# Promoting Plug-in Vehicles 

Reduce GHG and electric rates

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## State Interest in EVs

+ 2013 ZEV Action Plan
- 1.5 million by 2025
+ ZEVs are necessary to meet the 2050 GHG targets
+ State needs utility support of plug-in vehicle policies
+ E3 believes there is now an opportunity to really push the plug-in market
- Viable PEVs on the market
- Electricity getting cleaner
- Utilities need off-peak load


## 2013

ZEV Action Plan
A roadmap toward 1.5 milion zero-emission vehicles
on California roadways by 2025


Governor's Interagency Working Group on Zero-emission Vehicles Governor Edmund G. Brown tr

## Reducing carbon in 2050

Carbon Savings for 2050 Reductions


Zero-carbon electricity generation is the dominant energy source in this 2050 economy. The constraints on other low-carbon resources drive low-carbon electricity to be the fuel of choice.

## How do we transform the market?

## \#1 Provide incentives to reduce the upfront cost of the plug-in vehicles to the consumer

- Incentives that can be funded by utility ratepayers fall into three categories which can be used in combination
- Ratepayer benefits (incentive is collected back from grid benefits)
- Participant funding (upfront incentive is collected back over time in the plug-in vehicle rate)
- Market transformation subsidies (similar to CSI)


## \#2 Encourage the availability of charging

- Develop multi-family infrastructure strategy
- Building standards, incentives to landlords, or utility construction


## Benefits of EVs to Ratepayers



## Example - NPV of Ratepayer Beneffts

+ At plug-in charging rates of $\$ 0.10 / \mathrm{kWh}$ to $\$ 0.20 / \mathrm{kWh}$, revenue neutral ratepayer costs can range from \$1,000 to \$3,000 per vehicle
+ At this electricity charging cost, plug-in vehicles still save plug-in owners $\sim \mathbf{\$ 1 , 0 0 0}$

|  | Low Rate |  | Med Rate |  |  | High Rate |
| :--- | ---: | ---: | ---: | ---: | ---: | ---: |
| Off-peak Rate $\$ / \mathrm{kWh}$ | $\$$ | 0.10 | $\$$ | 0.12 | $\$$ | 0.20 |
| Off-peak Cost $\$ / \mathrm{kWh}$ | $\$$ | 0.05 | $\$$ | 0.05 | $\$$ | 0.05 |
| Difference $\$ / \mathrm{kWh}$ | $\$$ | 0.05 | $\$$ | 0.07 | $\$$ | 0.15 |
|  |  |  |  |  |  |  |
| CTF \$/Year | $\$$ | 183 | $\$$ | 256 | $\$$ | 548 |
| 7 year NPV \$ | $\$$ | 950 | $\$$ | 1,330 | $\$$ | 2,850 |
| Gasoline Savings | $\$$ | 1,579 | $\$$ | 1,579 | $\$$ | 1,579 |
| Plug-in Electric Cost | $\$$ | 365 | $\$$ | 438 | $\$$ | 730 |
| Plug-in Savings | $\$$ | 1,214 | $\$$ | 1,141 | $\$$ | 849 |

Assumptions

| Discount Rate | $8 \%$ |
| :--- | ---: |
|  |  |
| Gasoline Cost | $\$ 3.75$ |
| miles / kWh | 3 |
| conventional miles/gal | 26 |
|  |  |
| kWh/day | 10 |
| kWh/year | 3,650 |

## Transformation in Phases

## + Early Path

- Provide ratepayer funded incentive to reduce upfront cost of vehicles to increase adoption, funded by net system benefits
- Use TOU pricing (or a simple load-control signal) to encourage super-off peak charging with simple timers or onboard charge controllers in the vehicles
+ Mid Term
- Expand charging availability for multi-family and workplace charging through (a) new construction standards, (b) incentives and (c) possibly utility 'make ready' construction
- Transition to using system benefits to lower retail electric rates


## + Long term

- Expand charging infrastructure for 'range anxiety' of pure EVs
- Create dynamically controlled charging for additional grid benefits after significant plug-in vehicle penetration is achieved


## Plug-in Hybrids in Early Phase

+ In near-term PHEVs ideal transition strategy
- No range anxiety
- Need only level 1 charging
- Very low cost of infrastructure upgrades with off-peak charging
+ Infrastructure needed for PHEVs
- Existing distribution largely can accommodate PHEVs, particularly with night time charging
- Multi-family charging locations (landlord / tenant problem)
- Public charging stations helpful, but not as critical for vehicle purchase


## Summary

+ Plug-in vehicles are important to achieve California's long-term CO2 goals
+ Increased use of existing electricity grid in the offpeak produces benefits that can be used to transform the market or reduce rates for all customers
+ Implementation: Keep it simple
- Upfront incentives, TOU pricing and/or simple load control in the near term
- Expand charging access, in particular in the multi-family segment

