PSPS Operations team monitors all circuits that are de-energized as well as circuits that have not met the de-energization triggers throughout the event. On a circuit-by-circuit basis, when winds decrease below criteria, the operations team, in consultation with weather services, will recommend re-energization after the line is patrolled.

As the winds abate, field crews begin restoration patrols. Restoration is typically accomplished within eight hours. However, some circuits require foot or helicopter patrol and can only be safely patrolled in daylight. As such, these circuits might remain de-energized overnight, especially in the fall and winter months. When possible, helicopters are staged nearby, prior to the start of the POC to start restoration patrol early in the morning. And whenever possible, customers on difficult-to-patrol circuits are switched to more accessible circuits for restoration, so that circuits with no customers on them will be the last in line for restoration.

For multiday events, with gaps of several hours or more, field crews will attempt to restore customers before the subsequent POC begins, even if this is temporary and will require a repeat de-energization. This is only possible when there is enough time between local POCs for a complete patrol and restoration effort.

POST EVENT REPORTS

After the conclusion of every PSPS event, SCE files a post-event report with the CPUC. These reports are required under CPUC Resolution ESRB-8 and use a CPUC-mandated template. Post-event reports identify the reasons for any PSPS shutoffs, the areas affected, the number of customers impacted, the actual weather conditions, and the methods used to notify the public. All post-event reports are available on the CPUC's [Utility PSPS Reports: Post-Event, Pre-Season and Post-Season webpage](#), and are typically filed 10 business days after the conclusion of the event. Each report includes after-action recommendations, if there are any, and categorizations of any customer complaints received during the event.

PSPS PREPAREDNESS

PSPS preparedness activities take place year-round. Pre-planning work includes reviewing circuits for fuel risk and developing process and tool enhancements, such as updating circuit switching plans for circuits in high fire risk areas.

CIRCUIT SEGMENT REVIEWS

Circuit segments are removed from consideration for PSPS when the wildfire risk is temporarily or permanently abated, using an exception review process. Circuit segment exceptions are identified when SCE begins preparing detailed designs for grid hardening activities or through specific feedback received from field teams with knowledge of changing conditions in specific areas. An example of a circuit segment that is removed from consideration would be a segment traversing a recent burn scar where there is little or no vegetation posing an ignition risk. Segments that are upstream from segments at risk and that cannot be switched to other circuits might still be in scope for PSPS.

SWITCHING PLAN DEVELOPMENT

SCE develops switching plans for all circuits in scope for each specific event, to determine whether circuit segments could be transferred to other circuits not in scope using field isolation devices. Customers can be switched either before or during events. In some cases, switching is not possible. For example, adjacent segments could also be in scope for PSPS, or the segment could be at the end of the circuit, reducing options for switching.

Switching plans can be used in some situations to remove critical infrastructure from circuits under consideration for shutoff (if the infrastructure is not located on a segment at immediate risk).

SCE PSPS TERMINOLOGY

California Public Utilities Commission (CPUC): California regulatory agency with oversight responsibilities for California's investor-owned utilities (IOUs).

Consequence score: Used to quantify risk in decision-making.

Emergency Operations Center (EOC): Command center for emergency management. For PSPS, SCE typically uses a virtual EOC based in Microsoft Teams.

Fire Climate Zone (FCZ): SCE has 14 Fire Climate Zones, which are areas with similar vegetation, weather, topography and fire history. These zones are helpful in relating weather and fuels with fire activity as these types of datasets are more useful when aggregated over larger areas.

Fire Potential Index (FPI): A formula using inputs on wind speed, humidity, fire potential and vegetation dryness to estimate fire risks.

High Fire Risk Area (HFRA): A region in our service area where the risk of significant wildfires is elevated. These areas are identified and monitored to inform decision-making. The map is reviewed annually and circuits can be added or removed.

Incident Management Team (IMT): Team structure to carry out PSPS and other emergency operations. Used by all government agencies and most leading utilities to ensure common terms, structures, processes and forms.

In-Event Risk Calculator: A decision-making tool that assesses and compares potential public safety risk (PSPS risk) and the benefits of de-energization (wildfire risk).

In scope: Circuits at risk are deemed to be in scope when they have a reasonable chance of de-energization.

Monitored circuit list (MCL): List of all in scope circuits including a specific timeframe for when they are expected to meet de-energization criteria.

Period of concern (POC): The timeframe when a circuit is forecast to meet de-energization criteria.

Post event report: CPUC-mandated report filed after the conclusion of each event and available for viewing on the CPUC website.

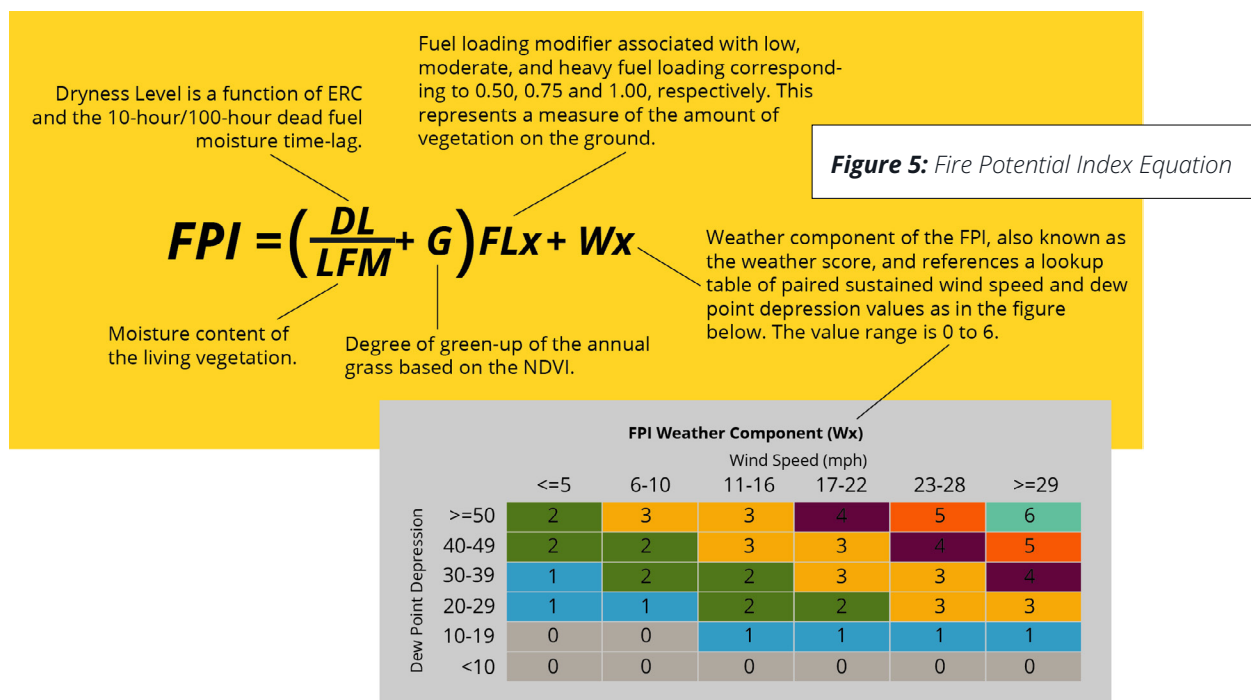
Urban conflagration: Urban conflagrations are destructive fires that spread from structure to structure in urban areas, rather than primarily through wildland fuels.

APPENDIX

CALCULATING FPI

FPI is calculated using the following inputs (Figure 5)

- **Wind speed:** Sustained wind velocity at 6 meters above ground level.
- **Dew point depression:** The dryness of the air, as represented by the difference between air temperature and dew point temperature at 2 meters above ground level.
- **Energy release component (ERC):** “The available energy (BTU) per unit area (square foot), within the flaming front at the head of a fire; reflects the contribution of all live and dead fuels to potential fire intensity.”¹⁰
- **10-hour dead fuel moisture:** A measure of the amount of moisture in quarter-inch diameter dead fuels, such as small twigs and sticks.
- **100-hour dead fuel moisture:** A measure of the amount of moisture in 1- to 3-inch diameter dead fuels, i.e., dead, woody material such as small branches.
- **Live fuel moisture:** A measure of the amount of moisture in living vegetation.
- **Normalized Difference Vegetation Index (NDVI):** “Used to quantify vegetation greenness and is useful in understanding vegetation density and assessing changes in plant health.”¹¹



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Online appendix (including previous drafts) is available at [SCE.com/PSPSDecisionmakingAppendices](https://sce.com/PSPSDecisionmakingAppendices)

Attachment C-PSPS Event Data Workbook



SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

FILE DESCRIPTION

This file includes all tables from the Post Event Report submitted following the De-energization Event.

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SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 02: Decision Making Process

Factors Considered in Decision to De-Energize

Circuit De-energized	Segment	De-Energization Date/Time	Re-Energization Date/Time	Sustained Wind Speed				Gust Wind Speed				Fire Potential Index (FPI)			FireRisk Output Ratio	Temperature	Humidity	Moisture
				Activation Threshold	De-energization Threshold	Forecast	Actual	Activation Threshold	De-energization Threshold	Forecast	Actual	Threshold	Actual	Forecast				
ROBINSON CREEK	ROBINSON CREEK_01	9/25/2026 11:33	9/25/2026 19:23	28	26.51	36.61	19.47	41	39.33	57.05	44.86	4B	4B	4B	337.52038	N/A	N/A	N/A
ROBINSON CREEK	ROBINSON CREEK_02	9/25/2026 11:33	9/25/2026 19:27															
REVERSE PEAK	REVERSE PEAK_01	9/25/2026 12:36	9/25/2026 19:11	28	26.51	27.95	8.31	41	39.33	44.53	41.57	3C	3C	3C	89.832828	N/A	N/A	N/A
REVERSE PEAK	REVERSE PEAK_02	9/25/2026 12:36	9/25/2026 19:12															
REVERSE PEAK	REVERSE PEAK_03	9/25/2026 12:36	9/25/2026 19:29															
HUCKLEBERRY	HUCKLEBERRY_03	9/26/2026 16:59	9/27/2026 7:56	36	34.2	35.46	34.7	52	49.59	46.59	44.21	1D	1D	1D	1009.0429	N/A	N/A	N/A
HUCKLEBERRY	HUCKLEBERRY_05	9/26/2026 16:59	9/27/2026 7:56															
DEALER	DEALER_04	9/27/2026 12:05	9/27/2026 21:54	28	26.51	28.55	14.03	41	39.33	45.56	39.6	3C	3C	3C	89.130169	N/A	N/A	N/A
SHOVEL	SHOVEL_05	9/27/2026 13:31	9/28/2026 7:54	36	34.2	36.49	35.13	52	49.59	36.49	47.93	3D	3D	3D	168.45094	N/A	N/A	N/A
HUCKLEBERRY	HUCKLEBERRY_03	9/27/2026 13:34	9/28/2026 15:06	36	34.2	35.46	34.56	52	49.59	46.59	44.06	1D	1D	1D	1009.0429	N/A	N/A	N/A
HUCKLEBERRY	HUCKLEBERRY_05	9/27/2026 13:34	9/28/2026 15:06															
DOBLE	DOBLE_01	9/27/2026 16:58	9/28/2026 7:34	28	26.51	32.16	20.96	41	39.33	42.3	39.38	3C	3C	3C	7213.9221	N/A	N/A	N/A
DOBLE	DOBLE_02	9/27/2026 16:58	9/28/2026 7:34															
DOBLE	DOBLE_03	9/27/2026 16:58	9/28/2026 7:34															
SCOUT	SCOUT_01	9/27/2026 16:58	9/28/2026 7:34															
BIRCHIM	BIRCHIM_04	9/27/2026 18:38	9/28/2026 7:45	28	26.51	N/A	23.31	41	39.33	N/A	42.09	3C	3C	3C	196.62146	N/A	N/A	N/A
BIRCHIM	BIRCHIM_02	9/27/2026 18:38	9/28/2026 7:45	36	34.2	N/A	12.64	52	49.59	N/A	30.69	1C	1C	1C	196.62146	N/A	N/A	N/A
BIRCHIM	BIRCHIM_03	9/27/2026 19:12	9/28/2026 5:59															
BIRCHIM	BIRCHIM_09	9/27/2026 19:12	9/28/2026 5:59															
MIST	MIST_04	9/28/2026 12:54	9/29/2026 11:19	28	26.51	28.34	22.34	41	39.33	42.51	39.82	3C	3C	3C	187.50427	N/A	N/A	N/A
MIST	MIST_06	9/28/2026 12:54	9/29/2026 11:16															
MIST	MIST_07	9/28/2026 12:54	9/29/2026 11:16															
MIST	MIST_05	9/28/2026 12:54	9/29/2026 11:21															
COJO	COJO_01	9/28/2026 14:43	9/29/2026 10:57	29	27.98	33	28.8	44	41.51	41.94	37.26	3C	3C	3C	1264.6748	N/A	N/A	N/A
KINSEY	KINSEY_06	9/28/2026 16:53	9/29/2026 10:44	29	27.98	36.13	28.66	44	41.51	54.19	36.9	3D	3D	3D	284.43375	N/A	N/A	N/A
KINSEY	KINSEY_03	9/28/2026 16:53	9/29/2026 10:54															
KINSEY	KINSEY_07	9/28/2026 16:53	9/29/2026 10:54															
CONCEPCION	CONCEPCION_02	9/28/2026 17:38	9/29/2026 12:39	29	27.39	34.72	30.37	44	40.64	45.86	39.75	3C	3C	3C	157.72348	N/A	N/A	N/A
CONCEPCION	CONCEPCION_05	9/28/2026 17:38	9/29/2026 12:39															
CONCEPCION	CONCEPCION_03	9/28/2026 17:38	9/29/2026 12:45															
CONCEPCION	CONCEPCION_04	9/28/2026 17:38	9/29/2026 12:46															
TECOLOTE	TECOLOTE_02	9/28/2026 19:07	9/29/2026 8:41	29	27.39	24.26	25.96	44	40.64	42	41.94	3C	3C	3C	5.45611	N/A	N/A	N/A
TRUMP	TRUMP_02	9/28/2026 19:37	9/29/2026 8:48	29	27.39	24.18	26.49	44	40.64	42	40.7	3C	3C	3C	124.41194	N/A	N/A	N/A

TRUMP	TRUMP_03	9/28/2026 19:37	9/29/2026 8:48															
TRUMP	TRUMP_04	9/28/2026 19:37	9/29/2026 8:48															
CALGROVE	CALGROVE_05	9/28/2026 21:38	9/30/2026 12:35	36	33.48	27.87	4	52	48.55	38.88	14	3C	3C	3C	187.0043	N/A	N/A	N/A
CALGROVE	CALGROVE_08	9/28/2026 21:38	9/30/2026 12:35															
CALGROVE	CALGROVE_06	9/28/2026 21:38	9/30/2026 12:47															
STANWOOD	STANWOOD_03	9/28/2026 22:13	9/29/2026 10:50	28	25.95	27.5	19.61	41	38.5	46.98	39.31	4C	4C	4C	127.25189	N/A	N/A	N/A
ASHLEY	ASHLEY_01	9/28/2026 22:13	9/29/2026 10:52															
STANWOOD	STANWOOD_04	9/28/2026 22:13	9/29/2026 10:57															
STANWOOD	STANWOOD_05	9/28/2026 22:13	9/29/2026 11:31															
CACHUMA	CACHUMA_09	9/28/2026 22:11	9/29/2026 12:09	38	35.34	28.76	35.58	55	51.24	32.38	44.94	3C	3C	3C	33.403534	N/A	N/A	N/A
CACHUMA	CACHUMA_10	9/28/2026 22:11	9/29/2026 12:31															
CLARINET	CLARINET_02	9/28/2026 22:35	9/30/2026 12:42	28	25.95	28.31	26.15	41	38.5	31.94	34.34	3C	3C	3C	33.195739	N/A	N/A	N/A
CLARINET	CLARINET_03	9/28/2026 22:35	9/30/2026 12:43															
CACHUMA	CACHUMA_12	9/28/2026 23:01	9/29/2026 11:53	29	27.39	28.76	29.7	44	40.64	32.38	41.14	3C	3C	3C	33.403534	N/A	N/A	N/A
SHEFFIELD	SHEFFIELD_04	9/28/2026 23:27	9/29/2026 10:00	28	25.95	29.37	23.66	41	38.5	46.03	39.24	4D	4D	4D	124.58347	N/A	N/A	N/A
SHEFFIELD	SHEFFIELD_05	9/28/2026 23:27	9/29/2026 10:02	28	25.95	29.37	23.66	41	38.5	46.03	39.24	4D	4D	4D	124.58347	N/A	N/A	N/A
BROADCAST	BROADCAST_01	9/29/2026 2:36	9/30/2026 9:57	28	25.95	14.36	26.84	41	38.5	40.92	37.63	3C	3C	3C	4097.6357	N/A	N/A	N/A
BROADCAST	BROADCAST_02	9/29/2026 2:36	9/30/2026 9:57															
RED BOX	RED BOX_01	9/29/2026 2:36	9/30/2026 10:02															
RED BOX	RED BOX_02	9/29/2026 2:36	9/30/2026 10:05															
ROWCO	ROWCO_03	9/29/2026 6:19	9/29/2026 17:21	29	27.39	27.83	27.39	44	40.64	42.07	36.9	3C	3C	3C	26.591004	N/A	N/A	N/A
DALBA	DALBA_01	9/29/2026 6:19	9/29/2026 18:10															
DALBA	DALBA_02	9/29/2026 6:19	9/29/2026 18:10															
DALBA	DALBA_03	9/29/2026 6:19	9/29/2026 18:10															
DALBA	DALBA_04	9/29/2026 6:19	9/29/2026 18:10															
SAND CANYON	SAND CANYON_08	9/29/2026 9:44	9/30/2026 12:52	36	33.48	15.24	28.95	52	48.55	50	50.05	3C	3C	3C	13.823867	N/A	N/A	N/A
BENCH	BENCH_04	9/29/2026 12:04	9/29/2026 18:47	28	25.95	N/A	14.54	41	38.22	N/A	30.83	3C	3C	3C	184.30413	N/A	N/A	N/A
BENCH	BENCH_05	9/29/2026 12:04	9/29/2026 18:47															
BENCH	BENCH_06	9/29/2026 12:04	9/29/2026 18:47															
BENCH	BENCH_08	9/29/2026 12:04	9/29/2026 18:47															
BENCH	BENCH_09	9/29/2026 12:04	9/29/2026 18:47															
WOBEGONE	WOBEGONE_05	9/29/2026 12:58	9/29/2026 16:06	28	25.9	N/A	22.6	41	38.22	N/A	38.73	3C	3C	3C	113.6907	N/A	N/A	N/A
WOBEGONE	WOBEGONE_06	9/29/2026 12:58	9/29/2026 16:50															
WOBEGONE	WOBEGONE_07	9/29/2026 12:58	9/29/2026 16:06															
MIST	MIST_04	9/29/2026 17:16	9/30/2026 10:52	28	25.95	28.34	26.08	41	38.5	42.51	34.71	3C	3C	3C	187.50427	N/A	N/A	N/A
MIST	MIST_06	9/29/2026 17:16	9/30/2026 10:46															
MIST	MIST_07	9/29/2026 17:16	9/30/2026 10:46															
MIST	MIST_05	9/29/2026 17:16	9/30/2026 10:54															
CONCEPCION	CONCEPCION_02	9/29/2026 18:01	9/30/2026 11:12	29	27.39	34.72	27.68	44	40.64	45.86	34.71	3C	3C	3C	157.72348	N/A	N/A	N/A
CONCEPCION	CONCEPCION_05	9/29/2026 18:01	9/30/2026 11:12															
CONCEPCION	CONCEPCION_03	9/29/2026 18:01	9/30/2026 11:19															
CONCEPCION	CONCEPCION_04	9/29/2026 18:01	9/30/2026 11:20															
COJO	COJO_01	9/29/2026 18:05	9/30/2026 10:55	29	27.39	33	27.39	44	40.64	41.94	38.07	3C	3C	3C	1264.6748	N/A	N/A	N/A
INTERIOR	INTERIOR_03	9/29/2026 19:18	9/30/2026 9:02	28	25.95	N/A	27	41	38.5	N/A	33	3C	3C	3C	27.657149	N/A	N/A	N/A
INTERIOR	INTERIOR_04	9/29/2026 19:18	9/30/2026 9:01															
INTERIOR	INTERIOR_05	9/29/2026 19:18	9/30/2026 9:04															
INTERIOR	INTERIOR_06	9/29/2026 19:18	9/30/2026 9:05															



SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 02: Decision Making Process

PSPS Risk vs. Benefit Comparison Tool

Circuit	All	Population	AFN/NRCI	24 Hour	Firecast	Firecast	Firecast	PSPS Risk	Wildfire Risk (24hr)	FireRisk
ALLVIEW (DS ROWCO)	300	900	1.011965318	1440	N/A	N/A	N/A	0.000062418	N/A	N/A
ARMOUR (DS STANWOOD)	209	627	1.147519166	1440	N/A	N/A	N/A	0.000043920	N/A	N/A
ASHLEY (DS STANWOOD)	109	327	1.127666185	1440	N/A	N/A	N/A	0.000022872	N/A	N/A
BADGER	2132	6396	1.109560998	1440	689.9	54	332	0.000446781	0.005743466	12.85522036
BENCH	1668	5004	1.365703194	1440	6938.5	660	1329	0.000356114	0.065633308	184.3041333
BIDDER	142	426	1.060182355	1440	2185.4	122	251	0.000029650	0.012207729	411.7327488
BIRCHIM	593	1779	1.182984971	1440	6016.5	243	284	0.000124938	0.024565534	196.6214563
BLUE CUT	304	912	1.375371114	1440	7147.5	249	368	0.000064948	0.025232185	388.4953562
BOOTLEGGER	1605	4815	1.153556450	1440	5556.3	138	274	0.000337429	0.014428976	42.7615583
BROADCAST	97	42	1.75	1440	3952.9	124	398	0.000009004	0.012586656	4097.635665
CACHUMA	2612	7545	1.12499754	1440	5570.2	169	213	0.000545524	0.017625009	33.40353359
CALGROVE	576	1728	1.19456477	1440	4414.1	226	1711	0.000121459	0.022713367	187.0042947
CALSTATE	838	2514	1.14396544	1440	3021	49	116	0.000176054	0.005294011	30.07035765
CASTRO	2617	7362	1.24248929	1440	3184.9	53	114	0.000554113	0.005995081	11.54511061
CLARINET	1779	5337	1.21001123	1440	7739.6	115	484	0.000375554	0.012466788	33.19573886
COJO	12	36	1.14026316	1440	2161.4	30	17	0.000002520	0.003187459	1264.674827
CONCEPCION	246	738	1.20438395	1440	5270.1	77	13	0.000051910	0.008187470	157.7234827
CONWAY	775	78	1.45447368	1440	3745.9	36	60	0.000213780	0.003961618	709.1508185
CORSAIR	2662	7986	1.10798950	1440	6287.5	395	349	0.000557783	0.039829369	71.40655798
CUDDEBACK	1681	5043	1.07187003	1440	4319.8	227	547	0.000351295	0.022999014	65.46916175
CUSHENBURY	4	9	1.21052632	1440	1778.6	43	68	0.000000841	0.004412029	6966.337423
DALBA (DS ROWCO)	596	1788	1.10853369	1440	N/A	N/A	N/A	0.000124888	N/A	N/A
DEALER	1795	5385	1.16735239	1440	3429.3	337	427	0.000377754	0.033669299	89.13016922
DOBLE	6	6	1	1440	1401.9	29	59	0.000001247	0.002999188	7213.922109
DRISKILL	4933	13584	1.14999124	1440	1746.8	195	466	0.001035889	0.020082577	21.1017915
DUKE	1152	3456	1.11569676	1440	8945.8	284	434	0.000241521	0.029016522	120.1406722
DYNAMO	1	3	1.63200000	1440	1439.4	41	67	1.000000000	0.004000000	20557.27561
DYSART (DS SADDLEBACK)	72	216	1.36463614	1440	N/A	N/A	N/A	0.000015371	N/A	N/A
EASTER	2141	6423	1.12206062	1440	5059.9	252	263	0.000449078	0.025612298	57.03302706
ENERGY	1839	5517	1.30144801	1440	3499.1	248	1421	0.000390805	0.024984590	63.93101648
FINGAL (DS STUBBY)	840	2520	1.34932172	1440	N/A	N/A	N/A	0.000179126	N/A	N/A
FLYING D	326	978	1.06556564	1440	5621.1	167	116	0.000068096	0.017041411	250.2561119
GAMBLER	1640	4920	1.36613995	1440	2267	402	484	0.000350147	0.039860146	113.8382482
GILMAN	12	36	1.42868421	1440	2175.3	124	211	0.000002574	0.012378673	4809.881066
GINGER	962	2886	1.35961515	1440	3198	192	1079	0.000205295	0.019316912	94.09356228
GUNSITE	5	15	1.75	1440	2063.2	4	0	0.000001097	0.000632928	576.9463103
GUTIERREZ	862	2586	1.090287070	1440	50.9	32	100	0.000180385	0.003289476	18.23587817
HONEYCRISP	1500	4500	1.164508518	1440	2470	74	123	0.000315606	0.00772854	24.69167914
HOOK CREEK (DS TORONTO)	308	924	1	1440	N/A	N/A	N/A	0.000064026	N/A	N/A
HOT SPRINGS	4783	11481	1.055228172	1440	197.9	196	167	0.001043315	0.019873247	24.87927387
HUCKLEBERRY	174	522	1.152653027	1440	8558.1	367	320	0.000036579	0.036909411	1009.042866
HURST	4079	10326	1.096831001	1440	972.9	319	433	0.000854091	0.031919143	44.29337886
INTERIOR	1192	3576	1.155849711	1440	1434	67	312	0.000250643	0.006932078	27.65714903
KICKAPOO TRAIL	3166	9498	1.090969030	1440	3222.1	232	396	0.000662560	0.023626911	35.66001205
KINSEY	115	345	1.343621022	1440	9297.8	60	25	0.000024513	0.006972379	284.4337535
LA CUMBRE (DS DRISKILL)	245	735	1	1440	N/A	N/A	N/A	0.000050929	N/A	N/A
LIMITED	2183	6549	1.096073502	1440	14443.1	357	830	0.000457016	0.036980783	80.91797017
LURING (DS ROWCO)	369	1107	1.160599696	1440	N/A	N/A	N/A	0.000077617	N/A	N/A
MAMBA	2162	6486	1.093857225	1440	6100	77	737	0.000452546	0.008629283	19.06831489
MCCEE	641	1923	1.148642379	1440	1057.7	69	88	0.000134713	0.006984469	51.84710885
MCKEVETT (DS CASTRO)	164	492	1.296437481	1440	N/A	N/A	N/A	0.000034839	N/A	N/A
MEBANE	10	30	1.009595376	1440	16835.6	21	17	0.000002080	0.004021192	1933.055787
METTLER	839	2517	1.203156252	1440	3810.9	235	553	0.000177028	0.023570107	133.1435639
MILPAS	8700	18687	1.042709872	1440	45.1	56	243	0.001299152	0.006601137	5.081926723
MIRAMAR (DS STANWOOD)	189	567	1.331375723	1440	N/A	N/A	N/A	0.000040251	N/A	N/A
MIST	382	1146	1.192390630	1440	3989.9	149	268	0.000080538	0.015101258	187.5042666
MONTREAL	1595	4407	1.295443353	1440	1708.1	87	91	0.000338236	0.008969185	28.74358914
NAPOLEON	3205	9615	1.103388348	1440	9772.3	698	1583	0.000671334	0.069955897	104.2043058
NIDEVER (DS TURNPIKE)	113	339	1	1440	N/A	N/A	N/A	0.000023490	N/A	N/A
NOGAL (DS DRISKILL)	160	480	1	1440	N/A	N/A	N/A	0.000033260	N/A	N/A
NORTH BAY (DS MONTREAL)	126	378	1.001213873	1440	N/A	N/A	N/A	0.000026195	N/A	N/A
PAINTED CAVE (DS CACHUMA)	86	258	1.005549133	1440	N/A	N/A	N/A	0.000017885	N/A	N/A
PENSTOCK	2436	7308	1.321601126	1440	5213	297	743	0.000518429	0.030082552	58.02641334
PHEASANT (DS STUBBY)	182	546	1.329702586	1440	N/A	N/A	N/A	0.000038756	N/A	N/A
PICKLE MEADOWS (DS CONWAY)	67	201	1.451334195	1440	N/A	N/A	N/A	0.000014393	N/A	N/A
POPPET FLATS (DS STUBBY)	697	2091	1.277448068	1440	N/A	N/A	N/A	0.000147862	N/A	N/A
PURCHASE (DS STUBBY)	102	306	1.099248281	1440	N/A	N/A	N/A	0.000021359	N/A	N/A
RANKIN	95	285	1.126144965	1440	4460.6	159	91	0.000019932	0.016082191	806.8376684
RED BOX	28	84	1.258887283	1440	4216.3	39	4	0.000005932	0.004310206	726.6084943
RESORT	144	18	1.947368421	1440	13826.9	163	564	0.000030115	0.017551202	13150.46701
REVERSE PEAK	520	1560	1.121367052	1440	2730.6	96	68	0.000109065	0.009797647	89.83282813
RIDGE	377	1131	1.196855415	1440	4335.8	120	165	0.000079510	0.012305673	154.7690171
RIVIERA	458	1374	1.192701247	1440	79.7	54	97	0.000096564	0.005370875	55.62001827
ROBINSON CREEK (DS CONWAY)	242	726	1.137876118	1440	N/A	N/A	N/A	0.000050819	N/A	N/A
ROWCO	2534	3813	1.431604655	1440	1522	70	168	0.000537566	0.007249861	26.59100351
SADDLEBACK	80	24	1.006589595	1440	9623	397	798	0.000017034	0.039936759	24003.18926
SAND CANYON	2590	7770	1.183200183	1440	3677.9	68	453	0.000545692	0.007543567	13.82386733
SAVORY	989	2967	1.212000289	1440	5329.4	291	213	0.000208812	0.029249117	140.0739133
SCHMIDT	1410	4230	1.108172680	1440	6140	637	1248	0.000295449	0.063245087	214.0644574
SCOUT (DS DOBLE)	3	9	1	1440	N/A	N/A	N/A	0.000000624	N/A	N/A
SEACLIFF	960	2880	1.119859431	1440	2537.4	100	56	0.000201329	0.010245328	50.88845247
SHEFFIELD	2141	6423	1.124915546	1440	2900.4	565	572	0.000449172	0.055959447	124.5834685
SHOVEL	730	2190	1.168323395	1440	6182.3	256	270	0.000153638	0.025880460	168.4509402
SPRAGUE	1243	3729	1.172498251	1440	4333.1	163	564	0.000261685	0.016664986	63.68331826
STANWOOD	3140	6225	1.119331731	1440	2169.3	560	988	0.000702548	0.055373366	127.2518937
STEEL	35	105	1.261226635	1440	10679.3	205	119	0.000007416	0.021294769	2871.38639
STORES (DS STUBBY)	707	2121	1.102647551	1440	N/A	N/A	N/A	0.000148083	N/A	N/A
STROSNIER (DS CONWAY)	438	1314	1.165421965	1440	N/A	N/A	N/A	0.000092163	N/A	N/A
STUBBY	2539	24	1.666578947	1440	7748	568	1690	0.000538029	0.056434991	32341.16915
SWIFT (DS STANWOOD)	249	747	1.046195467	1440	N/A	N/A	N/A	0.000051938	N/A	N/A
TAHQUITZ (DS RESORT)	138	414	1.044115272	1440	N/A	N/A	N/A	0.000028780	N/A	N/A
TATANKA (DS TURNPIKE)	194	582	1.049152419	1440	N/A	N/A	N/A	0.000040474	N/A	N/A
TECOLOTE	2801	8403	1.065187831	1440	414.7	27	52	0.000585065	0.003192180	5.456109674
TEJON	482	1446	1.244122802	1440	4254.6	165	62	0.000102005	0.016714360	163.8584313
TICO	2554	7662	1.261999878	1440	2387.9	71	177	0.000541201	0.007679700	14.19010922
TORONTO	1381	3219	1.266442835	1440	2788.3	146	213	0.000291679	0.014792006	65.03539161
TREMAINE (DS STANWOOD)	309	927	1.055973745	1440	N/A	N/A	N/A	0.000064499	N/A	N/A
TRUMP	137	411	1.080701308	1440	1846.8	34	14	0.000028649	0.003564260	124.4119356
TUBA	1166	3498	1.233888652	1440	6455.4	149	249	0.000246575	0.015530348	62.98421806
TUFA	120	360	1.317382127	1440	1757.7	99	144	0.000025531	0.009905297	387.9779048
TURNPIKE	4806	14418	1.067880210	1440						

SCE

Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 03: De-Energized Time, Place, Duration and Customers

