

Draft Gap Analysis/Choice Action Plan Overview



California Customer Choice Project En Banc

State Capitol Room 4203 October 29, 2018

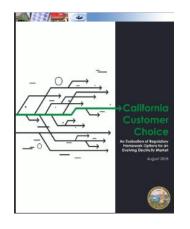
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Presentation Overview

- Mission Statement
- Choice Project
- •Gap Analysis
 - Process
 - •Key Findings
- Draft Choice Action Plan
 - Recommendations



California Customer Choice Project

Draft Gap Analysis/ Choice Action Plan





Why the Choice Project?

- Choice is now
 - Market fragmentation
 - Customer driven
- Regulatory paradigm shift
- Conversation on path forward
 - Outside of proceedings
 - Broad stakeholder input
 - Commission-wide engagement



Objective: Flexible policies to accommodate multiple outcomes without a designated end-state





Choice Project Mission Statement

Actions to maintain statewide Core Principles of California's energy policy AND create a platform for customer choice

California Energy Policy Core Principles:

✓ Ensuring affordable electricity

Achieving decarbonization goals

Maintaining reliability





Gap Analysis Process

Identify consumer-driven categories (

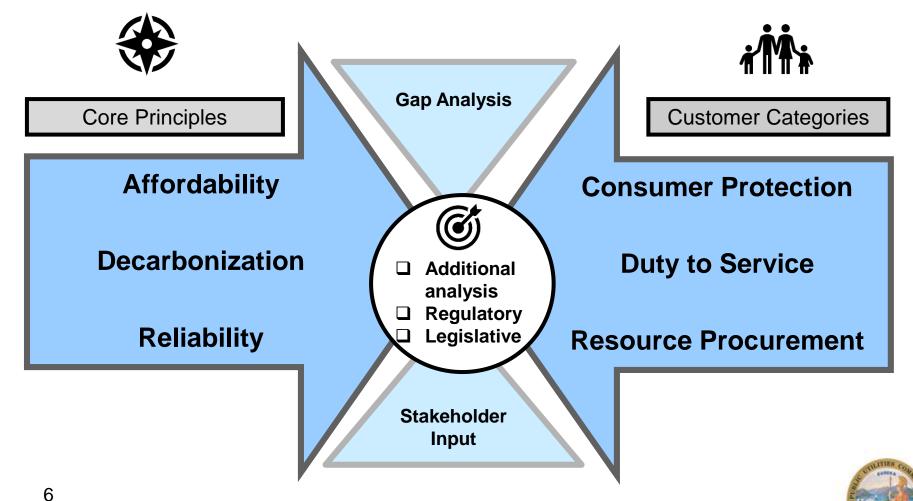
- Pinpoint key issues in each category by identifying regulatory gaps
- Determine existing processes underway, if any, to address gap



 Recommend additional analysis, regulatory, or legislative action



Choice Action Plan





Gap Analysis Issues: Overview

| Data Access | Price Disclosure for LSE residential rates | |
|----------------------------------------------------|--------------------------------------------------|------------------------|
| Relief for disconnections during natural disasters | Public Purpose Programs | Consumer Protection |
| Disclosure of GHG content for LSE portfolios | Distribution of grid services | |
| Disconnection of residential customers | Rate design | |
| Emergency planning and response | Resource adequacy | Duty to Serve |
| Provider of Last Resort | Role of IOUs in disaggregated market | |
| Predatory sales tactics by CTAs and ESPs | Contacting for reliability resource requirements | Resource |
| Predatory sales tactics for residential customers | Electrification of buildings and transportation | Procurement |



KEY STAFF TAKEAWAYS

- Customer-driven safeguards
 - Ensuring electricity supply without disruption (POLR)
 - Uniformity
 - Nondiscriminatory access
 - Transparency
- Statewide policy to meet statewide goals
 - Compliance requirements
 - Enforcement authority
- The market end-state does not need to be defined
 - California needs a plan to support multiple outcomes





Next Steps

- **November 13:** Written public comment due
 - Submit comments to <u>customerchoice@cpuc.ca.gov</u>
- Winter 2018: Final Gap Analysis and Customer Choice Action Plan
- Early 2019: Implementation





