



Laura Genao
Managing Director
State Regulatory Affairs
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July 13, 2020

Leslie Palmer, Director
Safety Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

SUBJECT: SCE PSPS Post Event Report-June 25 to June 28, 2020

Dear Director Palmer,

Southern California Edison (SCE) respectfully submits the attached report in compliance with PSPS Post Event Reporting requirements regarding its Public Safety Power Shutoff (PSPS) event that began June 25, 2020. This report has been verified by an Officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Sincerely,

Laura Genao

Laura Genao,
Managing Director, Regulatory Affairs

cc: ESRB_ComplianceFilings@cpuc.ca.gov

**Southern California Edison
Public Safety Power Shutoff Protocol (PSPS)
Post-Event Reporting in Compliance with Resolution
ESRB-8 and PSPS OIR Phase 1 & 2 Requirements
June 25 to June 28, 2020**

**Submitted to:
California Public Utilities Commission
Director of the Safety and Enforcement Division
July 13, 2020**

Executive Summary

On June 28, 2020, Southern California Edison (SCE) remotely activated an Incident Management Team (IMT) to manage a quick-moving weather event where forecasted high wind levels and low relative humidity levels were expected to necessitate using SCE's Public Safety Power Shutoff (PSPS) protocol. 35 circuits were in scope for this event during the period of concern on June 28 from approximately 12 pm to 9 pm.¹ Ultimately, SCE did not pro-actively de-energize any circuits in this PSPS Event.

This report is submitted to demonstrate SCE's compliance with the directives of Resolution ESRB-8 and California Public Utilities Commission (CPUC or Commission) Order to Institute Rulemaking (OIR) Phase 1 and Phase 2 requirements associated with PSPS events. Specifically, this report explains SCE's decision to call, sustain and curtail a possible de-energization event and provides an event summary and responses to post-event reporting questions as required by the Commission. SCE appreciates that PSPS de-energizations of circuits pose significant challenges and hardships for its customers and its Public Safety Partners that provide vital services to the community. SCE's decision to de-energize is based on careful consideration of multiple factors and, therefore, notification of a potential PSPS event is intended to serve as a precursor to potential issues of public safety, not a guarantee of actual de-energization. SCE only uses PSPS de-energization when there are no other reasonable alternatives to mitigate identified risks to public safety.

SCE remains committed to continuously improving its processes and welcomes input from its Public Safety Partners, community representatives and local governments on ways we can work together to enhance existing processes, improve communication and coordination amongst impacted entities, and minimize the impact of PSPS events on external stakeholders.

¹2019 SCE Post Event Reports contained period of concern reports for each potentially impacted circuit. Beginning with this PSPS Post Event report, period of concern for future PSPS events will be outlined as a duration and detailed period of concern reports will be made available upon request.

Decision to Call, Sustain and Curtail a PSPS Event

SCE's decision to initiate, sustain and curtail this PSPS event was based on the following factors:

1. Weather and fuel conditions expected to exceed Elevated Fire Weather Threat criteria that could result in high fire risk in portions of the Inyo and Mono areas.
2. Fire Potential Index values forecasted to exceed 12+, and wind speeds expected to either exceed National Weather Service advisory levels of 31 mph sustained/46 mph gust or forecasted to exceed the top 1% of historical wind speeds for circuits in the area.
3. National Weather Service (NWS) issued Red Flag Warnings for the Eastern Sierra Slopes of Inyo and Mono counties.
4. Ongoing assessments from SCE Weather Services of potential and actual activity informed by high resolution weather models, data from strategically deployed SCE weather stations (*e.g.*, wind speeds, humidity levels, and temperature), and publicly available weather stations.

SCE took the following actions to manage its response during the PSPS event:

1. Activated an Incident Management Team to coordinate response operations associated with the potential use of PSPS to maintain public safety.
2. Performed notifications to Public Safety Partners, critical infrastructure providers, the CPUC, the California Department of Forestry and Fire Protection (CalFire), the California Governor's Office of Emergency Services (CalOES), and customers.
3. Deployed a Community Crew Vehicle (CCV) to the impacted community based on the recommendation of the County Office of Emergency Management.
4. Initiated operating restrictions on impacted circuits in affected counties.
5. Performed field patrols of impacted circuits in preparation for the potential use of PSPS.
6. Performed live field observations of monitored circuits as required during the period of concern to validate need for the use of PSPS for actual de-energization

Event Summary June 25 to June 28, 2020

On Friday, June 26, Weather Services notified SCE's Business Resiliency Duty Manager (BRDM) of a weather system that was forecasted to move into the SCE service territory, bringing gusty winds, hot temperatures and dry conditions creating an elevated fire weather threat across portions of the SCE service territory, specifically in Inyo, Mono and San Bernardino Counties. Widespread peak gusts were expected to be in the 40-60 MPH range, with isolated gusts in the 60-70 MPH range. SCE meteorologists also indicated that previously forecasted precipitation levels potentially moving into the area were not enough to sufficiently increase fuel moisture levels. The National Weather Service issued a Red Flag Warning for portions of the Southern Mono/Inyo County and Desert areas in San Bernardino County from Saturday 11 a.m. through Sunday 11 p.m. Based on this information, the BRDM informed the CalOES warning center, county emergency management officials and the CPUC of the potential for a PSPS event.

Weather forecasts for the Birchim circuit continued to improve over the course of the day and the incident meteorologist and fire scientist advised of actual rainfall for the Inyo and Mono area. Based on this precipitation and after conferring with the USFS, SCE determined that fuel conditions in the area would no longer warrant a PSPS activation. Forecasts for the Doble circuit also showed decreased wind speeds and was no longer expected to breach de-energization criteria. SCE hosted a County Coordination Call and a State Executive Briefing to advise of the decreased wind and FPI conditions and advise of the decision not to activate an IMT or initiate public safety partner and customer notifications at that time.

