

San Diego Gas & Electric[®] CPUC & OEIS Safety Briefing

July 20, 2023



Agenda

- Robert Borthwick Chief Risk Officer, Sempra; Board Safety Committee Chair
- Kevin Geraghty Chief Operating Officer & Chief Safety Officer, SDG&E
- Brian D'Agostino Vice President, Wildfire Mitigation and Climate Science, SDG&E
- Jonathan Woldemariam Director of Wildfire Mitigation, SDG&E





SDG&E Board Safety Committee

Advises & assists SDG&E's board of directors in their oversight of safety matters that affect the company, including employees, contractors, customers and the community.

Duties

- Review and monitor SDG&E safety culture, goals and risks;
- Reviews incidents, measures and strategies taken by management to prevent, mitigate, or respond to safetyrelated incidents involving employees, contractors, customers or community members;
- Review and monitor current and emerging Company safety matters, including issues raised by safety audits;
- Reviews Company incentive compensation metrics related to safety and monitors performance
- Annual review of Committee charter

Committee Members

- Robert Borthwick (Chair), Chief Risk Officer, Sempra
- Karen Sedgwick, Chief Administrative Officer and Chief Human Resources Officer, Sempra
- Caroline Winn, Chief Executive Officer, SDG&E

The Committee engages with the community and stakeholders through participation in SDG&E's Wildfire Safety Community Advisory Council



SDG&E Board Safety Committee

Topics covered during the past 12 months include:

- Advancing Community Safety Through Innovation and Predictive Modeling
- 2023 Wildfire Safety, Grid Hardening and Vegetation Management Updates
- SDG&E Damage Prevention Program (protecting underground gas, electric, and fiber optic infrastructure)
- Lessons learned from contractor fatality at Sempra Infrastructure facility
- Implementation of SDG&E Safety Management System (SMS)
- Updates to SDG&E Safety Performance Metrics and Dashboard
- 2021 SDG&E Safety Culture Assessment and Recommendations
- Serious Injury and Fatality Program Update
- Wildfire Situational Awareness and Meteorology Tools
- Telematics on Fleet Vehicles

The Committee receives updates on the Company's safety performance at each meeting, including safety performance metrics



SDG&E Board Safety Committee Recommendations

Recommendation	Status
Arrange field visit for Committee members to observe vegetation management operations aimed at wildfire safety	
Report on Envista root cause analysis of PG&E wildfires and applicability of any lessons learned to SDG&E	
Review and report on SDG&E contractor safety management processes	
Report on 2022 SDG&E Wildfire Safety Culture Assessment and Recommendations	
Received presentation addressing SCG Safety Culture OIR Report and applicability of lessons learned to SDG&E	
Retained independent compensation consultant to advise Safety Committee on safety aspects of executive compensation	
Report on inspections of legacy gas transmission lines , and SDG&E's programs to address public safety during gas incidents (Recommended July 2023)	Late 2023
Report on SDG&E's 2023 internal wildfire challenge sessions and any actions taken by SDG&E in response to prepare for the fall Santa Ana season (Recommended July 2023)	Late 2023



Integration Within SDG&E's Safety Management System

SDG&E's SMS incorporates and adapts industry leading safety excellence standards into a holistic framework designed to meet the unique needs of electric utilities

Incorporating the core "pillars" into the SMS provides assurances that safety risks are identified and addressed

SMS processes:

- Build safety into everything we do with consistentlyapplied, repeatable steps
- Provide greater integration of safety, risk, asset, and emergency management with operational needs
- Solicit increased worker feedback; apply enhanced data collection and assessment
- Apply Plan-Do-Check-Act Cycle for continuous safety improvement





Employee & Contractor Safety Performance

Annual Safety Performance: 2022

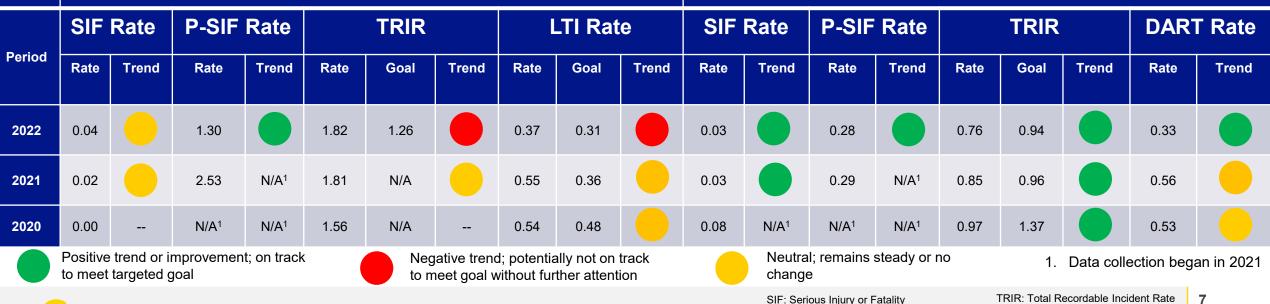
Rate = (# Incidents X 200,000 / hours worked)

