



# Quantifying Methane Emissions from Distribution Pipelines in California

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CPUC Winter Workshop  
January 21-22, 2021

# California Pipeline Study

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- Objectives
  - Update existing emission factors by material and facility
  - Compare above-ground with below-ground leak measurements
  
- 78 samples stratified by:
  - Utility company
    - PG&E 28, SoCal Gas 37, SDG&E 13
  - Material type and facility
  - Demographic factor
    - Various ZIP codes

# Methods Used to Identify and Measure Emissions

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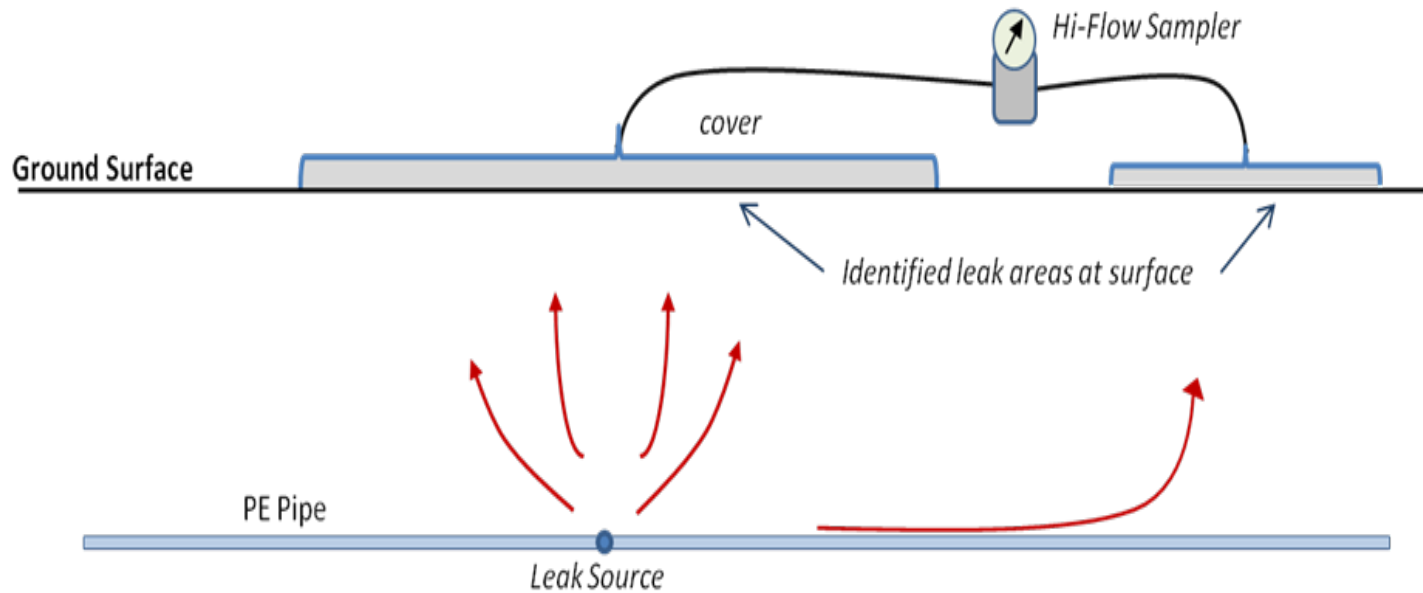
- Emissions identification
  - Handheld CGI
- Emissions measurement
  - Hi-flow sampler
  - LGT methane analyzer

# Handheld CGI

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# Above-Ground Leak Measurement Diagram

