NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty no for each violation for each day that such violation persists except that the maximum civil penalty shall \$1,000,000 as provided in 49 USC 60122.	OMB NO: 2137-0522 EXPIRATION DATE: 10/31/2016		
	Initial Date Submitted:	03/12/2013	
U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	Form Type:	INITIAL	
	Date Submitted:		

ANNUAL REPORT FOR CALENDAR YEAR 2012 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A - OPERATOR INFORMATION	(DOT use only)	20130786-17951			
1. Name of Operator	SOUTHERN CALIFORNIA EDISON CO				
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)					
2a. Street Address	P.O. Box 527				
2b. City and County	Avalon				
2c. State	CA				
2d. Zip Code	90704				
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER 18480					
4. HEADQUARTERS NAME & ADDRESS					
4a. Street Address	2244 WALNUT GROV	'E AVENUE			
4b. City and County	ROSEMEAD,US				
4c. State	CA				
4d. Zip Code	91770				
5. STATE IN WHICH SYSTEM OPERATES	CA				

PART B - SYSTEM DESCRIPTION

1.GENERAL

		STI	EEL		PLASTIC					
	UNPROTECTED CATHODICALLY PROTECTED			CAST/ WROUGHT	DUCTILE IRON	COPPER	OTHER	SYSTEM TOTAL		
	BARE	E COATED BARE COATED			IRON					
MILES OF MAIN	0	0	8.94	0	0.300	0	0	0	0	9.24
NO. OF SERVICES	0	0	816	0	171	0	0	0	0	987

MATERIAL	11611	KNOWN	2" OR LE	ee	OVER 2"	OVER 4	."	C	VER 8"	OVER 12		SYSTEM	
MATERIAL	UNF	KNOWN	2" OR LE	55	THRU 4"	THRU 8	"	Т	HRU 12"	OVER 12	2"	TOTALS	
STEEL		0	4.810		2.130	2.000			0	0		8.94	
DUCTILE IRO	N	0	0		0	0			0	0		0.00	
COPPER		0	0		0	0			0	0		0.00	
CAST/WROUGI IRON	нт	0	0		0	0			0	0		0.00	
PLASTIC PV	c	0	0		0	0			0	0		0.00	
PLASTIC PE	:	0	0.180		0.120	0		0	0		0.30		
PLASTIC AB	S	0	0		0	0			0	0		0.00	
PLASTIC OTHI	ER	0	0		0	0			0	0		0.00	
OTHER		0	0		0	0			0	0		0.00	
TOTAL		0.00	4.99	4.99 2.25		2.00		0.00	0.00		9.24		
3.NUMBER OF	SERVICES IN	SYSTEM A	T END OF YE	AR			AVERAGE SERVICE LENGTH: 0						
MATERIAL UNKNOWN				OVER 1" THRU 2"	OVER 2" THRU 4"			VER 4" HRU 8"	OVER 8		SYSTEM TOTALS		
STEEL 0		816	816		0			0	0		816		
DUCTILE IRON 0		0		0	0			0	0		0		
COPPER		0	0		0	0			0	0		0	
CAST/WROUGI IRON	нт	0	0		0	0			0	0		0	
PLASTIC PV	c	0	0		0	0		0	0		0		
PLASTIC PE	:	0	165		6	0	0		0	0		171	
PLASTIC AB	S	0	0		0	0			0	0		0	
PLASTIC OTH	ER	0	0		0	0		0		0		0	
OTHER		0	0		0	0		0		0		0	
TOTAL	TOTAL 0		981		6	0			0 0		987		
4.MILES OF MA	IN AND NUM	BER OF SE	RVICES BY DI	ECADE OF IN	ISTALLATION	· -	ı	•			,	T	
	UNKNOWN	PRE- 1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-	-1989	1990-1999	2000-2009	2010-2019	тот	
MILES OF MAIN	0	0	0	0	7.850	0.380	0.2	200	0	0.810	0	9.2	
NUMBER OF SERVICES	0	0	0	0	890	59	7	7	0	28	3	98	

PART C - TOTAL LEAKS AND HAZA	RDOUS LEAKS ELIMIN	NATED/REF	PAIRED DURING THE	YEAR				
CAUSE OF LEAK	MAINS			SERVICES				
CAUSE OF LEAR	TOTAL		HAZARDOUS	TOTAL	HAZARDOUS			
CORROSION				3	2			
NATURAL FORCES								
EXCAVATION DAMAGE								
OTHER OUTSIDE FORCE DAMAGE				1				
MATERIAL OR WELDS								
EQUIPMENT				1				
INCORRECT OPERATIONS								
OTHER								
NUMBER OF KNOWN SYSTEM LEAKS	AT END OF YEAR SCHED	ULED FOR R	REPAIR: 0					
PART D - EXCAVATION DAMAGE			PART E-EXCESS FL	OW VALUE(EFV) DATA	A			
NUMBER OF EXCAVATION DAMAGE	:S: <u>1</u>		NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: _0					
NUMBER OF EXCAVATION TICKETS	: 224		ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 0					
PART F - LEAKS ON FEDERAL LAN	D		PART G-PERCENT	OF UNACCOUNTED FO	OR GAS			
TOTAL NUMBER OF LEAKS ON FED SCHEDULED TO REPAIR: 0	O OR		FOR GAS AS A PERCEN NDING JUNE 30 OF THE	NT OF TOTAL INPUT FOR E REPORTING YEAR.				
			INPUT FOR YEAR E	NDING 6/30: <u>6.6%</u>				
PART H - ADDITIONAL INFORMATIO	ON							
An annual gas survey of the entire dist 7 leaks were discovered. Repairs have			third party (Heath Cor	nsultants) in November a	nd December 2012. A total of			
PART I - PREPARER AND AUTHORI	ZED SIGNATURE							
Cooper Came		(310) 510-4324						
(Preparer's Nam		(Area Code and Telephone Number)						
cooper.cameror	n@sce.com		(310) 510-4354					
(Preparer's ema	ail address)		(,	Area Code and Facsimile	e Number)			