Safety Message: Set clear leadership safety goals and expectations – both safety culture and performance – in order to start the year strong. Establish goals by building risk and safety into everything we do focusing on mental, physical, asset and system safety. Encourage teams to establish their 2023 safety resolutions. 2022 safety data is being assessed to develop targeted, actionable, measurable enhancements within SDG&E's 2023 Safety Management Action Plan.

EMPLOYEE SAFETY



CONTRACTOR SAFETY



SDGE 🛛

SIF: Serious Injury or Fatality P-SIF: Potential Serious Injury or Fatality LTI: Lost Time Incident TRIR: Total Recordable Incident Rate DART: Day(s) Away/Restricted or Transfer Rate

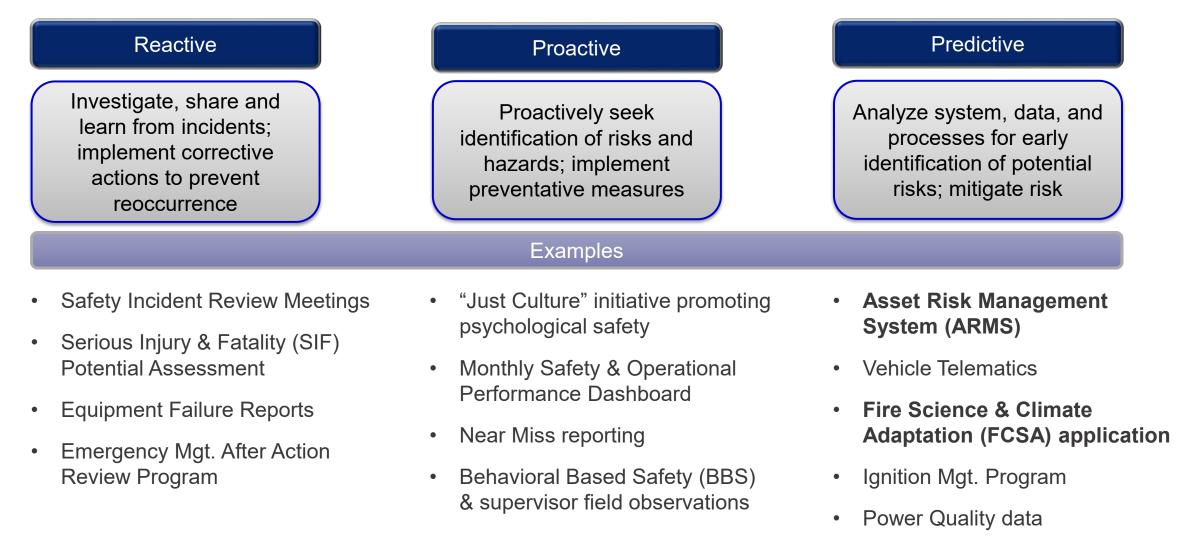
Public & Operational Safety Performance

Annual Safety Performance: 2022						
CPUC Reportable Metric	2020	2021	2022	Trend	Overall Performance	
Public Serious Injuries and Fatalities (# Serious Injuries # Fatalities)	3 0	2 0	0 0		Seeking Target Zero; continuous improvement processes in place with Asset, Risk and Safety Management efforts.	
Fire Ignitions (# CPUC-reportable ignitions)	29	25	20		Launched program connecting different data owners within the company to enhance the connections between ignition data with other data.	
T&D OH Wires Down – including secondary & Major Event Days (# instances)	179	372	372		Tracking of secondary wires down began in August 2020.	
Electric Emergency Response (Average time in minutes)	46.57	49.71	46.59		~6% improvement vs. 2021; Response times remain stable with slight decrease corresponding with a historically average number of emergency orders in 2022.	
Gas Emergency Response Time (Average time in minutes)	30.36	29.06	28.72		Steady. Continued improving trend since 2018.	
Gas Dig-ins (Dig-ins per 1,000 USA tickets)	1.61	1.54	1.19		Continued improving trend since 2018.	
Control Time – Gas Shut-in Time Mains (Median time in minutes)	580.50	871.00	833.00		~4% improvement vs. 2021; Increased 2021-22 times are largely attributed to the coordination, callout efforts, and crew travel times due to COVID-19 safety measures. In 2023, Gas Ops will continually implement operational efficiencies and process enhancements.	
Control Time – Gas Shut-in Time Services (Median time in minutes)	94.00	127.00	98.08		~23% improvement vs. 2021; see above narrative.	



