



August 13, 2018

Elizaveta Malashenko
Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: Southern California Edison Company's Report Outlining its Public Outreach,
Notification, and Mitigation Plan on De-Energization Events.

Dear Ms. Malashenko:

In Section II.C. of Resolution ESRB-8, the California Public Utilities Commission directs each Investor Owned Utility (IOU) to submit a report within 30 days of the effective date of the Resolution to the Director of Safety and Enforcement Division (SED). The report is required to outline the IOU's public outreach, notification, and mitigation plan for de-energization events. Southern California Edison hereby submits this report containing the requested information.

Thank you for your attention to this matter. Please contact me if you have any questions.

Respectfully,

Bill Chiu

**Director of Grid Resiliency and Public Safety
Program Management Office**

Southern California Edison Company

A handwritten signature in black ink that reads "Bill Chiu". The signature is written in a cursive style and is positioned above a solid horizontal line.



SOUTHERN CALIFORNIA EDISON

Public Safety Power Shutoff

Public Outreach, Notification, and Mitigation Report Pursuant to ESRB-8

August 13, 2018

Table of Contents

Background	3
Communication Methods for Informational Workshops	4
Offices of Emergency Management (see Appendix: Table A)	4
Local Government Meetings (see Appendix: Table B)	4
Tribal Government Meetings (see Appendix: Table C)	5
Community Meetings (See Appendix: Table D)	5
Specialized Workshops (see Appendix: Table E)	6
Notification Plans for De-Energization	7
Process	7
Execution	7
Mitigation Plan	8
Appendix	10
Table A: Schedule of Office of Emergency Management and First Responder Meetings workshops ...	11
Table B: Local Government Outreach and Meetings	12
Table C: Tribal Outreach and Meetings	13
Table D: Listing of Community Meetings	14
Table E: Specialized Workshops	15
Exhibit A: Dear Neighbor Letter	16
Exhibit B: PSPS Storyboard	18
Exhibit C: Email to Local Government	19

The following report outlines SCE's public outreach, notification, and mitigation plan on de-energization events in compliance with Resolution ESRB-8 from the California Public Utilities Commission.

Background

In light of the "new normal" of increasing wildfire risk, as part of a comprehensive wildfire mitigation effort, SCE initiated an extensive outreach strategy in April 2018 aimed at educating a broad stakeholder base on its Public Safety Power Shutoff (PSPS) protocol as well as SCE's wildfire mitigation efforts. While the PSPS protocol is only a small part of the many wildfire mitigation efforts SCE undertakes, SCE recognizes the potential public safety risks of such an event, and is committed to working with the CPUC and our community stakeholders to provide information regarding the PSPS protocol. Stakeholders include, but are not limited to: business and residential customers, major and essential customers (e.g. communication providers, hospitals, and water companies), local and state agencies, elected officials, tribal governments, and community choice aggregators.

SCE has identified approximately 1,300 High Fire Risk Area (HFRA) circuits that are potentially subject to the company's PSPS protocol. The HFRA circuits include those that traverse the Tier 2 and Tier 3 areas identified in the current CPUC High Fire Threat District map and areas that SCE had previously designated as high fire risk but are outside of the boundaries of the Tier 2 and Tier 3 areas. There are approximately 1.5 million residential and business customer accounts in SCE's service territory served by HFRA circuits. In addition, there are approximately 235 counties, cities, unincorporated communities, and tribal governments also served by HFRA circuits.

In order to educate interested parties about these PSPS protocols, SCE has developed an outreach strategy which includes the following:

- County Office of Emergency Management meetings
- Local and Tribal Government meetings
- Meetings with first responders
- Community meetings
- Specialized workshops
- State Agency meetings
- Letter to customers within HFRAs (See Appendix - Exhibit: A)
- Dedicated wildfire webpage
- Fact sheets and other materials (multiple languages available)

SCE's comprehensive and robust Community Engagement plan is continuously evolving as SCE learns more from its customers through targeted outreach efforts.