County	Circuit Name	Segment (when applicable)	De-energization Date	De-energization Time (2400)	Restoration Date	Restoration Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Total customers De-energized	Residential Customers De-energized	Commercial / Industrial customers De-energized	Medical Baseline customers De-energized	AFN other than MBL customers De-energized	Other Customers	Distribution / Transmission Classification
MONO	ROBINSON CREEK	ROBINSON CREEK_01	9/25/2026	11:33	9/25/2026	19:23	9/25/2026	17:57	Tier 2	35	34	1	0	7	0	Distribution
MONO	ROBINSON CREEK	ROBINSON CREEK_02	9/25/2026	11:33	9/25/2026	19:27	9/25/2026	17:57	Tier 2	208	205	3	0	33	0	Distribution
MONO	REVERSE PEAK	REVERSE PEAK_01	9/25/2026	12:36	9/25/2026	19:11	9/25/2026	17:57	Tier 2	401	381	20	5	52	0	Distribution
MONO	REVERSE PEAK	REVERSE PEAK_02	9/25/2026	12:36	9/25/2026	19:12	9/25/2026	17:57	Tier 2	101	89	12	1	14	0	Distribution
MONO	REVERSE PEAK	REVERSE PEAK_03	9/25/2026	12:36	9/25/2026	19:29	9/25/2026	17:57	Tier 2	19	12	7	0	0	0	Distribution
LOS ANGELES	HUCKLEBERRY	HUCKLEBERRY_03	9/26/2026	16:59	9/27/2026	7:56	9/28/2026	4:09	Tier 3	1	0	1	0	0	0	Distribution
LOS ANGELES	HUCKLEBERRY	HUCKLEBERRY_05	9/26/2026	16:59	9/27/2026	7:56	9/28/2026	4:09	Tier 3	4	1	3	0	0	0	Distribution
LOS ANGELES, SAN BERNARDINO	DEALER	DEALER_04	9/27/2026	12:05	9/27/2026	21:54	9/27/2026	20:36	Non-HFTD	663	650	13	40	295	0	Distribution
LOS ANGELES	SHOVEL	SHOVEL_05	9/27/2026	13:31	9/28/2026	7:54	9/27/2026	23:24	Tier 3	10	4	6	0	0	0	Distribution
LOS ANGELES	HUCKLEBERRY	HUCKLEBERRY_03	9/27/2026	13:34	9/28/2026	15:06	9/28/2026	4:09	Tier 3	1	0	1	0	0	0	Distribution
LOS ANGELES	HUCKLEBERRY	HUCKLEBERRY_05	9/27/2026	13:34	9/28/2026	15:06	9/28/2026	4:09	Tier 3	4	1	3	0	0	0	Distribution
SAN BERNARDINO	DOBLE	DOBLE_01	9/27/2026	16:58	9/28/2026	7:34	9/28/2026	4:45	Tier 2	1	0	1	0	0	0	Distribution
SAN BERNARDINO	DOBLE	DOBLE_03	9/27/2026	16:58	9/28/2026	7:34	9/28/2026	4:45	Tier 2	1	1	0	0	0	0	Distribution
SAN BERNARDINO	SCOUT	SCOUT_01	9/27/2026	16:58	9/28/2026	7:34	9/28/2026	4:45	Tier 2	3	3	0	0	0	0	Distribution
INYO	BIRCHIM	BIRCHIM_04	9/27/2026	18:38	9/28/2026	7:45	9/27/2026	23:55	Tier 2	3	0	0	0	1	0	Distribution
INYO, MONO	BIRCHIM	BIRCHIM_03	9/27/2026	19:12	9/28/2026	5:59	9/27/2026	23:55	Tier 2	64	64	0	1	18	0	Distribution
INYO	BIRCHIM	BIRCHIM_09	9/27/2026	19:12	9/28/2026	5:59	9/27/2026	23:55	Tier 2, Non-HFTD	239	235	4	8	56	0	Distribution
SANTA BARBARA	MIST	MIST_04	9/28/2026	12:54	9/29/2026	11:14	9/30/2026	0:07	Tier 2	62	42	20	0	6	0	Distribution
SANTA BARBARA	MIST	MIST_04	9/28/2026	12:54	9/29/2026	11:17	9/30/2026	0:07	Tier 2	29	16	13	0	2	0	Distribution
SANTA BARBARA	MIST	MIST_04	9/28/2026	12:54	9/29/2026	11:19	9/30/2026	0:07	Tier 2	2	0	2	0	0	0	Distribution
SANTA BARBARA	MIST	MIST_05	9/28/2026	12:54	9/29/2026	11:21	9/30/2026	0:07	Tier 2	20	19	1	0	0	0	Distribution
SANTA BARBARA	MIST	MIST_06	9/28/2026	12:54	9/29/2026	11:16	9/30/2026	0:07	Tier 2	51	49	2	0	3	0	Distribution
SANTA BARBARA	MIST	MIST_07	9/28/2026	12:54	9/29/2026	11:16	9/30/2026	0:07	Tier 3, Tier 2	25	24	1	0	6	0	Distribution
SANTA BARBARA	COJO	COJO_01	9/28/2026	14:43	9/29/2026	10:56	9/30/2026	0:07	Tier 2	3	2	1	0	0	0	Distribution
SANTA BARBARA	COJO	COJO_01	9/28/2026	14:43	9/29/2026	10:57	9/30/2026	0:07	Tier 2	9	8	1	0	0	0	Distribution
LOS ANGELES	KINSEY	KINSEY_03	9/28/2026	16:53	9/29/2026	10:54	9/29/2026	2:24	Tier 2	29	12	17	0	0	0	Distribution
LOS ANGELES	KINSEY	KINSEY_06	9/28/2026	16:53	9/29/2026	10:44	9/29/2026	2:24	Tier 2	1	0	1	0	0	0	Distribution
LOS ANGELES	KINSEY	KINSEY_07	9/28/2026	16:53	9/29/2026	10:54	9/29/2026	2:24	Tier 2	41	19	22	0	4	0	Distribution
SANTA BARBARA	CONCEPCION	CONCEPCION_02	9/28/2026	17:38	9/29/2026	12:39	9/30/2026	0:07	Tier 2	9	9	0	0	1	0	Distribution
SANTA BARBARA	CONCEPCION	CONCEPCION_03	9/28/2026	17:38	9/29/2026	12:45	9/30/2026	0:07	Tier 2	87	84	3	0	10	0	Distribution
SANTA BARBARA	CONCEPCION	CONCEPCION_04	9/28/2026	17:38	9/29/2026	12:46	9/30/2026	0:07	Tier 2	25	11	14	0	0	0	Distribution
SANTA BARBARA	CONCEPCION	CONCEPCION_05	9/28/2026	17:38	9/29/2026	12:39	9/30/2026	0:07	Tier 2	58	55	3	0	0	0	Distribution
SANTA BARBARA	TECLOTE	TECLOTE_02	9/28/2026	19:07	9/29/2026	6:16	9/29/2026	3:02	Tier 3	651	643	8	15	136	0	Distribution
SANTA BARBARA	TECLOTE	TECLOTE_02	9/28/2026	19:07	9/29/2026	8:41	9/29/2026	3:02	Tier 3	58	57	1	0	6	0	Distribution
SANTA BARBARA	TRUMP	TRUMP_02	9/28/2026	19:37	9/29/2026	8:48	9/29/2026	3:44	Tier 3, Tier 2, Non-HFTD	59	53	6	2	9	0	Distribution
SANTA BARBARA	TRUMP	TRUMP_03	9/28/2026	19:37	9/29/2026	8:48	9/29/2026	3:44	Tier 3	7	7	0	0	0	0	Distribution
SANTA BARBARA	TRUMP	TRUMP_04	9/28/2026	19:37	9/29/2026	8:48	9/29/2026	3:44	Tier 3	17	16	1	0	0	0	Distribution
LOS ANGELES	CALGROVE	CALGROVE_05	9/28/2026	21:38	9/29/2026	12:35	9/29/2026	21:25	Tier 3	1	0	1	0	0	0	Distribution
LOS ANGELES	CALGROVE	CALGROVE_06	9/28/2026	21:38	9/29/2026	12:47	9/29/2026	21:25	Tier 3	2	0	2	0	0	0	Distribution
LOS ANGELES	CALGROVE	CALGROVE_08	9/28/2026	21:38	9/30/2026	12:35	9/29/2026	21:25	Tier 3	1	0	1	0	0	0	Distribution
SANTA BARBARA	CACHUMA	CACHUMA_09	9/28/2026	22:11	9/29/2026	12:09	9/29/2026	5:35	Tier 3	9	9	0	0	0	0	Distribution
SANTA BARBARA	CACHUMA	CACHUMA_10	9/28/2026	22:11	9/29/2026	12:31	9/29/2026	5:35	Tier 3	11	10	1	0	4	0	Distribution
SANTA BARBARA	ASHLEY	ASHLEY_01	9/28/2026	22:13	9/29/2026	10:52	9/29/2026	4:45	Tier 3	106	106	0	0	0	0	Distribution
SANTA BARBARA	STANWOOD	STANWOOD_03	9/28/2026	22:13	9/29/2026	10:50	9/29/2026	4:45	Tier 3, Tier 2	976	952	24	22	172	0	Distribution
SANTA BARBARA	STANWOOD	STANWOOD_04	9/28/2026	22:13	9/29/2026	10:57	9/29/2026	4:45	Tier 3, Tier 2	207	200	7	4	31	0	Distribution
SANTA BARBARA	STANWOOD	STANWOOD_05	9/28/2026	22:13	9/29/2026	11:31	9/29/2026	4:45	Tier 3	193	181	12	1	25	0	Distribution
LOS ANGELES	CLARINET	CLARINET_02	9/28/2026	22:35	9/30/2026	12:42	9/30/2026	0:07	Tier 3	51	33	18	1	3	0	Distribution
LOS ANGELES	CLARINET	CLARINET_03	9/28/2026	22:35	9/30/2026	12:43	9/30/2026	0:07	Tier 3, Tier 2	14	5	9	0	2	0	Distribution
SANTA BARBARA	CACHUMA	CACHUMA_12	9/28/2026	23:01	9/29/2026	11:53	9/29/2026	2:35	Tier 2	5	0	5	0	0	0	Distribution
SANTA BARBARA	SHEFFIELD	SHEFFIELD_04	9/28/2026	23:27	9/29/2026	10:00	9/29/2026	4:15	Tier 3	77	70	7	1	5	0	Distribution
SANTA BARBARA	SHEFFIELD	SHEFFIELD_05	9/28/2026	23:27	9/29/2026	10:02	9/29/2026	4:15	Tier 3	400	386	14	4	48	0	Distribution
LOS ANGELES	BROADCAST	BROADCAST_01	9/29/2026	2:36	9/30/2026	9:57	9/29/2026	20:53	Tier 3	13	3	10	0	0	0	Distribution
LOS ANGELES	BROADCAST	BROADCAST_02	9/29/2026	2:36	9/30/2026	9:57	9/29/2026	20:53	Tier 3	1	1	0	0	0	0	Distribution
LOS ANGELES	RED BOX	RED BOX_01	9/29/2026	2:36	9/30/2026	10:02	9/29/2026	20:53	Tier 3	9	3	6	0	0	0	Distribution
LOS ANGELES	RED BOX	RED BOX_02	9/29/2026	2:36	9/30/2026	10:05	9/29/2026	20:53	Tier 3	19	14	5	0	1	0	Distribution
SAN BERNARDINO	DALBA	DALBA_01	9/29/2026	6:19	9/29/2026	18:10	9/29/2026	15:45	Tier 3	94	93	1	1	29	0	Distribution
SAN BERNARDINO	DALBA	DALBA_02	9/29/2026	6:19	9/29/2026	18:10	9/29/2026	15:45	Tier 3	96	94	2	7	21	0	Distribution
SAN BERNARDINO	DALBA	DALBA_03	9/29/2026	6:19	9/29/2026	18:10	9/29/2026	15:45	Tier 3	207	205	2	3	45	0	Distribution
SAN BERNARDINO	DALBA	DALBA_04	9/29/2026	6:19	9/29/2026	18:10	9/29/2026	15:45	Tier 3	199	199	0	5	52	0	Distribution
SAN BERNARDINO	ROWCO	ROWCO_03	9/29/2026	6:19	9/29/2026	17:21	9/29/2026	15:45	Tier 3	70	68	2	1	17	0	Distribution
LOS ANGELES	SAND CANYON	SAND CANYON_08	9/29/2026	9:44	9/30/2026	2:52	9/29/2026	20:52	Tier 3	8	1	7	0	0	0	Distribution
RIVERSIDE, SAN BERNARDINO	BENCH	BENCH_04	9/29/2026	12:04	9/29/2026	18:47	9/29/2026	17:09	Tier 3	49	48	1	8	7	0	Distribution
SAN BERNARDINO	BENCH	BENCH_05	9/29/2026	12:04	9/29/2026	18:47	9/29/2026	17:09	Tier 3	54	41	13	1	14	0	Distribution
RIVERSIDE, SAN BERNARDINO	BENCH	BENCH_06	9/29/2026	12:04	9/29/2026	18:47	9/29/2026	17:09	Tier 3	43	42	1	0	8	0	Distribution
RIVERSIDE, SAN BERNARDINO	BENCH	BENCH_08	9/29/2026	12:04	9/29/2026	18:47	9/29/2026	17:09	Tier 3	28	26	2	2	7	0	Distribution
SAN BERNARDINO	BENCH	BENCH_09	9/29/2026	12:04	9/29/2026	18:47	9/29/2026	17:09	Tier 3	6	3	3	0	0	0	Distribution
RIVERSIDE	WOBEGONE	WOBEGONE_05	9/29/2026	12:58	9/29/2026	16:06	9/29/2026	13:25	Tier 2	229	229	0	0	0	0	Distribution
RIVERSIDE	WOBEGONE	WOBEGONE_06	9/29/2026	12:58	9/29/2026	16:50	9/29/2026	16:08	Tier 2	124	123	1	4	56	0	Distribution
RIVERSIDE	WOBEGONE	WOBEGONE_07	9/29/2026	12:58	9/29/2026	16:06	9/29/2026	13:25	Tier 2	38	37	1	3	15	0	Distribution
SANTA BARBARA	MIST	MIST_04	9/29/2026	17:16	9/30/2026	10:44	9/30/2026	0:07	Tier 2	62	42	20	0	6	0	Distribution
SANTA BARBARA	MIST	MIST_04	9/29/2026	17:16	9/30/2026	10:49	9/30/2026	0:07	Tier 2	29	16	13	0	2	0	Distribution
SANTA BARBARA	MIST	MIST_04	9/29/2026	17:16	9/30/2026	10:52	9/30/2026	0:07	Tier 2	2	0	2	0	0	0	Distribution
SANTA BARBARA	MIST	MIST_05	9/29/2026	17:16	9/30/2026	10:54	9/30/2026	0:07	Tier 2	20	19	1	0	0	0	Distribution
SANTA BARBARA	MIST	MIST_06	9/29/2026	17:16	9/30/2026	10:46	9/30/2026	0:07	Tier 2	51	49	2	0	3	0	Distribution
SANTA BARBARA	MIST	MIST_07	9/29/2026	17:16	9/30/2026	10:46	9/30/2026	0:07	Tier 3, Tier 2	25	24	1	0	6	0	Distribution
SANTA BARBARA	CONCEPCION	CONCEPCION_02	9/29/2026	18:01	9/30/2026	11:12	9/30/2026	0:07	Tier 2	9	9	0	0	1	0	Distribution
SANTA BARBARA	CONCEPCION	CONCEPCION_03	9/29/2026	18:01	9/30/2026	11:17	9/30/2026	0:07	Tier 2	62	59	3	0	6	0	Distribution
SANTA BARBARA	CONCEPCION	CONCEPCION_04	9/29/2026	18:01	9/30/2026											

SECTION 05: Notifications

Notification Timeline				
Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes
	Initial Notice for PSPS Event (Initial)	Public Safety Partners excluding Critical Facilities and Infrastructure	9/24/2026 13:49	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/24/2026 16:19	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/25/2026 14:58	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/26/2026 13:42	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/27/2026 13:39	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 0:43	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 16:33	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 16:36	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 16:37	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 16:38	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 16:46	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 16:47	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 17:30	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 17:39	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 2:07	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 14:48	
		Public Safety Partners excluding Critical Facilities and Infrastructure	10/1/2026 13:58	
		Public Safety Partners excluding Critical Facilities and Infrastructure	10/1/2026 17:40	
		Public Safety Partners excluding Critical Facilities and Infrastructure	10/2/2026 12:52	
		Public Safety Partners excluding Critical Facilities and Infrastructure	10/3/2026 13:25	
		Public Safety Partners excluding Critical Facilities and Infrastructure	10/4/2026 11:14	
		Critical Facilities & Infrastructure	9/24/2026 13:49	
		Critical Facilities & Infrastructure	9/24/2026 16:19	
		Critical Facilities & Infrastructure	9/25/2026 14:58	
		Critical Facilities & Infrastructure	9/26/2026 13:42	
		Critical Facilities & Infrastructure	9/27/2026 13:20	
		Critical Facilities & Infrastructure	9/28/2026 0:43	
		Critical Facilities & Infrastructure	9/28/2026 16:36	
		Critical Facilities & Infrastructure	9/28/2026 16:38	
		Critical Facilities & Infrastructure	9/28/2026 16:46	
		Critical Facilities & Infrastructure	9/29/2026 14:31	
		Critical Facilities & Infrastructure	10/1/2026 13:39	
		All other affected customers	9/24/2026 13:49	
		All other affected customers	9/24/2026 16:19	
		All other affected customers	9/25/2026 14:58	
		All other affected customers	9/26/2026 13:42	
		All other affected customers	9/27/2026 13:20	
		All other affected customers	9/28/2026 0:43	
		All other affected customers	9/28/2026 16:36	
		All other affected customers	9/28/2026 16:38	
		All other affected customers	9/28/2026 16:46	
		All other affected customers	9/28/2026 17:30	
		All other affected customers	9/29/2026 14:31	
		All other affected customers	10/1/2026 13:39	
	Initial Notice for PSPS Event (Update)	Public Safety Partners excluding Critical Facilities and Infrastructure	9/25/2026 14:58	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/26/2026 13:42	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/27/2026 13:39	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 0:43	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 17:30	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 17:39	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 2:07	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 14:48	
		Public Safety Partners excluding Critical Facilities and Infrastructure	10/4/2026 11:14	
		Critical Facilities & Infrastructure	9/25/2026 14:58	
		Critical Facilities & Infrastructure	9/26/2026 13:42	
		Critical Facilities & Infrastructure	9/27/2026 13:20	
		Critical Facilities & Infrastructure	9/28/2026 0:43	
		Critical Facilities & Infrastructure	9/28/2026 16:33	
		Critical Facilities & Infrastructure	9/28/2026 16:37	
		Critical Facilities & Infrastructure	9/28/2026 16:47	
		Critical Facilities & Infrastructure	9/28/2026 17:30	
		Critical Facilities & Infrastructure	9/28/2026 17:39	
		Critical Facilities & Infrastructure	9/29/2026 2:07	
		Critical Facilities & Infrastructure	9/29/2026 14:31	
		Critical Facilities & Infrastructure	10/2/2026 12:52	
		Critical Facilities & Infrastructure	10/3/2026 13:25	
		Critical Facilities & Infrastructure	10/4/2026 11:14	
		All other affected customers	9/25/2026 14:58	
		All other affected customers	9/26/2026 13:42	
		All other affected customers	9/27/2026 13:20	
		All other affected customers	9/28/2026 0:43	

Notification Timeline (PG&E Shared Customers)				
Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes
Pre-De-Energization (prior)	Initial Notice for PSPS Event (Initial)	PG&E customers	9/25/2026 16:33 9/26/2026 16:11	
	Initial Notice for PSPS Event (Update)	PG&E customers	9/26/2026 16:11 9/27/2026 16:51	
	Imminent De-Energize (Expected)	PG&E customers	9/28/2026 12:17 9/28/2026 17:29 9/29/2026 17:44	
In-Event (during)	De-Energized (Shutoff)	PG&E customers	9/28/2026 13:27 9/28/2026 20:31	
Restoration (after)	Imminent Re-Energize (Prepare to Restore)	PG&E customers	9/29/2026 5:58 9/29/2026 8:01 9/30/2026 12:31	
	Re-Energized (Restored In Scope and/or Restored No Longer in Scope)	PG&E customers	9/29/2026 12:06 9/30/2026 12:01 9/30/2026 12:01	
	Event Concluded (Cancellation)	PG&E customers	9/30/2026 0:48	



SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 05: Notifications

Notification Timeline				
Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes
Pre-De-Energization (prior)		All other affected customers	9/28/2026 16:33	
		All other affected customers	9/28/2026 16:37	
		All other affected customers	9/28/2026 16:47	
		All other affected customers	9/28/2026 17:30	
		All other affected customers	9/28/2026 17:39	
		All other affected customers	9/29/2026 2:07	
		All other affected customers	9/29/2026 14:31	
		All other affected customers	10/2/2026 12:52	
		All other affected customers	10/3/2026 13:25	
		All other affected customers	10/4/2026 11:14	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/25/2026 3:55	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/25/2026 10:45	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/25/2026 12:09	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/26/2026 13:36	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/26/2026 16:23	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/27/2026 9:40	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/27/2026 11:56	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/27/2026 16:51	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 11:00	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 12:07	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 12:54	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 14:15	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 14:19	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 15:55	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 16:29	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 16:30	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 16:54	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 18:03	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 18:13	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 18:23	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 20:49	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 21:21	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 21:54	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 1:36	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 7:20	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 10:51	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 13:47	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 16:50	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 18:41	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 21:24	
		Public Safety Partners excluding Critical Facilities and Infrastructure	10/4/2026 8:28	
		Critical Facilities & Infrastructure	9/25/2026 3:55	
		Critical Facilities & Infrastructure	9/25/2026 10:46	
		Critical Facilities & Infrastructure	9/25/2026 12:09	
		Critical Facilities & Infrastructure	9/26/2026 13:36	
		Critical Facilities & Infrastructure	9/27/2026 9:40	
		Critical Facilities & Infrastructure	9/27/2026 11:56	
		Critical Facilities & Infrastructure	9/28/2026 11:00	
		Critical Facilities & Infrastructure	9/28/2026 12:07	
		Critical Facilities & Infrastructure	9/28/2026 12:54	
		Critical Facilities & Infrastructure	9/28/2026 14:15	
		Critical Facilities & Infrastructure	9/28/2026 14:19	
		Critical Facilities & Infrastructure	9/28/2026 15:55	
		Critical Facilities & Infrastructure	9/28/2026 16:29	
		Critical Facilities & Infrastructure	9/28/2026 16:30	
		Critical Facilities & Infrastructure	9/28/2026 16:38	

Notification Timeline (PG&E Shared Customers)				
Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes



SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 05: Notifications

Notification Timeline				
Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes
	Imminent De-Energize (Expected)	Critical Facilities & Infrastructure	9/28/2026 16:54	
		Critical Facilities & Infrastructure	9/28/2026 18:13	
		Critical Facilities & Infrastructure	9/28/2026 18:23	
		Critical Facilities & Infrastructure	9/28/2026 19:13	
		Critical Facilities & Infrastructure	9/28/2026 20:49	
		Critical Facilities & Infrastructure	9/28/2026 21:21	
		Critical Facilities & Infrastructure	9/28/2026 21:54	
		Critical Facilities & Infrastructure	9/29/2026 1:36	
		Critical Facilities & Infrastructure	9/29/2026 7:20	
		Critical Facilities & Infrastructure	9/29/2026 10:51	
		Critical Facilities & Infrastructure	9/29/2026 13:47	
		Critical Facilities & Infrastructure	9/29/2026 16:50	
		Critical Facilities & Infrastructure	9/29/2026 18:41	
		Critical Facilities & Infrastructure	9/29/2026 21:24	
		Critical Facilities & Infrastructure	10/4/2026 8:28	
		Critical Facilities & Infrastructure	10/4/2026 14:34	
		All other affected customers	9/25/2026 3:55	
		All other affected customers	9/25/2026 10:46	
		All other affected customers	9/25/2026 12:09	
		All other affected customers	9/26/2026 13:36	
		All other affected customers	9/26/2026 16:23	
		All other affected customers	9/27/2026 9:40	
		All other affected customers	9/27/2026 11:56	
		All other affected customers	9/27/2026 16:51	
		All other affected customers	9/28/2026 11:00	
		All other affected customers	9/28/2026 12:07	
		All other affected customers	9/28/2026 12:54	
		All other affected customers	9/28/2026 14:15	
		All other affected customers	9/28/2026 14:19	
		All other affected customers	9/28/2026 15:55	
		All other affected customers	9/28/2026 16:29	
		All other affected customers	9/28/2026 16:30	
		All other affected customers	9/28/2026 16:38	
		All other affected customers	9/28/2026 16:54	
		All other affected customers	9/28/2026 18:03	
		All other affected customers	9/28/2026 18:13	
		All other affected customers	9/28/2026 18:23	
		All other affected customers	9/28/2026 19:13	
		All other affected customers	9/28/2026 20:49	
		All other affected customers	9/28/2026 21:21	
		All other affected customers	9/28/2026 21:54	
		All other affected customers	9/29/2026 1:36	
		All other affected customers	9/29/2026 7:20	
		All other affected customers	9/29/2026 10:51	
		All other affected customers	9/29/2026 13:47	
		All other affected customers	9/29/2026 16:50	
		All other affected customers	9/29/2026 18:41	
		All other affected customers	9/29/2026 21:24	
		All other affected customers	10/4/2026 8:28	
		All other affected customers	10/4/2026 14:34	
		Public Safety Partners excluding Critical Facilities and	9/25/2026 11:20	
		Public Safety Partners excluding Critical Facilities and	9/25/2026 12:39	
		Public Safety Partners excluding Critical Facilities and	9/26/2026 16:58	
		Public Safety Partners excluding Critical Facilities and	9/27/2026 12:06	
		Public Safety Partners excluding Critical Facilities and	9/27/2026 13:29	

Notification Timeline (PG&E Shared Customers)				
Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes

SECTION 05: Notifications

Notification Timeline				
Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes
In-Event (during)	De-Energized (Shutoff)	Public Safety Partners excluding Critical Facilities and	9/27/2026 17:00	
		Public Safety Partners excluding Critical Facilities and	9/27/2026 18:39	
		Public Safety Partners excluding Critical Facilities and	9/27/2026 19:12	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 12:57	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 14:45	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 16:46	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 17:38	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 19:09	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 19:35	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 21:36	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 22:07	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 22:34	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 22:56	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 23:24	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 2:30	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 6:16	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 9:48	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 12:05	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 12:56	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 17:14	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 17:55	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 18:05	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 18:48	
		Critical Facilities & Infrastructure	9/25/2026 11:20	
		Critical Facilities & Infrastructure	9/25/2026 12:39	
		Critical Facilities & Infrastructure	9/26/2026 16:58	
		Critical Facilities & Infrastructure	9/27/2026 12:06	
		Critical Facilities & Infrastructure	9/27/2026 13:29	
		Critical Facilities & Infrastructure	9/27/2026 18:39	
		Critical Facilities & Infrastructure	9/27/2026 19:12	
		Critical Facilities & Infrastructure	9/28/2026 12:57	
		Critical Facilities & Infrastructure	9/28/2026 14:45	
		Critical Facilities & Infrastructure	9/28/2026 16:46	
		Critical Facilities & Infrastructure	9/28/2026 17:38	
		Critical Facilities & Infrastructure	9/28/2026 19:09	
		Critical Facilities & Infrastructure	9/28/2026 19:35	
		Critical Facilities & Infrastructure	9/28/2026 21:36	
		Critical Facilities & Infrastructure	9/28/2026 22:07	
		Critical Facilities & Infrastructure	9/28/2026 22:34	
		Critical Facilities & Infrastructure	9/28/2026 22:56	
		Critical Facilities & Infrastructure	9/28/2026 23:24	
		Critical Facilities & Infrastructure	9/29/2026 0:10	
		Critical Facilities & Infrastructure	9/29/2026 2:07	
		Critical Facilities & Infrastructure	9/29/2026 2:30	
		Critical Facilities & Infrastructure	9/29/2026 6:16	
		Critical Facilities & Infrastructure	9/29/2026 9:48	
		Critical Facilities & Infrastructure	9/29/2026 12:05	
		Critical Facilities & Infrastructure	9/29/2026 12:56	
		Critical Facilities & Infrastructure	9/29/2026 17:14	
		Critical Facilities & Infrastructure	9/29/2026 17:55	
		Critical Facilities & Infrastructure	9/29/2026 18:05	
		Critical Facilities & Infrastructure	9/29/2026 18:48	
		All other affected customers	9/25/2026 11:20	
		All other affected customers	9/25/2026 12:39	
		All other affected customers	9/26/2026 16:58	
		All other affected customers	9/27/2026 12:06	
		All other affected customers	9/27/2026 13:29	
		All other affected customers	9/27/2026 17:00	
		All other affected customers	9/27/2026 18:39	
		All other affected customers	9/27/2026 19:12	
		All other affected customers	9/28/2026 12:57	
		All other affected customers	9/28/2026 14:45	
		All other affected customers	9/28/2026 16:46	
		All other affected customers	9/28/2026 17:38	
		All other affected customers	9/28/2026 19:09	
		All other affected customers	9/28/2026 19:35	
		All other affected customers	9/28/2026 21:36	
		All other affected customers	9/28/2026 22:07	
		All other affected customers	9/28/2026 22:34	
		All other affected customers	9/28/2026 22:56	
		All other affected customers	9/28/2026 23:24	
		All other affected customers	9/29/2026 0:10	
		All other affected customers	9/29/2026 2:07	
		All other affected customers	9/29/2026 2:30	
		All other affected customers	9/29/2026 6:16	
		All other affected customers	9/29/2026 9:48	
		All other affected customers	9/29/2026 12:05	
		All other affected customers	9/29/2026 12:56	
		All other affected customers	9/29/2026 17:14	
		All other affected customers	9/29/2026 17:55	
		All other affected customers	9/29/2026 18:05	
		All other affected customers	9/29/2026 18:48	
		All other affected customers	9/29/2026 12:56	
		All other affected customers	9/29/2026 17:14	

Notification Timeline (PG&E Shared Customers)				
Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes



SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes
		All other affected customers	9/29/2026 17:55	
		All other affected customers	9/29/2026 18:05	
		All other affected customers	9/29/2026 18:48	
	Imminent Re-Energize (Prepare to Restore)	Public Safety Partners excluding Critical Facilities and	9/25/2026 3:55	
		Public Safety Partners excluding Critical Facilities and	9/25/2026 10:45	
		Public Safety Partners excluding Critical Facilities and	9/25/2026 12:09	
		Public Safety Partners excluding Critical Facilities and	9/26/2026 13:36	
		Public Safety Partners excluding Critical Facilities and	9/26/2026 16:23	
		Public Safety Partners excluding Critical Facilities and	9/27/2026 9:40	
		Public Safety Partners excluding Critical Facilities and	9/27/2026 11:56	
		Public Safety Partners excluding Critical Facilities and	9/27/2026 16:51	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 11:00	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 12:07	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 12:54	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 14:15	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 14:19	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 15:55	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 16:29	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 16:30	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 16:54	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 18:03	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 18:13	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 18:23	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 20:49	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 21:21	
		Public Safety Partners excluding Critical Facilities and	9/28/2026 21:54	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 1:36	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 7:20	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 10:51	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 13:47	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 16:50	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 18:41	
		Public Safety Partners excluding Critical Facilities and	9/29/2026 21:24	
		Public Safety Partners excluding Critical Facilities and	10/4/2026 8:28	
		Critical Facilities & Infrastructure	9/25/2026 18:00	
		Critical Facilities & Infrastructure	9/26/2026 20:41	
		Critical Facilities & Infrastructure	9/27/2026 19:45	
		Critical Facilities & Infrastructure	9/27/2026 20:38	
		Critical Facilities & Infrastructure	9/27/2026 23:25	
		Critical Facilities & Infrastructure	9/27/2026 23:57	
		Critical Facilities & Infrastructure	9/28/2026 4:12	
		Critical Facilities & Infrastructure	9/29/2026 2:26	
		Critical Facilities & Infrastructure	9/29/2026 3:05	
		Critical Facilities & Infrastructure	9/29/2026 3:47	
		Critical Facilities & Infrastructure	9/29/2026 3:51	
		Critical Facilities & Infrastructure	9/29/2026 4:17	
		Critical Facilities & Infrastructure	9/29/2026 4:46	
		Critical Facilities & Infrastructure	9/29/2026 5:36	
		Critical Facilities & Infrastructure	9/29/2026 7:20	
		Critical Facilities & Infrastructure	9/29/2026 13:32	
		Critical Facilities & Infrastructure	9/29/2026 15:48	
		Critical Facilities & Infrastructure	9/29/2026 16:13	
		Critical Facilities & Infrastructure	9/29/2026 17:16	
		Critical Facilities & Infrastructure	9/29/2026 20:54	
		Critical Facilities & Infrastructure	9/29/2026 21:28	
		Critical Facilities & Infrastructure	9/29/2026 21:36	
		Critical Facilities & Infrastructure	9/30/2026 0:19	
		All other affected customers	9/25/2026 18:00	
		All other affected customers	9/26/2026 20:41	
		All other affected customers	9/27/2026 19:45	
		All other affected customers	9/27/2026 20:38	
		All other affected customers	9/27/2026 23:25	
		All other affected customers	9/27/2026 23:57	
		All other affected customers	9/28/2026 4:12	
		All other affected customers	9/28/2026 4:46	
		All other affected customers	9/29/2026 2:26	
		All other affected customers	9/29/2026 3:05	
		All other affected customers	9/29/2026 3:47	
		All other affected customers	9/29/2026 3:51	
		All other affected customers	9/29/2026 4:17	
		All other affected customers	9/29/2026 4:46	
		All other affected customers	9/29/2026 5:36	
		All other affected customers	9/29/2026 7:20	
		All other affected customers	9/29/2026 13:32	
		All other affected customers	9/29/2026 15:48	
		All other affected customers	9/29/2026 16:13	
		All other affected customers	9/29/2026 17:16	
		All other affected customers	9/29/2026 20:54	
		All other affected customers	9/29/2026 21:28	

Notification Timeline (PG&E Shared Customers)

Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes
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SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes
Restoration (after)		All other affected customers	9/29/2026 21:36	
		All other affected customers	9/30/2026 0:19	
	Re-Energized (Restored In Scope and/or Restored No Longer in Scope)	Public Safety Partners excluding Critical Facilities and Infrastructure	9/25/2026 19:54	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/27/2026 8:10	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/27/2026 8:55	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/27/2026 20:08	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/27/2026 22:07	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 6:12	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 7:55	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 8:00	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 15:12	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 8:59	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 10:19	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 11:01	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 11:02	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 11:33	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 12:54	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 13:00	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 16:56	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 18:39	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 18:55	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/30/2026 0:21	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/30/2026 9:47	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/30/2026 10:12	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/30/2026 11:08	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/30/2026 11:09	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/30/2026 11:30	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/30/2026 13:22	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/30/2026 13:28	
		Critical Facilities & Infrastructure	9/25/2026 19:54	
		Critical Facilities & Infrastructure	9/27/2026 8:10	
		Critical Facilities & Infrastructure	9/27/2026 8:55	
		Critical Facilities & Infrastructure	9/27/2026 20:08	
		Critical Facilities & Infrastructure	9/27/2026 22:07	
		Critical Facilities & Infrastructure	9/28/2026 6:12	
		Critical Facilities & Infrastructure	9/28/2026 7:55	
		Critical Facilities & Infrastructure	9/28/2026 8:00	
		Critical Facilities & Infrastructure	9/28/2026 15:12	
		Critical Facilities & Infrastructure	9/29/2026 6:44	
		Critical Facilities & Infrastructure	9/29/2026 8:59	
		Critical Facilities & Infrastructure	9/29/2026 10:19	
		Critical Facilities & Infrastructure	9/29/2026 11:01	
		Critical Facilities & Infrastructure	9/29/2026 11:02	
		Critical Facilities & Infrastructure	9/29/2026 11:03	
		Critical Facilities & Infrastructure	9/29/2026 11:33	
		Critical Facilities & Infrastructure	9/29/2026 12:54	
		Critical Facilities & Infrastructure	9/29/2026 13:00	
		Critical Facilities & Infrastructure	9/29/2026 16:56	
		Critical Facilities & Infrastructure	9/29/2026 18:39	
		Critical Facilities & Infrastructure	9/29/2026 18:55	
		Critical Facilities & Infrastructure	9/30/2026 0:21	
		Critical Facilities & Infrastructure	9/30/2026 9:47	
		Critical Facilities & Infrastructure	9/30/2026 10:12	

Notification Timeline (PG&E Shared Customers)

Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes
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SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 05: Notifications

Notification Timeline				
Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes
		Critical Facilities & Infrastructure	9/30/2026 11:08	
		Critical Facilities & Infrastructure	9/30/2026 11:09	
		Critical Facilities & Infrastructure	9/30/2026 11:30	
		Critical Facilities & Infrastructure	9/30/2026 13:22	
		Critical Facilities & Infrastructure	9/30/2026 13:28	
		All other affected customers	9/25/2026 19:54	
		All other affected customers	9/27/2026 8:10	
		All other affected customers	9/27/2026 20:08	
		All other affected customers	9/27/2026 22:07	
		All other affected customers	9/28/2026 6:12	
		All other affected customers	9/28/2026 7:55	
		All other affected customers	9/28/2026 8:00	
		All other affected customers	9/28/2026 15:12	
		All other affected customers	9/29/2026 6:44	
		All other affected customers	9/29/2026 8:59	
		All other affected customers	9/29/2026 10:19	
		All other affected customers	9/29/2026 11:01	
		All other affected customers	9/29/2026 11:02	
		All other affected customers	9/29/2026 11:03	
		All other affected customers	9/29/2026 11:33	
		All other affected customers	9/29/2026 12:54	
		All other affected customers	9/29/2026 13:00	
		All other affected customers	9/29/2026 16:56	
		All other affected customers	9/29/2026 18:39	
		All other affected customers	9/29/2026 18:55	
		All other affected customers	9/30/2026 0:21	
		All other affected customers	9/30/2026 9:47	
		All other affected customers	9/30/2026 10:12	
		All other affected customers	9/30/2026 11:08	
		All other affected customers	9/30/2026 11:09	
		All other affected customers	9/30/2026 11:30	
		All other affected customers	9/30/2026 13:22	
		All other affected customers	9/30/2026 13:28	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/27/2026 20:37	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/28/2026 0:43	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 2:07	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 2:26	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 3:20	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 3:40	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 4:14	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 14:48	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 18:41	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/29/2026 20:15	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/30/2026 0:21	
		Public Safety Partners excluding Critical Facilities and Infrastructure	9/30/2026 0:28	
		Public Safety Partners excluding Critical Facilities and Infrastructure	10/4/2026 19:08	
		Public Safety Partners excluding Critical Facilities and Infrastructure	10/4/2026 19:14	
		Critical Facilities & Infrastructure	9/27/2026 20:37	
		Critical Facilities & Infrastructure	9/28/2026 0:43	
		Critical Facilities & Infrastructure	9/29/2026 2:26	
		Critical Facilities & Infrastructure	9/29/2026 3:20	
		Critical Facilities & Infrastructure	9/29/2026 3:40	
		Critical Facilities & Infrastructure	9/29/2026 4:14	
	Event Concluded (Cancellation)			

Notification Timeline (PG&E Shared Customers)				
Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes



SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 05: Notifications

Notification Timeline				
Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes
		Critical Facilities & Infrastructure	9/29/2026 18:41	
		Critical Facilities & Infrastructure	9/29/2026 20:15	
		Critical Facilities & Infrastructure	9/30/2026 0:21	
		Critical Facilities & Infrastructure	9/30/2026 0:31	
		Critical Facilities & Infrastructure	10/4/2026 19:08	
		All other affected customers	9/27/2026 20:37	
		All other affected customers	9/28/2026 0:43	
		All other affected customers	9/29/2026 2:26	
		All other affected customers	9/29/2026 3:20	
		All other affected customers	9/29/2026 3:40	
		All other affected customers	9/29/2026 4:14	
		All other affected customers	9/29/2026 14:31	
		All other affected customers	9/29/2026 18:41	
		All other affected customers	9/29/2026 20:15	
		All other affected customers	9/30/2026 0:21	
		All other affected customers	9/30/2026 0:31	
		All other affected customers	9/30/2026 0:53	
		All other affected customers	10/4/2026 19:08	

Notification Timeline (PG&E Shared Customers)				
Event Order	Notification Type	Notification Sent To	Approximate Time Sent	Notes