Advancing as a Learning Organization

Early identification of safety risks allows for preventative mitigation measures

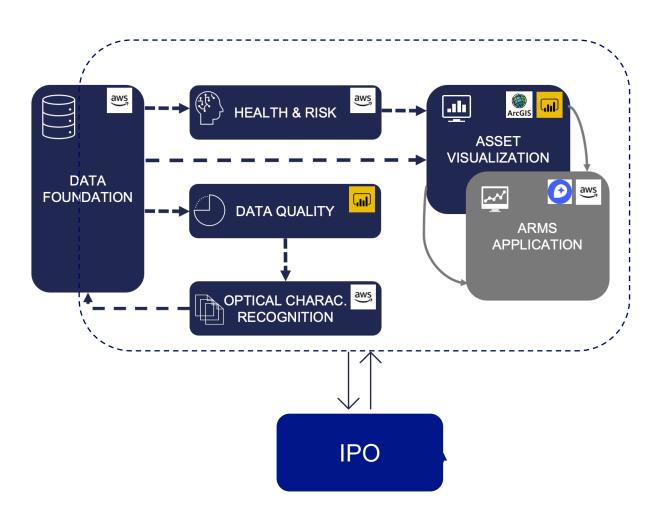




Asset Risk Management Systems (ARMS)

Deploying Enhanced Data Analytics & Risk-Informed Decision Making:

- New tool to generate data-driven, risk-informed capital projects for Investment Prioritization Optimization (IPO)
- Comparison of Risk Reduction and 'what-if' scenarios between project alternatives to optimize projects on safety, reliability, and financial risk
- Enables detailed scoping approval to optimize on safety, reliability, and/or financial risk





Fire Science & Climate Adaptation Smartphone Application

Provides users access to forecasted weather directly from SDG&E's own meteorologists





METEOROLOGY

Delivering 24/7/365 forecasting, our Meteorology team is dedicated to using their considerable resources for developing tools to further enhance situational awareness, thereby ensuring the safety of our employees, our customers and our operations.

https://sdgeweather.com

Sample Communication:

This forecasted heat index alert is issued for:

• 06/13/2023 Borrego Springs: 93°F

The "Real Feel" or Heat Index is forecasted to exceed 90°.

Employees working outdoors during the forecasted heat event should start hydrating to prepare for the heat event.

Supervisors of employees working outdoors during the forecasted heat event must:

- Provide 4 cups of water per person per hour (unless there is a means to replenish) and encourage employees to drink 4 cups of water per hour.
- Encourage frequent breaks and provide access to shade.
- Discuss heat illness prevention controls at a prejob meeting or tailgate.
- Be on alert and monitor employees for heat illness symptoms.
- Directly observe or regularly communicate with employees.



SDG&E 2023 Incentive Compensation Plan (ICP): Operational & Safety Metrics

ICP goals for 2023 were developed with an emphasis on safety, operational excellence, and customer experience



- Wildfire & PSPS System Hardening
- Vegetation Contacts in High Fire Threat District (HFTD)
- PSPS Average Circuit Restoration Time (Hours)
- Electric Overhead Fault Rate During Elevated Fire Potential
- Annual Average Phishing Report Rate



- Lost Time Incident (LTI) Rate
- Controllable Motor Vehicle Incidents
 (CMVI)
- Field Observations
- Near Misses



- System Average Interruption Duration Index (SAIDI)
- Customer Service Value
- ESG Project Progress
- Diversity, Equity, and Inclusion
- Community Relations and Supplier
 Diversity