Communication Methods for Informational Workshops

SCE continues to have meetings and send information to county Offices of Emergency Management (OEMs), local and tribal governments, and community members (including selected groups through specialized workshops) that may be impacted by circuits that traverse HFRA. These meetings enable SCE to provide information regarding its Public Safety Power Shutoff protocol as well as its wildfire mitigation efforts. Additionally, SCE is taking the opportunity to convey the importance of community resiliency in the event of any outage, regardless of cause. These meetings also provide opportunities for SCE to receive feedback from its customers and to incorporate this feedback into our planning process and the PSPS protocol. The following sections provide details on specific topics discussed with each stakeholder group. The schedule of completed and planned meetings for each stakeholder group is provided in the Appendix.

Offices of Emergency Management (see Appendix: Table A)

SCE continues to partner and hold meetings with county Offices of Emergency Management within HFRA. Meetings include representatives of county, city, and other agency emergency managers including first responders. The county OEM invites impacted cities and agencies (via email) to attend briefings, which includes the following topics:

- How circuits were identified as being high fire risk and subject to PSPS
- Overview of criteria and other factors used to determine if a circuit will be de-energized
- Customer and agency notification process before and during an event
- Information on SCE's Incident Command System structure during an event
- Request local governments and other agencies to provide SCE information on situational awareness and other concerns with de-energizing particular circuits
- Discuss process to request circuit re-energization from SCE
- Provide Geographic Information System (GIS) layers of HFRA circuits to aid in emergency planning process

Local Government Meetings (see Appendix: Table B)

SCE's engagement with local governments includes the following:

- SCE has sent information (via email – see Appendix - Exhibit C) on its PSPS protocol as well as its wildfire mitigation efforts to representatives of approximately 235 cities, counties, and unincorporated communities with HFRA circuits (Note: Unincorporated communities were included in outreach to counties).
- SCE has offered to meet and has met with key city and county personnel to further review and discuss any of the topics presented.
- Offered maps of HFRA Circuits – both PDF and GIS layers

- Request local governments and other agencies to provide SCE information on critical facilities and other concerns resulting from de-energizing particular circuits
- Upon request, SCE has presented on the subject to city council meetings and city commissions

Tribal Government Meetings (see Appendix: Table C)

- Tribal personnel have been invited by the County Emergency Operations Center (EOCs) to participate in EOC workshops
- Additionally SCE will attend a Cal Tribal Emergency Management Group Meeting on August 23, 2018.

SCE's engagement with local governments includes the following:

- SCE is sending information on its PSPS protocol as well as its wildfire mitigation efforts to representatives of approximately 10 tribal governments with HFRA circuits.
- SCE is offering to meet and has met with key tribal personnel to further review and discuss any of the topics presented.
- Providing maps of HFRA Circuits – both PDF and GIS layers
- Requesting tribal governments and other agencies to provide SCE information on critical facilities and other concerns resulting from de-energizing particular circuits
- Upon request, SCE will present on the subject to tribal councils

Community Meetings (See Appendix: Table D)

Summary

In May 2018 SCE began conducting Community Meetings with community members within HFRA's. The purpose of the meetings is to provide information on SCE's fire mitigation activities including our PSPS protocol. SCE subject matter experts are on hand to answer questions relating to a variety of topics including:

- The State's 'New Normal'
- System Hardening & Engineering Practices
- Vegetation Management
- Situational Awareness (weather monitoring)
- PSPS Protocol
- Outage Safety

Meeting Publication

Letters, postcards, email and social media are being utilized to invite participants to these meetings. Additionally SCE has created flyers and is requesting local governments to post these flyers in public locations.

Partnerships

In advance of these meetings, SCE has been collaborating with: first responders, OEMs, Red Cross, and local community driven fire safe councils so they may participate in the event. Our partners support by way of presenting and setting up booths with important information related to emergency preparedness in the local area.

