# Instructions

1. Requirements in italics apply to PG&E, SCE and SDG&E only.

2. Respond to all applicable questions in the template in a single document.

3. Response to each question should be no longer than two pages and as brief as possible.

4. Follow the section heading and subheading organization used in the template in your response.

5. Submit your response in a Word and a PDF format. Both files should follow the file name convention and syntax below:

<Utility Abbreviation>\_POSTSR1\_<Submission Date>

PGE\_ POSTSR1\_3-1-2022

PacifiCorp\_ POSTSR1\_3-1-2022

6. Responses must be filed to the service list of R.18-12-005 no later than March 1, 2022.

# Section I. Background: Overarching Regulation

1. Each electric investor-owned utility must file a comprehensive [prior year] Post-Season Report, no later than March 1 of each year, in R.18-12-005 or its successor proceeding. The report must follow a template provided by SED no later than 60 days after SED posts a [prior year] Post-Season Report template on the Commission’s website. Parties may file comments on these reports within 20 days after they are filed, and reply comments within 10 days after the final date to file comments.

[Authority: Decision (D.) 21-06-034; Guidelines at p. A15, Section K‐3]

1. The [prior year] Post-Season Report must include, but will not be limited to:
f. Annual report, as applicable, required by Ordering Paragraph 66 of D.21-06-014.

[Authority: D.21-06-034; Guidelines at p. A15, Section K‐3.f]

1. To the extent a required item of information is also required to be included in the electric investor-owned utility’s Wildfire Mitigation Plan, the [prior year] Post-Season Report may refer to the electric investor-owned utility’s Wildfire Mitigation Plan rather than repeat the same information; such reference must specify, at minimum, the page and line number(s) for where the required information is contained within the electric investor-owned utility’s Wildfire Mitigation Plan. In cases where this reference is to data, a summary table of the data shall be provided in the report.

[Authority: D.21-06-034; Guidelines at p. A17, Section K‐3]

# Section II: Amendments to Post-Event Reports

## Regulatory Requirements

1. Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company must provide aggregate data, as identified above [D.21-06-014, Ordering Paragraph (OP) 65], in an annual report, including aggregate data that may not have been available at the time the utility filed the 10-day post-event report and must contact the Commission’s Safety and Enforcement Division if the utility requires additional guidance to ensure adequate reporting on the requirement to provide information on affected customers in the 10-day post-event reports.

[Authority: D.21-06-014; OPs 65 and 66]

1. Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) must address, among other things, each element of Resolution ESRB-8 reporting requirements, as clarified herein, in the 10-day post-event reports, including the below [OP 65] and, if no information is available, PG&E, SCE, and SDG&E must respond to these Resolution ESRB-8 reporting requirements by indicating the reason this information is not available.

[Authority: D.21-06-014; OPs 65 and 66]

## Direction

1. Provide any information missing [including, but not limited to the specific topics listed below] from any Post-Event Report for Public Safety Power Shutoffs (PSPS) in 2021 by:
2. Identify the date name of the PSPS.
3. Identify the Section of the Post-Event Report template for which the missing information will be added.
4. Provide the missing information under that heading.

[Authority: D.21-06-014; OPs 65 and 66]

1. Community Resource Centers:

*Provide aggregate data, including aggregate data that may not have been available at the time the utility filed the 10-day post-event report:*

1. Address and describe each Community Resource Center during a de-energization event.

[Authority: D.21-06-014, OPs 65 and 66]

1. Notification:

*Provide aggregate data that may not have been available at the time the utility filed the 10-day post-event report:*

1. Identify who the utility contacted in the community prior to de-energization and whether the affected areas are classified as High Fire Threat District Tier 1, Tier 2, or Tier 3 (as defined in General Order 95, Rule 21.2-D22);
2. Explain why notice could not be provided at least two hours prior to a de-energization, if such notice was not provided;

[Authority: D.21-06-014, OPs 65 and 66]

1. Restoration:

Provide aggregate data, as identified in OP 65, in an annual report, including aggregate data that may not have been available at the time the utility filed the 10-day post-event report:

1. Provide a detailed description of the steps the utility used to restore power.

[Authority: D.21-06-014, OPs 65 and 66]

# Section III: Decision-Specified

## Education and Outreach

1. Include the results of the most recent education and outreach surveys not yet previously reported on, as an attachment to the Post-Season Report. See D.21-06-034, Sections E-1.1. – E.1.4. for specific requirements on the surveys.

