

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

**PUBLIC WORKSHOP AGENDA**

**Advice Letters 3902-E (PG&E); 2625-E (SCE); 2286-E (SDG&E)**  
**Virtual Net Metering (VNM) Expansion Workshop**  
**December 8, 2011**

**1:00 PM – 5:00 PM CPUC Auditorium, San Francisco**

**Conference Call (866) 758-1675 / ID 348 1442**

This is a public meeting. Interested parties may attend in person or may participate via teleconference. The CPUC auditorium is wheelchair accessible. For information regarding the workshop, please contact Gabe Petlin at (415) 703-1677 [gp1@cpuc.ca.gov](mailto:gp1@cpuc.ca.gov), or Amy Reardon at (415) 703-5236 [arr@cpuc.ca.gov](mailto:arr@cpuc.ca.gov).

Teleconference Information: To use this option, please dial 1-866-758-1675. You will then be prompted for your conference ID followed by the # sign. We ask any participants who wish to use this teleconference service to please use the mute function on your phone. The meeting facilitator will check for questions from the teleconference participants during each discussion period.

**1:00 Welcome/Staff Introductions**

- Background
- Workshop Goals
  - Discuss Advice Letters 3902-E (PG&E), 2625-E (SCE) and 2286-E (SDG&E)
  - Identify unresolved issues regarding advice letters

**1:10 Utility Panel Discussion**

- Advice letters and Proposed Tariffs
- IOU PowerPoint: Service Delivery Points, definitions, and how they relate to VNM service boundaries

**2:00 Presentations from Protesting Parties**

- Joint Parties' protest
- Division of Ratepayer Advocates
- Recolte Energy

**2:30 Discussion Topics - See List of Workshop Questions, p.2****4:30 Wrap-up with next steps****5:00 Adjourn**

## **D. 10-07-031 Virtual Net Metering Workshop**

### **Questions for Discussion**

#### Service Delivery Point

1. How is Service Delivery Point defined? How does a SDP work in practice for VNM applications?

#### Site Assessment Fee

2. What is covered in the proposed site assessment fees (\$100-\$600+) and why is it being proposed for VNM and not NEM?

#### Set-up, Billing, and Administration Costs

3. What are the costs of setting up and administering VNM and what will be the start-up costs to set up the billing systems to administer the VNM tariffs?
4. What will be the on-going per-bill marginal costs? How do these costs compare to the costs of administering NEM and BCT?
5. Can the existing investments in MASH-VNM billing systems be used to reduce the cost of expanding the VNM tariffs to all customers?
6. What is the justification for each fee being proposed?
  - a. Why are one-time account set-up fees proposed by some IOUs and not others?
  - b. Why are monthly service fees proposed by some IOUs and not others?
  - c. Why are modification fees so different for each IOU?
  - d. When the allocation percentage of NEM credits is changed would each affected benefiting account be charged the modification fee?
  - e. Can there be one standardized set of fees?

#### Credit Allocation Methods

7. How frequently can the credit allocations change?
8. How should the kWh credits unused by occupants/tenant units be treated?

#### Technical and Customer Issues

9. How can system owner, property owner, and system administrator be defined so as not to exclude any ownership structures? (e.g. leases or third-party administered systems)
10. How can VNM administration be standardized? (e.g. standard set of fees and forms)
11. How can system owners have reasonable access to billing records, generation and consumption data?