

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine
Electric Utility De-Energization of Power
Lines in Dangerous Conditions.

R.18-12-005
(Filed December 13, 2018)

**PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E)
PUBLIC SAFETY POWER SHUTOFF EVENT REPORT FOR
SEPTEMBER 12, 2006
AMENDED PSPS EVENT DATA WORKBOOK**

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Dated: October 2, 2026

Attorney for
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**PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E)
PUBLIC SAFETY POWER SHUTOFF EVENT REPORT FOR
SEPTEMBER 12, 2006
AMENDED PSPS EVENT DATA WORKBOOK**

In compliance with the Safety and Enforcement Division’s October 1, 2026 email, Pacific Gas and Electric Company (PG&E) hereby amends its September 12, 2026 Public Safety Power Shutoff (PSPS) Event Report (“event report”), specifically the PSPS Event Data Workbook file.

PG&E's PSPS Event Data Workbook, attached hereto as Attachment A, has been prepared in accordance the [PSPS Post Event Reports Template](#), that was issued to the IOUs in March 2026. Attachment A will be e-filed to the CPUC docket.

Pursuant to the October 14, 2021 email ruling of Administrative Law Judge Valerie Kao, PG&E hereby provides the following link to access and download the attachments and appendices to its Report: https://www.pge.com/en_US/residential/outages/public-safety-power-shutoff/psps-reports.page

Respectfully Submitted,

By: /s/ Kenneth Lee
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ATTACHMENT A

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Table 1: PSPS Event Summary¹

Total Customers Notified	Total Customers De-energized	Total Customers Canceled	MBL Customers De-energized	Counties De-energized	Tribes De-energized	CFI De-energized	Transmission De-energized	Unique Distribution Circuits in Scope	Distribution Circuits	Damage/ Hazard Count
14,905 ²	12,068 ³	2,062 ⁴	598	10	3	319	2	33	28	1 damage

¹ The information, times, and figures referenced in this report are based on the best available information available at the time of this report’s submission. The information, times and figures herein are subject to revision based on further analysis and validation.

² Of the customers who received pre-outage notification of planned de-energization, 7 customers are not considered de-energized customers and also did not receive cancellation notifications: 2 were mitigated from all waves by backup generation, 4 stopped service prior to de-energization but were not descoped, and 1 stopped service prior to de-energization but did not receive a cancellation notification. See Section 5.7 for more information.
Note: the unique customer counts reported here differ from the counts reported in Section 5.7, which reports counts by wave.

³ Of the customers de-energized, 42 did not receive any notifications regarding planned de-energization: 39 had no valid contact information for the main customer of record, 2 weren’t included in scope due to use of outdated data in event scoping, and 1 wasn’t included in scope due to errors in transformer assignment data. See Section 5.5 for more information. Note: the unique customer counts reported here differ from the counts reported in Section 5.5, which reports counts by wave.

⁴ This is the count of customers who received cancellation notifications without de-energization. Customers who receive a cancellation notification and are de-energized are only reported in the Total Customers De-energized.



Table 2: 2026 PG&E’s PSPS Risk-Benefit Consequence Modeling Considerations

Consequence Type	Wildfire Consequence Considerations	PSPS Consequence Considerations
Safety	Calculated based on maximum population impacts derived from Technosylva wildfire simulation models and a fatality ratio based on National Fire Protection Association (NFPA) data.	Calculated from an estimate of Equivalent Fatalities (EF) per Million Customer Minutes Interrupted (MMCI). The EF/MMCI ratio is estimated from previous PG&E PSPS outages and other large external outages. ¹
Reliability	None.	Calculated directly from the potential number of customers impacted and outage duration based on customer minutes interrupted.
Financial	Calculated based on maximum building impacts derived from Technosylva wildfire simulation models and a cost per structure burned previously evaluated in 2024 RAMP Report. ²	Calculated based on two financial estimates, 1) distribution of a lump sum cost of execution across all relevant circuits and 2) an estimated proxy cost per customer in scope per PSPS. ³

¹ Includes 2019-2021 PSPS outages, the 2003 Northeast Blackout in New York City, 2011 Southwest Blackout in San Diego, 2012 Derecho Windstorms, 2012 Superstorm Sandy, 2017 Hurricane Irma and 2021 Blackout event.

² A.24-05-008.

³ The assumptions used in these calculations, including the proxy cost per customer per PSPS, are subject to be updated and are not intended to prejudice or create precedent with regard to the development of more precise values of resiliency or cost of PSPS metrics being considered in other ongoing proceedings at the CPUC, such as the Risk-Based Decision-Making Rulemaking [R.20.07.013] and the Microgrid and Resiliency Strategies.



Table 3: Notification Descriptions

Type of Notification	Recipients	Description
PRIORITY NOTIFICATION: 48-72 hours in advance of anticipated de-energization	Public Safety Partners, CBOs ¹ , and Transmission-level customers	On September 8, our Meteorology Team noted a potential PSPS and updated the weather forecast on pge.com/weather to “elevated” in certain parts of the service area. At this time, agency representatives called each County Office of Emergency Services (OES) in PG&E’s electrical service area and select tribes and cities to inform them that PG&E was monitoring an increased potential for a PSPS. Following the EOC activation, we completed the following: •Notified CAISO of the potential PSPS on September 9, 2026, at 13:20 PDT and shared additional information via email at 16:18 PDT. •Submitted a PSPS Notification Form to Cal OES and sent an e-mail to the CPUC notifying them that PG&E’s EOC has been activated and that PG&E is monitoring for a potential PSPS. •Agency representatives called potentially impacted County OES and select tribes and cities to inform them that PG&E is monitoring a potential PSPS. •Sent notifications to other Public Safety Partners, ² via call, text and e-mail, which included information such as: - oEstimated window of the de-energization time. - oWhen weather is anticipated to pass. - oEstimated Time of Restoration (ETOR). - oFor agency partners and distribution-level critical customers: Links to the PSPS Data Portal where PSPS-specific maps and information are available. - oFor Transmission-level customers only: Transmission Substation Name and Line name serving substation.

WATCH NOTIFICATION: 24-48 hours in advance of anticipated de-energization	Public Safety Partners, CBOs, and All Customers (including MBL and SIV customers) and Transmission-level customers	During this time, we completed the following: •Submitted a PSPS Notification Form to Cal OES and sent an e-mail to the CPUC notifying them that PG&E’s EOC has been activated and that PG&E is monitoring for a potential PSPS. •Sent notifications to other Public Safety Partners,³ Transmission-level customers and customers via call, text and e-mail, which included information such as: - oEstimated window of the de-energization time. - oWhen weather is anticipated to pass. - oEstimated Time of Restoration (ETOR). - oFor Public Safety Partners Only: Links to the PSPS Data Portal where PSPS-specific maps and information are available. - oFor customers only: Potentially impacted addresses, links to PSPS emergency website with CRC information, and resources for AFN customers, including but not limited to information on the MBL Program, language support, and the Portable Battery Program (PBP). - oFor Transmission-level customers only: Transmission Substation Name and Line name serving substation. •Sent notifications to MBL customers, including tenants of master metered accounts, and SIV customers. For more information regarding MBL Program notifications, see Section 5.3. •Sent Cancellation Notifications to Public Safety Partners and customers within two hours of being removed from scope, to inform them that their power would not be shut off. Customer notifications are provided in English, with information on how to receive PSPS information in translated languages. Customers with their language preference selected in their PG&E accounts received in-language (translated) notifications. Public Safety Partner notifications are provided in English.
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WARNING NOTIFICATION: 1-4 hours in advance of anticipated de-energization, if possible	Public Safety Partners, CBOs, and All Customers (including MBL and SIV customers) Transmission-level customers	During this time, we completed the following: •Submitted a PSPS Notification Form to Cal OES and sent an e-mail to the CPUC notifying them that PG&E has made the decision to de-energize. •Sent notifications to Public Safety Partners, Transmission-level customers and customers, which included the same key information and resources as Watch Notifications. •Sent notifications to MBL customers, including tenants of master metered accounts, and SIV customers. For more information regarding MBL Program notifications, see Section 5.3. •Sent Cancellation Notifications to Public Safety Partners and customers within two hours of being removed from scope to inform them that their power would not be shut off. •Provided an additional call to Transmission-level customers within 20 minutes of de-energization when possible in order to allow Transmission-level customers sufficient time to properly ramp down any processes and shut down equipment. Customer notifications are provided in English, with information on how to receive PSPS information in translated languages. Customers with their language preference selected in their PG&E accounts received in-language (translated) notifications. Public Safety Partner notifications are provided in English.
POWER OFF NOTIFICATION: When de- energization is initiated	Public Safety Partners, CBOs, and All Customers (including MBL and SIV customers), Transmission-level customers ⁴	When de-energization was initiated, we completed the following: •Submitted a PSPS State Notification Form to Cal OES and sent an e-mail to the CPUC to notify them that de-energization has been initiated. •Conducted live agent calls to impacted Transmission-level customers. •Sent notifications to Public Safety Partners. Transmission-level customers and customers via call, text messages and e-mail, which included: - oDe-energization time. - oWhen weather is anticipated to pass. - oFor customers only: Impacted addresses. - oFor customers only: Links to the PSPS emergency website with CRC information, and resources for AFN customers, including but not limited to information on the MBL Program, Meals on Wheels, language support, and the PBP. •Sent notifications to MBL customers, including tenants of master metered accounts, and SIV customers. For more information regarding MBL Program notifications, see Section 5.3. Customer notifications are provided in English, with information on how to receive PSPS information in translated languages. Customers with their language preference selected in their PG&E accounts received in-language (translated) notifications. Public Safety Partner notifications are provided in English.

WEATHER “ALL-CLEAR”/ETOR UPDATE NOTIFICATION: Immediately before re-energization begins	Public Safety Partners, CBOs, and All Customers (including MBL and SIV customers) Transmission-level customers	After weather conditions had passed and areas were deemed safe to begin patrols and restoration, we completed the following: •Submitted a PSPS State Notification Form to Cal OES and sent an e-mail to the CPUC notifying them that PG&E is initiating re-energization patrols. •Sent notifications to other Public Safety Partners Transmission-level customers and customers, via call, text message and e-mail, which included the ETOR. •Sent “update” notifications to customers if their ETOR changed. Two ways that an ETOR may change include: - oNew field or meteorology conditions. - oDamage found during patrols and repair was needed. Customer notifications are provided in English, with information on how to receive PSPS information in translated languages. Customers with their language preference selected in their PG&E accounts received in-language (translated) notifications. Public Safety Partner notifications are provided in English. Conducted live agent calls immediately prior to re-energization to coordinate restoration with impacted Transmission-level customers.
RESTORATION NOTIFICATION: When re-energization is complete	Public Safety Partners, CBOs, and All Customers (including MBL and SIV customers) Transmission-level customers	Once all customers were restored within a jurisdiction, we completed the following: •Sent a notification to agency partners via call, text and e-mail. Once all customers were restored, we completed the following: •Submitted the final PSPS State Notification Form to Cal OES. •Sent an e-mail to the CPUC confirming restoration of PSPS outages and reclassification of customers if applicable. Once customers, including MBL and SIV customers, were restored, they received automated notifications via call, text, and e-mail. Conducted live agent calls to notify impacted Transmission-level customers of restoration. Customer notifications are provided in English, with information on how to receive PSPS information in translated languages. Customers with their language preference selected in their PG&E accounts received in-language (translated) notifications. Public Safety Partner notifications are provided in English.

¹ D.21-06-034, Appendix A, page A9, Section G. MBL Program and AFN Communities, No. 4, Each electric investor-owned utility must provide proactive notification and impacted zip code information to paratransit agencies that may serve all the known transit- or paratransit-dependent persons that may need access to a CRC during a PSPS.

² Other Public Safety Partners refer to first/emergency responders at the local, state, and federal level, water, wastewater, and communication service providers, affected CCAs, publicly owned utilities/electrical cooperatives, the CPUC, the California Governor’s Office of Emergency Services, and the CAL FIRE.

