SCE's MHP Service Transfers Standards & Practices

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SCE Electric System Overview



SCE serves over 4.9 million electric customers in our 50,000 square mile service territory

- Over 1,300 are mastermetered customers at Mobile Home Parks/Communities in over 200 cities
 - Approximately 106,500 tenant spaces

Reasons MHP Owners Initiate the Transfer of Service Process

- Desire to "get out" of the utility business
 - Cost to maintain systems
 - Billing and Collection
- System Load Issues
 - Voltage problems
 - High/Low voltage
 - Flicker
 - Capacity
 - Additional load requirements
- System Reliability
 - Dealing with Emergencies
 - Equipment/Cable Failure
 - Problems with updating antiquated equipment

SCE's MHP Transfer of Service Process

- MHP owner initiates request (\$150 fee)
- SCE visits MHP for initial inspection
 - Explain process
 - Conduct interviews on system status
 - Issues with system voltage or capacity, age, serving load with new homes, maps/designs, depth of cables, maintenance
 - Visually inspect and assess if system is used, useful, and compatible
 - SCE reports initial findings to the customer and provides an estimate for engineering design advance
 - Discuss plan for going forward
 - Customer decides whether to proceed with transfer process
 - If customer proceeds and system is transferable
 - Procedures established in PU Code 2791-2799
 - If system is NOT transferable, SCE provides the options of
 - Owner making the existing systems suitable for transfer or
 - Installing a new parallel system per Rules 15/16

SCE's MHP Equipment Findings

- Assets are approaching or are beyond their used and useful life
- General Orders 95 and 128 & NEC Infractions
 - Depth of cable/conduits, transformer/meter clearances and locations
- Systems are unable to serve the existing or new customary loads
- Constructed in rear property lines
 - Inaccessible
- Unique Equipment
 - Incompatible

SCE's MHP Equipment Findings: Examples of Equipment Incompatible with SCE's distribution system

- Transformers
 - Undersized for "customary expected load"
 - Dry Pack (SCE Oil-Filled)
 - Include internal and individual service breakers
- Meter Panels
 - Undersized service mains (breaker size)
 - Plug-in receptacles for home connections 30/40/50 Amp; 120v/240v
 - Minimum service panel of 100 Amp required by NEC
- Cable/Conductor
 - Direct Buried Cable
 - SCE design requires duct system
 - Inadequate cable size (i.e. ampacity, flicker, and voltage problems)
 - Undersized conduits for SCE's cable

GO 95 Infractions & Safety Hazards



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- Prohibited Transformer location
 - Inside pool equipment room
 - Inaccessible
 - Safety Concerns
 - Violates SCE Construction Standards
 - Violates NEC Standards
 - 8' clearance required on primary side of transformer
 - 36" clearance from a combustible wall

- Clearance Issues
 - Violates SCE Construction Standards
 - Violates NEC Standards
 - Requires 36" of clear and unobstructed space





- ➢ G.O. 128 Infraction
 - Lack of 12" clearance between utilities
 - Lack of 6" clearance where utilities cross
 - Wet & dry utilities are together with
 - improper separations
- Depth of Cable

- Example of faulted cable still carrying load and voltage
 - Swelling
 - Safety concerns



SCE's Findings at Customer Owned MHP Systems – Exposed Cable & Conduit



SCE's Design Requirements – Master-Meter System Compatibility Issues

Master-Meter System w/ Sub-Meters



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Sub-Meters

Unapproved Splicing MethodsSafety Hazard

48" Minimum Height Clearance
Incompatible with SCE's distribution system

Inside View of Mobile Home Connection/Receptacle (P-54)

- ➤Undersized
 - Wire
 - Conduit
 - Terminating Section
- Overheated wire and devices

SCE's MHP Electric Transfer of Service

- Since 1997, SCE has had 81 MHP owners initiate the transfer process
- 17 owners have pursued installing a new parallel system per Rules 15/16
- Reasons for not pursuing:
 - Customer share of cost and responsibility to construct new electrical facilities are too expensive
 - Customer unwilling to pay engineering advances
 - Customer decides to upgrade or repair and keep their system

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SCE Design of New Parallel System



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Timeline is largely dependent on

Owner

knowledge

owners experience and construction

SCE's MHP Electric System Installation (Timeline)*

- Design (2-3 months)
- Construction Process (1 ½ years)
 - Owner Construction (Responsibility)
 - Bid Process
 - Permitting
 - Trenching
 - Install ducts and structures
 - Inspections
 - Install meter panels and electrical work (cutovers)
 - Pave and landscape
 - SCE Construction
 - Installation of cable and transformers, and meters



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SCE Equipment Comparison

 Typical undersized conduit in MHP alongside proper sized SCE conduit

 Typical undersized junction box and receptacle in MHP alongside proper sized SCE handhole





Conclusion

Appendix

Rule 15/16

- Rule 15 Distribution Line Extensions Extension of electric distribution lines of voltages less than 50 kV to an applicant's premises to furnish permanent electric service
 - SCE responsible for planning, designing, and engineering the line using SCE's standards for material, design, and construction
 - Applicant responsible for excavation, substructures, conduits, and protective structures (barriers)
 - SCE installs and furnishes cables, switches, transformer and other distribution facilities required for Line Extension
 - Allowances (credits) Residential =\$2,322 are granted where evidence of construction and financing is adequate, and building permits or fully executed home purchase contracts/lease agreements in place
 - Refundable items are SCE's total estimated installed costs including ITCC (transformers, cable, meters, labor, etc.)
 - Options
 - Discount (50% of refundable costs) or Refundable (10 year contract)
 - Rule 16 Service Extensions Extension of service facilities from a Distribution Line to the service delivery point and service-related equipment required of applicant on applicant's premises to receive electric service
 - Allowances granted where applicable
 - All costs are Non-Refundable
 - Note: Where allowances are granted and loads do not come on line, customer will be deficit billed

SCE's Electrical Standards & Design Requirements





General Order 128 Clearances

Minimum 12" of Clearance is required between utilities when running parallel lines between utilities

- Only Dry utilities

(Electric, Gas, Telecomm)

- Water & Sewage separate

Clearance of 6" required when utilities are crossing

Depth requirements are 30" of cover from flow line

 This also depends on number of utilities and number of conduits and if trench is joint, may require 48" minimum cover

Detailed Engineering Plan for MHP Electric Service Transfer



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