On Sunday, June 28, 2020, SCE's fire scientist and incident meteorologist contacted the BRDM to advise of an unfavorable shift in forecast for weather and fuel conditions for the Eastern Sierra Slopes of the Mono and Inyo County area. Forecasted fire weather conditions were calibrated with the USFS and BLM who confirmed a fast-moving weather system was expected to bring gusty winds and hot/dry conditions creating an elevated fire weather threat for the area. Models anticipated peak gusts in the evening hours with widespread peak gusts in the 40-60 mph range. Isolated exposed areas were forecast to reach wind gusts in the 60-70 mph range. Initial circuits under consideration included 35 distribution circuits located in Inyo, Mono and Tuolumne counties with approximately 20,000 customers in scope in the Mammoth, Bridgeport and Bishop areas. At approximately 9:30 a.m., SCE activated an IMT to manage this event, performed required notifications and evaluated the need to utilize PSPS for de-energization to maintain public safety. To weigh potential de-energization against the risk to public safety and prevent false notification of a PSPS event due to the rapidly shifting weather patterns, these initial notifications were not delivered at the requisite 72-, 48- and 24-hour timeframes normally performed by SCE during a PSPS event. Based on real-time conditions from SCE weather stations and live field observations, de-energization was not necessary on any of the circuits in scope.

SCE maintained contact with the Inyo, Mono and Tuolumne County Offices of Emergency Services as well as local government officials in potentially impacted cities. A County Coordination call with Inyo and Mono Counties and a State Executive Briefing call were arranged to provide situation status updates to public safety partners. Community Crew Vehicle deployment information was geo-targeted to residents on Facebook and Twitter. SCE's public information officers issued two messaging documents providing public updates during the activation. These updates were used by all customer-facing company representatives including customer service, media, social media, government, and agency representatives, posted online and shared on social media channels. These communications are provided in multiple languages. There was no media attention during this event.

SCE provided customers and the public with information on the potential PSPS via regular updates on [sce.com](https://www.sce.com) (specifically, <https://www.sce.com/safety/wildfire/psps>). This site features an interactive map that allows customers to enter an address of interest. Since early May 2019, SCE has placed radio and digital ads educating customers about PSPS in Spanish, Chinese, Korean, Vietnamese and Tagalog. These ads educate customers about what a PSPS is, what factors cause us to shut off power, and how to prepare, and urge customers to sign up for outage alerts. The corresponding pages on [sce.com](https://www.sce.com) (e.g., PSPS, preparedness) are also translated in all these languages. The SCE website was active throughout the event and was able to handle all traffic seeking to access the site. SCE also provided e-mail notification to one Independent Living Center. Notification referred our external partners to the SCE website for the most updated information.

Response to ESRB-8 Requirements

The following material addresses Resolution ESRB-8 requirements in each category associated with notifications. Each category is addressed in a separate section.

- 1. The local communities' representatives contacted prior to de-energization, the date on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in General Order 95, Rule 21.2**

Not applicable. No circuits were pro-actively de-energized during event.

- 2. If unable to provide customers with notice at least 2 hours prior to the de-energization event, provide an explanation in its report.**

Not applicable. SCE provided all potentially affected customers with notice as required by the Commission.

- 3. Summarize the number and nature of complaints received as the result of the de-energization event and include claims that are filed due to de-energization.**

As of the submission of this report, no formal complaints were lodged with the Commission or SCE Consumer Affairs. Any complaints received after submission of this report will be added to subsequent reports, as they are received and processed.

- 4. Provide a detailed description of the steps taken to restore power.**

Not Applicable. No circuits were pro-actively de-energized during this event.

- 5. Identify the address of each community assistance location during the de-energization event, describe the location (in a building, a trailer, etc.), and describe the assistance available at each location, and give the days and hours that it was open.**

Type	County	City	Day and Time	Address	Services Provided
CCV - Vehicle	Inyo/Mono	Bishop Mammoth	6 p.m.– 9 p.m.	Sears 1361 Rocking W. Dr. Bishop, CA 93514 N/A	Grid Resiliency Kits – with Small-solar device charger, PSPS information, personal protection equipment, water, snacks, ice vouchers, etc.

- 6. Provide a description of wind-related damage(s) to SCE's overhead equipment in the areas where circuits were pro-actively de-energized.**

Not applicable. No circuits were pro-actively de-energized during this event.

Response to Phase 1 and Phase II OIR Requirements (Decision (D.) 19-05-042

1. Decision criteria leading to de-energization.

Not applicable. No circuits were pro-actively de-energized during this event.

2. A copy of all notifications, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).

Notifications to Public Safety Partners, local government agencies, state executives, critical facilities and infrastructure providers were made daily and/or as needed for updates by the SCE Liaison Officer (Local Public Affairs) and Customer Service Notification team and can be found in Attachment A-Public Safety Partner Notifications. Potentially affected customers were also notified that a forecasted weather event was expected to enter portions of the SCE service area on June 28 from approximately 12 p.m. to 9 p.m. as outlined in Attachment B-Critical Infrastructure and Customer Notifications.

Notifications were delivered through a variety of methods, including voice, text, and email, and information was posted on SCE's website and social media channels. Voice, Text, and Email notifications provided customers the ability to hear or read messaging in English, Spanish, Mandarin, Cantonese, Korean, Vietnamese, and Tagalog. A sample of all customer notifications, the timing of notifications and the methods of notifications can be found in Attachment B-Customer and Critical Infrastructure Notifications. SCE was the primary provider of public safety and customer notifications. Respective counties and local governments are encouraged to share the primary messaging executed by SCE for situational awareness.

3. An explanation of the circumstances that resulted in failure to communicate a potential pro-active de-energization event, if any.

Customer notifications were disseminated on 06.28.2020 at approximately 11:30 am. Internal review identified 3 circuits that did not receive initial notifications due to human error. Notifications to these circuits were completed at approximately 5:30 pm.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced education and outreach during the de-energization event.

Advanced education and outreach of this Public Safety Power Shutoff event was communicated to all affected counties, CalOES, and the Commission before any forecasted weather was scheduled to impact the SCE service territory. Regular updates were provided throughout the event using the CalOES PSPS Notification Form, daily situational awareness and coordination calls and individual contact with Public Safety Partners in the affected counties.

- 5. For those customers where positive or affirmative notification was attempted, an accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved.**

SCE delivered all customer notifications for whom contact information is available, the details of which can be found in Attachment C-Critical Infrastructure and Customer Communications. SCE tracks undeliverable notifications to registered critical care customers. One critical care customer notification was identified as undelivered. A Field Service Representative (FSRs) was dispatched and contacted the homeowner. Homeowner advised the critical care customer no longer resided at that address.

