Notes:

Use a formula-derived value with the formula used in the Annual Emissions column. Do not use a copy and p At the end of Annual Emissions Column, add a summation total in a cell for a column total, and then highlight The emissions captured on this tab represent the emissions associated with the operational design and functior

2020 Reporting Changes:

- 1) New Column for Measurement Frequency See box comments. If you have any questions contact Ed Charkc
- 2) Added new column for Emission Factor: Measurement Date Pressurized Operations.
- 3) Added a fourth compressor operating mode "Offline". In addition, a measurement of emissions (EF) should
- 4) Alternate emissions measurement method, where applicable and measured by the operator:
- 5) Alternate emissions measurement method, where applicable and measured by the operator: - Blowdown and Isolation valves
- 6) Measure centrifugal compressor emissions additional columns added for these emissions:
 - Dry seals
 - Wet seals
 - Wet seal oil degassing vents in Pressurized Idle mode

Transmission Compressor Vented Emissions:

ID	Geographic Location	Compressor Type	Prime Mover	Number of Cylinders	Number of Seals
Unit 1	Example	R	С	4	N/A
Unit 1	Example	R	С	4	N/A
Unit 2	Example	R	С	4	N/A
Unit 2	Example	R	С	4	N/A

r

aste-as-value.

: orange.

 ι of the compressor. Any intentional release of natural gas for safety or maintenance purposes shoul

wicz at 415-703-2421 or via email.

be taken during Offline mode, to ensure that no emissions are eminating from the system.

Seal Type	Measurement Frequency	Emission Factor: Measurement Date - Pressurized Operations	Operating Mode: Pressurized Operating (hours)	Operating Mode: Pressurized Idle (hours)
N/A	Q	2/23/2019	744	100
N/A	Q	5/25/2019	950	40
N/A	Q	2/15/2019	150	150
N/A	Q	5/15/2019	350	100

Rulemaking (R.) 15-01-008 to Adopt Rules and Procedures Governing Comm In Resp

d be included on the Blowdowns worksheet.

Operating Mode:

 Operating Mode:
 Emission Factor:
 Emission Factor:

 Offling (Hourg)
 Emission Factor:
 Pressurized

Depressurized Idle (hours)	Operating Mode: Offline (Hours)	Pressurized Operating(scf/hr)	Pressurized Idle (scf/hr)
H	hypothetical values used	d to provide an example	
200	1116	312.96	10
150	1020	250	80
400	1484	165.48	25
50	1684	100.08	30

[Company Name], [Date Submitted] ission Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas >onse to Data Request, R15-01-008 - 2021 June Report Appendix 3 - Rev. 03/30/21

		CPUC Staff strongly encourage more frequent time each quarter (e.g. on or around the com also provide an opportunity to detect worn rc steps for reporting more frequent measureme		
for the Compressor then they are operator, then add a nent data was not ts / Comments		If no measurements are taken in 2019, the enter N/A	The Columns P through AB were added to the For the 2020 data reporting of compressor were Where more than one measurement was taken compressor measurement was taken quarted devote one row per measurement period (se practice). * If a measurement is taken after a mainter prior to the maintenance of the compressor	
	Emission Factor: Depressurized Idle (scf/hr)	Emission Factor: Offline (scf/hr)	Emission Factor: Pressurized Operating - Rod Packing (scf/hr)	Emission Factor: Pressurized Operating - Blowdown Valve (scf/hr)
	10 0 0 25	10 0 0 25		

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Leaks Consistent with Senate Bill 1371, Leno.

measurement of the following compressor vented emissions. Compliance minimum is once ponent survey given mode of operation). More frequent measurements, e.g. monthly would od packing or seals, which exacerbate emissions, and with timely awareness of suboptimal o ents in 2020 are outlined in the adjacent cell, and should be provided if available.

template and should be used for the indicated measured compressor emissions, which incl

nted emissions:

en during the year (e.g. after a maintenance cycle*, monthly, or quarterly), use the measure y, then the measured EF should be multiplied by the activity hours that occurred in the resp e example provided). In the case of a single annual measurement EF, then that EF would app

nce cycle and no other measurements were taken during the remainder of the year, then us rom the beginning of the year should use the previously measured EF, even if the EF was me

Emission Factor: Pressurized Operating - Wet Seal Oil Degassing Vent (scf/hr)	Pressurized ()nerating -	Emission Factor: Pressurized Operating - Dry Seal (scf/hr)	Emission Factor: Pressurized Idle - Rod Packing (scf/hr)
--	--------------------------	--	--

e annually, though Staff suggest the minimum frequency should be quarterly and measured d be better due to the temporal changes in conditions that effect emissions. The more frequ perations gas operators have an opportunity for accelerating maintenance to correct worn

ude Centrifugal compressors in accordance with OGR and your operating practice.

d EF multiplied by the activity hours that occurred during the corresponding period. For exai ective quarter, and the same for more frequent measurments (e.g. monthly, weekly etc.). F oly to the activity hours for each respective mode for the entire year (which is consistent wit

e this measured EF for the activity hours occurring after the measurement date thru 12/31/> asured in the prior year.

Emission Factor: Pressurized Idle - Blowdown Valve (scf/hr)	Emission Factor: Pressurized Idle - Wet Seal Oil Degassing Vent (scf/hr)	Emission Factor: Pressurized Idle - Wet Seal (scf/hr)	Emission Factor: Pressurized Idle - Dry Seal (scf/hr)
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at roughly the same Jent measurements parts. The following		
mple, if the [:] or each compressor :h prior year reporting xx. The activity hours		
Emission Factor: Pressurized Idle - Isolation Valve (scf/hr)	Annual Emissions (Mscf)	Explanatory Notes / Comments
	232.18 226.26 26.86 76.50	

Provided as an example.