Energy Division
Advice Letter Guidance

Click-Through Working Group
Rule 24/32 Direct Participation

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October 18, 2016
Advice Letter Guidance

The advice letter should include:

1) Plans for implementing Solution 3 and cost recovery.
   • Incorporating conditions advanced by DRPs

2) A schedule for developing Solution 1 and a plan for cost recovery.

3) A transparent system to track the utility Green Button Connect performance for Solution 3

4) Improvements worked on in sub groups
   • Data format/exchange (including full data set & synchronous data)
   • CISR-DRP Form and Rule 24/32 if needed
1) Solution 3

Solution 3 should comprise of:

• Implementation plan to support 2018 DRAM.
• Cost recovery up to the budget cap in OP 13 of D.16-06-008
• Conditions advanced by DRPs in Informal Status Report (at 10-11 and Appendix E)
• Features for streamlining customer access for other Distributed Energy Resources are desirable and will be considered.
1) Solution 3 – DRP Conditions (Highlights)

- No more than 2 screens on the Utility website for authentication and authorization.
- A full data set & synchronous data (covered in later slide)
- Alternative to Utility account login (Ex: SAID + zip)
- Forum for incorporating the feedback of DR providers (Note: more than just testing)

(Informal Status Report at 10-11 and Appendix E)
2) Schedule for Solution 1

- A schedule for developing and determining the cost for Solution 1
- A plan for the cost recovery of Solution 1
  - Example: Supplement to 2018 application
3) Measuring Utility GBC Performance

A transparent system to track the performance of Solution 3 for example:

- Load time per page
- Time spent between first and last step
- Number of views
- Authorizations completed

(Complete list in Appendix E, Informal Status Report)
4) Data Exchange/Format Sub Group

Improvements including:

• DRPs should be provided a full data set

• Synchronous Data: Utilities should design Solution 3 with the vision that eventually delivery of billing, interval, and location data should be synchronous.
4) CISR-DRP Form Sub Group

Improvements including:

• Revisions to the CISR-DRP form

• Updates to Rule 24/32 if needed to shorten/streamline the form
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November 3, 2016
Reaching the finish line....... January 1, 2017

(1) Schedule for Working Group Meetings

(2) Policy issues & impact on costing out Solution3

(3) Request from the Assigned Commissioners Office
(1) Schedule for Working Group Meetings

Note: Energy Division reserved the Golden Gate room for Nov. 16 (1pm-5pm) and Nov. 22 (all day) if needed, but strong preference for PG&E to reserve a room.
(2) Policy issues & impact on costing out Solution3
(3) Additional Advice Letter Guidance

5) Status of spending on Green Button Connect
(D.13-09-025)

Please include a report that provides an accounting of the spending on the development of Green Button Connect across all three utilities pursuant to Decision 13-09-025
Advice Letter Guidance (Together)

The advice letter should include:

1) Plans for implementing Solution 3 & Funding (w/DRP conditions)

2) A schedule for developing Solution 1 and a plan for cost recovery.

3) A transparent system to track the utility Green Button Connect performance for Solution 3

4) Improvements worked on in sub groups (CISR, Data Set)

5) **Status of spending on Green Button Connect (D.13-09-025)**