- 6. A description of how sectionalizing, i.e., separating loads within a circuit, was considered and implemented and the extent to which it impacted the size and scope of the de-energization event.**

Not applicable. No circuits were proactively de-energized during this event.

- 7. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks.**

Not applicable. No circuits were proactively de-energized during this event.

- 8. The timeline for power restoration (re-energization), in addition to the steps taken to restore power as required in Resolution ESRB-8.**

Not applicable. No circuits were pro-actively de-energized during this event.

- 9. Lessons learned from the de-energization events.**

SCE continues to optimize its notification protocol to appropriately balance the risk of false notification while accounting for the inherent volatility in updated forecasts as the period of concern approaches. During the event covered by this report, forecasted precipitation resulted in adjusted FPI values based on the probability for increased fuel moisture levels. When actual precipitation was not enough to sufficiently temper the fuel conditions and wind speed forecasts increased, an unfavorable shift in fire danger required SCE to suddenly activate its IMT and initiate notifications. SCE will continue to work closely with county, state and federal fire agencies partners in the days leading up to potential PSPS events to calibrate weather and fuel forecast with the focus on making decisions that help mitigate public safety risks to our customers and communities.

SCE PSPS Post Event Report
June 25 to June 28, 2020

Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 10th day of July 2020 in Cypress, California

A handwritten signature in black ink, appearing to read 'Erik Takayesu', with a stylized flourish at the end.

Erik Takayesu
Vice President,
Transmission, Substation & Ops

Attachment A

Public Safety Partner Notifications

Everbridge PPS Notification Audit Report 2020-06-28 Inyo County

Notification ID	Message Title	Sent On
508803300744966	Important Information from SCE – IMMINENT POWER SHUTOFF in INYO County.	Jun 28, 2020 15:06:02 PDT
508803300745029	Important Information from SCE – IMMINENT POWER SHUTOFF in INYO County.	Jun 28, 2020 15:48:29 PDT

Estela Aguilar

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, June 28, 2020 3:06 PM
To: Estela Aguilar
Subject: Important Information from SCE – IMMINENT POWER SHUTOFF in INYO County.
Importance: High

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local / tribal governments and public safety partners.

Due to current weather conditions, SCE may need to shut off power (a Public Safety Power Shutoff or PSPS) in the next 1 to 4 hours to reduce the risk of wildfire ignition though the PSPS may occur earlier or later depending on actual weather conditions. Areas that may be impacted include:

- **Circuit: BIRCHIM**
- **County: INYO**
- **Unincorporated County Area:** Green/Segment #2 on the BIRCHIM map found at SCE.com/maps

NOTE TO MONO COUNTY: This imminent notification applies only to Inyo County portions of the **BIRCHIM** circuit. Mono County portions are not imminent at this time.

This Imminent De-Energization warning expires after four hours. If one or more circuits listed here are de-energized by SCE due to PSPS, a De-Energized notification confirming date and time of the PSPS event will be sent. However, **if this imminent notice expires without de-energization, the listed circuit(s) remain on SCE's monitor list and subject to PSPS.**

SCE's Incident Management Team (IMT) is in place to monitor conditions, coordinate with government agencies, and oversee re-energization once conditions are safe. SCE will provide an update to your agency as conditions change. Erratic or sudden onset of hazardous conditions that jeopardize public safety may impact SCE's ability to provide advanced notice to customers. SCE relies on forecast data provided by in-house meteorologists, fire scientists, and other technical staff. Note that weather forecasts on radio and television may provide different information.

The SCE Liaison Officer typically sends update notifications twice a day, providing a rolling 72-hour advance warning of potential PSPS events for this county. Additional targeted notifications provide alerts with all time-sensitive de-energize or re-energize information.

Recommended Language to Share with the Public: Due to current weather conditions, SCE may shut off the power on specific circuits within the next 1-4 hours. Check your email for details and visit www.sce.com/PSPS.

Web and Maps

- PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers may be found, by county, at sce.com/maps.
- Information about SCE's Public Safety Power Shutoff (PSPS) program is at sce.com/PSPS.
- Access SCE's non-PSPS outage information page at sce.com/outages.

- Access information on weather conditions at [sce.com/fireweather](https://www.sce.com/fireweather).
- SCE's post-PSPS reports are available at [sce.com/pspss](https://www.sce.com/pspss).

How to Contact Us

- **First Responders and Emergency Managers: Please DO NOT share this information with the public.**
 - SCE Business Resiliency Team
 - Business Resiliency Duty Manager hotline is **(800) 674-4478**. This is a 24/7 phone line that can be used outside of PSPS events as well as during activations.
 - BusinessResiliencyDutyManager@sce.com. The Business Resiliency Duty Manager mailbox is only monitored during activations.
- **Public Officials: Please DO NOT share this information with the public.**
 - SCE Liaison Officer (LNO)
 - LNO hotline is 800-737-9811. This 24/7 phone line is for use by local government and tribal officials only and it's monitored only during emergency activations.
 - SCELiaisonOfficer@sce.com. The LNO mailbox is for use by local government officials and only monitored during emergencies or PSPS activations.
- **Members of the Public: Please DO share this information with your residents on your website or social media.**
 - 800-611-1911 is for outage-specific Customer Service issues.
 - 800-684-8123 is for all other billing and service inquiries.
 - [sce.com/PSPS](https://www.sce.com/PSPS) is the site where customers may learn more about PSPS events in their area.
 - Update customer contact information at [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

Estela Aguilar

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, June 28, 2020 3:49 PM
To: Estela Aguilar
Subject: Important Information from SCE – IMMINENT POWER SHUTOFF in INYO County.
Importance: High

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local / tribal governments and public safety partners.

Due to current weather conditions, SCE may need to shut off power (a Public Safety Power Shutoff or PSPS) in the next 1 to 4 hours to reduce the risk of wildfire ignition though the PSPS may occur earlier or later depending on actual weather conditions. Areas that may be impacted include:

- **Circuit: BIRCHIM**
- **County: INYO**
- **Unincorporated County Area:** Yellow/Segment #4 on the BIRCHIM map found at SCE.com/maps

NOTE TO MONO COUNTY: This imminent notification applies only to Inyo County portions of the **BIRCHIM** circuit. Mono County portions are not imminent at this time.