Meeting Detail

During the meeting, participants have the opportunity to raise concerns and discuss specifics relating to all of the meeting topics. Customer questions and concerns are also raised with our partnering agencies who are also available on hand to answer. SCE emphasizes the need for customers to update their account information so that SCE has the ability to effectively reach them in the event of an outage (including a PSPS). Customer Service Advisors are available to aid in updating account information as well as offer programs and services (including medical baseline). Customer Service Advisors are also well versed in low income programs and can speak multiple languages. Also upon request, SCE will provide translators during the presentation portion of our event.

Educational Brochures and fact sheets are available and include:

- Outage Safety
- Generator Safety
- Wildfire Mitigation
- Medical Baseline Program
- California Alternate Rates for Energy (CARE) Program
- PSPS Protocol Information
- Vegetation Management

SCE is also providing outage safety and PSPS related information in multiple languages.

Specialized Workshops (see Appendix: Table E)

In these meetings, SCE plans to discuss the potential disruption to services as well as mitigation strategies (including gathering information on their current business resiliency plans). SCE will also provide details on its notification process and help determine if their facilities might be impacted by PSPS along with general information regarding SCE's wildfire mitigation efforts.

- Community Choice Aggregators (CCAs)
 - SCE is planning to organize a discussion with CCA stakeholders in September 2018.
- Communication Companies
 - SCE has organized a series of discussions with the major telecommunication stakeholders scheduled to begin Monday, Tuesday August 14, 2018.
- Major and Essential Customers
 - Customer service account managers have been calling, emailing and individually meeting with major and essential customers to make sure they are aware of the PSPS protocol.

- Low Income Workshops
 - SCE will hold three Low Income Workshops before October 10. These workshops will include representatives of local organizations serving low income residents in HFRA. The workshops will focus on how SCE can reach out to low incomes residents to educate them on both PSPS and emergency preparedness

State Agency Meetings

- SCE has met with and discussed the PSPS protocol with both the California Energy Commission and staff at the California Public Utilities Commission

Notification Plans for De-Energization

SCE is committed to providing timely notification to local government and customers prior to, during, and after a PSPS event, with special consideration of impacts to critical care, essential use, business customers and local governments potentially affected by its use. SCE has a documented plan that includes notification strategies for communicating with customers and local government.

Process

Execution of the PSPS protocol is overseen by a specialized SCE Task Force in the Incident Command Structure under the Operations Section Chief that includes representatives from key internal stakeholder groups to manage the public safety notifications. The Task Force is also responsible for monitoring the customer and local government notification processes during an event.

Execution

4-7 days ahead of forecasted extreme fire conditions in a HFRA, SCE meteorologists will begin predictive modeling to assess potential impacts to infrastructure that may require SCE to shutoff power. At this stage, the accuracy and granularity of forecasts will not enable SCE to identify potential impacted customers with a high level of confidence, so notifications will not be made.

3 days ahead of the event, SCE meteorologists will continue to refine predictive models and will place Incident Management Teams on alert for activation at 2 days ahead of the event.

2 days ahead of the event, predictive models begin to improve in accuracy and SCE activates its Incident Management Team. SCE begins coordinating closely with local government and agencies (e.g. first responders) on possible power shutoff. A specialized Task Force will work closely with the meteorologists to identify impacted circuits. SCE will begin its customer notifications process in the following order:

1. Local Government & Agencies
2. Critical Care Customers
3. Essential & Major Care Customers

4. Business & Residential Customers

1 day ahead of the event, if extreme fire conditions are imminent, the SCE meteorology team continues to refine its predictive models using more accurate forecasting capabilities to narrow down the affected circuits and customers. At this stage, SCE continues to work closely with local government and agencies on a possible power shutoff and will make additional notifications to impacted customers and local governments. *“You will likely be affected by a PSPS event...”*

Power Shutoff: If extreme fire conditions are validated by field resources, SCE may decide to de-energize impacted circuit(s) and will notify local government, agencies and customers when the power is shutoff. If the forecasted conditions do not materialize, SCE will notify local government and customers that the event has been cancelled. *“Your power has been shut off OR we cancelled the event...”*

If SCE is forced to de-energize circuit(s), SCE will continue to make additional customer and local government notifications throughout the event when important updates are available.