SECTION 05: Notifications

Breakdown of Notification Failures			
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48-to 72-hour initial notification.	8	4 - notifications missed due to emergent weather 3 - circuit added to event scope after notifications window due to emergent weather, successfully sent 1 - missing authorized campaign
	Entities who did not receive 24–48-hour initial notifications.	See footnote...	
	Entities who did not receive 1–4-hour imminent notification.	4	3 - notifications missed due to emergent weather 1 - missing authorized campaign
	Entities who did not receive any notifications before de-energization.	4	4 - notifications missed due to emergent weather
	Entities who were not notified at de-energization initiation.	See footnote...	
	Entities who were not notified immediately before re-energization.	0	
	Entities who were not notified when re-energization is complete.	See footnote...	
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48–72-hour initial notification.	2037	1361 - circuit added to event scope after notifications window, successfully sent 569 - emergent weather, circuit added to event scope after start of POC 59 - notifications missed due to emergent weather, direct to de-energization 46 - emergent weather, initial notification not sent, direct to imminent de-en status 2 - notification sent after notification window, successfully sent
	Facilities who did not receive 24–48-hour initial notifications.	See footnote...	
	Facilities who did not receive 1-4 hour of imminent notifications.	77	60 - notification missed due to emergent weather 8 - missing authorized campaign 9 - notification sent earlier than notification window, successfully sent
	Facilities who did not receive any notifications before de-energization.	37	notifications missed due to emergent weather
	Facilities who were not notified at de-energization initiation.	0	
	Facilities who were not notified immediately before re-energization.	0	
	Facilities who were not notified when re-energization is complete.	6	missed authorized campaign
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	0	
All other affected customers	Customers who did not receive 24–48-hour initial notifications.	60885	33508 - circuit added to event scope after notification window, successfully sent 23902 - emergent weather, circuit added to event scope after start of POC 2381 - emergent weather, initial notification not sent, direct to imminent de-en status 963 - notification missed due to emergent weather, direct to de-energization 120 - notification sent after notification window, successfully sent 8 - no contact information / message sent error 3 - missed authorized campaign
	Customers who did not receive 1–4-hour imminent notifications.	1006	28 - no contact information / message sent error 102 - missing authorized campaign 859 - notification missed due to emergent weather 16 - notification sent earlier than notifications window, successfully sent 1 - missing campaign due to move in/move out
	Customers who did not receive any notifications before de-energization.	869	840 - notifications missed due to emergent weather 24 - no contact information / message sent error 3 - missing campaign due to move in / move out 2 - missing authorized campaign
	Customers who were not notified at de-energization initiation.	40	34 - no contact information / message send error 5 - missing authorized campaign 1 - missing campaign due to move in/move out
	Customers who were not notified immediately before re-energization.	39	35 - no contact information / message send error 4 - missing authorized campaign
	Customers who were not notified when re-energization is complete.	105	33 - no contact information / message send error 72 - missing authorized campaign
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	0	

Breakdown of Notification Failures (PG&E Shared Customers)			
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48-to 72-hour initial notification.	0	
	Entities who did not receive 24–48-hour initial notifications.	See footnote...	
	Entities who did not receive 1–4-hour imminent notification.	0	
	Entities who did not receive any notifications before de-energization.	0	
	Entities who were not notified at de-energization initiation.	See footnote...	
	Entities who were not notified immediately before re-energization.	0	
	Entities who were not notified when re-energization is complete.	See footnote...	
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48–72-hour initial notification.	0	
	Facilities who did not receive 24–48-hour initial notifications.	See footnote...	
	Facilities who did not receive 1-4 hour of imminent notifications.	0	
	Facilities who did not receive any notifications before de-energization.	0	
	Facilities who were not notified at de-energization initiation.	0	
	Facilities who were not notified immediately before re- energization.	0	
	Facilities who were not notified when re-energization is complete.	0	
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	0	
All other affected customers	Customers who did not receive 24–48-hour initial notifications.	0	
	Customers who did not receive 1–4-hour imminent notifications.	2	
	Customers who did not receive any notifications before de-energization.	0	
	Customers who were not notified at de-energization initiation.	0	
	Customers who were not notified immediately before re-energization.	0	
	Customers who were not notified when re-energization is complete.	0	
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	0	



SCE Post-Event Report Data

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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
Cal Fire	Public Safety Partners
California Governor's Office of Emergency Services (CalOES)	Public Safety Partners
California Health and Human Services (CHHS)	Public Safety Partners
California Public Utilities Commission (CPUC)	Public Safety Partners
CalOES Warning Center	Public Safety Partners
Energy Safety	Public Safety Partners
Inyo County	Public Safety Partners
Kern County	Public Safety Partners
Los Angeles County	Public Safety Partners
Mono County	Public Safety Partners
Orange County	Public Safety Partners
Riverside County	Public Safety Partners
San Bernardino County	Public Safety Partners
Santa Barbara County	Public Safety Partners
Ventura County	Public Safety Partners
Wildfire Forecast & Threat Intel Integration Center (WFTIIC)	Public Safety Partners
1330 CACIQUE PROPERTIES LLC	Critical Facilities and Critical Infrastructure
2300 Garden Street	Critical Facilities and Critical Infrastructure
238 MAPLE RIDGE, LLC	Critical Facilities and Critical Infrastructure
ACE ASSOCIATES, LLC	Critical Facilities and Critical Infrastructure
ACTON AGUA DULCE SCHOOL DIST	Critical Facilities and Critical Infrastructure
ADVENTIST HEALTH MED CTR TEHAC	Critical Facilities and Critical Infrastructure
AFP MUTUAL WATER CO	Critical Facilities and Critical Infrastructure
AJAZ AHMED	Critical Facilities and Critical Infrastructure



SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
ALEGRIA DOMESTIC MUTUAL WATER	Critical Facilites and Critical Infrastructure
ALEGRIA MUTUAL WATER CO	Critical Facilites and Critical Infrastructure
ALICE BASS	Critical Facilites and Critical Infrastructure
ALKI ART AND WELLNESS INSTITUTE	Critical Facilites and Critical Infrastructure
ALTIS MASTER ASSOCIATION	Critical Facilites and Critical Infrastructure
AMERICAN MEDICAL RESPONSE	Critical Facilites and Critical Infrastructure
AMERICAN MEDICAL RESPONSE INC	Critical Facilites and Critical Infrastructure
AMERICAN RED CROSS	Critical Facilites and Critical Infrastructure
AMERICAN TOWER CORPORATION	Critical Facilites and Critical Infrastructure
AMERICAN TOWERS	Critical Facilites and Critical Infrastructure
Amy Carter	Critical Facilites and Critical Infrastructure
ANTELOPE VALLEY E KERN WTR AGY	Critical Facilites and Critical Infrastructure
ANTONIA TASCA	Critical Facilites and Critical Infrastructure
ARGUELLO INCORPORATED	Critical Facilites and Critical Infrastructure
Arium Networks	Critical Facilites and Critical Infrastructure
AROWBEAR CO PARK	Critical Facilites and Critical Infrastructure
ARROW BEAR PK CO WATER DIST	Critical Facilites and Critical Infrastructure
AT&T	Critical Facilites and Critical Infrastructure
AT&T CORPORATION	Critical Facilites and Critical Infrastructure
AT&T INCORPORATED	Critical Facilites and Critical Infrastructure
AT&T MOBILITY	Critical Facilites and Critical Infrastructure
AT&T WIRELESS SERVICES	Critical Facilites and Critical Infrastructure



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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
ATT MOBILITY	Critical Facilities and Critical Infrastructure
BAKERSFIELD FAMILY MEDICAL	Critical Facilities and Critical Infrastructure
BAKERSFIELD, CITY OF	Critical Facilities and Critical Infrastructure
BANNING HEIGHTS WATER	Critical Facilities and Critical Infrastructure
BANNING UNIFIED SCHOOL DIST	Critical Facilities and Critical Infrastructure
BANNING, CITY OF	Critical Facilities and Critical Infrastructure
BARBARA HOLT	Critical Facilities and Critical Infrastructure
BEACON WEST ENERGY GROUP, LLC	Critical Facilities and Critical Infrastructure
Bear Valley Electric	Critical Facilities and Critical Infrastructure
BEAUMONT CHERRY VALLEY WATER	Critical Facilities and Critical Infrastructure
BEAUMONT UNIFIED SCHOOL DIST	Critical Facilities and Critical Infrastructure
BEAUMONT, CITY OF	Critical Facilities and Critical Infrastructure
BERNADETTE RIVERA	Critical Facilities and Critical Infrastructure
BERRY VANDENBRINK	Critical Facilities and Critical Infrastructure
BISHOP TUNGSTEN DEV, LLC	Critical Facilities and Critical Infrastructure
BLOCK CROSSFIT LLC	Critical Facilities and Critical Infrastructure
BLOOM RANCH LLC	Critical Facilities and Critical Infrastructure
BLUE RIDGE ACADEMY	Critical Facilities and Critical Infrastructure
BNSF RAILWAY CO	Critical Facilities and Critical Infrastructure
BRENT MCCAULEY	Critical Facilities and Critical Infrastructure
BRIDGEPORT FIRE DIST	Critical Facilities and Critical Infrastructure
BRIDGEPORT INDIAN COLONY	Critical Facilities and Critical Infrastructure



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September 24, 2026 to October 05, 2026

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
BRIDGEPORT INDIAN RESERVATION	Critical Facilites and Critical Infrastructure
BRIDGEPORT PUD	Critical Facilites and Critical Infrastructure
BRIGHT HOUSE NETWORKS, LLC	Critical Facilites and Critical Infrastructure
BRIGHT LAKE MUTUAL WATER CO.	Critical Facilites and Critical Infrastructure
BURLINGTON NORTHERN SANTA FE	Critical Facilites and Critical Infrastructure
CA DEPT OF CORRECTIONS & REHAB	Critical Facilites and Critical Infrastructure
CABAZON WATER DISTRICT	Critical Facilites and Critical Infrastructure
CACHUMA OPERATION & MTCE.BOARD	Critical Facilites and Critical Infrastructure
CACHUMA OPERATIONS AND MAIN	Critical Facilites and Critical Infrastructure
CAL STATE UNIV SAN BERNARDINO	Critical Facilites and Critical Infrastructure
CALIENTE EDUCATIONAL FOUNDATION	Critical Facilites and Critical Infrastructure
CALIENTE UNION ELEMENTARY	Critical Facilites and Critical Infrastructure
CALIF STATE DEPT OF FORESTRY	Critical Facilites and Critical Infrastructure
CALIFORNIA DEPARTMENT OF TECHNOLOGY, SAC	Critical Facilites and Critical Infrastructure
California Dept. Of Transportation	Critical Facilites and Critical Infrastructure
CALIFORNIA FAMILY LIFE CENTER	Critical Facilites and Critical Infrastructure
CALIFORNIA INSTITUTE OF TECH	Critical Facilites and Critical Infrastructure
CALIFORNIA STATE HIGHWAY PATROL	Critical Facilites and Critical Infrastructure
CALIFORNIA WATER SERVICES, CO	Critical Facilites and Critical Infrastructure
CALTRANS	Critical Facilites and Critical Infrastructure
CAMP BARTLETT	Critical Facilites and Critical Infrastructure
CANYON COUNTRY DIALYSIS LLC	Critical Facilites and Critical Infrastructure



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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
CARBON CALIFORNIA COMPANY LLC	Critical Facilities and Critical Infrastructure
CARPINTERIA SANITARY DISTRICT	Critical Facilities and Critical Infrastructure
CARPINTERIA UNIFIED SCHOOL DIST	Critical Facilities and Critical Infrastructure
CARPINTERIA VALLEY WATER DIST	Critical Facilities and Critical Infrastructure
CARPINTERIA, CITY OF	Critical Facilities and Critical Infrastructure
CASITAS MUNICIPAL WATER DIST	Critical Facilities and Critical Infrastructure
CASTAIC UNION SCHOOL DIST	Critical Facilities and Critical Infrastructure
CATE SCHOOL	Critical Facilities and Critical Infrastructure
CEQUEL COMMUNICATIONS, LLC	Critical Facilities and Critical Infrastructure
CHARLES LUCKMAN III	Critical Facilities and Critical Infrastructure
CHARLES THOMPSON	Critical Facilities and Critical Infrastructure
CHARTER COMMUNICATION	Critical Facilities and Critical Infrastructure
CHARTER COMMUNICATIONS	Critical Facilities and Critical Infrastructure
CHARTER COMMUNICATIONS INC	Critical Facilities and Critical Infrastructure
CHERRY VALLEY WATER, CO	Critical Facilities and Critical Infrastructure
CHINO VALLEY DAIRY	Critical Facilities and Critical Infrastructure
CHRISTINE WONG	Critical Facilities and Critical Infrastructure
CINGULAR WIRELESS	Critical Facilities and Critical Infrastructure
CINGULAR WIRELESS LLC	Critical Facilities and Critical Infrastructure
CLIFORD DOUGLAS	Critical Facilities and Critical Infrastructure
COASTAL BLOOMS NURSERY, LLC	Critical Facilities and Critical Infrastructure
COASTLINE CHRISTIAN ACADEMY	Critical Facilities and Critical Infrastructure



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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
COLD SPRINGS SCHOOL DISTRICT	Critical Facilities and Critical Infrastructure
COMMUNITY RADIO	Critical Facilities and Critical Infrastructure
COMSAT	Critical Facilities and Critical Infrastructure
Conor Allyn	Critical Facilities and Critical Infrastructure
CORDELL SMITH	Critical Facilities and Critical Infrastructure
COTTAGE CLINICAL NETWORK, LLC	Critical Facilities and Critical Infrastructure
COUNTY OF KERN	Critical Facilities and Critical Infrastructure
COUNTY OF LOS ANGELES,	Critical Facilities and Critical Infrastructure
COVENANT RETIREMENT COMMUNITY	Critical Facilities and Critical Infrastructure
COWBOYS FOR A CAUSE	Critical Facilities and Critical Infrastructure
COX COMMUNICATIONS CALIF, LLC	Critical Facilities and Critical Infrastructure
COX ENTERPRISES INC	Critical Facilities and Critical Infrastructure
CPG PARTNERS LP	Critical Facilities and Critical Infrastructure
CRANE COUNTRY DAY SCHOOL	Critical Facilities and Critical Infrastructure
CRESTLINE LAKE ARROWHEAD WATER	Critical Facilities and Critical Infrastructure
CRESTLINE SANITATION DISTRICT	Critical Facilities and Critical Infrastructure
CROWN CASTLE	Critical Facilities and Critical Infrastructure
CROWN CASTLE INTERNATIONAL	Critical Facilities and Critical Infrastructure
CVIN, LLC	Critical Facilities and Critical Infrastructure
CYNTHIA ABULAFIA	Critical Facilities and Critical Infrastructure
D.R. HORTON, INC	Critical Facilities and Critical Infrastructure
DAISY ALVAREZ	Critical Facilities and Critical Infrastructure



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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
DALE CISNEROS	Critical Facilites and Critical Infrastructure
DANIELLE DALL'ARMI	Critical Facilites and Critical Infrastructure
DAVID HULL	Critical Facilites and Critical Infrastructure
DCOR, LLC	Critical Facilites and Critical Infrastructure
DENNIS HUGHES	Critical Facilites and Critical Infrastructure
DENNIS WASHBURN	Critical Facilites and Critical Infrastructure
Dish Network	Critical Facilites and Critical Infrastructure
DIST FOREST RANGER	Critical Facilites and Critical Infrastructure
DOWN-TO-EARTH ECO LLC	Critical Facilites and Critical Infrastructure
DWR - STATE WATER PROJECTS	Critical Facilites and Critical Infrastructure
EAST BEACH HOMEOWNERS	Critical Facilites and Critical Infrastructure
EASTERN MUNICIPAL WATER DISTRICT	Critical Facilites and Critical Infrastructure
EASTERN SIERRA UNIFIED SCH DIS	Critical Facilites and Critical Infrastructure
EDENNIS PROP LLC	Critical Facilites and Critical Infrastructure
EDUCATIONAL MEDIA FOUNDATION	Critical Facilites and Critical Infrastructure
EDWART ROSTAMIAN	Critical Facilites and Critical Infrastructure
EL CAPITAN RANCH LLC	Critical Facilites and Critical Infrastructure
EL CAPITAN MUTUAL WATER CMPANY	Critical Facilites and Critical Infrastructure
EL TEJON UNIFIED SCHOOL DIST	Critical Facilites and Critical Infrastructure
ELECTRIC LIGHT WAVE	Critical Facilites and Critical Infrastructure
ELIETTE RAMOS	Critical Facilites and Critical Infrastructure
ELSINORE VALLEY MUN WATER DIST	Critical Facilites and Critical Infrastructure



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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
EMANUEL ALVAREZ GLEMKSTEIN	Critical Facilites and Critical Infrastructure
EMILY GREENBERGE	Critical Facilites and Critical Infrastructure
EMMW CO INC	Critical Facilites and Critical Infrastructure
ENVIROWEEDING TECHNOLOGIES LLC	Critical Facilites and Critical Infrastructure
FAHERTY BRAND LLC	Critical Facilites and Critical Infrastructure
FALCON HOLDING GROUP LP	Critical Facilites and Critical Infrastructure
FAMILIA REYES LLC	Critical Facilites and Critical Infrastructure
FAMILY SERVICE ASSOCIATION	Critical Facilites and Critical Infrastructure
FARRAH LANE	Critical Facilites and Critical Infrastructure
FEDERAL AVIATION ADMINISTRATIO	Critical Facilites and Critical Infrastructure
FEDERAL BUREAU OF INVSTIGATION	Critical Facilites and Critical Infrastructure
FRANCIE SUAZO	Critical Facilites and Critical Infrastructure
FRANK MANNING	Critical Facilites and Critical Infrastructure
FRED WUDL	Critical Facilites and Critical Infrastructure
FREEPORT MCMORAN OIL & GAS	Critical Facilites and Critical Infrastructure
FREMONT & SANTA YNEZ IMP ASSOC	Critical Facilites and Critical Infrastructure
FRONTIER COMMUNICATIONS	Critical Facilites and Critical Infrastructure
FRONTIER COMMUNICATIONS PARENT INC	Critical Facilites and Critical Infrastructure
GEORGE BRITTNER-GORDON	Critical Facilites and Critical Infrastructure
GERALD CLAXTON	Critical Facilites and Critical Infrastructure
GLENDALE ELECTRONIC	Critical Facilites and Critical Infrastructure
GLOBAL SIGNAL INC	Critical Facilites and Critical Infrastructure



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September 24, 2026 to October 05, 2026

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
GOLDEN HILLS COMMUNITY SVC DS	Critical Facilites and Critical Infrastructure
GOLDEN STATE WATER COMPANY	Critical Facilites and Critical Infrastructure
GOLDEN VALLEY MUNICIPAL WATER	Critical Facilites and Critical Infrastructure
GOLETA UNION SCHOOL DISTRICT	Critical Facilites and Critical Infrastructure
GOLETA WATER DISTRICT	Critical Facilites and Critical Infrastructure
GOLETA, CITY OF	Critical Facilites and Critical Infrastructure
GORMAN SCHOOL DISTRICT	Critical Facilites and Critical Infrastructure
GTE MOBILE NET SANTA BARBARA	Critical Facilites and Critical Infrastructure
GTE MOBILENET INCORPORATED	Critical Facilites and Critical Infrastructure
GWYNETH FALCHUK	Critical Facilites and Critical Infrastructure
HALL AMBULANCE SVS	Critical Facilites and Critical Infrastructure
HAPPY VALLEY FOUNDATION	Critical Facilites and Critical Infrastructure
HEMET, CITY OF	Critical Facilites and Critical Infrastructure
HEMET-RYAN AVIATION, INC	Critical Facilites and Critical Infrastructure
HENRY MAYO MEMORIAL HOSPITAL	Critical Facilites and Critical Infrastructure
HERRITAGE POINTE & PLACE COMM ASSO	Critical Facilites and Critical Infrastructure
HI-DESERT WATER DISTRICT	Critical Facilites and Critical Infrastructure
HIGH VALLEYS WATER DISTRICT	Critical Facilites and Critical Infrastructure
HILTON CREEK C S D	Critical Facilites and Critical Infrastructure
I LEAD CALIFORNIA CHARTERS 1	Critical Facilites and Critical Infrastructure
INTERNAL REVENUE SERVICE	Critical Facilites and Critical Infrastructure
IVYDENE MUT WTR CO	Critical Facilites and Critical Infrastructure