³ Other Public Safety Partners refers to first/emergency responders at the local, state, and federal level, water, wastewater, and communication service providers, affected CCAs, publicly owned utilities/electrical cooperatives, the CPUC, the California Governor’s OES and the CAL FIRE.

⁴ Transmission-level customers receive a GCC live call before de-energization and prior to restoration.



Table 4: Notification Timeline Summary

Jurisdiction or Circuit Type	Jurisdiction or Circuit Name	Notification Requirement	Time of First Notification (PDT)	PG&E Remarks
County	Butte	48-72 Hour Advance Notification (Priority)	9/11/2026 07:00	
County	Butte	24-48 Hour Advance Notification (Watch)	9/12/2026 11:05	
County	Butte	1-4 Hour Imminent Notification	9/13/2026 17:20	
County	Butte	At De-energization Initiation	9/14/2026 01:07	
County	Butte	Immediately Before Re-energization	9/14/2026 13:02	
County	Butte	When Re-energization is Complete	9/14/2026 18:15	
County	Colusa	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
County	Colusa	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
County	Colusa	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
County	Colusa	At De-energization Initiation	9/12/2026 15:20	
County	Colusa	Immediately Before Re-energization	9/13/2026 08:26	
County	Colusa	When Re-energization is Complete	9/13/2026 12:31	
County	Colusa	48-72 Hour Advance Notification (Priority)	9/10/2026 07:36	
County	Colusa	24-48 Hour Advance Notification (Watch)	9/11/2026 10:54	
County	Colusa	1-4 Hour Imminent Notification	9/13/2026 20:29	
County	Colusa	At De-energization Initiation	9/14/2026 01:14	
County	Colusa	Immediately Before Re-energization	9/14/2026 12:44	
County	Colusa	When Re-energization is Complete	9/14/2026 16:04	

County	El Dorado	48-72 Hour Advance Notification (Priority)	9/10/2026 04:07	
County	El Dorado	24-48 Hour Advance Notification (Watch)	9/10/2026 15:09	
County	El Dorado	1-4 Hour Imminent Notification	9/12/2026 04:21	
County	El Dorado	Cancellation Notification	9/13/2026 08:35	
County	Glenn	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
County	Glenn	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
County	Glenn	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
County	Glenn	At De-energization Initiation	9/12/2026 19:55	
County	Glenn	Immediately Before Re-energization	9/13/2026 08:23	
County	Glenn	When Re-energization is Complete	9/13/2026 12:24	
County	Glenn	48-72 Hour Advance Notification (Priority)	9/10/2026 07:36	
County	Glenn	24-48 Hour Advance Notification (Watch)	9/11/2026 10:54	
County	Glenn	1-4 Hour Imminent Notification	9/13/2026 20:29	
County	Glenn	At De-energization Initiation	9/14/2026 01:08	
County	Glenn	Immediately Before Re-energization	9/14/2026 12:17	
County	Glenn	When Re-energization is Complete	9/14/2026 16:52	
County	Lassen	48-72 Hour Advance Notification (Priority)	9/10/2026 04:07	
County	Lassen	24-48 Hour Advance Notification (Watch)	9/10/2026 15:09	
County	Lassen	1-4 Hour Imminent Notification	9/12/2026 04:21	
County	Lassen	At De-energization Initiation	9/12/2026 12:44	
County	Lassen	Immediately Before Re-energization	9/13/2026 08:17	
County	Lassen	When Re-energization is Complete	9/13/2026 17:12	

County	Nevada	48-72 Hour Advance Notification (Priority)	9/10/2026 04:07	
County	Nevada	24-48 Hour Advance Notification (Watch)	9/10/2026 15:09	
County	Nevada	1-4 Hour Imminent Notification	9/12/2026 02:26	
County	Nevada	At De-energization Initiation	9/12/2026 09:38	
County	Nevada	Immediately Before Re-energization	9/13/2026 09:12	
County	Nevada	When Re-energization is Complete	9/13/2026 11:41	
County	Placer	48-72 Hour Advance Notification (Priority)	9/10/2026 04:07	
County	Placer	24-48 Hour Advance Notification (Watch)	9/10/2026 15:09	
County	Placer	1-4 Hour Imminent Notification	9/12/2026 02:26	
County	Placer	At De-energization Initiation	9/12/2026 09:38	
County	Placer	Immediately Before Re-energization	9/13/2026 09:12	
County	Placer	When Re-energization is Complete	9/13/2026 11:53	
County	Plumas	48-72 Hour Advance Notification (Priority)	9/10/2026 04:07	
County	Plumas	24-48 Hour Advance Notification (Watch)	9/10/2026 15:09	
County	Plumas	1-4 Hour Imminent Notification	9/12/2026 04:21	
County	Plumas	At De-energization Initiation	9/12/2026 13:29	
County	Plumas	Immediately Before Re-energization	9/13/2026 08:17	
County	Plumas	When Re-energization is Complete	9/13/2026 14:49	
County	Shasta	48-72 Hour Advance Notification (Priority)	9/10/2026 04:07	
County	Shasta	24-48 Hour Advance Notification (Watch)	9/10/2026 15:09	
County	Shasta	1-4 Hour Imminent Notification	9/12/2026 04:21	
County	Shasta	At De-energization Initiation	9/12/2026 12:30	

County	Shasta	Immediately Before Re-energization	9/13/2026 08:42	
County	Shasta	When Re-energization is Complete	9/13/2026 15:59	
County	Sierra	48-72 Hour Advance Notification (Priority)	9/10/2026 04:07	
County	Sierra	24-48 Hour Advance Notification (Watch)	9/10/2026 15:09	
County	Sierra	1-4 Hour Imminent Notification	9/12/2026 04:21	
County	Sierra	Cancellation Notification	9/13/2026 08:35	
County	Tehama	48-72 Hour Advance Notification (Priority)	9/10/2026 04:07	
County	Tehama	24-48 Hour Advance Notification (Watch)	9/10/2026 15:09	
County	Tehama	1-4 Hour Imminent Notification	9/12/2026 06:35	
County	Tehama	At De-energization Initiation	9/12/2026 16:51	
County	Tehama	Immediately Before Re-energization	9/13/2026 08:25	
County	Tehama	When Re-energization is Complete	9/13/2026 11:30	
County	Tehama	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A and 6B: the agencies within this jurisdiction were originally forecasted and notified for a continuous outage spanning both de-energization windows. The forecast later resolved into two separate outages but a separate version of this notification could not be sent for the second outage because the outages split after the end of the compliance window.
County	Tehama	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A and 6B: the agencies within this jurisdiction were originally forecasted and notified for a continuous outage spanning both de-energization windows. The forecast later resolved into two separate outages but a separate version of this notification could not be sent for the second outage because the outages split after the end of the compliance window.
County	Tehama	1-4 Hour Imminent Notification	9/13/2026 18:38	
County	Tehama	At De-energization Initiation	9/14/2026 01:19	
County	Tehama	Immediately Before Re-energization	9/14/2026 12:45	
County	Tehama	When Re-energization is Complete	9/14/2026 16:52	
County	Yolo	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.

County	Yolo	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
County	Yolo	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
County	Yolo	At De-energization Initiation	9/12/2026 16:56	
County	Yolo	Immediately Before Re-energization	9/13/2026 08:30	
County	Yolo	When Re-energization is Complete	9/13/2026 09:46	
County	Yolo	48-72 Hour Advance Notification (Priority)	9/10/2026 07:36	
County	Yolo	24-48 Hour Advance Notification (Watch)	9/11/2026 10:54	
County	Yolo	1-4 Hour Imminent Notification	9/13/2026 21:39	
County	Yolo	At De-energization Initiation	9/14/2026 02:20	
County	Yolo	Immediately Before Re-energization	9/14/2026 12:04	
County	Yolo	When Re-energization is Complete	9/14/2026 13:49	
Tribe	Cortina Rancheria	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
Tribe	Cortina Rancheria	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
Tribe	Cortina Rancheria	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
Tribe	Cortina Rancheria	At De-energization Initiation	9/12/2026 15:20	
Tribe	Cortina Rancheria	Immediately Before Re-energization	9/13/2026 08:38	
Tribe	Cortina Rancheria	When Re-energization is Complete	9/13/2026 10:25	
Tribe	Cortina Rancheria	48-72 Hour Advance Notification (Priority)	9/10/2026 07:36	
Tribe	Cortina Rancheria	24-48 Hour Advance Notification (Watch)	9/11/2026 10:55	
Tribe	Cortina Rancheria	1-4 Hour Imminent Notification	9/13/2026 20:29	
Tribe	Cortina Rancheria	Cancellation Notification	9/14/2026 10:57	
Tribe	Greenville Rancheria	48-72 Hour Advance Notification (Priority)	9/10/2026 04:07	

Tribe	Greenville Rancheria	24-48 Hour Advance Notification (Watch)	9/10/2026 15:09	
Tribe	Greenville Rancheria	1-4 Hour Imminent Notification	9/12/2026 05:21	
Tribe	Greenville Rancheria	At De-energization Initiation	9/12/2026 13:29	
Tribe	Greenville Rancheria	Immediately Before Re-energization	9/13/2026 08:35	
Tribe	Greenville Rancheria	When Re-energization is Complete	9/13/2026 13:51	
Tribe	Grindstone Rancheria	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
Tribe	Grindstone Rancheria	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
Tribe	Grindstone Rancheria	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
Tribe	Grindstone Rancheria	At De-energization Initiation	9/12/2026 19:55	
Tribe	Grindstone Rancheria	Immediately Before Re-energization	9/13/2026 08:36	
Tribe	Grindstone Rancheria	When Re-energization is Complete	9/13/2026 12:16	
Tribe	Grindstone Rancheria	48-72 Hour Advance Notification (Priority)	9/10/2026 07:36	
Tribe	Grindstone Rancheria	24-48 Hour Advance Notification (Watch)	9/11/2026 10:55	
Tribe	Grindstone Rancheria	1-4 Hour Imminent Notification	9/13/2026 20:29	
Tribe	Grindstone Rancheria	At De-energization Initiation	9/14/2026 01:08	
Tribe	Grindstone Rancheria	Immediately Before Re-energization	9/14/2026 12:43	
Tribe	Grindstone Rancheria	When Re-energization is Complete	9/14/2026 15:21	
Tribe	Pit River Tribes	48-72 Hour Advance Notification (Priority)	9/10/2026 04:07	
Tribe	Pit River Tribes	24-48 Hour Advance Notification (Watch)	9/10/2026 15:09	
Tribe	Pit River Tribes	1-4 Hour Imminent Notification	9/12/2026 05:21	
Tribe	Pit River Tribes	Cancellation Notification	9/13/2026 08:35	
CCA	El Dorado County, Pioneer Community Energy	48-72 Hour Advance Notification (Priority)	9/10/2026 04:07	

CCA	El Dorado County, Pioneer Community Energy	24-48 Hour Advance Notification (Watch)	9/10/2026 15:09	
CCA	El Dorado County, Pioneer Community Energy	1-4 Hour Imminent Notification	9/12/2026 04:21	
CCA	El Dorado County, Pioneer Community Energy	Cancellation Notification	9/13/2026 08:35	
CCA	Yolo County, Valley Clean Energy	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
CCA	Yolo County, Valley Clean Energy	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
CCA	Yolo County, Valley Clean Energy	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the agencies within this jurisdiction did not receive this notification for their first de-energization because this de-energization was not forecasted.
CCA	Yolo County, Valley Clean Energy	At De-energization Initiation	9/12/2026 16:56	
CCA	Yolo County, Valley Clean Energy	Immediately Before Re-energization	9/13/2026 08:30	
CCA	Yolo County, Valley Clean Energy	When Re-energization is Complete	9/13/2026 09:46	
CCA	Yolo County, Valley Clean Energy	48-72 Hour Advance Notification (Priority)	9/10/2026 07:36	
CCA	Yolo County, Valley Clean Energy	24-48 Hour Advance Notification (Watch)	9/11/2026 10:55	
CCA	Yolo County, Valley Clean Energy	1-4 Hour Imminent Notification	9/13/2026 21:39	
CCA	Yolo County, Valley Clean Energy	At De-energization Initiation	9/14/2026 02:20	
CCA	Yolo County, Valley Clean Energy	Immediately Before Re-energization	9/14/2026 12:04	
CCA	Yolo County, Valley Clean Energy	When Re-energization is Complete	9/14/2026 13:49	
Distribution Circuit	ALLEGHANY 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	ALLEGHANY 1101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	ALLEGHANY 1101	1-4 Hour Imminent Notification	9/12/2026 04:26	
Distribution Circuit	ALLEGHANY 1101	Cancellation Notification	9/13/2026 09:00	
Distribution Circuit	BIG BEND 1101	48-72 Hour Advance Notification (Priority)	9/11/2026 07:32	
Distribution Circuit	BIG BEND 1101	24-48 Hour Advance Notification (Watch)	9/12/2026 10:06	

