NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty no for each violation for each day that such violation persists except that the maximum civil penalty shal \$1,000,000 as provided in 49 USC 60122.	OMB NO: 2137-0522 EXPIRATION DATE: 10/31/2016		
	Initial Date Submitted:	03/13/2014	
U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	Form Type:	SUPPLEMENTAL	
repoints and realistance materials carry realismentalism.	Date Submitted:	07/10/2014	

## ANNUAL REPORT FOR CALENDAR YEAR 2013 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A - OPERATOR INFORMATION	(DOT use only) 20142514-22620
1. Name of Operator	SOUTHERN CALIFORNIA EDISON CO
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	P.O. Box 527
2b. City and County	Avalon
2c. State	CA
2d. Zip Code	90704
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	18480
4. HEADQUARTERS NAME & ADDRESS	•
4a. Street Address	2244 WALNUT GROVE AVENUE
4b. City and County	ROSEMEAD,US
4c. State	CA
4d. Zip Code	91770
5. STATE IN WHICH SYSTEM OPERATES	CA

## **PART B - SYSTEM DESCRIPTION**

## 1.GENERAL

	STEEL PLASTIC				PLASTIC					
	UNPROTECTED		CATHODICALLY PROTECTED			CAST/ WROUGHT	DUCTILE IRON	COPPER	OTHER	SYSTEM TOTAL
	BARE	COATED	BARE	COATED		IRON				
MILES OF MAIN	0	0	8.94	0	0.520	0	0	0	0	9.46
NO. OF SERVICES	0	0	741	0	246	0	0	0	0	987

MATERIAL		(NOVA)	011 00 1 -		OVER 2"	OVER 4	."	C	VER 8"	01/55 11	., :	SYSTEM	
MATERIAL	UNF	KNOWN	2" OR LE	SS	THRU 4"	THRU 8	"	Т	HRU 12"	OVER 12	2"	TOTALS	
STEEL	<b>STEEL</b> 0 4.		4.810		2.130	2.000			0	0		8.94	
DUCTILE IRON	<b>DUCTILE IRON</b> 0		0		0	0		0		0		0.00	
COPPER	COPPER 0		0		0	0			0	0		0.00	
CAST/WROUGH IRON	т	0	0		0	0			0	0		0.00	
PLASTIC PVC		0	0		0	0			0	0		0.00	
PLASTIC PE		0	0.440		0.08	0			0	0		0.52	
PLASTIC ABS		0	0		0	0			0	0		0.00	
PLASTIC OTHE	R	0	0		0	0			0	0		0.00	
OTHER		0	0		0	0			0	0		0.00	
TOTAL	(	0.00	5.25 2.21		2.21	2.00 0.00		0.00	0.00		9.46		
				•							·		
3.NUMBER OF S	ERVICES IN	SYSTEM A	T END OF YE	AR			AV	ERAG	E SERVICE LE	NGTH: 55			
MATERIAL UNKNOWN		KNOWN			OVER 1" THRU 2"	OVER 2" THRU 4"		OVER 4" THRU 8"		OVER 8		SYSTEM TOTALS	
STEEL 0		741		0	0		0		0		741		
DUCTILE IRON	ı	0	0		0	0		0		0		0	
COPPER		0	0		0	0			0	0		0	
CAST/WROUGH IRON	т	0	0		0	0			0	0		0	
PLASTIC PVC		0	0		0	0			0	0		0	
PLASTIC PE		0	240		6	0			0	0		246	
PLASTIC ABS		0	0		0	0		0 0			0		
PLASTIC OTHE	R	0	0		0	0			0	0		0	
OTHER	OTHER 0		0		0	0		0		0		0	
TOTAL 0		981		6	0			0	0		987		
4.MILES OF MAI	N AND NUM	BER OF SE	RVICES BY DI	ECADE OF II	NSTALLATION								
ι	JNKNOWN	PRE- 1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-	1989	1990-1999	2000-2009	2010-2019	тоти	
MILES OF MAIN	0	0	0	0	7.850	0.51	0.2	10	0	0.810	0.08	9.46	
NUMBER OF SERVICES	0	0	0	0	890	59	7	,	0	28	3	987	

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR									
CAUSE OF LEAK			MAINS		SERVICES				
- OAO	OE OF LEAR	TOTAL		HAZARDOUS	TOTAL	HAZARDOUS			
CC	PRROSION				3	1			
NATU	RAL FORCES								
	ATION DAMAGE								
_	OUTSIDE FORCE DAMAGE								
MATER	IAL OR WELDS								
EC	QUIPMENT				1	1			
INCORRE	CT OPERATIONS								
	OTHER				1	1			
NUMBER OF P	(NOWN SYSTEM LEAKS	AT END OF YEAR SCHEDULI	ED FOR R	REPAIR : 2					
PART D - EXC	AVATION DAMAGE			PART E-EXCESS FL	OW VALUE(EFV) DAT	A			
NUMBER OF E	EXCAVATION DAMAGE	ES: <u>4</u>	NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES:0						
NUMBER OF EXCAVATION TICKETS : 212				ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 0					
PART F - LEA	KS ON FEDERAL LAN	D		PART G-PERCENT OF UNACCOUNTED FOR GAS					
TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0			UNACCOUUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.						
			INPUT FOR YEAR E	NDING 6/30: <u>0.8%</u>					
	ITIONAL INFORMATIO								
A leak survey was conducted on the entire gas distribution system by a consultant (Heath US) in October 2013. This included a bar hole survey of all distribution mains within with system. Two non-hazardous leaks remaining in the system are monitored on a monthly basis, until repairs are completed. A mechanical fitting failure report (Form 7100.1-2) will be completed for the hazardous leak deemed to have been caused by equipment failure.									
PART I - PREF	PARER AND AUTHORI	ZED SIGNATURE							
_	Mary Schickli (Preparer's Nam			(/	(310) 510-4327 Area Code and Telephon				
	mary.schickling (Preparer's ema			(310) 510-4354 (Area Code and Facsimile Number)					