2022 Wildfire Safety Culture Assessment Report Recommendations

2022 Progress						
76% participation overall compared	to 71% in 2021	Overall score of 4.34, improvement over 4.22 in 2021				
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The Prioritization of Safety		eractions with the Public	Safety Event Reporting			
Reduce barriers to prioritizing safety over job task goals.	Combine custome	er visits when possible.	Track quality and trends of near- miss reporting.			
Leadership consistently demonstrate that safety is the priority above all else.	Improve com	orkers in de-escalation. munication to crew	Monitor anonymous vs. non- anonymous reporting.			
	regarding hostile customers.		Address issues in Ignition Management Program			



Safety Culture Goals & Objectives

	Build Trust & Promote Psychological Safety	Compliance Assurance	Employee Engagement	Contractor Engagement
Actions	 Communicate and follow-up on reported hazards and incidents, including: Those that pose wildfire risk Proactively reduce exposure Prevent future incidents Encourage non-anonymous reporting by demonstrating leadership commitment and support Detailed inspection cycles Risk prioritization Identify corrective actions Track actions through timely completion Verification and certification 		 Supervisors/leaders observing tasks and peer-to-peer observations to provide: Opportunity to identify and communicate safe and at-risk behaviors Coaching regarding avoidance of at-risk behaviors Increased trust and transparency Reinforcement of safety best practices and expectations 	 Safety observations of third-party contractors provide: Additional safety assurances that the work is being performed safely Opportunity to identify and communicate safe and at-risk behaviors Coaching regarding avoidance of at-risk behaviors Recognition of safe behaviors
Measurable Metric	Near Misses	Corrective Maintenance Program (CMP) Inspections & Findings Mediated	Employee Safety Observations	Contractor Safety Observations
2022 Goal	300 100%		17,718	12,000
2022 Actual	371 100%		20,355	13,091



Key Lessons Learned Over Past 12 months

Objective: Apply lessons learned to identify opportunities for continuous safety improvement

Management	Supervisor Engagement	Employee Involvement	Safety Support	Safety Support • • • • Climate
 Examples of top management demonstrating their leadership and commitment to safety include: 2023 Start Strong offsite safety event Executive Safety Council hearing directly from front- line employees and supervisors Chief Safety Officer and management participation in various safety committees Chief Safety Officer and management participation in monthly Behavior Based Safety meetings 	 Examples of improved Supervisor Engagement include: Supervisor Training Academy First annual Working Foremen and Supervisor Safety Summits Increased field safety visits Training curriculum and testing program Employee Safety 	 Increased measures to promote safety awareness and an active role in incident investigations and in identifying and eliminating hazards, including: Increased number of near miss events reported by contractors and employees Implemented a specific skills audit team from the Skill Training Center Solicited worker suggestions and feedback on wildfire safety mitigation efforts 	 Improved the frequency of detailed and regularly scheduled inspections Implemented enhancements to safety and skills trainings, including new employees Performed Serious Injury and Fatality (SIF) potential assessments on Safety Incidents and reported Near Miss incidents 	 Improved the status and value of safety committees; increased supervisory level focus from on how they think about safety, including: Near Miss Reporting program tailgates safety meetings through an online process using a smart device application
Employee Safety Barometer Survey results: Improved 2018: 91.7 2020: 98.3 2022: 98.7	Employee Safety Barometer Survey results: Improved 2018 : 90.8 2020 : 99.0 2022 : 99.2	Employee Safety Barometer Survey results: Improved 2018: 85.3 2020: 95.8 2022: 96.6	Employee Safety Barometer Survey results: Improved 2018: 89.0 2020: 96.9 2022: 98.0	Employee Safety Barometer Survey results: Improved 2018: 89.8 2020: 98.6 2022: 99.3



Note: In 2022, SDG&E benchmarked against the full 1,500 companies in the NSC database to identify further opportunity for improvement. The above scores benchmark against the 580 company database to allow comparison to prior survey years.

Measured Response Through Three Investment Areas

Situational Awareness

Using advanced data collection, curation & consumption solutions to improve the ability to drive hardening & resilience strategy, reduce wildfire risk & track progress

Infrastructure Hardening

Targeted Investments through undergrounding, covered conductors, vegetation management, system protection & management of Public Safety Power Shutoffs (PSPS)

Stakeholder & Community Outreach

Proactively communicating with key stakeholders & customers in the event of a PSPS or adverse weather, fostering new & existing relationships with community-based organizations

80+%

Wildfire Risk reduction by 2032

Investments have resulted in the 15th consecutive year without a catastrophic utility-caused wildfire in SDG&E's service territory