Distribution Circuit	BIG BEND 1101	1-4 Hour Imminent Notification	9/13/2026 16:52	
Distribution Circuit	BIG BEND 1101	At De-energization Initiation	9/14/2026 01:07	
Distribution Circuit	BIG BEND 1101	Immediately Before Re-energization	9/14/2026 13:02	
Distribution Circuit	BIG BEND 1101	When Re-energization is Complete	9/14/2026 15:50	
Distribution Circuit	BIG MEADOWS 2101	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	BIG MEADOWS 2101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	BIG MEADOWS 2101	1-4 Hour Imminent Notification	9/12/2026 05:30	
Distribution Circuit	BIG MEADOWS 2101	At De-energization Initiation	9/12/2026 13:34	
Distribution Circuit	BIG MEADOWS 2101	Immediately Before Re-energization	9/13/2026 08:22	
Distribution Circuit	BIG MEADOWS 2101	When Re-energization is Complete	9/13/2026 11:55	
Distribution Circuit	BOGARD 1101	48-72 Hour Advance Notification (Priority)		As explained in Table 6A: due to changes in forecasted weather, all CFI on this circuit entered into scope after this notification window had passed. Therefore, it was not possible for the CFI on this circuit to receive Priority Notifications.
Distribution Circuit	BOGARD 1101	24-48 Hour Advance Notification (Watch)	9/11/2026 05:33	
Distribution Circuit	BOGARD 1101	1-4 Hour Imminent Notification	9/12/2026 05:30	
Distribution Circuit	BOGARD 1101	At De-energization Initiation	9/12/2026 14:02	
Distribution Circuit	BOGARD 1101	Immediately Before Re-energization		As explained in Table 6F: none of the customers on this circuit were notified immediately before re-energization due to human error.
Distribution Circuit	BOGARD 1101	When Re-energization is Complete	9/13/2026 12:01	
Distribution Circuit	BURNEY 1101	48-72 Hour Advance Notification (Priority)		None of the customers in scope or de-energized on this circuit were CFI, so none of them required Priority notifications.
Distribution Circuit	BURNEY 1101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	BURNEY 1101	1-4 Hour Imminent Notification	9/12/2026 05:28	
Distribution Circuit	BURNEY 1101	Cancellation Notification	9/13/2026 09:00	
Distribution Circuit	CORNING 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 08:30	
Distribution Circuit	CORNING 1101	24-48 Hour Advance Notification (Watch)	9/11/2026 11:08	

Distribution Circuit	CORNING 1101	1-4 Hour Imminent Notification	9/13/2026 04:13	
Distribution Circuit	CORNING 1101	At De-energization Initiation	9/14/2026 01:38	
Distribution Circuit	CORNING 1101	Immediately Before Re-energization	9/14/2026 12:58	
Distribution Circuit	CORNING 1101	When Re-energization is Complete	9/14/2026 13:44	
Distribution Circuit	CORNING 1102	48-72 Hour Advance Notification (Priority)	9/10/2026 08:30	
Distribution Circuit	CORNING 1102	24-48 Hour Advance Notification (Watch)	9/11/2026 11:08	
Distribution Circuit	CORNING 1102	1-4 Hour Imminent Notification	9/13/2026 04:08	
Distribution Circuit	CORNING 1102	At De-energization Initiation	9/14/2026 01:38	
Distribution Circuit	CORNING 1102	Immediately Before Re-energization	9/14/2026 13:02	
Distribution Circuit	CORNING 1102	When Re-energization is Complete	9/14/2026 14:39	
Distribution Circuit	CORTINA 1101	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	CORTINA 1101	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	CORTINA 1101	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	CORTINA 1101	At De-energization Initiation	9/12/2026 15:20	
Distribution Circuit	CORTINA 1101	Immediately Before Re-energization	9/13/2026 08:38	
Distribution Circuit	CORTINA 1101	When Re-energization is Complete	9/13/2026 10:22	
Distribution Circuit	CORTINA 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 08:30	
Distribution Circuit	CORTINA 1101	24-48 Hour Advance Notification (Watch)	9/11/2026 11:08	
Distribution Circuit	CORTINA 1101	1-4 Hour Imminent Notification	9/13/2026 20:41	
Distribution Circuit	CORTINA 1101	Cancellation Notification	9/14/2026 11:21	
Distribution Circuit	CRESTA 1101	48-72 Hour Advance Notification (Priority)	9/11/2026 07:32	
Distribution Circuit	CRESTA 1101	24-48 Hour Advance Notification (Watch)	9/12/2026 11:49	

Distribution Circuit	CRESTA 1101	1-4 Hour Imminent Notification	9/13/2026 17:50	
Distribution Circuit	CRESTA 1101	At De-energization Initiation	9/14/2026 01:11	
Distribution Circuit	CRESTA 1101	Immediately Before Re-energization	9/14/2026 13:02	
Distribution Circuit	CRESTA 1101	When Re-energization is Complete	9/14/2026 16:16	
Distribution Circuit	ECHO SUMMIT 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	ECHO SUMMIT 1101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	ECHO SUMMIT 1101	1-4 Hour Imminent Notification	9/12/2026 04:28	
Distribution Circuit	ECHO SUMMIT 1101	Cancellation Notification	9/13/2026 09:00	
Distribution Circuit	EL DORADO PH 2102	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	EL DORADO PH 2102	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	EL DORADO PH 2102	1-4 Hour Imminent Notification	9/12/2026 04:28	
Distribution Circuit	EL DORADO PH 2102	Cancellation Notification	9/13/2026 09:00	
Distribution Circuit	ELK CREEK 1101	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	ELK CREEK 1101	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	ELK CREEK 1101	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	ELK CREEK 1101	At De-energization Initiation	9/12/2026 19:50	
Distribution Circuit	ELK CREEK 1101	Immediately Before Re-energization	9/13/2026 08:23	
Distribution Circuit	ELK CREEK 1101	When Re-energization is Complete	9/13/2026 09:51	
Distribution Circuit	ELK CREEK 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 08:30	
Distribution Circuit	ELK CREEK 1101	24-48 Hour Advance Notification (Watch)	9/11/2026 11:08	
Distribution Circuit	ELK CREEK 1101	1-4 Hour Imminent Notification	9/13/2026 20:41	
Distribution Circuit	ELK CREEK 1101	At De-energization Initiation	9/14/2026 01:08	
Distribution Circuit	ELK CREEK 1101	Immediately Before Re-energization	9/14/2026 12:17	

Distribution Circuit	ELK CREEK 1101	When Re-energization is Complete	9/14/2026 13:45	
Distribution Circuit	FRENCH GULCH 1102	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	FRENCH GULCH 1102	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	FRENCH GULCH 1102	1-4 Hour Imminent Notification	9/12/2026 06:51	
Distribution Circuit	FRENCH GULCH 1102	At De-energization Initiation	9/12/2026 18:50	
Distribution Circuit	FRENCH GULCH 1102	Immediately Before Re-energization	9/13/2026 08:53	
Distribution Circuit	FRENCH GULCH 1102	When Re-energization is Complete	9/13/2026 11:41	
Distribution Circuit	GIRVAN 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	GIRVAN 1101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	GIRVAN 1101	1-4 Hour Imminent Notification	9/12/2026 06:51	
Distribution Circuit	GIRVAN 1101	At De-energization Initiation	9/12/2026 18:55	
Distribution Circuit	GIRVAN 1101	Immediately Before Re-energization	9/13/2026 09:16	
Distribution Circuit	GIRVAN 1101	When Re-energization is Complete	9/13/2026 11:30	
Distribution Circuit	GIRVAN 1102	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	GIRVAN 1102	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	GIRVAN 1102	1-4 Hour Imminent Notification	9/12/2026 06:51	
Distribution Circuit	GIRVAN 1102	At De-energization Initiation	9/12/2026 19:01	
Distribution Circuit	GIRVAN 1102	Immediately Before Re-energization	9/13/2026 09:16	
Distribution Circuit	GIRVAN 1102	When Re-energization is Complete	9/13/2026 11:07	
Distribution Circuit	GLENN 1101	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	GLENN 1101	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	GLENN 1101	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.

Distribution Circuit	GLENN 1101	At De-energization Initiation	9/12/2026 19:50	
Distribution Circuit	GLENN 1101	Immediately Before Re-energization	9/13/2026 08:25	
Distribution Circuit	GLENN 1101	When Re-energization is Complete	9/13/2026 10:18	
Distribution Circuit	GLENN 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 08:30	
Distribution Circuit	GLENN 1101	24-48 Hour Advance Notification (Watch)	9/11/2026 11:08	
Distribution Circuit	GLENN 1101	1-4 Hour Imminent Notification	9/13/2026 20:41	
Distribution Circuit	GLENN 1101	At De-energization Initiation	9/14/2026 01:19	
Distribution Circuit	GLENN 1101	Immediately Before Re-energization	9/14/2026 12:45	
Distribution Circuit	GLENN 1101	When Re-energization is Complete	9/14/2026 16:18	
Distribution Circuit	HAMILTON BRANCH 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	HAMILTON BRANCH 1101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	HAMILTON BRANCH 1101	1-4 Hour Imminent Notification	9/12/2026 05:30	
Distribution Circuit	HAMILTON BRANCH 1101	At De-energization Initiation	9/12/2026 13:35	
Distribution Circuit	HAMILTON BRANCH 1101	Immediately Before Re-energization	9/13/2026 08:17	
Distribution Circuit	HAMILTON BRANCH 1101	When Re-energization is Complete	9/13/2026 11:04	
Distribution Circuit	KESWICK 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	KESWICK 1101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	KESWICK 1101	1-4 Hour Imminent Notification	9/12/2026 06:51	
Distribution Circuit	KESWICK 1101	At De-energization Initiation	9/12/2026 18:52	
Distribution Circuit	KESWICK 1101	Immediately Before Re-energization	9/13/2026 08:46	
Distribution Circuit	KESWICK 1101	When Re-energization is Complete	9/13/2026 11:58	
Distribution Circuit	LOGAN CREEK 2102	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.