SCE Post-Event Report Data

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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
JACOB SCHWENSON	Critical Facilities and Critical Infrastructure
JAN RYAN	Critical Facilities and Critical Infrastructure
JANELLE BIRDWELL	Critical Facilities and Critical Infrastructure
JEFFREY MYERS	Critical Facilities and Critical Infrastructure
JESSICA Schneider	Critical Facilities and Critical Infrastructure
JOHN RICCITIELLO	Critical Facilities and Critical Infrastructure
John Tarlton	Critical Facilities and Critical Infrastructure
JUAN SAUCEDO	Critical Facilities and Critical Infrastructure
JUNE LAKE FIRE DEPT	Critical Facilities and Critical Infrastructure
JUNE LAKE PUBLIC UTILITY DIST	Critical Facilities and Critical Infrastructure
KB HOMES	Critical Facilities and Critical Infrastructure
KELLY YOCUM	Critical Facilities and Critical Infrastructure
KERN COUNTY SUPT OF SCHOOLS	Critical Facilities and Critical Infrastructure
KERN REGIONAL CENTER	Critical Facilities and Critical Infrastructure
KOINONIA FOSTER HOMES, INC	Critical Facilities and Critical Infrastructure
KRISTA PERRY	Critical Facilities and Critical Infrastructure
LA PATERA CATTLE CO	Critical Facilities and Critical Infrastructure
LAGUNA BLANCA SCHOOL	Critical Facilities and Critical Infrastructure
LAKE ELSINORE UNIFIED SCHOOL D	Critical Facilities and Critical Infrastructure
LAKE ELSINORE, CITY OF	Critical Facilities and Critical Infrastructure
LAKE HEMET MUNICIPAL WATER DIS	Critical Facilities and Critical Infrastructure
LANCASTER ONE CONSTRUCTION INC	Critical Facilities and Critical Infrastructure



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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
LAZER BROADCASTING	Critical Facilites and Critical Infrastructure
LC MEDIA LP	Critical Facilites and Critical Infrastructure
LDDS WORLDCOM	Critical Facilites and Critical Infrastructure
LEBEC COUNTY WATER DISTRICT	Critical Facilites and Critical Infrastructure
LeBec Mountain Water LLC	Critical Facilites and Critical Infrastructure
LEJIA BOWMAN	Critical Facilites and Critical Infrastructure
LENA TRUONG	Critical Facilites and Critical Infrastructure
Liam Snider	Critical Facilites and Critical Infrastructure
LIBERMAN BROADCASTING, INC	Critical Facilites and Critical Infrastructure
LIFE SAVERS INC	Critical Facilites and Critical Infrastructure
LINDA CLARK	Critical Facilites and Critical Infrastructure
LINGATE MUTUAL WATER COMPANY	Critical Facilites and Critical Infrastructure
LITTLE BALDY WATER	Critical Facilites and Critical Infrastructure
LODESTAR TOWERS, INC	Critical Facilites and Critical Infrastructure
LOESCHER MEACHEM ARCHITECTS INC	Critical Facilites and Critical Infrastructure
LOS ANGELES COUNTY FIRE DEPT	Critical Facilites and Critical Infrastructure
LOS ANGELES COUNTY ISD	Critical Facilites and Critical Infrastructure
LOS ANGELES COUNTY LIBRARY	Critical Facilites and Critical Infrastructure
LOS ANGELES COUNTY PUBLIC WORKS	Critical Facilites and Critical Infrastructure
LOS ANGELES DEPT OF WATER AND POWER	Critical Facilites and Critical Infrastructure
LOS ANGELES, CITY OF	Critical Facilites and Critical Infrastructure
LT WR LLC	Critical Facilites and Critical Infrastructure



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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
LUNDY MUTUAL WATER	Critical Facilities and Critical Infrastructure
LYNDA ADELSON	Critical Facilities and Critical Infrastructure
Marcel Furdui	Critical Facilities and Critical Infrastructure
MARIE MCCAULEY	Critical Facilities and Critical Infrastructure
MARK JOHNSON	Critical Facilities and Critical Infrastructure
MARTHA RITCHEY	Critical Facilities and Critical Infrastructure
MARTHA ROBLES	Critical Facilities and Critical Infrastructure
MARYMOUNT ACADEMY	Critical Facilities and Critical Infrastructure
MC SWEENEY RECOVERY ACQUISITION, LLC	Critical Facilities and Critical Infrastructure
MCFRC, INC	Critical Facilities and Critical Infrastructure
MCI GROUP	Critical Facilities and Critical Infrastructure
MCMILLAN & MCMILLAN FARM MGMT	Critical Facilities and Critical Infrastructure
MCSWEENEY FARMS COMMUNITY ASSOC	Critical Facilities and Critical Infrastructure
MERRYL ZEGAR	Critical Facilities and Critical Infrastructure
MESA ASSOC WATER CO	Critical Facilities and Critical Infrastructure
METROLINK	Critical Facilities and Critical Infrastructure
METROPOLITAN WATER DISTRICT	Critical Facilities and Critical Infrastructure
METTLER VAL WATER CO	Critical Facilities and Critical Infrastructure
Michael Bin	Critical Facilities and Critical Infrastructure
MICHAEL RAMSEY	Critical Facilities and Critical Infrastructure
Michael Ullman	Critical Facilities and Critical Infrastructure
MIGUEL TORRES	Critical Facilities and Critical Infrastructure



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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
MISSION SPRINGS WATER DISTRICT	Critical Facilites and Critical Infrastructure
MOJAVE RIVER ACADEMY	Critical Facilites and Critical Infrastructure
MONO CITY FIRE DEPT	Critical Facilites and Critical Infrastructure
MONO COUNTY OFFICE EDUCATION	Critical Facilites and Critical Infrastructure
MONO, COUNTY OF	Critical Facilites and Critical Infrastructure
MONTECITO FIRE DIST	Critical Facilites and Critical Infrastructure
MONTECITO SANITARY DISTRICT	Critical Facilites and Critical Infrastructure
MONTECITO UNION SCHOOL	Critical Facilites and Critical Infrastructure
MONTECITO WATER DISTRICT	Critical Facilites and Critical Infrastructure
MORENO VALLEY, CITY OF	Critical Facilites and Critical Infrastructure
MORONGO BAND MISSION INDIANS	Critical Facilites and Critical Infrastructure
MORONGO UNIFIED SCHOOL DISTRCT	Critical Facilites and Critical Infrastructure
MORONGO VALLEY CSD	Critical Facilites and Critical Infrastructure
MOUNTAIN INVESTMENT	Critical Facilites and Critical Infrastructure
MOUNTAIN MEADOWS LTD	Critical Facilites and Critical Infrastructure
MT CALVARY LUTHERAN SCHOOL	Critical Facilites and Critical Infrastructure
MT CARMEL SCHOOL	Critical Facilites and Critical Infrastructure
MUPU ELEMENTARY SCH DIST	Critical Facilites and Critical Infrastructure
NATURE CONSERVANCY, THE	Critical Facilites and Critical Infrastructure
NENITA LUCENA	Critical Facilites and Critical Infrastructure
NEWHALL SCHOOL DISTRICT	Critical Facilites and Critical Infrastructure
NICHOLAS THOMSON	Critical Facilites and Critical Infrastructure



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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
NUEVO WATER CO	Critical Facilites and Critical Infrastructure
NUVIEW UNION SCHOOL DISTRICT	Critical Facilites and Critical Infrastructure
OAK GROVE OWNRS ASC	Critical Facilites and Critical Infrastructure
OJAI OIL COMPANY	Critical Facilites and Critical Infrastructure
OJAI VALLEY SANITATION DIST	Critical Facilites and Critical Infrastructure
OUR LADY OF DESERT SCHOOL	Critical Facilites and Critical Infrastructure
OXNARD, CITY OF	Critical Facilites and Critical Infrastructure
PACIFIC BELL CORP	Critical Facilites and Critical Infrastructure
PACIFIC GAS & ELECTRIC COMPANY	Critical Facilites and Critical Infrastructure
PACIFICA GRADUATE	Critical Facilites and Critical Infrastructure
PAINTED CAVE MUTUAL WATER CO	Critical Facilites and Critical Infrastructure
PALMDALE, CITY OF	Critical Facilites and Critical Infrastructure
PALO VERDE IRRIGATION DISTRICT	Critical Facilites and Critical Infrastructure
PAPA CORTES CITRUS RANCH INC	Critical Facilites and Critical Infrastructure
PARTNERS FOR POTENTIAL	Critical Facilites and Critical Infrastructure
PBF ENERGY COMPANY LLC	Critical Facilites and Critical Infrastructure
PHELAN COMMUNITY BUILDING	Critical Facilites and Critical Infrastructure
PHELAN/PINON HILLS CSD	Critical Facilites and Critical Infrastructure
PINE CREEK VILLAGE LP	Critical Facilites and Critical Infrastructure
PROVIDENCE SBCS INC	Critical Facilites and Critical Infrastructure
PUBLIC SAFETY COMM DIV (PSCD)	Critical Facilites and Critical Infrastructure
QWEST COMMUNICATIONS CORP	Critical Facilites and Critical Infrastructure



SCE Post-Event Report Data

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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
RACHEL ROBLES	Critical Facilites and Critical Infrastructure
RALPHS GROCERY COMPANY	Critical Facilites and Critical Infrastructure
RAMON LOPEZ	Critical Facilites and Critical Infrastructure
RAYMOND BITNER	Critical Facilites and Critical Infrastructure
Reach Out Morongo Basin	Critical Facilites and Critical Infrastructure
RICHMOND AMERICAN HOMES	Critical Facilites and Critical Infrastructure
RIDGELAND MUTUAL WATER CO	Critical Facilites and Critical Infrastructure
RIM OF THE WORLD UNIF SCH DIST	Critical Facilites and Critical Infrastructure
RINCON BROADCASTING LLC	Critical Facilites and Critical Infrastructure
RINCON MOUNTAIN RD COMPANY	Critical Facilites and Critical Infrastructure
RINCON WTR/RD INC	Critical Facilites and Critical Infrastructure
RIVER SPRINGS CHARTER SCHOOL INC	Critical Facilites and Critical Infrastructure
RIVERSIDE TELEPORT CORPORATION	Critical Facilites and Critical Infrastructure
RIVERSIDE, COUNTY OF	Critical Facilites and Critical Infrastructure
RODNEY AUTO SERVICE INC	Critical Facilites and Critical Infrastructure
ROMALDO WATER CO	Critical Facilites and Critical Infrastructure
RUNNING SPRINGS WATER DISTRICT	Critical Facilites and Critical Infrastructure
Sable Offshore Corp.	Critical Facilites and Critical Infrastructure
SALKA CABAZON WIND LLC	Critical Facilites and Critical Infrastructure
SAMUEL MOORE	Critical Facilites and Critical Infrastructure
SAN BERNARDINO MTNS COMM HOSP	Critical Facilites and Critical Infrastructure
SAN BERNARDINO WATER DEPT	Critical Facilites and Critical Infrastructure



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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
SAN BERNARDINO, CITY OF	Critical Facilities and Critical Infrastructure
SAN BERNARDINO, COUNTY OF	Critical Facilities and Critical Infrastructure
SAN GORGONIO PASS WATER AGENCY	Critical Facilities and Critical Infrastructure
SAN JACINTO UNIFIED SCH DIST	Critical Facilities and Critical Infrastructure
SAN JACINTO, CITY OF	Critical Facilities and Critical Infrastructure
SAN MARCOS MUTUAL WATER CO	Critical Facilities and Critical Infrastructure
SAN ROQUE CHURCH	Critical Facilities and Critical Infrastructure
SANTA ANITA MUTUAL WATER	Critical Facilities and Critical Infrastructure
SANTA BARBARA UNIFIED	Critical Facilities and Critical Infrastructure
SANTA BARBARA, CITY OF	Critical Facilities and Critical Infrastructure
SANTA BARBARA, COUNTY OF	Critical Facilities and Critical Infrastructure
SANTA CLARITA VALLEY WTR AGENCY	Critical Facilities and Critical Infrastructure
SANTA CLARITA, CITY OF	Critical Facilities and Critical Infrastructure
SANTA PAULA UNIFIED SCH DIST	Critical Facilities and Critical Infrastructure
SANTA PAULA, CITY OF	Critical Facilities and Critical Infrastructure
SCHAT COMMUNICATIONS	Critical Facilities and Critical Infrastructure
SHEEP CREEK WATER CO	Critical Facilities and Critical Infrastructure
SNOWBIRD HOLDINGS LLC	Critical Facilities and Critical Infrastructure
SNOWLINE JOINT UNIFIED SCH DIS	Critical Facilities and Critical Infrastructure
SOUTHERN CALIFORNIA GAS CO	Critical Facilities and Critical Infrastructure
SOUTHERN PACIFIC CO	Critical Facilities and Critical Infrastructure
SPECTRUM	Critical Facilities and Critical Infrastructure



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Entities Invited to SCE Emergency Operations Center

Entity	Type
SPRINT COMMUNICATIONS CO LP	Critical Facilites and Critical Infrastructure
SPRINT NEXTEL	Critical Facilites and Critical Infrastructure
SPRINT UNITED MANAGEMENT CO	Critical Facilites and Critical Infrastructure
ST JOSEPHS SCHOOL	Critical Facilites and Critical Infrastructure
STEFAN CASTLE	Critical Facilites and Critical Infrastructure
STEPHEN MASCARO	Critical Facilites and Critical Infrastructure
STOOPS, CHARLES	Critical Facilites and Critical Infrastructure
STUART WHITMAN	Critical Facilites and Critical Infrastructure
SULPHUR SPRINGS SCHOOL DIST	Critical Facilites and Critical Infrastructure
SUMMERLAND FIRE STATION	Critical Facilites and Critical Infrastructure
SUMMERLAND SANITARY DISTRICT	Critical Facilites and Critical Infrastructure
SUNE DB APNL, LLC	Critical Facilites and Critical Infrastructure
SUSAN JANSEN	Critical Facilites and Critical Infrastructure
T MOBILE USA	Critical Facilites and Critical Infrastructure
T MOBILE WEST, LLC	Critical Facilites and Critical Infrastructure
TARRYN BOYER	Critical Facilites and Critical Infrastructure
TEHACHAPI CUMMINGS COUNTY WATR	Critical Facilites and Critical Infrastructure
TEHACHAPI UNIFIED SCHOOL DIST	Critical Facilites and Critical Infrastructure
TEHACHAPI, CITY OF	Critical Facilites and Critical Infrastructure
TERMO COMPANY, THE	Critical Facilites and Critical Infrastructure
The City of Hemet	Critical Facilites and Critical Infrastructure
THE PASEO DEL MAR TRUST	Critical Facilites and Critical Infrastructure



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SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
THE PINE TRUST	Critical Facilites and Critical Infrastructure
THE ROSARIO PARK MUTUAL WATER	Critical Facilites and Critical Infrastructure
THOMAS AQUINAS COLLEGE	Critical Facilites and Critical Infrastructure
THOMAS ELLIOTT	Critical Facilites and Critical Infrastructure
THOMPSON OIL CO INC	Critical Facilites and Critical Infrastructure
TIME WARNER CABLE	Critical Facilites and Critical Infrastructure
TIME WARNER COMMUNICATIONS	Critical Facilites and Critical Infrastructure
T-MOBILE US, INC	Critical Facilites and Critical Infrastructure
T-MOBILE USA	Critical Facilites and Critical Infrastructure
T-Mobile USA Inc	Critical Facilites and Critical Infrastructure
TORBEN VON STADEN	Critical Facilites and Critical Infrastructure
TORO CANYON EST MUTUAL	Critical Facilites and Critical Infrastructure
TOWN OF YUCCA VALLEY	Critical Facilites and Critical Infrastructure
U C SANTA BARBARA	Critical Facilites and Critical Infrastructure
UNION PACIFIC RAILROAD CO	Critical Facilites and Critical Infrastructure
UNITED STATES COAST GUARD	Critical Facilites and Critical Infrastructure
UNITED STATES FOREST SERVICE	Critical Facilites and Critical Infrastructure
UNITED STATES SECRET SERVICE	Critical Facilites and Critical Infrastructure
UNIV OF SOUTHERN CALIFORNIA	Critical Facilites and Critical Infrastructure
UNIVERSITY EXCHANGE CORP	Critical Facilites and Critical Infrastructure
USDA FOREST NATIONAL FINANCE	Critical Facilites and Critical Infrastructure
USDA FOREST SERVICE	Critical Facilites and Critical Infrastructure



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Entities Invited to SCE Emergency Operations Center

Entity	Type
USFS-BRDGEPT RANGR	Critical Facilites and Critical Infrastructure
USMC BRIDGEPORT	Critical Facilites and Critical Infrastructure
VALLEY CLUB OF MONTECITO	Critical Facilites and Critical Infrastructure
VENTURA, COUNTY OF	Critical Facilites and Critical Infrastructure
VERIZON	Critical Facilites and Critical Infrastructure
VERIZON COMMUNICATIONS INC	Critical Facilites and Critical Infrastructure
VERIZON WIRELESS	Critical Facilites and Critical Infrastructure
Victor Orantes	Critical Facilites and Critical Infrastructure
VICTORVILLE, CITY OF	Critical Facilites and Critical Infrastructure
VVS1, LLC	Critical Facilites and Critical Infrastructure
WAGON TRAIN ROAD LLC	Critical Facilites and Critical Infrastructure
WAYNE YANO	Critical Facilites and Critical Infrastructure
WEST VALLEY COUNTY WATER DIST	Critical Facilites and Critical Infrastructure
WEST VLLY CNTY WTR	Critical Facilites and Critical Infrastructure
WESTMONT COLLEGE	Critical Facilites and Critical Infrastructure
WESTSIDE UNION SCHOOL DIST	Critical Facilites and Critical Infrastructure
WILLIAM S HART UNION H S DIST	Critical Facilites and Critical Infrastructure
WOODGLEN HALL	Critical Facilites and Critical Infrastructure
WORK INC	Critical Facilites and Critical Infrastructure
YASSI NOURISHAD	Critical Facilites and Critical Infrastructure
YUCAIPA JOINT UNIFIED SCH DIST	Critical Facilites and Critical Infrastructure
YUCAIPA VALLEY WATER DISTRICT	Critical Facilites and Critical Infrastructure