Power Restoration: When extreme fire conditions subside to safe levels and safe conditions are validated by field resources, SCE will begin inspections and patrols of equipment to ensure there is no damage to infrastructure or other conditions that could present a public safety hazard when re-energizing circuits. Once field resources confirm that it is safe to re-energize the circuit, power will be restored to affected communities and local government and customers will be notified that the power has been turned back on.

The actual onset of extreme weather conditions and other circumstances beyond our control may impact coordination and notification efforts in advance of a PSPS event.

Please also see Appendix - Exhibit B for our high level timeline (image).

Mitigation Plan

Here are some things SCE is doing to mitigate the impacts of a PSPS.

- Activate an Incident Management Team (IMT) including a PSPS task force to help coordinate the execution of the PSPS protocol and interact with local government agencies.
- Communicate with local government, agencies, and customers in advance of de-energization so preparations can be made
- Deploy Agency Representatives to the county EOC to help communicate and coordinate with SCE’s IMT during a PSPS event.
- Staffing at the outage and call center will increase during de-energization as to handle any concerns that may come in.

- Provide portable community power trailers that will include charging stations for cell phones, include status updates, and carry news/radio alerts when and where it is safe to do so.
- Explore partnerships with additional non-profit organizations to provide assistance during outages.
- SCE will conduct welfare checks on critical care customers that could not be reached via their preferred contact method (for an extended outage).

Appendix

Table A: Schedule of Office of Emergency Management and First Responder Meetings workshops

Meeting Date	Agency Name
6/12/2018	Los Angeles County Disaster Management Area Coordinators
6/18/2018	San Gabriel Valley Foothill Fire Chiefs
6/20/2018	San Gabriel Valley City Managers Association
6/26/2018	Santa Barbara County Emergency Management Managers (County, City, and Institutional)
6/29/2018	Los Angeles EOC (LA County Sheriff Department Chief, EOC Director and 12 deputies)
7/11/2018	LA County, Area A (Conf. Call) (Includes: Beverly Hills, Santa Monica, West Hollywood and Culver City)
7/12/2018	Riverside County Emergency Management Managers (County, City, and Institutional)
7/16/2018	Ventura County Emergency Management Managers (County, City, and Institutional)
7/19/2018	Tulare County Emergency Management
7/25/2018	Los Angeles County Disaster Management Areas A, B, C, D, E Emergency Management Managers (County, City, and Institutional)
7/31/2018	Fresno County Emergency Management
7/31/2018	Orange County Emergency Management Managers (County, City, and Institutional)
7/31/2018	Santa Barbara City Council
8/1/2018	Malibu Safety Commission
8/2/2018	San Bernardino County Emergency Management Managers (County, City, and Institutional)
8/6/2018	San Bernardino County Fire Chief
8/8/2018	Los Angeles County Fire Chief and staff
8/9/2018	Kern County Office of Emergency Services (Georgianna Armstrong, Director)
8/9/2018	Ventura County Fire Chief and Sheriff
8/23/2018	Southern California Tribal Emergency Managers
9/5/2018	Mono County Emergency Management Managers (County, City, and Institutional)
9/6/2018	Inyo County Emergency Management Managers (County, City, and Institutional)