Distribution Circuit	LOGAN CREEK 2102	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	LOGAN CREEK 2102	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	LOGAN CREEK 2102	At De-energization Initiation	9/12/2026 19:54	
Distribution Circuit	LOGAN CREEK 2102	Immediately Before Re-energization	9/13/2026 08:26	
Distribution Circuit	LOGAN CREEK 2102	When Re-energization is Complete	9/13/2026 10:42	
Distribution Circuit	LOGAN CREEK 2102	48-72 Hour Advance Notification (Priority)	9/10/2026 08:30	
Distribution Circuit	LOGAN CREEK 2102	24-48 Hour Advance Notification (Watch)	9/11/2026 11:08	
Distribution Circuit	LOGAN CREEK 2102	1-4 Hour Imminent Notification	9/13/2026 20:41	
Distribution Circuit	LOGAN CREEK 2102	At De-energization Initiation	9/14/2026 01:22	
Distribution Circuit	LOGAN CREEK 2102	Immediately Before Re-energization	9/14/2026 12:45	
Distribution Circuit	LOGAN CREEK 2102	When Re-energization is Complete	9/14/2026 14:14	
Distribution Circuit	MADISON 2101	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	MADISON 2101	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	MADISON 2101	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	MADISON 2101	At De-energization Initiation	9/12/2026 16:56	
Distribution Circuit	MADISON 2101	Immediately Before Re-energization	9/13/2026 08:30	
Distribution Circuit	MADISON 2101	When Re-energization is Complete	9/13/2026 09:46	
Distribution Circuit	MADISON 2101	48-72 Hour Advance Notification (Priority)	9/10/2026 08:30	
Distribution Circuit	MADISON 2101	24-48 Hour Advance Notification (Watch)	9/11/2026 11:08	
Distribution Circuit	MADISON 2101	1-4 Hour Imminent Notification	9/13/2026 21:48	
Distribution Circuit	MADISON 2101	At De-energization Initiation	9/14/2026 02:20	
Distribution Circuit	MADISON 2101	Immediately Before Re-energization	9/14/2026 12:07	

Distribution Circuit	MADISON 2101	When Re-energization is Complete	9/14/2026 13:49	
Distribution Circuit	MAXWELL 1102	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	MAXWELL 1102	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	MAXWELL 1102	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	MAXWELL 1102	At De-energization Initiation	9/12/2026 16:45	
Distribution Circuit	MAXWELL 1102	Immediately Before Re-energization	9/13/2026 08:37	
Distribution Circuit	MAXWELL 1102	When Re-energization is Complete	9/13/2026 10:40	
Distribution Circuit	MAXWELL 1102	48-72 Hour Advance Notification (Priority)	9/10/2026 08:30	
Distribution Circuit	MAXWELL 1102	24-48 Hour Advance Notification (Watch)	9/11/2026 11:08	
Distribution Circuit	MAXWELL 1102	1-4 Hour Imminent Notification	9/13/2026 20:25	
Distribution Circuit	MAXWELL 1102	Cancellation Notification	9/14/2026 11:21	
Distribution Circuit	MAXWELL 1105	48-72 Hour Advance Notification (Priority)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	MAXWELL 1105	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	MAXWELL 1105	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	MAXWELL 1105	At De-energization Initiation	9/12/2026 15:23	
Distribution Circuit	MAXWELL 1105	Immediately Before Re-energization	9/13/2026 08:31	
Distribution Circuit	MAXWELL 1105	When Re-energization is Complete	9/13/2026 09:56	
Distribution Circuit	MAXWELL 1105	48-72 Hour Advance Notification (Priority)	9/10/2026 08:30	
Distribution Circuit	MAXWELL 1105	24-48 Hour Advance Notification (Watch)	9/11/2026 11:08	
Distribution Circuit	MAXWELL 1105	1-4 Hour Imminent Notification	9/13/2026 20:41	
Distribution Circuit	MAXWELL 1105	Cancellation Notification	9/14/2026 11:21	
Distribution Circuit	MC ARTHUR 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	

Distribution Circuit	MC ARTHUR 1101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	MC ARTHUR 1101	1-4 Hour Imminent Notification	9/12/2026 04:26	
Distribution Circuit	MC ARTHUR 1101	At De-energization Initiation	9/12/2026 12:38	
Distribution Circuit	MC ARTHUR 1101	Immediately Before Re-energization	9/13/2026 09:05	
Distribution Circuit	MC ARTHUR 1101	When Re-energization is Complete	9/13/2026 11:44	
Distribution Circuit	MC ARTHUR 1101	Cancellation Notification		As explained in Table 6H: one customer on this circuit was removed from scope because they stopped service, but could not be notified of cancellation because they were no longer active.
Distribution Circuit	MC ARTHUR 1102	48-72 Hour Advance Notification (Priority)		None of the customers in scope or de-energized on this circuit were CFI, so none of them required Priority notifications.
Distribution Circuit	MC ARTHUR 1102	24-48 Hour Advance Notification (Watch)	9/10/2026 17:19	
Distribution Circuit	MC ARTHUR 1102	1-4 Hour Imminent Notification	9/12/2026 04:30	
Distribution Circuit	MC ARTHUR 1102	At De-energization Initiation	9/12/2026 14:58	
Distribution Circuit	MC ARTHUR 1102	Immediately Before Re-energization	9/13/2026 08:58	
Distribution Circuit	MC ARTHUR 1102	When Re-energization is Complete	9/13/2026 12:36	
Distribution Circuit	PIT NO 1 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	PIT NO 1 1101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	PIT NO 1 1101	1-4 Hour Imminent Notification	9/12/2026 04:28	
Distribution Circuit	PIT NO 1 1101	At De-energization Initiation	9/12/2026 12:30	
Distribution Circuit	PIT NO 1 1101	Immediately Before Re-energization	9/13/2026 09:04	
Distribution Circuit	PIT NO 1 1101	When Re-energization is Complete	9/13/2026 11:18	
Distribution Circuit	PIT NO 1 1101	Cancellation Notification	9/11/2026 04:03	
Distribution Circuit	RISING RIVER 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	RISING RIVER 1101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	RISING RIVER 1101	1-4 Hour Imminent Notification	9/12/2026 05:30	
Distribution Circuit	RISING RIVER 1101	Cancellation Notification	9/13/2026 09:00	

Distribution Circuit	SPAULDING 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	SPAULDING 1101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	SPAULDING 1101	1-4 Hour Imminent Notification	9/12/2026 04:28	
Distribution Circuit	SPAULDING 1101	At De-energization Initiation	9/12/2026 13:36	
Distribution Circuit	SPAULDING 1101	Immediately Before Re-energization	9/13/2026 09:13	
Distribution Circuit	SPAULDING 1101	When Re-energization is Complete	9/13/2026 10:59	
Distribution Circuit	SPAULDING 1101	Cancellation Notification	9/11/2026 04:03	
Distribution Circuit	SUMMIT 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	SUMMIT 1101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	SUMMIT 1101	1-4 Hour Imminent Notification	9/12/2026 02:34	
Distribution Circuit	SUMMIT 1101	At De-energization Initiation	9/12/2026 09:41	
Distribution Circuit	SUMMIT 1101	Immediately Before Re-energization	9/13/2026 09:25	
Distribution Circuit	SUMMIT 1101	When Re-energization is Complete	9/13/2026 11:17	
Distribution Circuit	SUMMIT 1101	Cancellation Notification		As explained in Table 6H: one customer on this circuit was removed from scope because they stopped service, but could not be notified of cancellation because they were no longer active.
Distribution Circuit	SUMMIT 1102	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	SUMMIT 1102	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	SUMMIT 1102	1-4 Hour Imminent Notification	9/12/2026 02:34	
Distribution Circuit	SUMMIT 1102	At De-energization Initiation	9/12/2026 09:40	
Distribution Circuit	SUMMIT 1102	Immediately Before Re-energization	9/13/2026 09:35	
Distribution Circuit	SUMMIT 1102	When Re-energization is Complete	9/13/2026 11:39	
Distribution Circuit	TAMARACK 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	TAMARACK 1101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	

Distribution Circuit	TAMARACK 1101	1-4 Hour Imminent Notification	9/12/2026 04:28	
Distribution Circuit	TAMARACK 1101	At De-energization Initiation	9/12/2026 13:37	
Distribution Circuit	TAMARACK 1101	Immediately Before Re-energization	9/13/2026 09:12	
Distribution Circuit	TAMARACK 1101	When Re-energization is Complete	9/13/2026 10:56	
Distribution Circuit	TAMARACK 1102	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	TAMARACK 1102	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	TAMARACK 1102	1-4 Hour Imminent Notification	9/12/2026 04:28	
Distribution Circuit	TAMARACK 1102	At De-energization Initiation	9/12/2026 13:38	
Distribution Circuit	TAMARACK 1102	Immediately Before Re-energization	9/13/2026 09:13	
Distribution Circuit	TAMARACK 1102	When Re-energization is Complete	9/13/2026 10:02	
Distribution Circuit	WILDWOOD 1101	48-72 Hour Advance Notification (Priority)	9/10/2026 04:03	
Distribution Circuit	WILDWOOD 1101	24-48 Hour Advance Notification (Watch)	9/10/2026 15:33	
Distribution Circuit	WILDWOOD 1101	1-4 Hour Imminent Notification	9/12/2026 06:51	
Distribution Circuit	WILDWOOD 1101	At De-energization Initiation	9/12/2026 16:51	
Distribution Circuit	WILDWOOD 1101	Immediately Before Re-energization	9/13/2026 09:11	
Distribution Circuit	WILDWOOD 1101	When Re-energization is Complete	9/13/2026 09:38	
Distribution Circuit	WILLIAMS 1102	48-72 Hour Advance Notification (Priority)		None of the customers in scope or de-energized on this circuit were CFI, so none of them required Priority notifications.
Distribution Circuit	WILLIAMS 1102	24-48 Hour Advance Notification (Watch)		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	WILLIAMS 1102	1-4 Hour Imminent Notification		As explained in Tables 6A, 6B, and 6C: the customers on this circuit did not receive this notification for their first de-energization because this de-energization was not forecasted.
Distribution Circuit	WILLIAMS 1102	At De-energization Initiation	9/12/2026 16:42	
Distribution Circuit	WILLIAMS 1102	Immediately Before Re-energization	9/13/2026 08:38	
Distribution Circuit	WILLIAMS 1102	When Re-energization is Complete	9/13/2026 15:29	As explained in Table 6G: these customers received a delayed Restore notification due to a system error preventing a batch of notifications from being picked up by our notifications vendor. The delayed notification timestamp is reported here.

Distribution Circuit	WILLIAMS 1102	48-72 Hour Advance Notification (Priority)		None of the customers in scope or de-energized on this circuit were CFI, so none of them required Priority notifications.
Distribution Circuit	WILLIAMS 1102	24-48 Hour Advance Notification (Watch)	9/11/2026 11:09	
Distribution Circuit	WILLIAMS 1102	1-4 Hour Imminent Notification	9/13/2026 20:41	
Distribution Circuit	WILLIAMS 1102	Cancellation Notification	9/14/2026 11:21	
Transmission Line	HAT CREEK #1-WESTWOOD	48-72 Hour Advance Notification (Priority)		As explained in Table 6A: due to changes in forecasted weather, the transmission-level facilities served by this transmission line entered into PSPS scope after this notification window had passed. Therefore, it was not possible for these facilities to receive Priority Notifications.
Transmission Line	HAT CREEK #1-WESTWOOD	24-48 Hour Advance Notification (Watch)	9/11/2026 05:19	
Transmission Line	HAT CREEK #1-WESTWOOD	1-4 Hour Imminent Notification	9/12/2026 05:28	
Transmission Line	HAT CREEK #1-WESTWOOD	At De-energization Initiation	9/12/2026 13:30	
Transmission Line	HAT CREEK #1-WESTWOOD	Immediately Before Re-energization	9/13/2026 11:20	
Transmission Line	HAT CREEK #1-WESTWOOD	When Re-energization is Complete	9/13/2026 11:50	
Transmission Line	SPAULDING-SUMMIT	48-72 Hour Advance Notification (Priority)	9/10/2026 06:23	
Transmission Line	SPAULDING-SUMMIT	24-48 Hour Advance Notification (Watch)	9/10/2026 16:10	
Transmission Line	SPAULDING-SUMMIT	1-4 Hour Imminent Notification		While this transmission line remained in-scope for PSPS during the 1-4 Hour Imminent Notification window, all transmission-level customers on this line had already been removed from scope. Thus, no notifications were required for this transmission line because there were no customers to notify.
Transmission Line	SPAULDING-SUMMIT	At De-energization Initiation		While this transmission line was de-energized for PSPS, no transmission-level customers on this line were de-energized. Thus, no notifications were required for this transmission line because there were no customers to notify.
Transmission Line	SPAULDING-SUMMIT	Immediately Before Re-energization		While this transmission line was de-energized for PSPS, no transmission-level customers on this line were de-energized. Thus, no notifications were required for this transmission line because there were no customers to notify.
Transmission Line	SPAULDING-SUMMIT	When Re-energization is Complete		While this transmission line was de-energized for PSPS, no transmission-level customers on this line were de-energized. Thus, no notifications were required for this transmission line because there were no customers to notify.
Transmission Line	SPAULDING-SUMMIT	Cancellation Notification	9/11/2026 04:08	



Table 5: Positive Notification

Designation	Total Number of Customers	Number of Notification Attempts Made ¹	Timing of Attempts	Who Made the Notification Attempt	Successful Positive Notification
MBL in scope ²	685	685	Daily	PG&E	684
SIV	389	386	Daily	PG&E	384

¹ Count of “Notification Attempts Made” includes doorbell rings and Live Agent phone calls.