 [Authority: D.21-06-034, Guidelines at p. A7, Section E-1]

## Medical Baseline and Access and Functional Needs

1. Describe in detail all programs and/or types of assistance, including:
2. Free and/or subsidized backup batteries
3. Self-Generation Incentive Program Equity Resiliency Budget
4. Community Microgrid Incentive Program [sic] [“Microgrid Incentive Program” per D.21-01-018]
5. Hotel vouchers
6. Transportation to CRCs
7. Any other applicable programs or pilots to support resiliency for persons with access and functional needs and vulnerable populations.
8. Identify and describe the costs and associated funding source(s) for all partnerships, each unique program and form of assistance (e.g., backup batteries as distinct from hotel vouchers), and any other efforts aimed at mitigating the impacts of public safety partners events on persons with access and functional needs and vulnerable populations.
9. Funding source(s) shall specify applicable utility balancing accounts or other accounting mechanisms, and non-utility funding sources, if applicable.
10. Identify any communities or areas not served by utility partnerships with CBOs that provide assistance to persons with access and functional needs or vulnerable populations in preparation for or during a public safety partners event;

[Authority: D.21-06-034, Guidelines at p. A16, Sections K‐3.d]

## Mitigation

1. For each proactive de-energization event that occurred during the prior calendar year:
2. i. Circuit-by-circuit analysis of mitigation provided from backup power and microgrid pilots.

[Authority: D.21-06-034, Guidelines at p. A15, Section K‐3.a.i.]

## Public Safety Partners

1. Identification of all requests for selective re-energization made by public safety partners during a de-energization event, whether each such request was granted or denied, and the reason for granting or denying each such request.

[Authority: D.21-06-034, Guidelines at p. A16, Section K‐3.c.]

## Transmission

1. Description of the impact of de-energization on transmission.
2. Evaluation of how to mitigate and prepare for those impacts in future potential de-energization events.
3. Identify and describe all studies that are part of such analysis and evaluation.
4. Identify all efforts to work with publicly owned utilities and cooperatives to evaluate the impacts of de-energization on transmission.

[Authority: D.21-06-034, Guidelines at pp. A15-A16, Section K‐3.b.]

# Section IV: Safety and Enforcement Division-Specified

Brief response no longer than two pages.

1. Discuss how your meteorology and fire science predictive models performed over the year. What changes will you make to improve performance?
2. What were the challenges in quantifying risks and benefits in terms of determining the scope (size and duration) of the PSPS you conducted?
3. How did you build a resilient emergency management team? Discuss in terms of personnel staffing, training, exercising, and changes to business practices.
4. Explain your policies (provide a copy of written policies) regarding public safety partner (PSP) liaisons in your emergency operations center (EOC) and utility liaisons to state, local, and tribal government EOCs.
5. Recap the lessons learned from all of your de-energization exercises, the resulting action items, their implementation, and observed consequences.
6. Discuss how you fully implemented the whole community approach into your de-energization exercises.
7. Discuss the complaints you received (as documented in POSTSR4) and any lessons learned and implementation of changed business practices.
8. How did your PSPS notifications, to both customers and public safety partners/local governments, perform over the year? What changes will you make to improve performance?
9. How did your Public Safety Specialists and Public Affairs Representatives deconflict and synchronize operational direction given to local governments’ Office of Emergency Services? What lessons did they learn in 2021 and what corrective actions are planned?
10. What process did your Public Safety Specialists follow to provide situational awareness and ground truth to your EOC? How did the EOC incorporate their input?