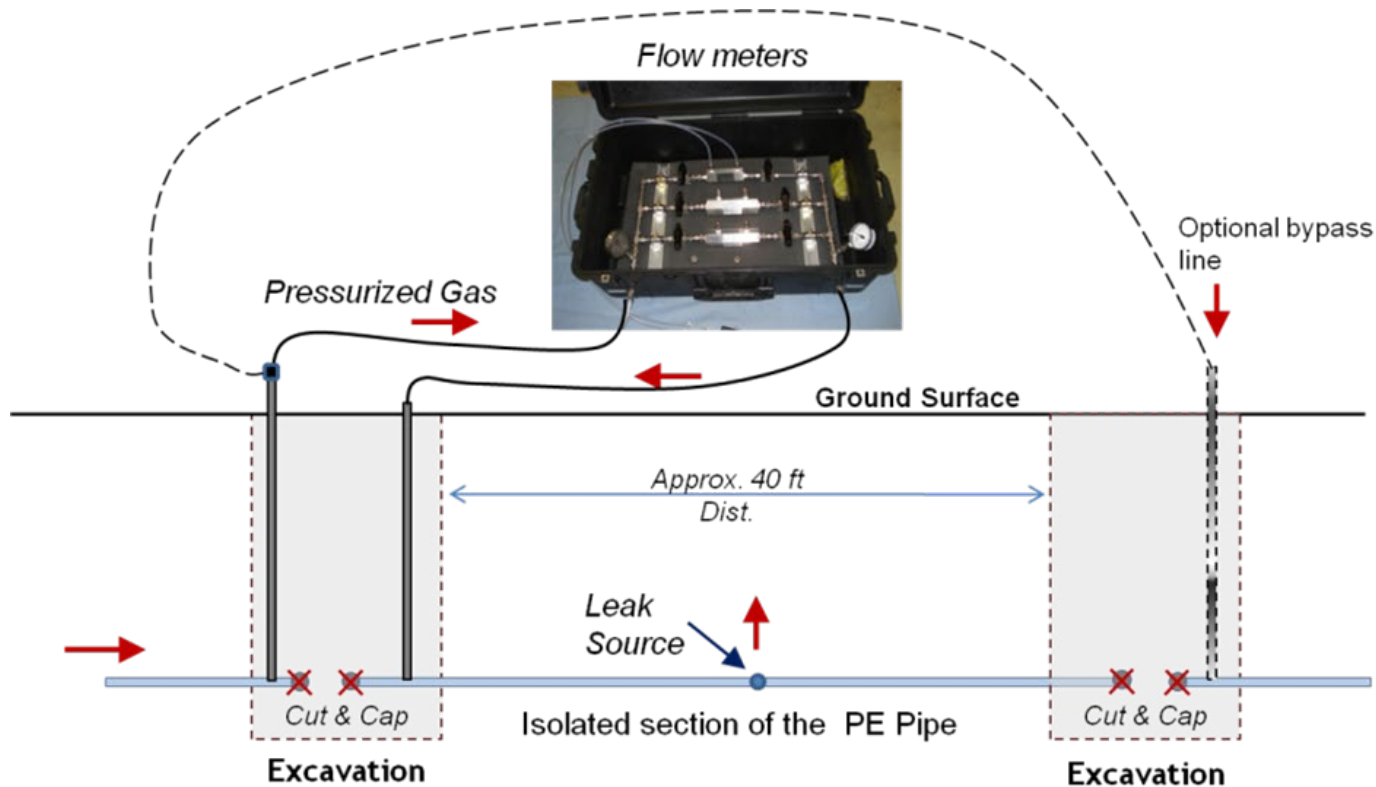


# Above-Ground Leak Measurement

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# Below-Ground Leak Measurement Diagram



# Below-Ground Leak Measurement

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# Repair Data Verification

- The study measured 78 underground pipe leaks from above-ground
- Two samples discarded
- Almost 60% of the data differed from the initial assumptions

	Unverified Leaks	Number and Percent Misclassified Based on Verification Digs				
		Non-Pipe	Non-Leaker	Facility Misclassified	Material Misclassified	>= One Misclassification*
<b>Number</b>	78	1	1	31	24	46
<b>Percent</b>		1%	1%	40%	31%	59%

\* The number of 46 includes the valve leak that was misidentified as a pipe.