² Residential tenants of master-metered customers can also qualify for MBL quantities. The MBL category for the purposes of Table 5 includes MBL customers who are master meter tenants.



Table 5A: Positive Notifications by De-energization Window

Designation	Scoped or Actual Outage Window	Total Number of Customers	Number of Notification Attempts Made ¹	Timing of Attempts	Who Made the Notification Attempt	Successful Positive Notification
MBL in scope ²	1	565	509	Daily	PG&E	508
	2	176	176	Daily	PG&E	176
SIV	1	336	304	Daily	PG&E	302
	2	82	82	Daily	PG&E	82

¹ Count of “Notification Attempts Made” includes doorbell rings and Live Agent phone calls.

² Residential tenants of master-metered customers can also qualify for MBL quantities. The MBL category for the purposes of Table 5 includes MBL customers who are master meter tenants.



Table 5B: Explanation of MBL and SIV Customers Without Successful Positive Notifications

Notification Outcome	De-Energized or Descoped in Window?	Scoped or Actual Outage Window	Count of MBL	Count of SIV	Explanation
Notification not attempted	De-Energized	1	56	29	As explained in Section 5.5, no pre-outage notifications were attempted for this outage because this de-energization was not forecasted, and PG&E does not consider this a notification failure. Although separate pre-de-energization notifications were not sent for their September 12 de-energization: prior to that outage, PG&E attempted and achieved successful positive notification of all of these 56 MBL and 29 SIV customers using notifications for their September 14 de-energization. Thus, although these customers were not separately notified of the September 12 de-energization, all of them were aware that they were in-scope for the PSPS overall before that first outage.
Pre-outage notification not attempted	Descoped	1	0	1	PG&E did not attempt automated phone, email, and text notifications for this customer because no valid contact info was provided for the main customer of record. This customer was descoped prior to de-energization, and before PG&E could attempt an in-person doorbell ring. PG&E does not consider this a notification failure as this customer was not de-energized.

Pre-outage notification not attempted	De-energized	1	0	2	PG&E did not attempt automated phone, email, and text notifications for these customers because no valid contact info was provided for the main customer of record. No in-person doorbell rings were attempted prior to de-energization for these customers due to a process error: the file used for designating doorbell ring recipients did not include all required customers. We will update our process to fix this error for future PSPS events.
Pre-outage notification attempted but did not achieve successful positive contact	Descoped	1	1	2	PG&E attempted automated phone, email, and text notifications for these customers but was unable to achieve successful positive contact. These customers were then descoped prior to de-energization, and before PG&E could attempt in-person doorbell rings. PG&E sent timely cancellation notifications to these customers within two hours of their removal from scope. PG&E does not consider this a notification failure as these customers were not de-energized.

Table 6: Breakdown of Notification Failure

Notifications Sent to	Notification Failure Description	Number of Entities or Customer Account	Explanation of Failure
Public Safety Partners Excluding CFI ¹	Entities who did not receive 48-to 72-hour priority notification	22*	See Table 6A for explanations.
	Entities who did not receive 24-48 hour advance notification	22*	See Table 6B for explanations.
	Entities who did not receive 1-4-hour imminent notification	18*	See Table 6C for explanations.
	Entities who did not receive any notifications before de-energization	18* **	See Table 6D for explanations.
	Entities who were not notified at de-energization initiation	0	No failures.
	Entities who were not notified immediately before re-energization	0	No failures.
	Entities who were not notified when re-energization is complete	0	No failures.
	Entities who did not receive cancellation notification within two hours of the decision to cancel	0	No failures.
CFI ²	Facilities who did not receive 48-72-hour priority notification	65*	See Table 6A for explanations.
	Facilities who did not receive 24-48 hour advance notification	74	See Table 6B for explanations.
	Facilities who did not receive 1-4-hour imminent notification	62	See Table 6C for explanations.
	Facilities who did not receive any notifications before de-energization	61**	See Table 6D for explanations.
	Facilities who were not notified at de-energization initiation	4	See Table 6E for explanations.
	Facilities who were not notified immediately before re-energization	2	See Table 6F for explanations.
	Facilities who were not notified when re-energization is complete	0	No failures.
	Facilities who did not receive cancellation notification within two hours of the decision to cancel	0	No failures.
	Customers who did not receive 24-48-hour advance notifications	1247	See Table 6B for explanations.

All other Affected Customers	Customers who did not receive 1-4-hour imminent notifications	1204	See Table 6C for explanations.
	Customers who did not receive any notifications before de-energization	1183**	See Table 6D for explanations.
	Customers who were not notified at de-energization initiation	111	See Table 6E for explanations.
	Customers who were not notified immediately before re-energization	53	See Table 6F for explanations.
	Customers who were not notified when re-energization is complete	60	See Table 6G for explanations.
	Customers who did not receive cancellation notification within two hours of the decision to cancel	2*	See Table 6H for explanations.

*PG&E does not consider these to be notification failures as we operated within the discretionary parameters prescribed in the CPUC’s PSPS guidelines for utilities. (See D.19-05-042, D.21-06- 034.)

**This category is duplicative with other notification failure categories in this report, meaning all customers reported in this category are already included in the count of notification failures PG&E reported for the more specific notification categories. As a result, the count from this category should not be included in the sum of total notification failures for this PSPS.

¹ Only includes cities, counties and CCAs.

² Includes Public Safety Partners who are CFI customers.



Table 6A: Explanation of Failures for Agency Entities and CFI Who Did Not Receive 48-to 72-Hour Priority Notification

Total Agency Entities	Total CFI	Forecasted or Actual Outage Window	Explanation
18	61	1	These agencies and critical facilities did not receive any pre-outage notifications for their first de-energization because this de-energization was not forecasted. PG&E successfully sent all required pre-outage notifications for these agencies and critical facilities, but those were sent for the forecasted de-energization which was ultimately delayed to September 14. However, this required notification was not separately sent for the additional earlier outage which started on September 12. As explained in the Section 5.5 narrative above, PG&E does not consider these to be notification failures because it was not possible for PG&E to have forecasted the qualitative factors that led to this de-energization.* As explained in the Section 5.5 narrative above, PG&E does not consider these to be notification failures because de-energization windows were advanced out of an abundance of caution and the interest of public safety. * Furthermore, these agencies and critical facilities all received 48-72 Hour Priority and 24-48 Hour Advance notifications targeted for the September 14 forecasted de-energization prior to this first un-forecasted de-energization, so these agencies and critical facilities were all at least notified of the planned PSPS event even though those notifications were not specific to this outage.

4	0	2	These agencies had customers in their county planned for both outage windows. Each scoped customer in this county was planned for only a single window but the overall jurisdiction would experience a single continuous outage spanning from the start of first window to the end of the second window. Based on that planned scope, PG&E successfully sent all required pre-outage notifications for these agencies within compliance windows set by the forecasted start time of the single long outage, with a message that accurately communicated the forecasted outage start and end times described above. Due to changes in the forecasted weather arrival for the second window, this jurisdiction ultimately experienced two shorter outages instead of a single long outage. PG&E did not send a separate Priority notification for the second window because this change occurred after the compliance window. However, we do not consider this a notification failure because the split into individual outages occurred due to changing weather conditions could not be forecasted during this compliance window, and the Priority notification for the first window communicated an outage duration corresponding to both windows and thus these agencies would have been prepared for both outages. *
0	4	1	Due to changes in forecasted weather, three transmission-level facilities and one distribution-fed critical facility entered into PSPS scope after this notification window had passed. Therefore, it was not possible for these facilities to receive Priority Notifications. *

*PG&E does not consider these to be notification failures as we operated within the discretionary parameters prescribed in the CPUC’s PSPS guidelines for utilities. (See D.19-05-042, D.21-06 034.)



Table 6B: Explanation of Failures for Agency Entities, CFI, and All Other Affected Customers Who Did Not Receive 24-to 48-Hour Watch Notification

Total Agency Entities	Total CFI	Total Non-CFI Customers	Forecasted or Actual Outage Window	Explanation
18	61	1136	1	These agencies and customers did not receive any pre-outage notifications for their first de-energization because this de-energization was not forecasted. PG&E successfully sent all required pre-outage notifications for these agencies and customers, but those were sent for the forecasted de-energization which was ultimately delayed to September 14. However, this required notification was not separately sent for the additional earlier outage which started on September 12. As explained in the Section 5.5 narrative above, PG&E does not consider these to be notification failures because it was not possible for PG&E to have forecasted the qualitative factors that led to this de-energization. * As explained in the Section 5.5 narrative above, PG&E does not consider these to be notification failures because de-energization windows were advanced out of an abundance of caution and the interest of public safety. * Furthermore, these agencies and customers all received 48-72 Hour Priority (if applicable) and 24-48 Hour Advance notifications targeted for the September 14 forecasted de-energization prior to this first un-forecasted de-energization, so these agencies and critical facilities were all at least notified of the planned PSPS event even though those notifications were not specific to this outage.

4	0	0	2	These agencies had customers in their county planned for both outage windows. Each scoped customer in this county was planned for only a single window but the overall jurisdiction would experience a single continuous outage spanning from the start of first window to the end of the second window. Based on that planned scope, PG&E successfully sent all required pre-outage notifications for these agencies within compliance windows set by the forecasted start time of the single long outage, with a message that accurately communicated the forecasted outage start and end times described above. Due to changes in the forecasted weather arrival for the second window, this jurisdiction ultimately experienced two shorter outages instead of a single long outage. PG&E did not send a separate 24-48 Hour Advance notification for the second window because this change occurred after the compliance window. However, we do not consider this a notification failure because the split into individual outages occurred due to changing weather conditions could not be forecasted during this compliance window, and the 24-48 Hour Advance notification for the first window communicated an outage duration corresponding to both windows and thus these agencies would have been prepared for both outages. *
0	1	0	1	This transmission-level facility was not notified during this notification window due to a data issue which caused them to be excluded from all transmission customer notification files for this event. Starting shortly before de-energization, this transmission-level facility received live calls for its remaining required notifications.
0	12	47	1	Due to a system logic error in PG&E's system for pre-outage notifications, these customers incorrectly received Microgrid Watch notifications which stated they will be mitigated from PSPS outage while potentially experiencing a potential shorter-duration switching outage. Thus, these customers did not receive 24 to 48 hour notice of their planned long-duration PSPS outage. Of these customers, four CFI and 27 non-critical customers solely received Microgrid Watch notifications during this compliance window while the remaining eight CFI and 20 non-critical customers received Microgrid Watch notifications and standard Watch notifications simultaneously. We do not believe that the eight CFI and 20 non-critical customers who received parallel microgrid and non-microgrid notifications are notification failures because they did receive the PSPS required notification.

0	0	1	1	This customer was not notified before de-energization due to use of outdated data in event scoping: this customer was inactive during prior scoping and had started service within the 24-48 Hour Watch window but was not targeted for notifications because the scope incorrectly assumed they were still inactive.
0	0	1	2	This customer was not notified before de-energization due to use of outdated data in event scoping: this customer was inactive during prior scoping and had started service within the 24-48 Hour Watch window but was not targeted for notifications because the scope incorrectly assumed they were still inactive.
0	0	1	1	This customer was not notified before de-energization due to data issues which caused conflicting transformer assignments for this customer. As a result, this customer was incorrectly excluded from scope and thus not targeted for pre-outage notifications. PG&E has since corrected this data issue in our systems.
0	0	54	1	These customers did not receive notifications during this PSPS as no valid contact information for the main customer of record was provided to PG&E.*
0	0	7	2	These customers did not receive notifications during this PSPS as no valid contact information for the main customer of record was provided to PG&E.*

*PG&E does not consider these to be notification failures as we operated within the discretionary parameters prescribed in the CPUC’s PSPS guidelines for utilities. (See D.19-05-042, D.21-06 034.)