Table B: Local Government Outreach and Meetings

County	City/County
FRESNO	FRESNO Co
INYO	BISHOP INYO Co
KERN	KERN Co, TEHACHAPI
LOS ANGELES	AGOURA HILLS, ALHAMBRA, ARCADIA, BEVERLY HILLS, BRADBURY, CALABASAS, CLAREMONT, COVINA, CULVER CITY, DIAMOND BAR, DUARTE, GLENDORA, INDUSTRY, INGLEWOOD, IRWINDALE, LA CANADA FLINTRIDGE, LA HABRA HEIGHTS, LA VERNE, LANCASTER, LOMITA, LOS ANGELES Co, MALIBU, MONROVIA, PALMDALE, PALOS VERDES ESTATES, PASADENA, PICO RIVERA, POMONA, RANCHO PALOS VERDES, ROLLING HILLS, ROLLING HILLS ESTATES, SAN DIMAS, SAN FERNANDO, SAN GABRIEL, SAN MARINO, SANTA CLARITA, SANTA MONICA, SIERRA MADRE, SOUTH PASADENA, TORRANCE, WALNUT, WEST COVINA, WEST HOLLYWOOD, WESTLAKE VILLAGE, WHITTIER
MONO	MAMMOTH LAKES, MONO Co
ORANGE	ALISO VIEJO, ANAHEIM, BREA, IRVINE, LA HABRA, LAGUNA BEACH, LAGUNA HILLS, LAGUNA NIGUEL, LAKE FOREST, MISSION VIEJO, NEWPORT BEACH, ORANGE, ORANGE Co, PLACENTIA, RANCHO SANTA MARGARITA, TUSTIN, VILLA PARK, YORBA LINDA
RIVERSIDE	BEAUMONT, CALIMESA, CANYON LAKE, CATHEDRAL CITY, CORONA, DESERT HOT SPRINGS, EASTVALE, HEMET, JURUPA VALLEY, LAKE ELSINORE, MENIFEE, MORENO VALLEY, MURRIETA, NORCO, PALM DESERT, PALM SPRINGS, PERRIS, RIVERSIDE Co, SAN JACINTO, TEMECULA, WILDOMAR
SAN BERNARDINO	APPLE VALLEY, CHINO, CHINO HILLS, FONTANA, GRAND TERRACE, HESPERIA, HIGHLAND, LOMA LINDA, ONTARIO, RANCHO CUCAMONGA, REDLANDS, RIALTO, SAN BERNARDINO, SAN BERNARDINO Co, UPLAND, VICTORVILLE, YUCAIPA, YUCCA VALLEY
SANTA BARBARA	CARPINTERIA, GOLETA, SANTA BARBARA, SANTA BARBARA Co
TULARE	PORTERVILLE, TULARE Co, WOODLAKE
VENTURA	CAMARILLO, FILLMORE, HIDDEN HILLS, MOORPARK, OJAI, OXNARD, SAN BUENAVENTURA (VENTURA), SANTA PAULA, SIMI VALLEY, THOUSAND OAKS, VENTURA Co

Table C: Tribal Outreach and Meetings

Tribal Government
Twenty-Nine Palms Band of Mission Indians
Agua Caliente Band of Cahuilla Indians
Utu Utu Gwaitu Paiute Tribe of the Benton Paiute Reservation
Bishop Paiute Tribe
Bridgeport Indian Colony
Morongo Band of Mission Indians
Pechanga Band of Luiseño Indians
San Manuel Band of Mission Indians
Sobaoba Band of Luiseño Indians
Tule River Tribe