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SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Bridgeport Indian Colony	Councilman: At-Large Off Reservation	Non HFRA, T2	9/24/2026 13:49
Bridgeport Indian Colony	Councilman: Secretary/Treasurer	Non HFRA, T2	9/24/2026 13:49
Bridgeport Indian Colony	Director	Non HFRA, T2	9/24/2026 13:49
Bridgeport Indian Colony	Housing Director	Non HFRA, T2	9/24/2026 13:49
Bridgeport Indian Colony	Tribal Administrator	Non HFRA, T2	9/24/2026 13:49
Bridgeport Indian Colony	Tribal Chairman	Non HFRA, T2	9/24/2026 13:49
Bridgeport Indian Colony	Tribal Councilman: At-Large On Reservation	Non HFRA, T2	9/24/2026 13:49
Bridgeport Indian Colony	Tribal Executive Officer	Non HFRA, T2	9/24/2026 13:49
Bridgeport Indian Colony	Vice Chairman	Non HFRA, T2	9/24/2026 13:49
Clean Power Alliance	null	Non HFRA, T3, T2	9/24/2026 13:49
Energy for Palmdale's Independent Choice	Primary PSPS - Sr. Management Analyst	Non HFRA, T3, T2	9/24/2026 13:49
Energy for Palmdale's Independent Choice	Secondary PSPS- Emergency Services Administrator	Non HFRA, T3, T2	9/24/2026 13:49
Hesperia	Assistant to the City Manager	Non HFRA, T3, T2	9/24/2026 13:49
Hesperia	Deputy City Manager	Non HFRA, T3, T2	9/24/2026 13:49
Hesperia	null	Non HFRA, T3, T2	9/24/2026 13:49
Hesperia	Public Works Director	Non HFRA, T3, T2	9/24/2026 13:49
Hesperia	Water Operations Manager	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Asst. Fire Chief	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Cheif of Staff for Supervisor Barger	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Chief of Community and Marketing Services Division	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Deputy	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Deputy Director	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Director, Office of Emergency Management	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Disaster Area Coordinator, Area A	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Disaster Area Coordinator, Area B	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Disaster Area Coordinator, Area C	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Disaster Area Coordinator, Area D	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Disaster Area Coordinator, Area G	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Disaster Area Coordinator, Area H	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Disaster Management Area Coordinator, Area E	Non HFRA, T3, T2	9/24/2026 13:49



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Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Los Angeles County	Disaster Services Analyst	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Division Manager	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Duty Officer	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Emergency Manager	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Emergency Preparedness Officer	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Field & Legislative Policy Deputy	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Field Deputy	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Fire Captain	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	null	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Planning Deputy	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Senior Civil Engineer	Non HFRA, T3, T2	9/24/2026 13:49
Los Angeles County	Senior Deputy, Supervisor Kathryn Barger	Non HFRA, T3, T2	9/24/2026 13:49
Mono County	Assistant CAO	Non HFRA, T2	9/24/2026 13:49
Mono County	Bridgeport Fire Chief	Non HFRA, T2	9/24/2026 13:49
Mono County	Chairperson (Supervisor - District 2)	Non HFRA, T2	9/24/2026 13:49
Mono County	County Administrative Officer (CAO)	Non HFRA, T2	9/24/2026 13:49
Mono County	Director Health and Human Services	Non HFRA, T2	9/24/2026 13:49
Mono County	Emergency Preparedness Manager	Non HFRA, T2	9/24/2026 13:49
Mono County	GIS Analyst	Non HFRA, T2	9/24/2026 13:49
Mono County	Mammoth Lakes Fire Department Chief	Non HFRA, T2	9/24/2026 13:49
Mono County	Manager	Non HFRA, T2	9/24/2026 13:49
Mono County	Mono County Sheriff's Dispatch: 24/7	Non HFRA, T2	9/24/2026 13:49
Mono County	null	Non HFRA, T2	9/24/2026 13:49
Mono County	Parks & Facilities Superintendent Public Works	Non HFRA, T2	9/24/2026 13:49
Mono County	PSPS Notification	Non HFRA, T2	9/24/2026 13:49
Mono County	Public Information Manager - Consultant	Non HFRA, T2	9/24/2026 13:49
Mono County	Sheriff - Coroner	Non HFRA, T2	9/24/2026 13:49
Mono County	Staff Service Analyst	Non HFRA, T2	9/24/2026 13:49
Mono County	Staff Services Analyst, Department of Social Services	Non HFRA, T2	9/24/2026 13:49
Mono County	Supervisor - District 3	Non HFRA, T2	9/24/2026 13:49
Mono County	Supervisor - District 5	Non HFRA, T2	9/24/2026 13:49
Mono County	Supervisor (District 1)	Non HFRA, T2	9/24/2026 13:49



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Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Mono County	Supervisor (District 4)	Non HFRA, T2	9/24/2026 13:49
Mono County	Wildfire Preparedness Coordinator	Non HFRA, T2	9/24/2026 13:49
Palmdale	Emergency Manager	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Assistant Director for Public Works	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Assistant Director Public Health	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Assistant Executive Officer	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Assistant ROV	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Asst. Director of the Office of Emergency Services	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Captain/SBSD Emergency Services	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	CEO Administrative Aide	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Chief Deputy Administration	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Chief Deputy Operations	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Chief Executive Officer	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Communications Director	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Community Svs Liaison, Supervisor Hagman	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Corporal - Public Affairs Division Sheriff's Dept	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Deputy Chief of Administration	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Deputy Chief of Staff	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Deputy Director-DPW	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Deputy Fire Chief Operations	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Deputy Fire Marshal	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Deputy Public Information Officer	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Director	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Director of the Office of Emergency Services	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Dispatch for Fac. Management	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Dispatch Supervisor	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	District Director, 1st District	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	District Director, 5th District	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Division Chief- EHS	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Election Supervisor – Lead Safety Coordinator	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Election Technician – Lead Safety Coordinator	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Emergency Services Coordinator / SBSD Emer Operations	Non HFRA, T3, T2	9/24/2026 13:49



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Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
San Bernardino County	Emergency Services Officer	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	EMS Agency Duty Officer	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Engineering Construction	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Engineering Manager-DPW	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Executive Admin Assist for Luther Snoke Deputy CEO	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Executive Admin Assistant	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Executive Administrative Assistant	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Executive Aide to Supervisor Rowe	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Executive Secretary	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Executive Secretary, Supervisor Armendarez	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Field Representative	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Fire Chief/Fire Warden	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Fire Marshal	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Manager - Real Estate Services	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Media Specialist-OES	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	OES Duty Officer	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Policy Advisor, 4th District	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Public Health Duty Officer	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Public Information Officer	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Public Information Officer, SBFIRE	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Public Works Director	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	ROV	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Senior Advisor	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Supervising Emergency Services Officer	Non HFRA, T3, T2	9/24/2026 13:49
San Bernardino County	Supervisor	Non HFRA, T3, T2	9/24/2026 13:49
Upland	Emergency Services Officer	Non HFRA, T3, T2	9/24/2026 13:49
Carpinteria	Administrative Services Director	Non HFRA, T3, T2	9/25/2026 14:58
Carpinteria	Assistant City Manager	Non HFRA, T3, T2	9/25/2026 14:58
Carpinteria	Chief of Police	Non HFRA, T3, T2	9/25/2026 14:58
Carpinteria	City Clerk	Non HFRA, T3, T2	9/25/2026 14:58
Carpinteria	City Manager	Non HFRA, T3, T2	9/25/2026 14:58
Carpinteria	Community Development Director	Non HFRA, T3, T2	9/25/2026 14:58



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SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Carpinteria	Councilmember	Non HFRA, T3, T2	9/25/2026 14:58
Carpinteria	Mayor	Non HFRA, T3, T2	9/25/2026 14:58
Carpinteria	Parks, Recreation & Community Services Director	Non HFRA, T3, T2	9/25/2026 14:58
Carpinteria	Public Information Officer & Emergency Manager	Non HFRA, T3, T2	9/25/2026 14:58
Carpinteria	Public Works Manager	Non HFRA, T3, T2	9/25/2026 14:58
Central Coast Community Energy	Billing Operations & Rates Analyst	Non HFRA, T3, T2	9/25/2026 14:58
Central Coast Community Energy	Communications Specialist	Non HFRA, T3, T2	9/25/2026 14:58
Central Coast Community Energy	Manager of Energy Communications	Non HFRA, T3, T2	9/25/2026 14:58
Central Coast Community Energy	null	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Assistant City Manager	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Assistant Engineer	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Assistant Public Works Director	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	City Manager	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Community Relations	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Community Relations Manager	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Councilmember	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Emergency Contact	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Emergency Services Coordinator	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	General Services	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	General Services Director	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Interim Public Works Director	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Management Assistant	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Mayor	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Mayor Pro-Tem	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Parks and Open Space Manager	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Parks and Recreation Manager	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Planning & Environmental Review Director	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Public Works	Non HFRA, T3, T2	9/25/2026 14:58
Goleta	Public Works Manager	Non HFRA, T3, T2	9/25/2026 14:58
Kern County	Commander	Non HFRA, T3, T2	9/25/2026 14:58
Kern County	Deputy Chief	Non HFRA, T3, T2	9/25/2026 14:58
Kern County	Deputy Fire Chief	Non HFRA, T3, T2	9/25/2026 14:58



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Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Kern County	Duty Officer	Non HFRA, T3, T2	9/25/2026 14:58
Kern County	Emergency Services Manager	Non HFRA, T3, T2	9/25/2026 14:58
Kern County	Fire Chief & Director of Emergency Services	Non HFRA, T3, T2	9/25/2026 14:58
Kern County	Fire Dispatch Supervisor	Non HFRA, T3, T2	9/25/2026 14:58
Kern County	Interim Emergency Services Manager	Non HFRA, T3, T2	9/25/2026 14:58
Kern County	Sheriff	Non HFRA, T3, T2	9/25/2026 14:58
Kern County	Sheriff Dispatch Supervisor	Non HFRA, T3, T2	9/25/2026 14:58
Kern County	Undersheriff	Non HFRA, T3, T2	9/25/2026 14:58
Lancaster Energy	CCA Additional Contact	Non HFRA, T3, T2	9/25/2026 14:58
Lancaster Energy	CCA Primary PSPS Contact	Non HFRA, T3, T2	9/25/2026 14:58
Lancaster Energy	Secondary PSPS contact	Non HFRA, T3, T2	9/25/2026 14:58
Lancaster Energy	Tertiary PSPS contact	Non HFRA, T3, T2	9/25/2026 14:58
Santa Barbara County	Commander, South County Operations	Non HFRA, T3, T2	9/25/2026 14:58
Santa Barbara County	County Sheriff's Office Dispatch Inbox	Non HFRA, T3, T2	9/25/2026 14:58
Santa Barbara County	Duty Officer	Non HFRA, T3, T2	9/25/2026 14:58
Santa Barbara County	Emergency Manager	Non HFRA, T3, T2	9/25/2026 14:58
Santa Barbara County	Energy Manager	Non HFRA, T3, T2	9/25/2026 14:58
Santa Barbara County	Fire Duty Chief	Non HFRA, T3, T2	9/25/2026 14:58
Santa Barbara County	Interim Director/Associate Director of the Office of Emergency Management	Non HFRA, T3, T2	9/25/2026 14:58
Santa Barbara County	OEM Staff	Non HFRA, T3, T2	9/25/2026 14:58
Santa Barbara County	Regional Fire Communication Center	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Assistant County Executive Officer	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Assistant Sherriff	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Chief	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Chief of Staff	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Chief of Staff 2nd District Supervisor Jeff Gorell	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	County Clerk	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	County Supervisor	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Director of Roads & Transportation	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Director, Office of Emergency Services	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Disability Access Manager	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Division Chief	Non HFRA, T3, T2	9/25/2026 14:58



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SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Ventura County	Division Fire Chief	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Emergency Manager	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Fire Division Chief	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	IT Manager	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Law Enforcement	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Parvin Chief of Staff	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Program Administrator, Sustainability Division	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Representative – Supervisor Matt LaVere	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Senior Code Compliance Officer	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Sustainability Officer	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Traffic Engineering Manager	Non HFRA, T3, T2	9/25/2026 14:58
Ventura County	Ventura County Fire GIS Manager	Non HFRA, T3, T2	9/25/2026 14:58
Santa Barbara	Acting Street Operations and Infrastructure Manager	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	Acting Sustainability & Resilience Director	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	City Administrator / Clerk / Treasurer	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	City Clerk Services Manager	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	Councilmember	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	Emergency Services Manager	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	Energy and Climate Manager, Sustainability and Resilience	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	EOC Manager	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	Fire Chief	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	Fire Operations Division Chief	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	Mayor Pro Tempore and Councilmember	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	null	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	PIO	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	Public Safety Dispatch Manager	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	Public Works Director	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	Resilience Program Supervisor	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara	Waterfront Director	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara Clean Energy	Acting Sustainability & Resilience Director	Non HFRA, T3, T2	9/25/2026 19:15
Santa Barbara Clean Energy	CCA Secondary Contact	Non HFRA, T3, T2	9/25/2026 19:15
San Bernardino	Acting Assist. Chief of Police	Non HFRA, T3, T2	9/26/2026 13:42



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SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
San Bernardino	Administrative Executive Officer	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Assistant - Office of the Mayor	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Assistant City Manager	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Associate Planner	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Chief of Police	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	City Clerk	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	City Engineer / Public Works Director	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	City Engineer/Public Works Deputy Director	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	City Manager	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Executive Assistant	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Government Affairs	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Lietuenant/Watch Commander	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Lieutenant	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Lieutenant/Northern District Command	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Lieutenant/Patrol Watch Commander	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Lieutenant/Watch Commander	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Mayor	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Police Chief - CSUSB	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Public Information Officer	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Public Works Director	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Public Works, Permitting	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Regional Intelligence Center and Emergency Manager	Non HFRA, T3, T2	9/26/2026 13:42
San Bernardino	Western District Commander	Non HFRA, T3, T2	9/26/2026 13:42
Santa Clarita	Assistant City Manager	Non HFRA, T3, T2	9/26/2026 13:42
Santa Clarita	Assistant to the City Manager	Non HFRA, T3, T2	9/26/2026 13:42
Santa Clarita	City Manager	Non HFRA, T3, T2	9/26/2026 13:42
Santa Clarita	Community Services Liaison, Los Angeles County Fire Department Division III	Non HFRA, T3, T2	9/26/2026 13:42
Santa Clarita	Emergency Operations Analyst	Non HFRA, T3, T2	9/26/2026 13:42
Santa Clarita	Mayor Pro Tem and Councilmember	Non HFRA, T3, T2	9/26/2026 13:42
Yucca Valley	City Manager	Non HFRA, T3, T2	9/27/2026 13:39
Yucca Valley	Councilmember	Non HFRA, T3, T2	9/27/2026 13:39
Yucca Valley	Deputy Town Manager of Administration	Non HFRA, T3, T2	9/27/2026 13:39



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SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Yucca Valley	Deputy Town Manager/Public Works	Non HFRA, T3, T2	9/27/2026 13:39
Yucca Valley	Facilities Supervisor	Non HFRA, T3, T2	9/27/2026 13:39
Yucca Valley	Finance Manager	Non HFRA, T3, T2	9/27/2026 13:39
Yucca Valley	Management Analyst	Non HFRA, T3, T2	9/27/2026 13:39
Yucca Valley	Mayor	Non HFRA, T3, T2	9/27/2026 13:39
Yucca Valley	Museum Supervisor	Non HFRA, T3, T2	9/27/2026 13:39
Yucca Valley	Planning Commissioner	Non HFRA, T3, T2	9/27/2026 13:39
Yucca Valley	Public Works Director	Non HFRA, T3, T2	9/27/2026 13:39
Yucca Valley	Town Clerk	Non HFRA, T3, T2	9/27/2026 13:39
Inyo County	Assistant County Administrative Officer (ACAO)	Non HFRA, T2	9/27/2026 18:39
Inyo County	CAO (Interim)	Non HFRA, T2	9/27/2026 18:39
Inyo County	Disaster Program Manager	Non HFRA, T2	9/27/2026 18:39
Inyo County	Emergency Services Manager	Non HFRA, T2	9/27/2026 18:39
Inyo County	Inyo County Sheriff Watch Desk	Non HFRA, T2	9/27/2026 18:39
Moreno Valley	Assistant City Manager - Development	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	Chief Financial Officer	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	City Manager	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	Council Member	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	Electric Utilities Division Manager	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	Emergency Contact	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	Emergency Operations Manager	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	Fire Chief	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	Maintenance & Operations Division Manager	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	Mayor Pro Tem	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	Media Manager	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	null	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	Police Chief	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	Public Works Director	Non HFRA, T3, T2	9/28/2026 0:43
Moreno Valley	Senior Management Analyst	Non HFRA, T3, T2	9/28/2026 0:43
Riverside County	24hr PSAP County Fire	Non HFRA, T3, T2	9/28/2026 0:43
Riverside County	24hr PSAP County Sheriff	Non HFRA, T3, T2	9/28/2026 0:43
Riverside County	EMD Duty Chief	Non HFRA, T3, T2	9/28/2026 0:43



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SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Riverside County	EMD Duty Officer	Non HFRA, T3, T2	9/28/2026 0:43
Riverside County	Emergency Services Manager	Non HFRA, T3, T2	9/28/2026 0:43
Riverside County	Fire Chief	Non HFRA, T3, T2	9/28/2026 0:43
Santa Paula	City Manager	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Commander	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Community & Economic Development Director	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Councilmember	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Deputy City Manager	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Emergency Services Coordinator	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Finance Director/Treasurer	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Human Resources Manager	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Mayor	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Parks and Recreation Director	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Police Chief	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Public Works Director	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Street Maintenance Supervisor	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Streets Maintenance Lead Worker	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Vice Mayor	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Water Distribution Lead Worker	Non HFRA, T3	9/28/2026 0:43
Santa Paula	Water Ops Superintendent	Non HFRA, T3	9/28/2026 0:43
La Cañada Flintridge	Asst. Fire Chief	Non HFRA, T3, T2	9/28/2026 16:36
La Cañada Flintridge	City Manager	Non HFRA, T3, T2	9/28/2026 16:36
La Cañada Flintridge	Councilmember	Non HFRA, T3, T2	9/28/2026 16:36
La Cañada Flintridge	Director of Administrative Services	Non HFRA, T3, T2	9/28/2026 16:36
La Cañada Flintridge	Interim Captain	Non HFRA, T3, T2	9/28/2026 16:36
La Cañada Flintridge	Lieutenant	Non HFRA, T3, T2	9/28/2026 16:36
La Cañada Flintridge	Mayor pro tem	Non HFRA, T3, T2	9/28/2026 16:36
La Cañada Flintridge	Public Works Director	Non HFRA, T3, T2	9/28/2026 16:36
La Cañada Flintridge	Senior Management Analyst	Non HFRA, T3, T2	9/28/2026 16:36
Los Angeles	Director of Transmission and Distribution for DWP	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Assistant City Manager	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Assistant Public Works Director	Non HFRA, T3, T2	9/28/2026 16:40