This Imminent De-Energization warning expires after four hours. If one or more circuits listed here are de-energized by SCE due to PSPS, a De-Energized notification confirming date and time of the PSPS event will be sent. However, **if this imminent notice expires without de-energization, the listed circuit(s) remain on SCE's monitor list and subject to PSPS.**

SCE's Incident Management Team (IMT) is in place to monitor conditions, coordinate with government agencies, and oversee re-energization once conditions are safe. SCE will provide an update to your agency as conditions change. Erratic or sudden onset of hazardous conditions that jeopardize public safety may impact SCE's ability to provide advanced notice to customers. SCE relies on forecast data provided by in-house meteorologists, fire scientists, and other technical staff. Note that weather forecasts on radio and television may provide different information.

The SCE Liaison Officer typically sends update notifications twice a day, providing a rolling 72-hour advance warning of potential PSPS events for this county. Additional targeted notifications provide alerts with all time-sensitive de-energize or re-energize information.

Recommended Language to Share with the Public: Due to current weather conditions, SCE may shut off the power on specific circuits within the next 1-4 hours. Check your email for details and visit www.sce.com/PSPS.

Web and Maps

- PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers may be found, by county, at sce.com/maps.
- Information about SCE's Public Safety Power Shutoff (PSPS) program is at sce.com/PSPS.
- Access SCE's non-PSPS outage information page at sce.com/outages.

- Access information on weather conditions at [sce.com/fireweather](https://www.sce.com/fireweather).
- SCE's post-PSPS reports are available at [sce.com/pspss](https://www.sce.com/pspss).

How to Contact Us

- **First Responders and Emergency Managers: Please DO NOT share this information with the public.**
 - SCE Business Resiliency Team
 - Business Resiliency Duty Manager hotline is **(800) 674-4478**. This is a 24/7 phone line that can be used outside of PSPS events as well as during activations.
 - BusinessResiliencyDutyManager@sce.com. The Business Resiliency Duty Manager mailbox is only monitored during activations.
- **Public Officials: Please DO NOT share this information with the public.**
 - SCE Liaison Officer (LNO)
 - LNO hotline is 800-737-9811. This 24/7 phone line is for use by local government and tribal officials only and it's monitored only during emergency activations.
 - SCELiaisonOfficer@sce.com. The LNO mailbox is for use by local government officials and only monitored during emergencies or PSPS activations.
- **Members of the Public: Please DO share this information with your residents on your website or social media.**
 - 800-611-1911 is for outage-specific Customer Service issues.
 - 800-684-8123 is for all other billing and service inquiries.
 - [sce.com/PSPS](https://www.sce.com/PSPS) is the site where customers may learn more about PSPS events in their area.
 - Update customer contact information at [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

Everbridge PSPS Notification Audit Report 2020-06-28 All Counties Report 1

Notification ID	Message Title	Sent On
508803300744738	Important Information from SCE – Possible Public Safety Power Shutoff in MONO County starting 12pm today, 6/28.	Jun 28, 2020 11:18:13 PDT
508803300744740	Important Information from SCE – Possible Public Safety Power Shutoff in INYO County today 6/28 starting at 12pm.	Jun 28, 2020 11:22:12 PDT
508803300744743	Important Information from SCE – Possible Public Safety Power Shutoff in TUOLUMNE County today 6/28 starting at 12pm.	Jun 28, 2020 11:26:27 PDT
508803300744775	Important Information from SCE – Possible Public Safety Power Shutoff in TUOLUMNE County today 6/28 starting at 12pm.	Jun 28, 2020 11:54:00 PDT
508803300744786	Important Information from SCE – Possible Public Safety Power Shutoff in MONO County starting 12pm today, 6/28.	Jun 28, 2020 12:05:52 PDT
508803300744789	Important Information from SCE – Possible Public Safety Power Shutoff in INYO County today 6/28 starting at 12pm.	Jun 28, 2020 12:09:18 PDT
508803300744900	Important Information from SCE – Possible Public Safety Power Shutoff in Inyo and Mono Counties on 6/28.	Jun 28, 2020 14:08:14 PDT

Mark Bodziak

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, June 28, 2020 11:18 AM
To: Mark Bodziak
Subject: Important Information from SCE – Possible Public Safety Power Shutoff in MONO County starting 12pm today, 6/28.
Attachments: SCE+LNO+Period+of+Concern+2020-06-28+MONO+County+#1.xlsx
Importance: High

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local / tribal governments and public safety partners.

Due to projected weather conditions, SCE may need to shut off power (a Public Safety Power Shutoff or PSPS) to electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and/or unincorporated areas in MONO County. SCE is also notifying customers on the affected circuits about the potential shutoff, giving them time to prepare.

SCE has opened its Emergency Operations Center and activated an Incident Management Team to monitor the weather and other conditions in real time. SCE relies on forecast data provided by in-house meteorologists, fire scientists, and other technical staff. Note that weather forecasts on radio and television may provide different information.

Please refer to the attached file for status and periods of concern for specific circuits in your county.

The SCE Liaison Officer typically sends update notifications twice a day, providing a rolling 72-hour advance warning of potential Public Safety Power Shutoffs. Additional targeted notifications will also be sent, as needed, to provide time-sensitive de-energize or re-energize information. Erratic or sudden onset of hazardous conditions that jeopardize public safety may impact SCE's ability to provide advanced notice to customers. A shutoff could occur sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will notify you as conditions change.

There also might be weather-related or other unplanned repair outages in the areas designated for potential Public Safety Power Shutoffs. Information on these unplanned outages can be found at [sce.com/outage](https://www.sce.com/outage).

Recommended Language to Share with the Public: SCE may shut off power on one or more circuits in your area. For more information, visit [sce.com/PSPS](https://www.sce.com/PSPS).

Web and Maps

- PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers may be found, by county, at [sce.com/maps](https://www.sce.com/maps).
- Information about SCE's Public Safety Power Shutoff (PSPS) program is at [sce.com/PSPS](https://www.sce.com/PSPS).
- Access SCE's non-PSPS outage information page at [sce.com/outages](https://www.sce.com/outages).
- Access information on weather conditions at [sce.com/fireweather](https://www.sce.com/fireweather).
- SCE's post-PSPS reports are available at [sce.com/psps](https://www.sce.com/psps).