Table D: Listing of Community Meetings

Date	Location	County	Communities Invited
5/24/2018	Idyllwild	Riverside	Idyllwild
7/9/2018	Beaumont Community Center	Riverside	Beaumont, Calimesa, Cherry Valley, Yucaipa
7/19/2018	Wildomar S/C - Assembly Room	Riverside	Lake Elsinore, Murrieta, Temecula, Wildomar
8/2/2018	Pinnacle Room - Eastvale Community Center	San Bernardino & Riverside	Chino Hills, Corona, Eastvale, Jurupa Valley
8/8/2018	Lake Arrowhead Resort Ballroom	San Bernardino	Mountain Communities (Lake Arrowhead, Crestline, etc.)
8/15/2018	Earl Warren Showgrounds	Santa Barbara County (1 of 2)	Santa Barbara downtown area, Goleta, Montecito
8/16/2018	Ventura County Dept. of Education Conference & Educational Center	Ventura County (1 of 2)	Camarillo, Santa Paula, Fillmore
8/29/2018	Tehachapi Communities	Kern County	Tehachapi Communities
8/30/2018	Kernville S/C or Kern Valley Senior Center	Kern County	Kern River Valley Communities
September	Hemet Library	Riverside	Menifee, Hemet, Perris, San Jacinto
September	TBD	Orange County (1 of 2)	Central, Northern OC, targeted cities TBD
September	TBD	Los Angeles County (1 of 5)	San Gabriel Valley - East
September	TBD	Los Angeles County (2 of 5)	San Gabriel Valley - West
September	TBD	Los Angeles County (3 of 5)	Malibu, Calabasas, Agoura Hills, Topanga Canyon
September	TBD	Los Angeles County (4 of 5)	South Bay, Palos Verdes Peninsula
September	TBD	Los Angeles County (5 of 5)	Santa Clarita Valley, Lancaster, Palmdale
September	TBD	San Bernardino	Redlands, San Bernardino
October	TBD	Santa Barbara County (2 of 2)	If needed
October	TBD	Ventura County (2 of 2)	Thousand Oaks, Moorpark
October	TBD	Orange County (2 of 2)	South Orange County cities if needed
October	TBD	Mono County (if needed)	Mammoth Lakes, June Lake, Lee Vining
October	TBD	San Joaquin Valley (if needed)	TBD

Table E: Specialized Workshops

Meeting Date	Agency Name
8/14/2018, 8/20/18	Telecommunication Companies
8/23/2018	Southern California Tribal Emergency Managers
TBD	Water Agency Emergency Managers
TBD	Community Choice Aggregators
TBD	Low Income Community Representatives – Inland Empire
TBD	Low Income Community Representatives –Central Valley
TBD	Low Income Community Representatives – Los Angeles/Orange Counties
TBD	Low Income Community Representatives – Santa Barbara/Ventura Counties

Exhibit A: Dear Neighbor Letter



IMPORTANT INFORMATION

Protecting Against the Threat of Wildfires

Dear Neighbor,

Protecting you and your family from the threat of wildfires is our company's highest priority. Taking important actions to reduce the risk of wildfires has long been a focus for us and today, we continue to look for ways to enhance our operational practices and strengthen our infrastructure to address the increased threat of wildfires.

The 2017 wildfire season demonstrated the increased threat of wildfires in California. Wildfires threaten not only our homes, our lives and our economy, but also our fight to reduce California's carbon footprint. Without action, things will only get worse. It will lead to a hotter and drier California. With the reality of a now year-round fire season, we must all take significant measures to help mitigate these risks under the new normal conditions in our state.

As a community member, who has a home or business in a high fire risk area, we are writing you today to share information about what we at SCE are doing to help mitigate wildfire risks. We also want you to know that we are hosting community meetings throughout our service territory to share more details about our Wildfire Mitigation Program, including our Public Safety Power Shutoff Protocol and other efforts to help keep our customers and communities safe. You should receive information about a meeting in your area soon.

What is a Public Safety Power Shutoff?

When extreme fire conditions—such as high winds—present a clear danger to the public, we may shut off power in high fire risk areas. De-energizing customers is not something we take lightly. Being without power can be disruptive to you and your family and it is our intention to use this protocol sparingly to manage only the most extreme conditions. We view these Public Safety Power Shutoffs as a last resort, only after a number of other operational practices have been exhausted.