APPENDIX

Recommendations Matrix





| R | Α | U | L | Issue | Action |
|---|---|---|---|----------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| X | X | Х | | Data Access | Narrow data attributes, aggregation & availability Effective, equal, open and timely access by all LSEs |
| X | | Х | | Disconnection: Disaster Relief | R. 18-03-011 underway at the CPUC Monitor to determine to ensure protections regardless of LSE |
| X | | Х | | Disclosure of GHG Content | CEC is initiating a proceeding implementing AB 1110 Amendments in consultation with CARB & CPUC for all GHG |
| X | X | Х | | Disconnection of Residential Customers | R. 18-07-005 will address disconnection rates of electric and gas IOUs Analyze whether all LSEs should conform to the same protocols for repayment and reinstatement of service |
| | х | | | Emergency Planning and Response | Is emergency response solely IOU responsibility as grid operators? What is the obligation of other LSEs? What authority is required? |

- R Regulatory Action (Existing CPUC proceeding [or other agency])
- A Additional Analysis
- U Underway
- L Legislative Action



Draft Choice Action Plan Recommendations: Consumer Protection (2)

| R | Α | U | L | Issue | Action |
|---|---|---|---|------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | X | | X | Provider of Last Resort (POLR) | As competition increases, what is the utilities' obligation to serve? Who provides the default service? What are the criteria to be POLR? |
| X | X | X | X | Predatory Sales: ESPs & CTAs | CPUC has taken a proactive role in developing protocols Additional enforcement authority may be required with more competition |
| x | x | x | x | Predatory Sales: Rooftop Solar | D. 18-09-04 adopted for existing IOU customers with AG & CSLB Compliance enforcement protocols needed for all LSEs This may require additional CPUC enforcement authority. |
| x | x | | x | Price Disclosure: LSE residential rates and products | Establish statewide internet platform for all LSE rates and products CPUC has already required CCA/IOU pricing comparisons Enforcement authority may be needed to create clearinghouse |
| | x | | | Public Purpose Programs | Analyze whether current LSE expansion of CCAs, ESPs and BTM will impact current collection that occurs through the distribution charges |
| x | x | | x | Rate Design | Conduct additional analysis on fixed charges for cost recovery and how behind-the- meter and preferred resources are impacted by rate design; legislative action for CCAs to default customers to time-of- use rates |



Draft Choice Action Plan Recommendations: Duty to Serve

| R | Α | U | L | Issue | Action |
|---|---|---|---|--------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| x | x | x | | Distribution of Grid Services | Continue existing CPUC regulatory action ; additional analysis to determine if any new issues regarding distributed energy resources should be addressed in a new CPUC regulatory proceeding |
| x | x | | | Resource Adequacy | Underway at the CPUC in coordination with CAISO and CEC Analyze grid reliability needs for daily load profiles e.g. DR impacts |
| | x | | X | Role of the IOUs in a disaggregated market | Additional Analysis: Who has the obligation to serve? 1. Impact of departing load on collection of T&D charges under current rate structure ' 2. Threshold criteria for providing universal service if primary provider fails or rejects customer 3. Role of fixed charges, demand charge reform and time-varying rates to align usage by customers with statewide policy goals in an open market Statutory changes may be required especially for defining the provider of last resort. |





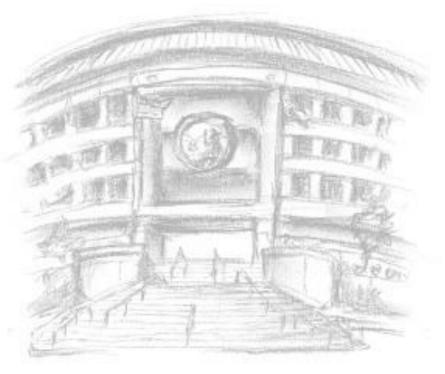
| R | Α | U | L | Issue | Action |
|---|---|---|---|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| X | Х | | | Contracting for reliability resource requirements | Monitor and continue existing regulatory CPUC action ; additional analysis required to assess new market developments and determine the best ways to deploy capital to support cost-effective investment to advance the state's GHG reduction goal |
| X | | X | | Electrification of transportation, buildings and appliances | Electrification of transportation and other fuel uses, e.g. buildings and appliance standards, is underway at the CPUC and CEC . The Commission should monitor progress. |





Thank you! For Additional Information: <u>http://www.cpuc.ca.gov/customerchoice/</u>

> Questions or Comments: customerchoice@cpuc.ca.gov





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