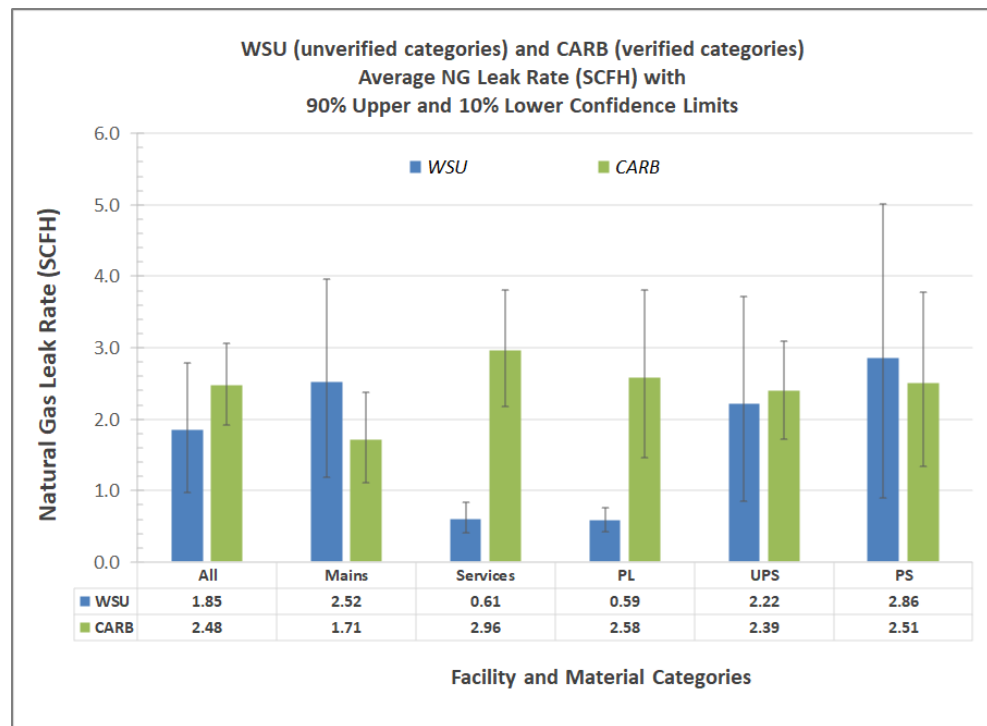
# Descriptive Statistics of Samples

- Total 76 leaks analyzed
  - 29 leaks on main and 47 service pipes
  - 25 leaks on plastic, 32 unprotected steel and 19 protected steel
- Plastic service pipe leaks at a higher rate than other materials

Category	All	Mains	Services	PL	UPS	PS
<b>N (count)</b>	76	29	47	25	32	19
<b>Min (scfh)</b>	0.007	0.063	0.007	0.007	0.148	0.063
<b>Max (scfh)</b>	20.400	13.985	20.400	20.400	13.985	14.400
<b>Sum (scfh)</b>	188.542	49.689	138.853	64.535	76.441	47.566
<b>Mean (scfh)</b>	<b>2.481</b>	<b>1.713</b>	<b>2.954</b>	<b>2.581</b>	<b>2.389</b>	<b>2.503</b>
<b>Std. error (scfh)</b>	0.448	0.510	0.646	0.938	0.544	0.966
<b>Variance (scfh<sup>2</sup>)</b>	15.221	7.535	19.631	22.009	9.474	17.731
<b>Stand. dev (scfh)</b>	3.901	2.745	4.431	4.691	3.078	4.211
<b>Median (scfh)</b>	0.827	0.617	1.000	0.600	1.034	1.000
<b>25 prctil (scfh)</b>	0.479	0.407	0.600	0.336	0.600	0.462
<b>75 prctil (scfh)</b>	2.328	2.022	3.900	3.150	2.924	2.154