How to Contact Us

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Southern California Edison LNO Circuit List with Periods of Concern
As of 06/28/2020 Circuit List All Counties Report #1

Note 1: Restoration activities begin as soon as conditions improve and it is safe for crews to begin inspections.
Note 2: Estimated Restoration Times may be delayed if damage is found or if weather conditions change.
Note 3: 72-hour notification information is for local government and agency planning use only. Customer notifications begin at 48 hours.
Note 4: Approximate customer counts are calculated by circuit, regardless of jurisdiction. If a circuit crosses jurisdictional boundaries, the total customer counts for that circuit are included for each jurisdiction. See sce.com/safety/wildfire/pags for total customer counts by county.
Note 5: Please refer to Definitions tab for additional information.

Circuit Name	County	Incorporated City/Cities	Unincorporated Communities	Circuit Notification Status	Comments	De-Energ / Re-Energ Date	De-Energ / Re-Energ Time	Est. Restor. Time De-Energ Circuits	Day 1 PoC Date	Day 1 PoC Time	Day 2 PoC Date	Day 2 PoC Time	Day 3 PoC Date	Day 3 PoC Time	Day 4 PoC Date	Day 4 PoC Time	Residential/Unassigned (Entire Circuit)	Essential Use (Entire Circuit)	Major (Entire Circuit)	MBL (Entire Circuit)	Critical Care (Entire Circuit)	Customer Totals (Entire Circuit)
AGNEW	MONO		June Lake Power Station	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
AUTUMN	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		2040	1	48	13	0	2102
BANTA	MONO		Lee Vining ; Lee Vining Canyon	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		134	2	13	1	1	151
BIRCHIM	MONO		Paradise ; Portion of Swall Meadows	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		538	4	11	9	2	554
BOBSLED	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1731	0	38	2	0	1771
CAIN RANCH	MONO		Tioga Gas Mart ; Pumice Valley	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		17	0	4	0	0	21
CHALFANT	MONO		Chalfant Valley	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
CHATEAU	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
CONWAY	MONO		North Conway ; Willow Springs ; Bridgeport Feeder	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		22	2	4	0	0	28
CRAWFORD	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		55	0	1	0	0	56
CROWLEY	MONO		Whitmore Hot Springs ; Airport	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		200	9	29	0	0	238
CROWLEY	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		200	9	29	0	0	238
DYNAMO	MONO		Dunderberg Mill ; Bridgeport Feeder	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1	0	0	0	0	1
FALLS	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		12	0	1	0	0	13
GULL LAKE	MONO		June Lake Down Canyon	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		362	1	8	3	0	374
HURLEY	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		832	0	22	2	0	856
MAMIE	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
MCGEE	MONO		Crowley Lake ; McGee Creek ; Long Valley ; Tom's Place ; Sunny Slopes	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		590	0	18	3	0	611
NORDIC	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1333	0	26	3	1	1363

AUTUMN	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		2040	1	48	13	0	2102
PICKLE MEADOWS	MONO		Bridgeport Valley to Pickle Meadows	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		71	1	13	1	0	86
REVERSE PEAK	MONO		June Lake Village and Loop ; Crestview	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		498	0	47	3	0	548
RHINEDOLLAR	MONO		Upper Lee Vining Canyon ; Tuolumne	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		4	0	26	0	0	30
ROBINSON CREEK	MONO		Bridgeport Valley to Twin Lakes	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		244	0	4	1	1	250
ROCKCREEK	MONO		Swall Meadows	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		138	1	5	0	0	136
SAGEHEN	MONO		Benton ; Hammit Valley	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		231	3	53	3	2	292
SITZMARK	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1212	2	73	4	0	1293
SKI	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
SLALOM	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1339	0	22	5	1	1367
SLOPE	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1050	0	4	2	0	1056
SNOWDRIFT	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		742	0	5	2	0	749
SPORTSMAN	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
STROSNIDER	MONO		Bridgeport City	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		373	3	34	2	0	412
TROUT	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
TUFA	MONO		Chinatown ; Mono City ; and Mono Lake	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		103	0	3	0	0	106
VULCAN	MONO		Mammoth Geothermal Plant	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL

Mark Bodziak

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, June 28, 2020 11:22 AM
To: Mark Bodziak
Subject: Important Information from SCE – Possible Public Safety Power Shutoff in INYO County today 6/28 starting at 12pm.
Attachments: SCE+LNO+Period+of+Concern+2020-06-28+INYO+County+#1.xlsx
Importance: High

[Please click here to acknowledge receipt of this message](#)

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Due to projected weather conditions, SCE may need to shut off power (a Public Safety Power Shutoff or PSPS) to electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and/or unincorporated areas in INYO County. SCE is also notifying customers on the affected circuits about the potential shutoff, giving them time to prepare.

SCE has opened its Emergency Operations Center and activated an Incident Management Team to monitor the weather and other conditions in real time. SCE relies on forecast data provided by in-house meteorologists, fire scientists, and other technical staff. Note that weather forecasts on radio and television may provide different information.

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Recommended Language to Share with the Public: SCE may shut off power on one or more circuits in your area. For more information, visit [sce.com/PSPS](https://www.sce.com/PSPS).

