NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty for each violation for each day that such violation persists except that the maximum civil penalty s \$1,000,000 as provided in 49 USC 60122.	OMB NO: 2137-0522 EXPIRATION DATE: 10/31/2016							
A	Initial Date Submitted:	03/05/2015						
U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	Form Type:	INITIAL						
	Date Submitted:							
ANNUAL REPORT FOR CALENDAR YEAR 2014 GAS DISTRIBUTION SYSTEM								
A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.								
PART A - OPERATOR INFORMATION	20153651-24103							

1. Name of Operator	SOUTHERN CALIFORNIA EDISON CO			
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)				
2a. Street Address	P.O. Box 527			
2b. City and County	Avalon			
2c. State	CA			
2d. Zip Code	90704			
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	18480			
4. HEADQUARTERS NAME & ADDRESS				
4a. Street Address	2244 WALNUT GROVE AVENUE			
4b. City and County	ROSEMEAD,US			
4c. State	CA			
4d. Zip Code	91770			
5. STATE IN WHICH SYSTEM OPERATES	CA			

PART B - SYSTEM DESCRIPTION

1.GENERAL

	STEEL				PLASTIC					
	UNPROTECTED		CATHODICALLY PROTECTED			CAST/ WROUGHT	DUCTILE IRON	COPPER	OTHER	SYSTEM TOTAL
	BARE	COATED	BARE	COATED		IRON	intoin			
MILES OF MAIN	0	0	8.94	0	0.520	0	0	0	0	9.46
NO. OF SERVICES	0	0	739	0	246	0	0	0	0	985

2.MILES OF MAI	INS IN SYST	EM AT END	OF YEAR									
MATERIAL	UNI	KNOWN	2" OR LE	ss	OVER 2" THRU 4"	OVER 4 THRU 8		OVER 8" THRU 12"	OVER 1	2"	SYSTEM TOTALS	
STEEL		0	4.810		2.130	2.130 2.000 0		0	0		8.94	
DUCTILE IRON	N	0	0		0	0		0	0		0.00	
COPPER		0	0		0	0		0	0		0.00	
CAST/WROUGH IRON	т	0	0		0	0		0	0		0.00	
PLASTIC PVC	;	0	0		0	0		0	0		0.00	
PLASTIC PE		0	0.440		0.08	0		0	0		0.52	
PLASTIC ABS	5	0	0		0	0		0	0		0.00	
PLASTIC OTHE	R	0	0		0	0		0	0		0.00	
OTHER		0	0		0	0		0	0		0.00	
TOTAL		0.00	5.25		2.21	2.00		0.00	0.00		9.46	
	·						·		·			
3.NUMBER OF S	SERVICES IN	I SYSTEM A	T END OF YE	AR			AVERA	GE SERVICE LI	ENGTH: 55			
MATERIAL	UN	KNOWN	1" OR LE	ss	OVER 1" THRU 2"	OVER 2 THRU 4		OVER 4" THRU 8"	OVER 8"		SYSTEM TOTALS	
STEEL		0	739		0	0		0	0		739	
DUCTILE IRON	N	0	0		0	0		0	0	0		
COPPER		0	0		0	0		0	0		0	
CAST/WROUGH IRON	т	0	0		0	0		0	0		0	
PLASTIC PVC	;	0	0		0	0		0	0		0	
PLASTIC PE		0	240		6	0		0	0		246	
PLASTIC ABS	5	0	0		0	0		0	0		0	
PLASTIC OTHE	R	0	0		0	0		0	0		0	
OTHER		0	0		0	0		0	0		0	
TOTAL	TOTAL 0		979	6		0		0	0		985	
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
l	JNKNOWN	PRE- 1940	1940-1949	1950-19	959 1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-20	019 TOTAL	
MILES OF MAIN	0	0	0	0	7.850	0.51	0.210	0	0.810	0.08	9.46	
NUMBER OF SERVICES	0	0	0	0	885	59	7	0	28	6	985	

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR								
CAUSE OF LEAK	MAINS			SERVICES				
	TOTAL		HAZARDOUS	TOTAL	HAZARDOUS			
CORROSION				1				
NATURAL FORCES								
EXCAVATION DAMAGE					2			
OTHER OUTSIDE FORCE DAMAGE								
MATERIAL OR WELDS								
EQUIPMENT					1			
INCORRECT OPERATIONS								
OTHER					3			
NUMBER OF KNOWN SYSTEM LEAKS	AT END OF YEAR SCHEDULE	d for r	EPAIR : 0					
PART D - EXCAVATION DAMAGE		PART E-EXCESS FLOW VALUE(EFV) DATA						
NUMBER OF EXCAVATION DAMAGE	ES: <u>11</u>	NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES:0						
NUMBER OF EXCAVATION TICKETS	S : <u>153</u>		ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 0					
PART F - LEAKS ON FEDERAL LAN	D		PART G-PERCENT OF UNACCOUNTED FOR GAS					
TOTAL NUMBER OF LEAKS ON FED SCHEDULED TO REPAIR: 0	ERAL LAND REPAIRED OF	R	UNACCOUUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR. INPUT FOR YEAR ENDING 6/30: <u>2.2%</u>					
PART H - ADDITIONAL INFORMATION								
Percent of unaccounted for gas, due to tank maintenance on our bulk storage facility. Having to purge and burn off propane gas to bring system back into service. Retired 5 original steel services and installed 3 new plastic (PE) services.								
PART I - PREPARER AND AUTHORIZED SIGNATURE								
Joseph Ziedonis,Teo (Preparer's Nan	(310) 510-4366 (Area Code and Telephone Number)							
joesph.ziedonis (Preparer's ema	(310) 510-4305 (Area Code and Facsimile Number)							