Table 6C: Explanation of Failures for Agency Entities, CFI, and All Other Affected Customers Who Did Not Receive 1-4 Hour Imminent Notifications

Total Agency Entities	Total CFI	Total Non-CFI Customers	Forecasted or Actual Outage Window	Explanation
18	61	1136	1	These agencies and customers did not receive any pre-outage notifications for their first de-energization because this de-energization was not forecasted. PG&E successfully sent all required pre-outage notifications for these agencies and customers, but those were sent for the forecasted de-energization which was ultimately delayed to September 14. However, this required notification was not separately sent for the additional earlier outage which started on September 12. As explained in the Section 5.5 narrative above, PG&E does not consider these to be notification failures because it was not possible for PG&E to have forecasted the qualitative factors that led to this de-energization. * As explained in the Section 5.5 narrative above, PG&E does not consider these to be notification failures because de-energization windows were advanced out of an abundance of caution and the interest of public safety. * Furthermore, these agencies and customers all received 48-72 Hour Priority (if applicable) and 24-48 Hour Advance notifications targeted for the September 14 forecasted de-energization prior to this first un-forecasted de-energization, so these agencies and critical facilities were all at least notified of the planned PSPS event even though those notifications were not specific to this outage.
0	1	0	1	This transmission-level facility was not notified during this notification window due to a data issue which caused them to be excluded from all transmission customer notification files for this event. Starting shortly before de-energization, this transmission-level facility received live calls for its remaining required notifications.
0	0	1	1	This customer did not receive 1-4 Hour Imminent notifications due to a gap in our active customer data. This service point switched owners during this event: rather than reflecting an immediate change in ownership, this customer was incorrectly categorized as an inactive customer during this period and thus was not targeted for 1-4 Hour Imminent notifications.

0	0	1	1	This customer was not notified before de-energization due to use of outdated data in event scoping: this customer was inactive during prior scoping and had started service within the 24-48 Hour Watch window but was not targeted for notifications because the scope incorrectly assumed they were still inactive.
0	0	1	2	This customer was not notified before de-energization due to use of outdated data in event scoping: this customer was inactive during prior scoping and had started service within the 24-48 Hour Watch window but was not targeted for notifications because the scope incorrectly assumed they were still inactive.
0	0	1	1	This customer was not notified before de-energization due to data issues which caused conflicting transformer assignments for this customer. As a result, this customer was incorrectly excluded from scope and thus not targeted for pre-outage notifications. PG&E has since corrected this data issue in our systems.
0	0	4	2	These customers had stopped service by the time of this notification and thus could not be notified. *
0	0	53	1	These customers did not receive notifications during this PSPS as no valid contact information for the main customer of record was provided to PG&E.*
0	0	7	2	These customers did not receive notifications during this PSPS as no valid contact information for the main customer of record was provided to PG&E.*

*PG&E does not consider these to be notification failures as we operated within the discretionary parameters prescribed in the CPUC’s PSPS guidelines for utilities. (See D.19-05-042, D.21-06 034.)



Table 6D: Explanation of Failures for Agency Entities, CFI, and All Other Affected Customers Who Did Not Receive Any Notifications Before De-Energization

Total Agency Entities	Total CFI	Total Non-CFI Customers	Forecasted or Actual Outage Window	Explanation
18	61	1136	1	These agencies and customers did not receive any pre-outage notifications for their first de-energization because this de-energization was not forecasted. PG&E successfully sent all required pre-outage notifications for these agencies and customers, but those were sent for the forecasted de-energization which was ultimately delayed to September 14. However, this required notification was not separately sent for the additional earlier outage which started on September 12. As explained in the Section 5.5 narrative above, PG&E does not consider these to be notification failures because it was not possible for PG&E to have forecasted the qualitative factors that led to this de-energization. * As explained in the Section 5.5 narrative above, PG&E does not consider these to be notification failures because de-energization windows were advanced out of an abundance of caution and the interest of public safety. * Furthermore, these agencies and customers all received 48-72 Hour Priority (if applicable) and 24-48 Hour Advance notifications targeted for the September 14 forecasted de-energization prior to this first un-forecasted de-energization, so these agencies and critical facilities were all at least notified of the planned PSPS event even though those notifications were not specific to this outage.
0	0	1	1	This customer was not notified before de-energization due to use of outdated data in event scoping: this customer was inactive during prior scoping and had started service within the 24-48 Hour Watch window but was not targeted for notifications because the scope incorrectly assumed they were still inactive.
0	0	1	2	This customer was not notified before de-energization due to use of outdated data in event scoping: this customer was inactive during prior scoping and had started service within the 24-48 Hour Watch window but was not targeted for notifications because the scope incorrectly assumed they were still inactive.
0	0	1	1	This customer was not notified before de-energization due to data issues which caused conflicting transformer assignments for this customer. As a result, this customer was incorrectly excluded from scope and thus not targeted for pre-outage notifications. PG&E has since corrected this data issue in our systems.

0	0	38	1	These customers did not receive notifications during this PSPS as no valid contact information for the main customer of record was provided to PG&E.*
0	0	6	2	These customers did not receive notifications during this PSPS as no valid contact information for the main customer of record was provided to PG&E.*

*PG&E does not consider these to be notification failures as we operated within the discretionary parameters prescribed in the CPUC’s PSPS guidelines for utilities. (See D.19-05-042, D.21-06-034.)



Table 6E: Explanation of Failures for CFI and All Other Affected Customers Who Did Not Receive Power Off Notification

Total CFI	Total Non-CFI Customers	Forecasted or Actual Outage Window	Explanation
4	64	2	These customers received a delayed notification at de-energization initiation due to human error – the manual step to trigger these notifications was delayed. These notifications were ultimately sent approximately 2.5 hours after de-energization initiation.
0	3	1	These customers received a delayed notification at de-energization initiation due to incorrect information in our data systems: the system did not recognize these customers as de-energized for PSPS because their transformer was incorrectly marked as already de-energized for a non-PSPS extended outage, so it did not generate automated PSPS notifications for their first de-energization. PG&E detected this issue during their first PSPS de-energization and sent a delayed manual Power Off notification to these customers approximately 4.8 hours after de-energization initiation. Timely manual notifications were sent for the remaining required notifications of their first outage. PG&E performed an in-person inspection of their transformer and removed the outdated extended outage tag prior to their second de-energization, allowing these customers to receive timely automated notifications for that second de-energization and for any future PSPS
0	38	1	These customers did not receive notifications during this PSPS as no valid contact information for the main customer of record was provided to PG&E.*
0	6	2	These customers did not receive notifications during this PSPS as no valid contact information for the main customer of record was provided to PG&E.*

*PG&E does not consider these to be notification failures as we operated within the discretionary parameters prescribed in the CPUC’s PSPS guidelines for utilities. (See D.19-05-042, D.21-06-034.)



Table 6F: Explanation of Failures for CFI and All Other Affected Customers Not Notified Immediately Before Re-energization

Total CFI	Total Non-CFI Customers	Forecasted or Actual Outage Window	Explanation
2	9	1	These customers were not notified immediately before re-energization due to human error – the manual step to trigger these notifications was not performed for these outages.
0	38	1	These customers did not receive notifications during this PSPS as no valid contact information for the main customer of record was provided to PG&E.*
0	6	2	These customers did not receive notifications during this PSPS as no valid contact information for the main customer of record was provided to PG&E.*

*PG&E does not consider these to be notification failures as we operated within the discretionary parameters prescribed in the CPUC’s PSPS guidelines for utilities. (See D.19-05-042, D.21-06-034.)



Table 6G: Explanation of Failures for All Other Affected Customers Who Did Not Receive Restore Notification

Total Non-CFI Customers	Forecasted or Actual Outage Window	Explanation
15	1	These customers received a delayed Restore notification due to a system error which prevented this batch of notifications from being picked up by our notifications vendor. PG&E manually relaunched these notifications as soon as this issue was detected, but the detection delay caused these customers to receive this notification approximately 6 hours after the end of their outage. PG&E has implemented automated retry logic and enhanced alerting to prevent this type of delay for future PSPS events.
1	1	This non-critical customer was partially mitigated from PSPS de-energization using backup generation provided by PG&E. However, as this customer had already experienced a significant outage as part of the PSPS prior to their mitigation, we consider this as an impacted customer with a shortened outage duration. Their PSPS outage was considered to be over when their generator started running. This customer did not receive an automated notification immediately after the generator started running, though they received an automated Restore notification after the rest of their outage was restored: this notification was sent approximately 2.6 hours after the generator started running. However, PG&E does not believe this is a notification failure because the recipient of backup generation was in coordination with PG&E crews who implemented the mitigation. *
38	1	These customers did not receive notifications during this PSPS as no valid contact information for the main customer of record was provided to PG&E.*
6	2	These customers did not receive notifications during this PSPS as no valid contact information for the main customer of record was provided to PG&E.*

*PG&E does not consider these to be notification failures as we operated within the discretionary parameters prescribed in the CPUC’s PSPS guidelines for utilities. (See D.19-05-042, D.21-06-034.)



Table 6H: Explanation of Failures for All Other Affected Customers Who Did Not Receive Cancellation Notification

Total Non-CFI Customers	Forecasted or Actual Outage Window	Explanation
2	1	These customers were removed from scope because they stopped service, therefore, there was no active customer to notify of cancellation. * One of these two customers then resumed service prior to de-energization and is included in our count of de-energized customers. The other customer did not resume service prior to the end of the outage and is thus reported in Section 5.7 as an apparent false positive.

*PG&E does not consider these to be notification failures as we operated within the discretionary parameters prescribed in the CPUC’s PSPS guidelines for utilities. (See D.19-05-042, D.21-06-034.)

Table 7: Notification Failures Correction Actions

Issue	Discussion	Resolution	Status
Mitigation Notifications	Some multiple-premise customers with at least one premise planned for mitigation received either 1) two sets of notifications: one informing they would be mitigated and one that they should prepare for PSPS outages or 2) received only Microgrid Watch notifications.	Update system logic to ensure multi-premise customers receive the correct notification type per facility to avoid confusion of which are mitigated.	Planned
Delayed notification at de-energization initiation due to human error	Some customers received a delayed notification at de-energization initiation due to human error – the manual step to trigger these notifications was delayed.	Enhance process for in-event monitoring to detect and correct errors in PG&E’s outage management platform in a timely manner to prevent notification misses and delays.	Planned
Missed notification immediately before re-energization due to human error	Some customers were not notified immediately before re-energization due to human error – the manual step to trigger these notifications was not completed before outage restoration.	Enhance process for in-event monitoring to detect and correct errors in PG&E’s outage management platform in a timely manner to prevent notification misses and delays.	Planned
Delayed notification of restoration due to system error	Some customers received a delayed notification of re-energization because an automated notification batch was not picked up by our notifications vendor.	Implemented automated retry logic and enhanced alerting to prevent this type of delay for future PSPS events.	Completed
False positive notification to unimpacted tribal agency contacts	Agency contacts for an unimpacted tribe were incorrectly notified of active PSPS de-energization due to a system logic error.	Fix system logic error in PG&E’s in-outage and post-outage automated notification system.	Planned
Outdated customer data used for PSPS scoping	The procedures used for scoping this PSPS event resulted in scopes using outdated customer data and therefore misidentified active vs. inactive customers. This is not an issue overall with PG&E’s PSPS scoping.	Update procedures to ensure customer data is refreshed with each scope version.	Planned
Incorrect process used for designating doorbell ring recipients	No in-person doorbell rings were attempted prior to de-energization for some customers due to a process error: the file used for designating doorbell ring recipients did not include all required customers.	Update our process for designating doorbell ring recipients to ensure the correct recipients are identified.	Planned