Without a large utilitycaused wildfire



Invested in Wildfire Mitigation since 2007 100% RISK **INFORMED**

Industry-leading risk models informing grid hardening investments

Efficacy studies show a reduction in risk events from WMP programs



Grid Hardening Fault Reduction



Reduction in faults on undergrounded circuits



65%

83%

Reduction in faults on transmission circuits



Reduction in faults on covered conductor distribution circuits

30%

40%

Asset **Replacements**

Reduction of ignitions from CAL FIRE approved fuses

Reduction in fuse outages

Reduction in lightning arrestor outages



93%

62%

Vegetation **Management**

Reduction in vegetation-related ignitions

Reduction in vegetationrelated faults



61%

Sensitive Relay Settings reduced ignition rate for faults in the HFTD

Reduction in ignitions 100% downstream of SRPenabled devices

Reduction in ignition rate



Informing Decisions & Actions through Situational Awareness

Awareness enabled by data & Artificial Intelligence (AI)

Readily available, varied & accurate data delivers valuable AI & Machine Learning capabilities.

The ongoing advancements in mapping, situational awareness, wind studies, advanced data analytics & risk models help shape the grid hardening strategy

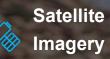


Alert SDG&E Camera Network

Captures video & images of service territory in high fire threat districts

Internet of Things (IoT) Sensors

Devices in the field capture precise fuel moisture & chlorophyl measurements & weather conditions



Enables image capture in frequent intervals to identify hot spots & support asset & vegetation management



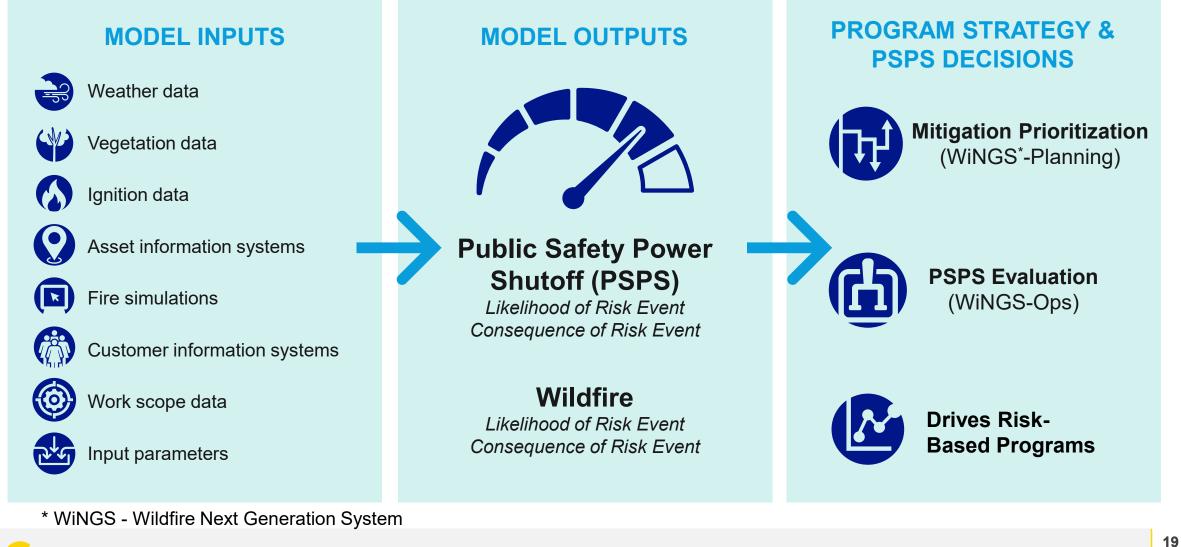
Processes imagery from the field to detect proximity of vegetation to the system & accelerate predictive infrastructure maintenance



Risk-Based, **Data-Driven**

SDGE

Our approach



Infrastructure Hardening Investments

Driven by situational awareness, operational & system enhancements are imperative to reduce system risk exposure & increase reliability



Vegetation Management

Managing an inventory of over 495,000 trees with new data sources to reduce the likelihood of a tree strike, with twice yearly inspections in the HFTD

Grid Hardening

Strategic undergrounding (~1,500 miles through 2032), covered conductor (~370 miles through 2032), grid reconfiguration, asset replacement & overhead hardening reduce system risk exposure



X

Advanced Protection Systems

Developments in edge-computing capabilities include falling conductor protection, highspeed relays & new private LTE Network enabling autonomous preventative actions

System Inspections

Enhanced inspection capabilities using drones, new data sources from the field, advanced analytics & machine learning.





Thank You