Should a Public Safety Power Shutoff be likely, we will attempt to notify you prior to shutting your power off. In order for us to do this, it is important for us to have your most updated contact information. **Please call us at 1-800-655-4555, or sign up online for our "Outage Alerts" at SCE.com and click on My Account > Profile > Outage Alert Preferences.**

To learn more about public safety power shutoffs, visit www.sce.com/wildfire.

Ready to Respond Together

Roughly a quarter of our service territory, covering about 9 million acres, is considered to be in high fire risk areas. California's wildfire season is now year-round. Nothing is more important than the safety of you, your family and your community.

Dear Neighbor Letter Continued

We have a comprehensive wildfire safety program to address this. It includes, but is not limited to, the following:

- Working closely with local fire agencies and coordinating on response plans
- Partnering with and funding non-profits that work on various fire mitigation efforts, such as the California Conservation Corps (which helps remove excess brush that can fuel fires)
- Aggressively pruning trees and vegetation adjacent to power lines
- Using technologies to advance fire safety throughout our system (e.g. weather stations and real-time cameras to monitor high fire risk areas)

As we share more about SCE's ongoing efforts to keep you and your family safe, we encourage you to take steps to learn more about how you can be prepared. Please consider taking a moment to do the following:

- Visit The CAL FIRE website at www.readyforwildfire.org to learn more about defensible space, hardening your home, and fire safe landscaping
- Inquire about your City/County vegetation ordinances
- Visit your counties Office of Emergency Service website to learn important information about what to do and where to go in emergencies
- Develop and practice a customized family disaster plan

Safety Tips for Outages and Emergency Events

- Customers with a medical condition that require electric-powered life support equipment should be sure to have a backup power system in place or make other plans for health and welfare during an outage.
- If you use medical equipment in your home, SCE offers a Medical Baseline program. To learn more about the program and its benefits, including enrollment, please visit sce.com or call SCE at 1-800-655-4555.
- If you have electric gates, learn how to operate them manually. Notify any security companies that monitor your home or business.
- Shut off or disconnect all sensitive electronics before the outage to prevent damage or loss of data. If you have a portable gas generator, identify an outdoor location where you can safely use it during a power outage. Never use it indoors.
- Never connect a generator directly to your home's circuit breaker panel. This can cause "backfeeding," which poses serious electrocution risks for utility workers when trying to restore your power.
- Only use a UL-approved extension cord and plug strip to power your most critical loads (e.g. lights, refrigerator, computer or medical equipment).
- Consider extra fuel for your generator for extended outages as local fueling stations may be without power as well. Keep fuel in approved containers and in a safe location away from ignition sources.



Exhibit B: PSPS Storyboard

PUBLIC SAFETY POWER SHUTOFF

Last resort public safety measure to mitigate wildfire risk





Exhibit C: Email to Local Government

Dear xxxxxx,

As we approach fire season, SCE wants to ensure that our communities are as prepared as possible. SCE has long taken substantial steps to reduce the risk of wildfires and continue to look for ways to enhance our operational practices and infrastructure. These steps are outlined in the attached Wildfire Mitigation fact sheet. More information is also available on our website at <https://www.sce.com/wps/portal/home/safety/wildfire>

One of the operational practices that we may be conducting to mitigate fire risk in our service territory is called "Public Safety Power Shutoff," (PSPS) where SCE will proactively shut off power in high fire risk areas when extreme fire conditions present a clear and imminent danger to public safety. This is not a practice that we take lightly and would only be sparingly used in the most extreme conditions. However, there are electrical circuits in (name of city/county) that may be subject to PSPS.

I would like to set up a time where I can discuss with you how the decision is made to enact PSPS, how and when we notify city officials and customers, and what other operational practices we are taking to mitigate fire risk. Please let me know when would be a good day and time to meet, and you might also consider inviting others from the city to join in our meeting, including key emergency response personnel.

In addition to our discussion, SCE's Wildfire Mitigation team are working with county emergency management personnel to hold meetings with key city and county personnel.

Thank you.