Emergency Communications

Jeff Briggs, Emergency Preparedness Program Manager Sacramento Municipal Utility District

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SMUD System Characteristics

- SMUD's Service area is 900 square miles
- Population served is 1.5 million
- 626,500 customers
- 2200 employees
- 477 miles of transmission
- 10,000 miles of distribution
- 2,200 MW of generation, comprised of:
 - Local Thermal (50%)
 - Hydroelectric (20%)
 - Purchased Renewable and Hydro (15%)
 - Other Purchased Power Resources (9%)
 - Solar and Wind (6%)

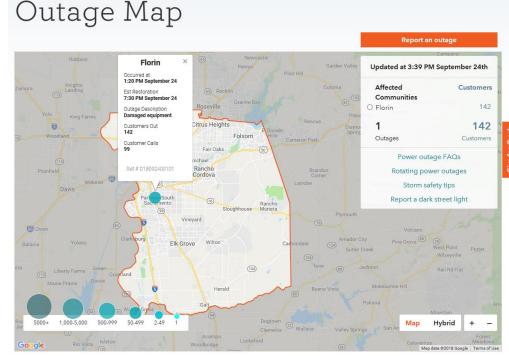




Customer Communications

Customer Communication Systems

- Pre-event: PSAs, website, social media, email, pre-season readiness education
- Proactive event communications when outages occur
- Interactive outage reporting and monitoring multiple ways: IVR, contact center, website, mobile device, social media, text/chat, in person
- Multiple communications technologies using customer preference center approach





Partner Communications

Partner Communication Strategies

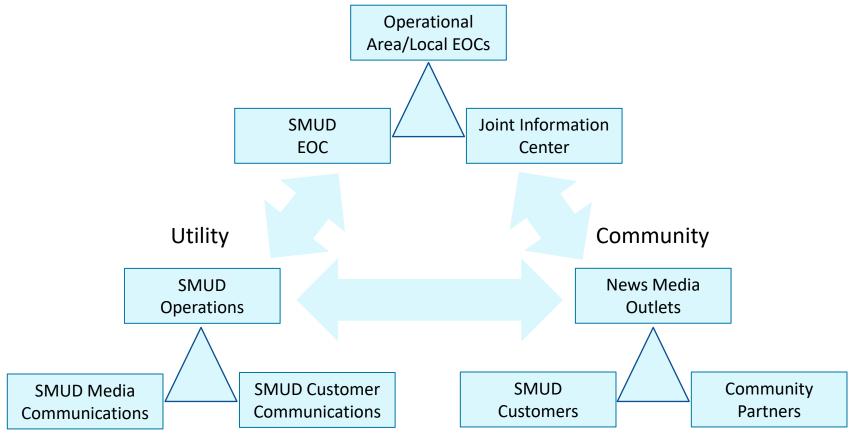
- Emergency Preparedness staff link between utility operations and local government emergency operations
- Actively engage in Operational Areas for mutual planning, training, and exercises
- Contribute in pre-event coordination as emergency allows
- Share information with partners via WebEOC, emails, telephone calls, face-to-face
- Provide Agency Liaison Officers to local IMTs and EOCs
- Allow Agency representatives into SMUD's EOC
- Participate in Joint Information Centers when established





Response Coordination

Emergency Management





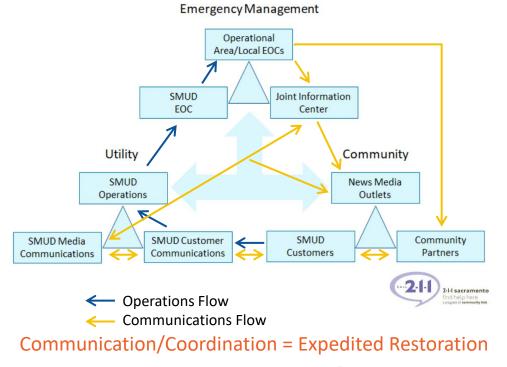
Response Communication Example

February 2017 Winter Storms



Customer Side Damage, normal process

- Storm damage, February 15-17, 2017
- President's Day weekend, February 18-20, 2017
- Re-energize after inspection, February 21-24, 2017





Questions

Contact Information

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