Web and Maps

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How to Contact Us

- **First Responders and Emergency Managers: Please DO NOT share this information with the public.**
 - SCE Business Resiliency Team
 - Business Resiliency Duty Manager hotline is **(800) 674-4478**. This is a 24/7 phone line that can be used outside of PSPS events as well as during activations.
 - BusinessResiliencyDutyManager@sce.com. The Business Resiliency Duty Manager mailbox is only monitored during activations.
- **Public Officials: Please DO NOT share this information with the public.**
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Southern California Edison LNO Circuit List with Periods of Concern
As of 06/28/2020 Circuit List All Counties Report #1

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Circuit Name	County	Incorporated City/Cities	Unincorporated Communities	Circuit Notification Status	Comments	De-Energ / Re-Energ Date	De-Energ / Re-Energ Time	Est. Restor. Time De-Energ Circuits	Day 1 PoC Date	Day 1 PoC Time	Day 2 PoC Date	Day 2 PoC Time	Day 3 PoC Date	Day 3 PoC Time	Day 4 PoC Date	Day 4 PoC Time	Residential/Unassigned (Entire Circuit)	Essential Use (Entire Circuit)	Major (Entire Circuit)	MBL (Entire Circuit)	Critical Care (Entire Circuit)	Customer Totals (Entire Circuit)
BIRCHIM	INYO		Round Valley ; Scheelite ; Mesa ; West Bishop ; east of Grouse Mountain	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		528	4	11	9	2	554
CHALFANT	INYO		North of Laws	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
HESSION	INYO		Big Pine ; along county road ; Warren Lake	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		275	1	2	5	1	284
INYO LUMBER	INYO	BISHOP		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		2332	0	39	45	13	2418
INYO LUMBER	INYO		WEST BISHOP ; Brockmans Corner ; Dixon Lane-Meadow Creek ; between Chalk Bluff rd and Jean Blanc	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		2332	0	39	45	13	2418
LOG CABIN	INYO		East of White Mountain Road	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
SABRINA	INYO		Aspendell ; Coats Meadows	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		182	0	4	0	0	186
SINKER	INYO		Bishop Creek Road	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		14	0	0	0	0	14
UNDERWOOD	INYO		Wilkerson ; Brockman's Corner	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1507	6	100	34	3	1650
UNDERWOOD	INYO	BISHOP		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1507	6	100	34	3	1650

Mark Bodziak

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, June 28, 2020 11:27 AM
To: Mark Bodziak
Subject: Important Information from SCE – Possible Public Safety Power Shutoff in TUOLUMNE County today 6/28 starting at 12pm.
Attachments: SCE+LNO+Period+of+Concern+2020-06-28+Tuolumne+County+#1.xlsx
Importance: High

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Due to projected weather conditions, SCE may need to shut off power (a Public Safety Power Shutoff or PSPS) to electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and/or unincorporated areas in Tuolumne County. SCE is also notifying customers on the affected circuits about the potential shutoff, giving them time to prepare.

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As of 06/28/2020 Circuit List All Counties Report #1

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RHINEDOLLAR	TUOLUMNE		Moraine Flat ; Tuolumne Meadows ; Dana Meadows	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		4	0	26	0	0	30

Estela Aguilar

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, June 28, 2020 11:54 AM
To: Estela Aguilar
Subject: Important Information from SCE – Possible Public Safety Power Shutoff in TUOLUMNE County today 6/28 starting at 12pm.
Attachments: SCE+LNO+Period+of+Concern+2020-06-28+Tuolumne+County+#1.xlsx
Importance: High

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Estela Aguilar

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, June 28, 2020 12:06 PM
To: Estela Aguilar
Subject: Important Information from SCE – Possible Public Safety Power Shutoff in MONO County starting 12pm today, 6/28.
Attachments: SCE+LNO+Period+of+Concern+2020-06-28+MONO+County+#1.xlsx
Importance: High
Follow Up Flag: Follow up
Flag Status: Flagged

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As of 06/28/2020 Circuit List All Counties Report #1

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AGNEW	MONO		June Lake Power Station	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
AUTUMN	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		2040	1	48	13	0	2102
BANTA	MONO		Lee Vining ; Lee Vining Canyon	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		134	2	13	1	1	151
BIRCHIM	MONO		Paradise - Portion of Swall Meadows	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		528	4	11	9	2	554
BOBSLED	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1731	0	38	2	0	1771
CAIN RANCH	MONO		Tioga Gas Mart ; Pumice Valley	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		17	0	4	0	0	21
CHALFANT	MONO		Chalfant Valley	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
CHATEAU	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
CONWAY	MONO		North Conway ; Willow Springs ; Bridgeport Feeder	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		22	2	4	0	0	28
CRAWFORD	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		55	0	1	0	0	56
CROWLEY	MONO		Whitmore Hot Springs ; Airport	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		200	9	29	0	0	238
CROWLEY	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		200	9	29	0	0	238
DYNAMO	MONO		Dunderberg Mill ; Bridgeport Feeder	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1	0	0	0	0	1
FALLS	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		12	0	1	0	0	13
GULL LAKE	MONO		June Lake Down Canyon	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		362	1	8	3	0	374
HURLEY	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		832	0	22	2	0	856
MAMIE	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
MCGEE	MONO		Crowley Lake ; McGee Creek ; Long Valley ; Tom's Place ; Sunny Slopes	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		590	0	18	3	0	611
NORDIC	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1333	0	26	3	1	1363

AUTUMN	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		2040	1	48	13	0	2102
PICKLE MEADOWS	MONO		Bridgeport Valley to Pickle Meadows	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		71	1	13	1	0	86
REVERSE PEAK	MONO		June Lake Village and Loop ; Crestview	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		498	0	47	3	0	548
RHINEDOLLAR	MONO		Upper Lee Vining Canyon ; Tuolumne	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		4	0	26	0	0	30
ROBINSON CREEK	MONO		Bridgeport Valley to Twin Lakes	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		244	0	4	1	1	250
ROCKCREEK	MONO		Swall Meadows	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		130	1	5	0	0	136
SAGEHEN	MONO		Benton ; Hamill Valley	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		231	3	53	3	2	292
SITZMARK	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1212	2	73	4	0	1291
SKI	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	
SLALOM	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1339	0	22	5	1	1367
SLOPE	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1050	0	4	2	0	1056
SNOWDRIFT	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		742	0	5	2	0	749
SPORTSMAN	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	
STROSSNIDER	MONO		Bridgeport City	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		373	3	34	2	0	412
TROUT	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	
TUFA	MONO		Chinatown ; Mono City ; and Mono Lake	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		103	0	3	0	0	106
VULCAN	MONO		Mammoth Geothermal Plant	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	

Estela Aguilar

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, June 28, 2020 12:10 PM
To: Estela Aguilar
Subject: Important Information from SCE – Possible Public Safety Power Shutoff in INYO County today 6/28 starting at 12pm.
Attachments: SCE+LNO+Period+of+Concern+2020-06-28+INYO+County+#1.xlsx
Importance: High
Follow Up Flag: Follow up
Flag Status: Flagged