Table 8: Explanations of False Positive Communications

Total (Agency Entities)	Total (CFI)	Total (Other Customers)	Forecasted or Actual Outage Window	Explanation
1	0	0	1	This agency was incorrectly notified of active PSPS de-energization for their jurisdiction due to a system logic error in PG&E’s system for in-outage and post-outage notifications: when a different tribe was de-energized for PSPS, these notifications were sent to all tribal contacts for that county. This error was not detected during the PSPS event so corrective messaging was not sent.
0	1	2	2	These customers were mitigated from PSPS de-energization using PG&E-provided backup generation. However, they received PSPS notifications both prior to and during their avoided PSPS de-energization. PG&E does not believe this is a compliance violation as the recipients of backup generation would be aware of their mitigation from PSPS and thus would not be negatively impacted by the PSPS pre-outage and in outage notifications. Furthermore, they did not require Cancellation Notifications because PG&E did not remove them from scope. *
0	0	4	2	These customers stopped service prior to de-energization but were not descoped due to use of outdated data in event scoping. As a result, these customers were notified of PSPS impact while they were still active but are not counted as de-energized customers. Furthermore, they did not require cancellation Notifications because PG&E did not remove them from scope. *
0	0	2	1	These customers were planning to start service after the end of the PSPS event but were prematurely marked as active customers in our data systems. When their locations were de-energized for PSPS, this resulted in false positive notifications of active de-energization for customers who would not experience the PSPS outage. PG&E does not believe this is a compliance violation as these customers would have been aware that they hadn’t started service yet and thus would not be negatively impacted by the PSPS in-outage notifications. *
0	0	1	1	This customer did not receive a Cancellation Notification as reported in Table 6H and did not resume service prior to de-energization. This customer’s last communication from PG&E was advising of planned PSPS impact but this customer is not included in our de-energized customer count, making it appear as a false positive communication. *

*PG&E does not consider these to be false communications as we operated within the discretionary parameters prescribed in the CPUC’s PSPS guidelines for utilities. (See D.19-05-042, D.21-06-034.)



Table 9: Explanations of False Negative Communications

Total (Agency Entities)	Total (CFI)	Total (Other Customers)	Forecasted or Actual Outage Window	Explanation
0	0	7	1	These customers were prematurely notified of outage restoration due to human error: minutes after their de-energization for PSPS, their outage was incorrectly marked as restored from PSPS in PG&E’s internal outage management platform which triggered Restore notifications for these customers.



Table 10: PSPS Data Portal Map Sharing (Date and Time)

Date	Time PDF and GIS Maps Shared (PDT)
09/09/2026	00:45
09/10/2026	15:08
09/11/2026	03:56
09/12/2026	10:57
09/13/2026	08:40
09/13/2026	17:28
09/14/2026	10:51



Table 11: Notifications Submitted to Cal OES (Date and Time)

Date	Time Submitted (PDT)
09/09/2026	19:00
09/10/2026	07:02
09/10/2026	14:36
09/11/2026	03:38
09/11/2026	06:53
09/11/2026	14:42
09/12/2026	06:50
09/12/2026	09:26
09/12/2026	10:09
09/12/2026	13:03
09/12/2026	13:23
09/12/2026	14:46
09/12/2026	15:13
09/12/2026	16:31
09/12/2026	20:20
09/13/2026	07:01
09/13/2026	08:39
09/13/2026	15:53
09/13/2026	17:26
09/14/2026	01:38
09/14/2026	02:23
09/14/2026	07:17
09/14/2026	14:46
09/14/2026	18:10



Table 12: Notifications Submitted to CPUC (Date and Time)

Date	Time Submitted (PDT)
09/09/2026	19:10
09/11/2026	03:10
09/12/2026	01:38
09/12/2026	09:14
09/12/2026	13:21
09/12/2026	15:02
09/12/2026	18:49
09/12/2026	19:31
09/13/2026	09:15
09/13/2026	09:16
09/13/2026	16:41
09/14/2026	00:50
09/14/2026	02:07
09/14/2026	18:26



Table 13: AFN Customer Programs and Support

Resource/Program	Resources Provided
Disability Disaster Access and Resource Program (DDAR)	Partnered with eight local ILCs across 10 counties to provide aid to 113 customers who rely on power for medical or independent living needs, including: •Five generator fuel vouchers •Two batteries •11 batteries previously distributed in impacted counties Although we partner with DDAR to provide hotel accommodations, food vouchers, generator fuel vouchers and accessible transportation, we did not receive any requests for these services during this PSPS.
PBP	Supported 76 customers in scope by providing batteries through the PBP. Since July 2020, over 29,600 battery units have been delivered through the PBP across our service area.
Food Bank Partnerships	Partnered with six local food banks that serve all impacted counties to provide boxes of food for families.
Meals on Wheels Partnerships	Partnered with four Meals on Wheels Organizations in four counties to provide services to customers in scope for the de-energization.
California 211 (CA 211) Providers Network	Partnered with five CA 211 network centers across 11 counties to assist 716 customers with resources. The direct assistance resources provided during this activation included: •45 food vouchers •10 hotel accommodations •One water bladder •Six generator fuel voucher(s) Although PG&E partners with CA 211 to provide accessible transportation, we did not receive any requests for these services during this PSPS.
Accessible Transportation Partnerships	Partnered with El Dorado Transit and Dignity Health Connected Living across three counties in preparation for the possibility of any transportation needs.

Ad-Hoc AFN Backup Generation Solutions	We granted temporary generation exceptions to two AFN customers experiencing critical circumstances. This included transportation limitations and medical device requirements that CBO resources were unable to resolve during this PSPS. After exploring all viable options, PG&E delivered backup generation to these individuals who rely on power for their health and safety. These specific situations do not meet our typical temporary generation process and procedures standards. However, given the unique circumstances, we went beyond our usual practices to ensure safety for our customers.
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Table 14: Generators Available for CFI Customers

Number of Units	Individual Size (MW)	Run Time (Hrs.) ¹	Description
2	0.032	37.6	Two units on reserve in Sacramento.
1	0.036	37.6	One unit on reserve in Sacramento.
3	0.065	31.0	Three units on reserve in San Leandro.
6	0.100	25.3	Six units on reserve in Sacramento
1	0.125	25.0	One unit on reserve in San Leandro
3	0.150	30.3	Three units on reserve in Sacramento
4	0.200	22.9	Four units on reserve in San Leandro
1	0.230	22.9	One unit on reserve in San Leandro
1	0.275	26.0	One unit on reserve in Sacramento
3	0.500	24.1	Three units on reserve in Sacramento
7	1.000	35.0	Seven units on reserve in Sacramento
9	1.140	24.0	Nine units on reserve in San Leandro
7	1.500	10.0	Seven units on reserve in Benecia
19	2.000	27.7	Fourteen units on reserve in San Leandro and five units on reserve in Sacramento

¹ Estimated based on a 75% load. Barring mechanical failure and refueling the temporary generators have the ability to operate continuously throughout a typical PSPS.



Table 15: Number and Nature of Complaints

Nature of Complaints	Number of Complaints
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to access information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, Representational State Transfer (REST)/Digital Asset Manager (DAM) sites (as applicable).	31
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS, including delays in restoring power, scope of PSPS and dynamic of weather conditions.	15
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern.	4
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category.	32
Outreach/Assistance Including, but not limited to complaints regarding CRCs, community crew vehicles, backup power, hotel vouchers, and other assistance provided by utility to mitigate impact of PSPS.	2



Table 16: Count and Type of Claims Received

Description of Claims	Number of Claims
Business Interruption / Economic Loss	1
Food Loss Only	1
Property Damage	0



Table 17: Circuits Requiring More than 24 Hours to Restore

Circuit Name	Reason the Utility was Unable to Restore the Circuit Within 24 Hours
None	None



Table 18: Lessons Learned

Issue	Discussion	Resolution
Mitigation Notifications	Some multiple-premise customers with at least one premise planned for mitigation received either 1) two sets of notifications: one informing they would be mitigated and one that they should prepare for PSPS outages or 2) received only Microgrid Watch notifications	Update system logic to ensure multi-premise customers receive the correct notification type per facility to avoid confusion of which are mitigated.



Table 19: Maximum Wind Gusts Recorded During Septemeber 12 - 14, 2026

County	Maximum Wind Gust (MPH)	Station Name
Butte	44	Jarbo Gap RAWS
Colusa	42	Colusa Hills PG697
Glenn	34	Sanhedrin Road 197PG
Lassen	50	Ladder Butte RAWS
Nevada	46	Tahoe Donner RAWS
Placer	43	Homewood
Plumas	45	Stampfii Lane PG310
Shasta	51	West Prospect Lookout 532PG
Tehama	46	Thomes Creek RAWS
Yolo	39	Bald Mountain Tower PG490



Appendix A-1.1 - Factors Considered in the Decision to Shut Off Power for Each Distribution Circuit De-energized During the September 12 PSPS