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SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Simi Valley	City Clerk	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	City Manager	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Communications Manager	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Council Member	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Councilmember	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Deputy City Manager	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Deputy Director Maintenance	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Deputy ES Director/Building Official	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Deputy ES Director/City Planner	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Deputy Public Works Director - Sanitation	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Deputy Public Works Director - Water	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Emergency Operations Manager	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Environmental Services Director	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Mayor	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Mayor Pro Tem	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Principal Engineer / Water	Non HFRA, T3, T2	9/28/2026 16:40
Simi Valley	Public Works Director	Non HFRA, T3, T2	9/28/2026 16:40
Lake Elsinore	Assistant City Manager	Non HFRA, T3, T2	9/28/2026 16:42
Lake Elsinore	City Engineer	Non HFRA, T3, T2	9/28/2026 16:42
Lake Elsinore	City Manager	Non HFRA, T3, T2	9/28/2026 16:42
Lake Elsinore	Community Support Manager	Non HFRA, T3, T2	9/28/2026 16:42
Lake Elsinore	Economic Development Director	Non HFRA, T3, T2	9/28/2026 16:42
Lake Elsinore	Emergency Manager	Non HFRA, T3, T2	9/28/2026 16:42
Lake Elsinore	Public Works Manager	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	24-hr Warning Point	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Assistant Emergency Manager	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Assistant Sheriff	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	CEO/Real Estate	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Chairman	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Chief	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Chief of Staff - Supervisor Sarmiento	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Chief Operations Officer	Non HFRA, T3, T2	9/28/2026 16:42



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SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Orange County	Chief Real Estate Officer	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Commander - North Operations	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Commander - Southwest Operations	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Deputy Director of Emergency Management	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Director of Emergency Management	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Division Chief	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Duty Officer (Control One)	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Election Services Manager	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Emergency Contact-Public Works	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Facilities Operations Manager - OCPW	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Manager Central Utility Facility	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Operations Manager	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Orange County Waste Recycling Director	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Policy Advisor, Supervisor Doug Chaffee	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Policy Advisor, Supervisor Wagner	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Public Works Director	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Public Works Manager Equipment Operations	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Public Works Manager General Maintenance	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Secretary to Director	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Southeast Operations Commander	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Sr Emergency Management Program Coordinator	Non HFRA, T3, T2	9/28/2026 16:42
Orange County	Supervisor, District 3	Non HFRA, T3, T2	9/28/2026 16:42
Temecula	Emergency Manager	Non HFRA, T3, T2	9/28/2026 16:42
Temecula	Outage Notification Distribution	Non HFRA, T3, T2	9/28/2026 16:42
Temecula	PSPS Notification Distribution	Non HFRA, T3, T2	9/28/2026 16:42
Temecula	Public Works Director	Non HFRA, T3, T2	9/28/2026 16:42
Ojai	City Manager	Non HFRA, T3, T2	9/28/2026 16:46
Ojai	Interim Director of Public Works	Non HFRA, T3, T2	9/28/2026 16:46
Ojai	IT	Non HFRA, T3, T2	9/28/2026 16:46
Ojai	Public Information Officer	Non HFRA, T3, T2	9/28/2026 16:46
Ojai	Public Works Maintenance	Non HFRA, T3, T2	9/28/2026 16:46
Ojai	Public Works Supervisor	Non HFRA, T3, T2	9/28/2026 16:46



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SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Ventura	Assistant Chief of Police	Non HFRA, T3, T2	9/28/2026 16:46
Ventura	Assistant Fire Chief	Non HFRA, T3, T2	9/28/2026 16:46
Ventura	Battalion Chief	Non HFRA, T3, T2	9/28/2026 16:46
Ventura	Chief of Police	Non HFRA, T3, T2	9/28/2026 16:46
Ventura	City Manager	Non HFRA, T3, T2	9/28/2026 16:46
Ventura	Deputy Mayor	Non HFRA, T3, T2	9/28/2026 16:46
Ventura	Deputy Public Works Director	Non HFRA, T3, T2	9/28/2026 16:46
Ventura	Emergency Contact	Non HFRA, T3, T2	9/28/2026 16:46
Ventura	Emergency Services Manager	Non HFRA, T3, T2	9/28/2026 16:46
Ventura	Fleet and Facilities Manager	Non HFRA, T3, T2	9/28/2026 16:46
Ventura	Mayor	Non HFRA, T3, T2	9/28/2026 16:46
Hemet	Councilmember	Non HFRA, T3, T2	9/29/2026 2:07
Hemet	Economic Development Manager	Non HFRA, T3, T2	9/29/2026 2:07
Hemet	Fire Chief	Non HFRA, T3, T2	9/29/2026 2:07
Hemet	Interim City Manager	Non HFRA, T3, T2	9/29/2026 2:07
Hemet	Interim Fire Chief	Non HFRA, T3, T2	9/29/2026 2:07
Hemet	Interim Public Works Director	Non HFRA, T3, T2	9/29/2026 2:07
Hemet	IT Manager	Non HFRA, T3, T2	9/29/2026 2:07
Hemet	Mayor	Non HFRA, T3, T2	9/29/2026 2:07
Hemet	Police Chief	Non HFRA, T3, T2	9/29/2026 2:07
Calimesa	Associate Engineer	Non HFRA, T3, T2	9/29/2026 12:05
Calimesa	City Manager	Non HFRA, T3, T2	9/29/2026 12:05
Calimesa	Deputy Fire Chief	Non HFRA, T3, T2	9/29/2026 12:05
Calimesa	Executive Assistant/Deputy City Clerk	Non HFRA, T3, T2	9/29/2026 12:05
Calimesa	Maintenance Lead Worker	Non HFRA, T3, T2	9/29/2026 12:05
Calimesa	Maintenance Superintendent	Non HFRA, T3, T2	9/29/2026 12:05
Yucaipa	Assistant Engineer	Non HFRA, T3, T2	9/29/2026 12:05
Yucaipa	Battalion Chief	Non HFRA, T3, T2	9/29/2026 12:05
Yucaipa	City Engineer/Public Works Director	Non HFRA, T3, T2	9/29/2026 12:05
Yucaipa	City Manager	Non HFRA, T3, T2	9/29/2026 12:05
Yucaipa	Lieutenant	Non HFRA, T3, T2	9/29/2026 12:05
Yucaipa	Manager	Non HFRA, T3, T2	9/29/2026 12:05



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SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Yucaipa	Public Safety Manager	Non HFRA, T3, T2	9/29/2026 12:05
Yucaipa	Public Works Manager	Non HFRA, T3, T2	9/29/2026 12:05
San Jacinto	Council Member	Non HFRA, T3, T2	9/29/2026 14:39
San Jacinto	Councilmember	Non HFRA, T3, T2	9/29/2026 14:39
San Jacinto	Deputy City Clerk	Non HFRA, T3, T2	9/29/2026 14:39
San Jacinto	Deputy City Manager	Non HFRA, T3, T2	9/29/2026 14:39
San Jacinto	Division Fire Chief	Non HFRA, T3, T2	9/29/2026 14:39
San Jacinto	Duepty City Manager - Development Services	Non HFRA, T3, T2	9/29/2026 14:39
San Jacinto	Economic Development Administrator	Non HFRA, T3, T2	9/29/2026 14:39
San Jacinto	Mayor	Non HFRA, T3, T2	9/29/2026 14:39
San Jacinto	Mayor Pro Tem	Non HFRA, T3, T2	9/29/2026 14:39
San Jacinto	Police Chief	Non HFRA, T3, T2	9/29/2026 14:39
San Jacinto	Police Chief, Lt.	Non HFRA, T3, T2	9/29/2026 14:39
San Jacinto	Public Utilities Supervisor	Non HFRA, T3, T2	9/29/2026 14:39
San Jacinto	Water Utility Supervisor	Non HFRA, T3, T2	9/29/2026 14:39
Avalon	CIP Director	Non HFRA, T3	9/29/2026 18:41
Avalon	City Manager	Non HFRA, T3	9/29/2026 18:41
Avalon	Councilmember	Non HFRA, T3	9/29/2026 18:41
Avalon	Fire Chief	Non HFRA, T3	9/29/2026 18:41
Avalon	Maintenance Superintendent	Non HFRA, T3	9/29/2026 18:41
Avalon	Mayor	Non HFRA, T3	9/29/2026 18:41
Avalon	Public Works Director	Non HFRA, T3	9/29/2026 18:41
Banning	Acting City Manager	Non HFRA, T3, T2	9/30/2026 15:12
Banning	City Manager	Non HFRA, T3, T2	9/30/2026 15:12
Banning	Deput Electric Utility Director	Non HFRA, T3, T2	9/30/2026 15:12
Beaumont	Chief of Police	Non HFRA, T3, T2	9/30/2026 15:12
Beaumont	City Manager	Non HFRA, T3, T2	9/30/2026 15:12
Beaumont	Community Services Director	Non HFRA, T3, T2	9/30/2026 15:12
Beaumont	Council Member	Non HFRA, T3, T2	9/30/2026 15:12
Beaumont	Director of Water Reclamation	Non HFRA, T3, T2	9/30/2026 15:12
Beaumont	Fire Chief	Non HFRA, T3, T2	9/30/2026 15:12
Beaumont	Mayor	Non HFRA, T3, T2	9/30/2026 15:12



SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Beaumont	Mayor Pro Tem	Non HFRA, T3, T2	9/30/2026 15:12
Beaumont	Public Information Officer	Non HFRA, T3, T2	9/30/2026 15:12
Morongo Band Of Mission Indians	Chairman	Non HFRA, T3, T2	9/30/2026 15:12
Morongo Band Of Mission Indians	Chief Executive Officer	Non HFRA, T3, T2	9/30/2026 15:12
Morongo Band Of Mission Indians	Councilmember	Non HFRA, T3, T2	9/30/2026 15:12
Morongo Band Of Mission Indians	Deputy Fire Chief	Non HFRA, T3, T2	9/30/2026 15:12
Morongo Band Of Mission Indians	Emergency Management	Non HFRA, T3, T2	9/30/2026 15:12
Morongo Band Of Mission Indians	Executive Administrative Assistant	Non HFRA, T3, T2	9/30/2026 15:12
Morongo Band Of Mission Indians	Realty Administrator	Non HFRA, T3, T2	9/30/2026 15:12
Morongo Band Of Mission Indians	Tribal Vice Chairperson	Non HFRA, T3, T2	9/30/2026 15:12
San Jacinto Power	CCA Secondary Contact	Non HFRA, T3, T2	9/30/2026 15:12
San Jacinto Power	CCA Tertiary Contact	Non HFRA, T3, T2	9/30/2026 15:12
San Jacinto Power	Primary PSPS Public Utilities Superintendent	Non HFRA, T3, T2	9/30/2026 15:12
Desert Community Energy	CCA Contact	Non HFRA, T3, T2	10/1/2026 13:58
Desert Community Energy	CCA Primary Contact	Non HFRA, T3, T2	10/1/2026 13:58
Desert Community Energy	CCA Secondary Contact	Non HFRA, T3, T2	10/1/2026 13:58
Desert Community Energy	Tertiary	Non HFRA, T3, T2	10/1/2026 13:58
Soboba Band of Luiseño Indians	Assistant Director of the Sports Complex	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Battalion Chief	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Chair	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Chief Information Officer	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Director of Parks & Recreation	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	DPS Dispatch	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Emergency Manager	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Emergency Services Coordinator	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Executive Assistant to Tribal Council	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Executive Director of Facilities & Public Works	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Fire Chief	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Lead Officer	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Project Coordinator	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Public Works Foreman	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Sergeant at Arms	Non HFRA, T3, T2	10/3/2026 13:17



SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Soboba Band of Luiseño Indians	Sr. Water Technician	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Tribal Executive Officer	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Tribal Secretary	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Tribal Treasurer	Non HFRA, T3, T2	10/3/2026 13:17
Soboba Band of Luiseño Indians	Vice Chair	Non HFRA, T3, T2	10/3/2026 13:17
Tehachapi	Administrative Assistant/ Outage Contact	T3, T2	10/4/2026 10:44
Tehachapi	Chief Plant Operator	T3, T2	10/4/2026 10:44
Tehachapi	City Clerk/Airport Manager	T3, T2	10/4/2026 10:44
Tehachapi	City Inspector	T3, T2	10/4/2026 10:44
Tehachapi	City Manager	T3, T2	10/4/2026 10:44
Tehachapi	Councilmember	T3, T2	10/4/2026 10:44
Tehachapi	Deputy Public Works Director	T3, T2	10/4/2026 10:44
Tehachapi	Mayor	T3, T2	10/4/2026 10:44
Tehachapi	Public Works Director	T3, T2	10/4/2026 10:44
Tehachapi	Utility Supervisor	T3, T2	10/4/2026 10:44



SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 07: Complaints and Claims

Count and Nature of Complaints Received

Nature of Complaints	Number of Complaints
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, Including delays in restoring power, scope of PSPS and dynamic of weather conditions.	14
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	3
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	5
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	1
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category.	9
Total	32



SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 07: Complaints and Claims

Count and Type of Claims Received

Description of Claims	Number of Claims
Food loss only	3
Property Damage	2
Food loss and property damage	0
Evacuation Cost	0
Business Interruption / Economic Loss	1
Unspecified	1
Total	7



SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 09: Community Resource Centers

Community Resource Center Address								
#	County	Site Name	Address	Operating Hours (Date/Time)	Attendance	Site Type	Amenities Provided	Communities, Time Places, or Potential Circuits Supported
1	Kern	Frazier Mountain Park parking lot	3801 Park Drive Frazier Park, CA 93225	10/4/2026 8AM to 8:30PM	207	CCV	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: thermal bags, additional ice vouchers, sensory kits, water bowls/treats for service animals.	Ridge
2	Kern	Golden Hills Community Center	21415 Reeves St. Tehachapi, CA 93561	10/4/2026 8AM to 8:30PM	1	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Rankin, Zenda
3	Kern	Kern River Veteran's Senior Center	6405 Lake Isabella Blvd. Lake Isabella, CA 93240	10/4/2026 8AM to 8:30PM	19	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Flying D
4	Los Angeles	Acton Community Center	3748 Nickels St. Acton, CA 93510	9/29/2026 8AM to 10PM	9	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Bootlegger
5	Los Angeles	Courtyard by Marriott Santa Clarita Valencia Board Room	28523 Westinghouse Pl. Valencia, CA 91355	9/28/2026 10AM to 10PM 9/29/2026 8AM to 10PM 9/30/2026 8AM to 2:30PM	12	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Clarinet, Tuba, Kinsey, Calgrove, Energy Seg 7,8,9
6	Los Angeles	Holiday Inn Palmdale/Lancaster	38630 5th Street West Palmdale, CA 93551	9/26/2026 10AM to 10PM 9/27/2026 8AM to 10PM	16	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Dealer, Shovel, Bootlegger
7	Los Angeles/Kern	Lakes Community Center	17520 Elizabeth Lake Rd. Lake Hughes, CA 93532	9/28/2026 1PM to 10PM	6	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Tejon, Kinsey
8	Mono	Bridgeport Memorial Hall Lockbox Code: 1832	73 N School St. Bridgeport, CA 93517	9/25/2026 8AM to 10PM	40	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice box, ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Conway, Pickle Meadows, Reverse Peak, Dynamo, Robinson Creek, Strosnider, Tufa
9	Orange/Riverside	Lakeland Village Community Center	16275 Grand Ave. Lake Elsinore, CA 92530	9/29/2026 8AM to 10PM	2	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Limited



SCE Post-Event Report Data

September 24, 2026 to October 05, 2026

SECTION 09: Community Resource Centers

Community Resource Center Address								
#	County	Site Name	Address	Operating Hours (Date/Time)	Attendance	Site Type	Amenities Provided	Communities, Time Places, or Potential Circuits Supported
10	Riverside	James A. Venable Community Center / Cabazon Community Center	50390 Carmen Ave. Cabazon, CA 92230	10/2/2026 8AM to 10PM 10/3/2026 8AM to 9PM 10/4/2026 8AM to 8:30PM	98	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Bench, Duke, Dysart, Fingal, HoneyCrisp, Napoleon, Pheasant, Poppet Flats, Purchase, Saddleback, Schmidt, Stores, Stubby
11	Riverside	San Jacinto Community Center	625 S. Pico Ave. San Jacinto, CA 92583	10/2/2026 8AM to 10PM 10/3/2026 8AM to 8:50PM 10/4/2026 8AM to 8:30PM	4	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Corsair, Easter, Gilman, Savory, Sprague, Steel, Tahquitz
12	San Bernardino	Fairfield Inn & Suites by Marriott Twentynine Palms	6333 Encelia Ave. Twentynine Palms, CA 92277	9/28/2026 8AM to 10PM 9/29/2026 8AM to 10PM	0	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Kickapoo Trail
13	San Bernardino	Phelan Community Center	4176 Warbler Road Phelan, CA 92371	9/26/2026 10AM to 10PM 9/27/2026 8AM to 10PM 9/29/2026 8AM to 8PM	146	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Dealer, Gambler, Penstock (segments 9/29: Blue Cut
14	San Bernardino	Rudy C. Hernandez Community Center	222 N. Lugo Ave. San Bernardino, CA 92411	9/29/2026 8AM to 10PM	16	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Badger, Cal State
15	San Bernardino	Yucaipa Community Center	34900 Oak Glen Rd. Yucaipa, CA 92399	10/2/2026 8AM to 10PM 10/3/2026 8AM to 8:45PM 10/4/2026 8AM to 8:30PM	30	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Bench, Gunsite
16	Santa Barbara	Residence Inn - Goleta	6350 Hollister Ave. Goleta, CA 93117	9/27/2026 1PM to 10PM 9/28/2026 8AM to 10PM 9/29/2026 8AM to 10PM 9/30/2026 8AM to 1PM	8	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Conception, Cachuma, Stanwood, Mist Seg 4, Ashley, Cojo, Trump, Tecolote, Tremaine, Hot Springs, Westfall, Driskill, Hurst, Milpas, Riviera
17	Santa Barbara	Veterans Memorial Building Vets Hall Meeting Room	941 Walnut Ave. Carpinteria, CA 93013	9/28/2026 10AM to 10PM 9/29/2026 8AM to 6PM	445	CRC - Indoor	Gallon water bottles or cases of water (24/35 16oz bottles), snacks Resiliency Kits, ice vouchers (Vons), ADA compliant restrooms and charging capability. For customers with AFN: privacy screen, thermal bags, additional ice vouchers, sensory kits, wheelchair, water bowls/treats for service animals.	Seacliff, Sheffield, Vallecito, Tananka, Swift