[Please click here to acknowledge receipt of this message](#)

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CHALFANT	INYO		North of Laws	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
HESSION	INYO		Big Pine ; along county road ; Warren Lake	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		275	1	2	5	1	284
INYO LUMBER	INYO	BISHOP		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		2321	0	39	45	13	2418
INYO LUMBER	INYO		WEST BISHOP ; Brockmans Corner ; Dixon Lane-Meadow Creek ; between Chalk Bluff rd and Jean Blanc	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		2321	0	39	45	13	2418
LOG CABIN	INYO		East of White Mountain Road	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
SABRINA	INYO		Aspendell ; Coats Meadows	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		182	0	4	0	0	186
SINKER	INYO		Bishop Creek Road	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		14	0	0	0	0	14
UNDERWOOD	INYO		Wilkerson ; Brockman's Corner	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1507	6	100	34	3	1650
UNDERWOOD	INYO	BISHOP		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1507	6	100	34	3	1650

SPECIAL NOTIFICATION:

This notification includes only tribal contacts in Inyo and Mono Counties. Their contact information was not in the system when notifications to Inyo (11:22 and 12:09) and Mono County (11:18 and 12:05) were sent.

Estela Aguilar

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, June 28, 2020 2:08 PM
To: Estela Aguilar
Subject: Important Information from SCE – Possible Public Safety Power Shutoff in Inyo and Mono Counties on 6/28.
Attachments: SCE+LNO+Period+of+Concern+2020-06-28+MONO+County+#1.xlsx;
SCE+LNO+Period+of+Concern+2020-06-28+INYO+County+#1.xlsx
Follow Up Flag: Follow up
Flag Status: Flagged

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CHALFANT	MONO		Chalfant Valley	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
CHATEAU	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
CONWAY	MONO		North Conway ; Willow Springs ; Bridgeport Feeder	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		22	2	4	0	0	28
CRAWFORD	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		55	0	1	0	0	56
CROWLEY	MONO		Whitmore Hot Springs ; Airport	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		200	9	29	0	0	238
CROWLEY	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		200	9	29	0	0	238
DYNAMO	MONO		Dunderberg Mill ; Bridgeport Feeder	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1	0	0	0	0	1
FALLS	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		12	0	1	0	0	13
GULL LAKE	MONO		June Lake Down Canyon	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		362	1	8	3	0	374
HURLEY	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		832	0	22	2	0	856
MAMIE	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
MCGEE	MONO		Crowley Lake ; McGee Creek ; Long Valley ; Tom's Place ; Sunny Slopes	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		590	0	18	3	0	611
NORDIC	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1333	0	26	3	1	1363

AUTUMN	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		2040	1	48	13	0	2102
PICKLE MEADOWS	MONO		Bridgeport Valley to Pickle Meadows	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		71	1	13	1	0	86
REVERSE PEAK	MONO		June Lake Village and Loop ; Crestview	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		498	0	47	3	0	548
RHINEDOLLAR	MONO		Upper Lee Vining Canyon ; Tuolumne	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		4	0	26	0	0	30
ROBINSON CREEK	MONO		Bridgeport Valley to Twin Lakes	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		244	0	4	1	1	250
ROCKCREEK	MONO		Swall Meadows	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		130	1	5	0	0	136
SAGEHEN	MONO		Benton ; Hamill Valley	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		231	3	53	3	2	292
SITZMARK	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1212	2	73	4	0	1291
SKI	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	
SLALOM	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1339	0	22	5	1	1367
SLOPE	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1050	0	4	2	0	1056
SNOWDRIFT	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		742	0	5	2	0	749
SPORTSMAN	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	
STROSSNIDER	MONO		Bridgeport City	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		373	3	34	2	0	412
TROUT	MONO	MAMMOTH LAKES		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	
TUFA	MONO		Chinatown ; Mono City ; and Mono Lake	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		103	0	3	0	0	106
VULCAN	MONO		Mammoth Geothermal Plant	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	

Southern California Edison LNO Circuit List with Periods of Concern
As of 06/28/2020 Circuit List All Counties Report #1

Note 1: Restoration activities begin as soon as conditions improve and it is safe for crews to begin inspections.
Note 2: Estimated Restoration Times may be delayed if damage is found or if weather conditions change.
Note 3: 72-hour notification information is for local government and agency planning use only. Customer notifications begin at 48 hours.
Note 4: Approximate customer counts are calculated by circuit, regardless of jurisdiction. If a circuit crosses jurisdictional boundaries, the total customer counts for that circuit are included for each jurisdiction. See scc.com/safety/wildfire/paps for total customer counts by county.
Note 5: Please refer to Definitions tab for additional information.

Circuit Name	County	Incorporated City/Cities	Unincorporated Communities	Circuit Notification Status	Comments	De-Energ / Re-Energ Date	De-Energ / Re-Energ Time	Est. Restor. Time De-Energ Circuits	Day 1 PoC Date	Day 1 PoC Time	Day 2 PoC Date	Day 2 PoC Time	Day 3 PoC Date	Day 3 PoC Time	Day 4 PoC Date	Day 4 PoC Time	Residential/Unassigned (Entire Circuit)	Essential Use (Entire Circuit)	Major (Entire Circuit)	MBL (Entire Circuit)	Critical Care (Entire Circuit)	Customer Totals (Entire Circuit)
BIRCHIM	INYO		Round Valley ; Scheelite ; Mesa ; West Bishop ; east of Grouse Mountain	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		528	4	11	9	2	554
CHALFANT	INYO		North of Laws	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
HESSION	INYO		Big Pine ; along county road ; Warren Lake	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		275	1	2	5	1	284
INYO LUMBER	INYO	BISHOP		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		2321	0	39	45	13	2418
INYO LUMBER	INYO		WEST BISHOP ; Brockmans Corner ; Dixon Lane-Meadow Creek ; between Chalk Bluff rd and Jean Blanc	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		2321	0	39	45	13	2418
LOG CABIN	INYO		East of White Mountain Road	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
SABRINA	INYO		Aspendell ; Coats Meadows	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		182	0	4	0	0	186
SINKER	INYO		Bishop Creek Road	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		14	0	0	0	0	14
UNDERWOOD	INYO		Wilkerson ; Brockman's Corner	Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1507	6	100	34	3	1650
UNDERWOOD	INYO	BISHOP		Initial					06-28-2020	1200-2100	06-29-2020		06-30-2020		07-01-2020		1507	6	100	34	3	1650