Circuit Name	Time Place	De-energization Date/ Time	Restoration Date/ Time	Threshold										Forecast										Observed										Qualitative Factors			
				WS MPH	Flame Length ft 8hr	Rate of Spread Chhr 8hr	RH %	Prob Cat	DFM 10hr	DFM 100 hr	CFPD	NVDI	Benefit to Risk Ratio	WS MPH	Flame Length ft 8hr	Rate of Spread Chhr 8hr	RH %	Prob Cat	DFM 10hr	DFM 100 hr	CFPD	NVDI	Benefit to Risk Ratio	WS MPH	Flame Length ft 8hr	Rate of Spread Chhr 8hr	RH %	Prob Cat	DFM 10hr	DFM 100 hr	CFPD	NVDI	Benefit to Risk Ratio	GACC (Yes/ No)	RFW (Yes/ No)	Open PSPS Tags (Yes/ No)	Tx Impacts (Yes/ No)
BIG BEND 1101	TP17	9/14/2026 00:57	9/14/2026 18:04	19	10	30	30	0.2	0.09	0.12	6	0.36	1	16	7.7	31.4	13.8	0.46	0.05	0.07	1.30	0.26	102.8	30	No observed values available	No observed values available	21	0.48	0.05	No observed values available	2.58	0.19	No observed values available	Yes	Yes	Yes	No
BIG MEADOWS 2101	TP07	9/12/2026 13:19	9/13/2026 14:28	19	10	30	30	0.2	0.09	0.12	6	0.36	1	20	7.7	15.5	18	0.53	0.05	0.08	9.28	0.25	4.2	24	No observed values available	No observed values available	17	0.54	0.06	No observed values available	7.61	0.17	No observed values available	No	No	No	No
BOGARD 1101	TP07	9/12/2026 13:50	9/13/2026 11:43	19	10	30	30	0.2	0.09	0.12	6	0.36	1	12	6.1	13	23.9	0.19	0.06	0.09	0.94	0.30	133.5	21	No observed values available	No observed values available	25	0.34	0.05	No observed values available	2.32	0.11	No observed values available	No	No	No	Yes
CORNING 1101	TP12	9/14/2026 01:02	9/14/2026 14:37	19	10	30	30	0.2	0.09	0.12	6	0.36	1	16	6.4	48.2	10.7	0.58	0.04	0.07	0.84	0.25	22.7	21	No observed values available	No observed values available	25	0.52	0.04	No observed values available	1.46	0.07	No observed values available	Yes	Yes	Yes	No
CORNING 1102	TP12	9/14/2026 01:02	9/14/2026 15:26	19	10	30	30	0.2	0.09	0.12	6	0.36	1	18	8.8	59.5	11.1	0.59	0.4	0.04	1.00	0.24	77.4	33	No observed values available	No observed values available	20	0.55	0.04	No observed values available	1.49	0.04	No observed values available	Yes	Yes	Yes	No
CORTINA 1101	TP14	9/12/2026 15:09	9/13/2026 10:17	19	10	30	30	0.2	0.09	0.12	6	0.36	1	19	8.4	76.8	15.8	0.46	0.04	0.06	1.26	0.23	No forecasted values available for decision*	24	No observed values available	No observed values available	16	0.46	0.06	No observed values available	2.51	0.11	No observed values available	Yes	Yes	Yes	No
CRESTA 1101	TP17	9/14/2026 00:57	9/14/2026 16:10	19	10	30	30	0.2	0.09	0.12	6	0.36	1	15	6	24.1	14.6	0.33	0.05	0.07	1.88	0.28	207.9	30	No observed values available	No observed values available	24	0.36	0.05	No observed values available	2.12	0.19	No observed values available	No	Yes	Yes	No
ELK CREEK 1101	TP13	9/12/2026 19:37	9/13/2026 12:22	19	10	30	30	0.2	0.09	0.12	6	0.36	1	19	12.3	56.9	16.7	0.54	0.04	0.06	0.99	0.22	No forecasted values available for decision*	26	No observed values available	No observed values available	11	0.57	0.04	No observed values available	6.58	0.07	No observed values available	Yes	Yes	Yes	No
ELK CREEK 1101	TP13	9/14/2026 00:59	9/14/2026 15:54	19	10	30	30	0.2	0.09	0.12	6	0.36	1	18	11.6	49.8	11.3	0.48	0.04	0.06	1.04	0.21	14.8	21	No observed values available	No observed values available	20	0.44	0.04	No observed values available	1.24	0.07	No observed values available	Yes	Yes	Yes	No
FRENCH GULCH 1102	TP01	9/12/2026 18:42	9/13/2026 11:32	19	10	30	30	0.2	0.09	0.12	6	0.36	1	18	8	34.6	25.3	0.47	0.30	0.06	3.88	0.26	238.2	20	No observed values available	No observed values available	16	0.50	0.03	No observed values available	2.78	0.18	No observed values available	No	No	No	No
GIRVAN 1101	TP02	9/12/2026 18:42	9/13/2026 11:22	19	10	30	30	0.2	0.09	0.12	6	0.36	1	20	7	52.5	21.2	0.52	0.04	0.06	1.37	0.25	178.3	28	No observed values available	No observed values available	16	0.58	0.04	No observed values available	13.05	0.13	No observed values available	Yes	Yes	No	No
GIRVAN 1102	TP01	9/12/2026 18:43	9/13/2026 10:56	19	10	30	30	0.2	0.09	0.12	6	0.36	1	15	8.8	33.5	20	0.56	0.04	0.06	3.14	0.25	116.5	17	No observed values available	No observed values available	14	0.56	0.04	No observed values available	9.17	0.06	No observed values available	Yes	Yes	No	No
GLENN 1101	TP13	9/12/2026 19:36	9/13/2026 10:14	19	10	30	30	0.2	0.09	0.12	6	0.36	1	20	9.4	62.2	17.1	0.47	0.04	0.06	0.96	0.25	No forecasted values available for decision*	28	No observed values available	No observed values available	13	0.45	0.05	No observed values available	1.76	0.1	No observed values available	Yes	Yes	Yes	No
GLENN 1101	TP13	9/14/2026 01:09	9/14/2026 16:43	19	10	30	30	0.2	0.09	0.12	6	0.36	1	18	9.7	51.1	10.6	0.48	0.04	0.06	0.87	0.25	14.4	24	No observed values available	No observed values available	18	0.44	0.04	No observed values available	1.33	0.1	No observed values available	Yes	Yes	Yes	No
HAMILTON BRANCH 1101	TP07	9/12/2026 13:20	9/13/2026 11:15	19	10	30	30	0.2	0.09	0.12	6	0.36	1	21	8.7	17.1	24.4	0.32	0.06	0.09	7.87	0.26	6.8	24	No observed values available	No observed values available	19	0.45	0.05	No observed values available	8.11	0.1	No observed values available	No	No	No	No
KESWICK 1101	TP01	9/12/2026 18:42	9/13/2026 15:51	19	10	30	30	0.2	0.09	0.12	6	0.36	1	22	10.1	38.4	20	0.57	0.04	0.06	5.85	0.25	113.9	26	No observed values available	No observed values available	14	0.56	0.03	No observed values available	14.93	0.12	No observed values available	Yes	Yes	No	No
LOGAN CREEK 2102	TP13	9/12/2026 19:41	9/13/2026 10:46	19	10	30	30	0.2	0.09	0.12	6	0.36	1	21	8.9	88.6	15.3	0.33	0.05	0.06	0.67	0.23	No forecasted values available for decision*	28	No observed values available	No observed values available	14	0.32	0.04	No observed values available	1.48	0.12	No observed values available	Yes	Yes	Yes	No
LOGAN CREEK 2102	TP13	9/14/2026 01:20	9/14/2026 15:33	19	10	30	30	0.2	0.09	0.12	6	0.36	1	18	8.3	79.2	10.3	0.33	0.04	0.07	0.60	0.22	30.8	29	No observed values available	No observed values available	21	0.27	0.04	No observed values available	0.98	0.12	No observed values available	Yes	Yes	Yes	No
MADISON 2101	TP15	9/12/2026 16:42	9/13/2026 09:36	19	10	30	30	0.2	0.09	0.12	6	0.36	1	19	9	88.5	15.4	0.50	0.04	0.06	0.92	0.22	No forecasted values available for decision*	24	No observed values available	No observed values available	14	0.51	0.04	No observed values available	0.96	0.08	No observed values available	Yes	No	Yes	No
MADISON 2101	TP15	9/14/2026 02:11	9/14/2026 13:40	19	10	30	30	0.2	0.09	0.12	6	0.36	1	16	8.1	69.4	11.6	0.42	0.04	0.07	0.62	0.21	7252.6	25	No observed values available	No observed values available	19	0.40	0.04	No observed values available	0.82	0.08	No observed values available	Yes	No	Yes	No
MAXWELL 1102	TP14	9/12/2026 15:51	9/13/2026 10:35	19	10	30	30	0.2	0.09	0.12	6	0.36	1	17	8.4	71.1	15.2	0.23	0.05	0.06	0.55	0.23	No forecasted values available for decision*	21	No observed values available	No observed values available	14	0.23	0.06	No observed values available	0.65	0.03	No observed values available	Yes	Yes	Yes	No
MAXWELL 1105	TP14	9/12/2026 15:03	9/13/2026 09:48	19	10	30	30	0.2	0.09	0.12	6	0.36	1	17	7.8	69.2	15.4	0.39	0.04	0.06	0.84	0.23	No forecasted values available for decision*	21	No observed values available	No observed values available	14	0.41	0.06	No observed values available	1.18	0.14	No observed values available	Yes	Yes	Yes	No
MC ARTHUR 1101	TP04	9/12/2026 12:20	9/13/2026 17:00	19	10	30	30	0.2	0.09	0.12	6	0.36	1	22	9.6	97.1	20.6	0.43	0.05	0.08	3.75	0.25	26.1	24	No observed values available	No observed values available	23	0.51	0.05	No observed values available	9.26	0.07	No observed values available	No	No	No	No
MC ARTHUR 1102	TP04	9/12/2026 13:29	9/13/2026 12:28	19	10	30	30	0.2	0.09	0.12	6	0.36	1	21	6.8	71.8	21.5	0.23	0.05	0.09	1.88	0.27	5009.6	24	No observed values available	No observed values available	23	0.26	0.05	No observed values available	2.37	0.06	No observed values available	No	No	No	No
PIT NO 1 1101	TP04	9/12/2026 12:21	9/13/2026 11:20	19	10	30	30	0.2	0.09	0.12	6	0.36	1	23	9.2	79.5	21.3	0.46	0.05	0.08	5.39	0.25	16.1	32	No observed values available	No observed values available	21	0.47	0.05	No observed values available	9.65	0.12	No observed values available	No	No	No	No
SPAULDING 1101	TP10	9/12/2026 13:21	9/13/2026 10:46	19	10	30	30	0.2	0.09	0.12	6	0.36	1	16	8.7	21.9	22.2	0.27	0.06	0.09	3.99	0.29	151.4	24	No observed values available	No observed values available	15	0.45	0.05	No observed values available	3.66	0.08	No observed values available	No	No	No	No
SUMMIT 1101	TP16	9/12/2026 09:25	9/13/2026 11:09	19	10	30	30	0.2	0.09	0.12	6	0.36	1	24	6.7	31.8	25.2	0.21	0.07	0.10	8.34	0.28	19.0	22	No observed values available	No observed values available	15	0.40	0.05	No observed values available	10.01	0.11	No observed values available	No	No	No	Yes
SUMMIT 1102	TP16	9/12/2026 09:22	9/13/2026 11:43	19	10	30	30	0.2	0.09	0.12	6	0.36	1	24	7.2	31.8	25.3	0.22	0.07	0.10	8.81	0.28	42.1	22	No observed values available	No observed values available	15	0.37	0.05	No observed values available	8.77	0.07	No observed values available	No	No	No	Yes
TAMARACK 1101	TP10	9/12/2026 13:22	9/13/2026 10:43	19	10	30	30	0.2	0.09	0.12	6	0.36	1	24	7.1	17.8	24.3	0.17	0.06	0.10	3.56	0.28	38.8	20	No observed values available	No observed values available	15	0.33	0.05	No observed values available	6.40	0.13	No observed values available	No	No	No	No
TAMARACK 1102	TP10	9/12/2026 13:23	9/13/2026 09:56	19	10	30	30	0.2	0.09	0.12	6	0.36	1	17	7.9	16.9	23.1	0.23	0.06	0.10	2.84	0.29	18.0	18	No observed values available	No observed values available	15	0.41	0.05	No observed values available	3.09	0.12	No observed values available	No	No	No	No
WILDWOOD 1101	TP03	9/12/2026 16:42	9/13/2026 11:15	19	10	30	30	0.2	0.09	0.12	6	0.36	1	16	10.9	38.8	22.4	0.51	0.05	0.06	4.42	0.26	300.1	22	No observed values available	No observed values available	20	0.56	0.05	No observed values available	2.05	0.16	No observed values available	Yes	No	No	No
WILLIAMS 1102	TP14	9/12/2026 16:27	9/13/2026 09:32	19	10	30	30	0.2	0.09	0.12	6	0.36	1	17	8.7	86.8	16.2	0.22	0.04	0.06	0.44	0.22	No forecasted values available for decision*	19	No observed values available	No observed values available	16	0.24	0.06	No observed values available	0.76	0.10	No observed values available	Yes	Yes	Yes	No

*Values unavailable as the initial outage for this circuit was not forecasted



Appendix A-2.1 - Factors Considered in the Decision to Shut Off Power for Each Transmission Circuit De-energized During the September 12 PSPS

Circuit Name	Time Place	De-energization Date/ Time	Restoration Date/ Time	Threshold										Forecast								Observed												Qualitative Factors			
				WS MPH	Flame Length ft 8hr	Rate of Spread Chhr 8hr	RH %	Prob Cat	DFM 10hr	DFM 100 hr	CFPT	NVDI	Benefit to Risk Ratio	WS MPH	Flame Length ft 8hr	Rate of Spread Chhr 8hr	RH %	Prob Cat	DFM 10hr	DFM 100 hr	CFPT	NVDI	Benefit to Risk Ratio	WS MPH	Flame Length ft 8hr	Rate of Spread Chhr 8hr	RH %	Prob Cat	DFM 10hr	DFM 100 hr	CFPT	NVDI	HFRA (Yes/No)	High Risk Veg Present on Circuit (Yes/No)	Benefit to Risk Ratio	GACC (Yes/No)	RFW (Yes/No)
HAT CREEK #1-WESTWOOD	TP07	9/12/2026 13:50	9/13/2026 11:42	19	10	30	30	0.2	0.09	0.12	6 1.5	0.36	1	22	11.8	64.6	21.2	0.45	0.06	0.08	No observed values available 1.29	0.25	14864.9	26	No observed values available	No observed values available	24	0.50	0.05	No observed values available	No observed values available	0.25	Yes	No	No observed values available.	No	No
SPAULDING-SUMMIT	TP16	9/12/2026 09:57	9/13/2026 10:24	19	10	30	30	0.2	0.09	0.12	6 1.5	0.36	1	24	7.1	31.8	20.6	0.31	0.06	0.09	No observed values available 2.52	0.15	26238.0	25	No observed values available	No observed values available	13	0.45	0.05	No observed values available	No observed values available	0.15	Yes	No	No observed values available.	No	No