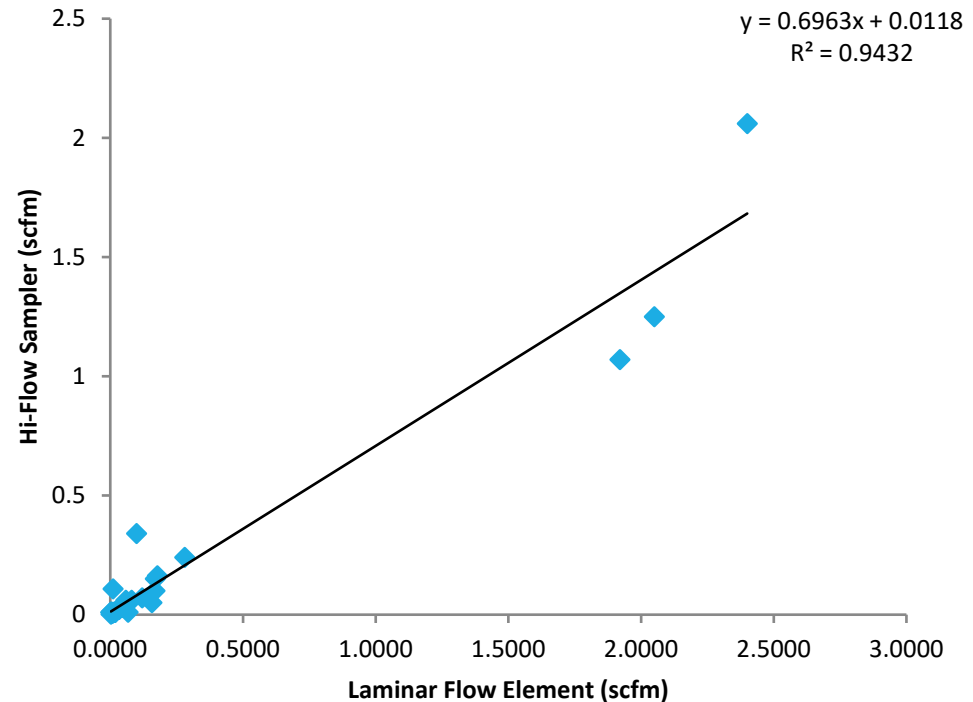
# Comparison of Leak Rates

- Leak rates across material type or facility are not statistically different
- Direct comparison between CARB and WSU study results is difficult due to different study methodologies



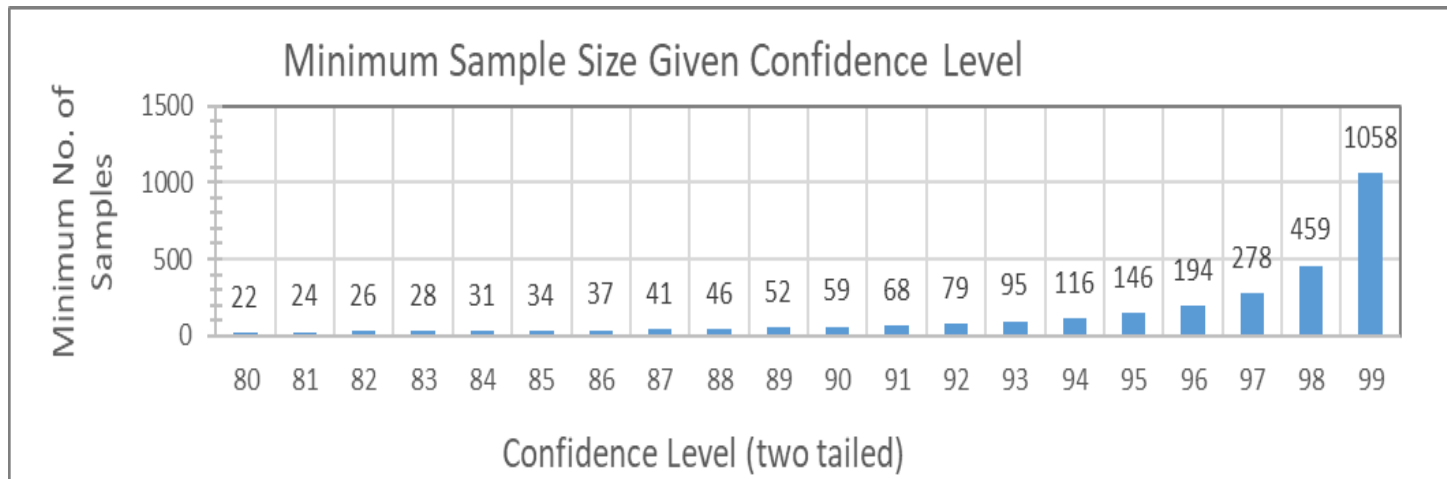
# Leak Rate Correlation

- Strong correlation between above- and below-ground leak measurements
- Above-ground measurements tend to be lower compared to below-ground



# Study Limitations

- Certain material types and/or facilities are underrepresented in the samples
- Comparison of leak rates by multiple factors is not possible



# Next Steps

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- Propose a single emission factor for all material types and facilities
- Assess the impact of the emission factor on:
  - 2015 baseline emissions
  - Other calendar year emissions

# Discussion

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Questions?