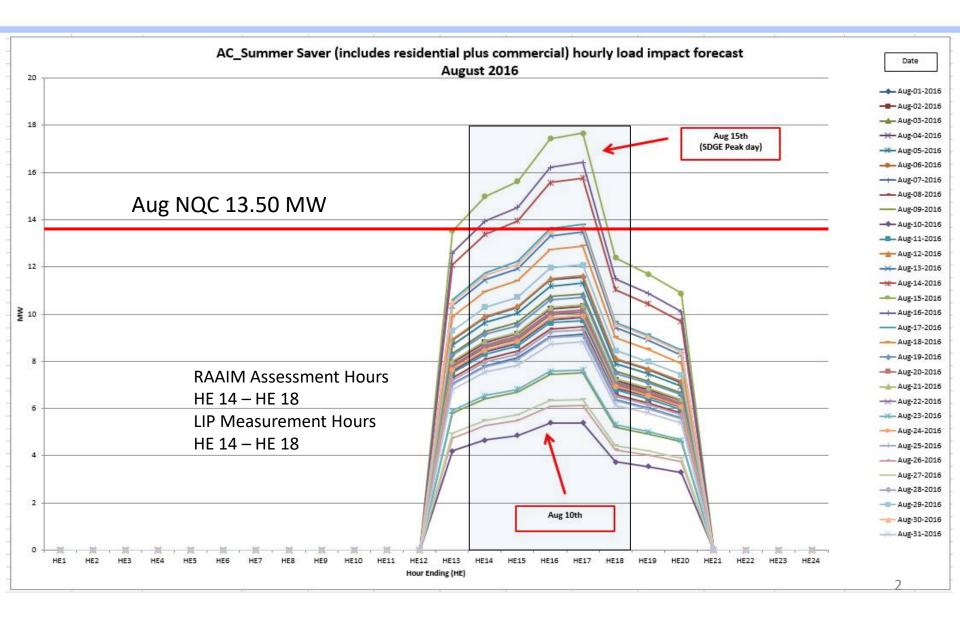


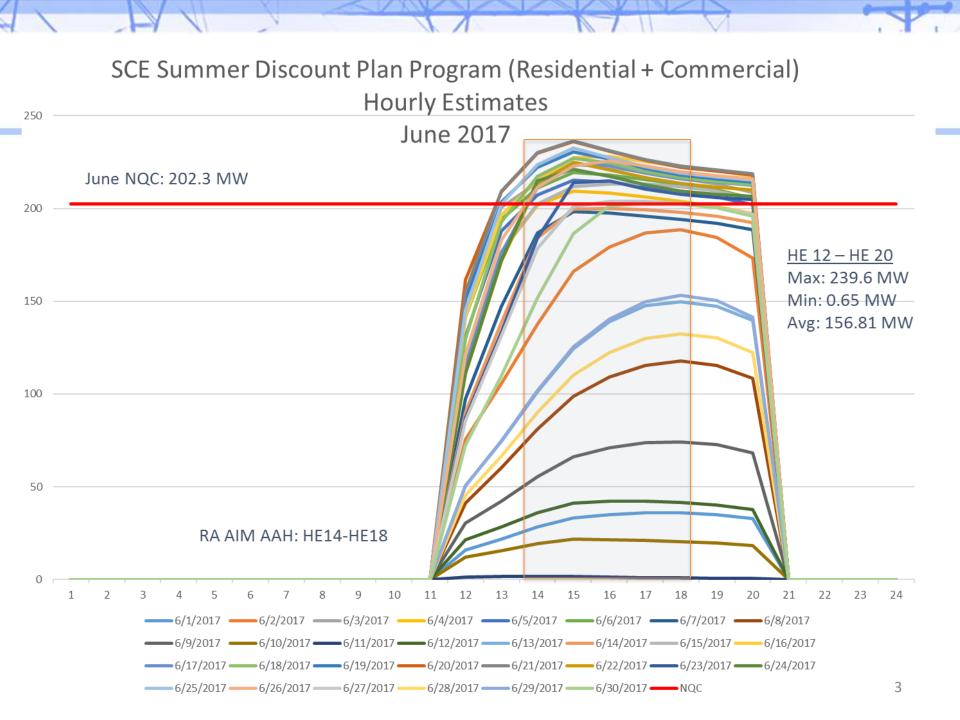
CPUC RA Workshop

November 7, 2017

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SDG&E Summer Saver forecast August 2016





CAISO Requirements

- RA value sets MOO for every hour of day 24x7
- If PDR does not bid up to its RA value, CAISO inserts bid up to RA value for that hour
- Use-limited flag "exempts" PDR from bidding up to its RA value
 - Can weather or business hours be reason for ULR status?
- Assessment Hours Penalizes for non-performance
 - Any NQC/LIP value above the coolest day or minimum amount of performance will result in RAAIM or SIBR bid insertion
 - Any NQC/LIP value based on the "coolest" day does not reflect the reliability benefits provided by PDR
- PDRs may not submit partial outages for partial availability
 - Concerns of gaming settlement

Use-Limited Resources

- Should PDRs qualify as ULRs?
- PDRs have max dispatches
 - 3 consecutive days and 4 hours min per day
 - Max dispatches per year/month
- Ability to request use-limitation reached outage card to pause dispatches
- Does ULR concept carry into availability on an hourly basis due to weather or business hours?

Variable Energy Resources Model

- CAISO forecasts the output for VERs

 Resource may also provide its own forecast
- Forecast is the resource's award

 Allows CAISO to dispatch other resources more precisely and avoid additional ramping when PDRs are not available

Solar/Wind exempt from generic RAAIM
 Will this change with ELCC?

Questions?

- Does providing forecasts for PDRs benefit both the supplier community and the CAISO?
- Should the PDRs offer into CAISO's market 24x7 to be dispatched based on economics rather than only in the RAAIM hours?
- Is the VERs "model" an appropriate method to allow weather sensitive DR, or all DR, to participate in the CAISO market?