Everbridge PSPS Notification Audit Report 2020-06-28 All Counties Report 2

Notification ID	Message Title	Sent On
5.08803E+14	Important SCE information – Public Safety Power Shutoff (PSPS) EVENT CONCLUDED in TUOLUMNE County.	Jun 28, 2020 20:41:08 PDT
5.08803E+14	Important SCE information – Public Safety Power Shutoff (PSPS) EVENT CONCLUDED in MONO County.	Jun 28, 2020 20:46:13 PDT
5.08803E+14	Important SCE information – Public Safety Power Shutoff (PSPS) EVENT CONCLUDED in INYO County.	Jun 28, 2020 20:47:59 PDT

Estela Aguilar

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, June 28, 2020 8:41 PM
To: Estela Aguilar
Subject: Important SCE information – Public Safety Power Shutoff (PSPS) EVENT CONCLUDED in TUOLUMNE County.
Attachments: SCE+LNO+Period+of+Concern+2020-06-28+TUOLUMNE+County+2_All+Clear.xlsx
Importance: High

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local / tribal governments and public safety partners.

SCE's Incident Management Team is standing down and both SCE systems and staff have returned to normal status. **Today's event has concluded without any PSPS de-energizations.**

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to a PSPS, know that SCE crews are working as safely and quickly as possible to restore service. SCE relies on forecast data provided by in-house meteorologists, fire scientists, and other technical staff. Note that weather forecasts on radio and television may provide different information.

Recommended Language to Share with the Public: The power shutoff in your area has concluded. Customers in this area, however, may experience other weather-related or unplanned repair outages not related to the Public Safety Power Shutoff (PSPS). Check your email for details and visit [sce.com/PSPS](https://www.sce.com/PSPS).

Web and Maps

- PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers may be found, by county, at [sce.com/maps](https://www.sce.com/maps).
- Information about SCE's Public Safety Power Shutoff (PSPS) program is at [sce.com/PSPS](https://www.sce.com/PSPS).
- Access SCE's non-PSPS outage information page at [sce.com/outages](https://www.sce.com/outages).
- Access information on weather conditions at [sce.com/fireweather](https://www.sce.com/fireweather).
- SCE's post-PSPS reports are available at [sce.com/pmps](https://www.sce.com/pmps).

How to Contact Us

- **First Responders and Emergency Managers: Please DO NOT share this information with the public.**
 - SCE Business Resiliency Team
 - Business Resiliency Duty Manager hotline is **(800) 674-4478**. This is a 24/7 phone line that can be used outside of PSPS events as well as during activations.
 - BusinessResiliencyDutyManager@sce.com. The Business Resiliency Duty Manager mailbox is only monitored during activations.
- **Public Officials: Please DO NOT share this information with the public.**
 - SCE Liaison Officer (LNO)
 - LNO hotline is 800-737-9811. This 24/7 phone line is for use by local government and tribal officials only and it's monitored only during emergency activations.

- SCELiaisonOfficer@sce.com. The LNO mailbox is for use by local government officials and only monitored during emergencies or PSPS activations.
- **Members of the Public: Please DO share this information with your residents on your website or social media.**
 - 800-611-1911 is for outage-specific Customer Service issues.
 - 800-684-8123 is for all other billing and service inquiries.
 - [sce.com/PSPS](https://www.sce.com/PSPS) is the site where customers may learn more about PSPS events in their area.
 - Update customer contact information at [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

Southern California Edison LNO Circuit List with Periods of Concern
As of 06/28/2020 Circuit List All Counties Report #2

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Note 5: Please refer to Definitions tab for additional information.

Circuit Name	County	Incorporated City/Cities	Unincorporated Communities	Circuit Notification Status	Comments	De-Energ / Re-Energ Date	De-Energ / Re-Energ Time	Est. Restor. Time De-Energ Circuits	Day 1 PoC Date	Day 1 PoC Time	Day 2 PoC Date	Day 2 PoC Time	Day 3 PoC Date	Day 3 PoC Time	Day 4 PoC Date	Day 4 PoC Time	Residential/Unassigned (Entire Circuit)	Essential Use (Entire Circuit)	Major (Entire Circuit)	MBL (Entire Circuit)	Critical Care (Entire Circuit)	Customer Totals (Entire Circuit)
RHINEDOLLAR	TUOLUMNE		Moraine Flat ; Tuolumne Meadows ; Dana Meadows	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		4	0	26	0	0	30

Estela Aguilar

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, June 28, 2020 8:46 PM
To: Estela Aguilar
Subject: Important SCE information – Public Safety Power Shutoff (PSPS) EVENT CONCLUDED in MONO County.
Attachments: SCE+LNO+Period+of+Concern+2020-06-28+MONO+County+2_All+Clear.xlsx
Importance: High

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local / tribal governments and public safety partners.

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Web and Maps

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- Access SCE's non-PSPS outage information page at [sce.com/outages](https://www.sce.com/outages).
- Access information on weather conditions at [sce.com/fireweather](https://www.sce.com/fireweather).
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How to Contact Us

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 - [sce.com/PSPS](https://www.sce.com/PSPS) is the site where customers may learn more about PSPS events in their area.
 - Update customer contact information at [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

Southern California Edison LNO Circuit List with Periods of Concern
As of 06/28/2020 Circuit List All Counties Report #2

Note 1: Restoration activities begin as soon as conditions improve and it is safe for crews to begin inspections.
Note 2: Estimated Restoration Times may be delayed if damage is found or if weather conditions change.
Note 3: 72 hour notification information is for local government and agency planning use only. Customer notifications begin at 48 hours.
Note 4: Approximate customer counts are calculated by circuit, regardless of jurisdiction. If a circuit crosses jurisdictional boundaries, the total customer counts for that circuit are included for each jurisdiction. See scea.com/safety/wildfire/pages for total customer counts by county.
Note 5: Please refer to Definitions tab for additional information.

Circuit Name	County	Incorporated City/Cities	Unincorporated Communities	Circuit Notification Status	Comments	De-Energ / Re-Energ Date	De-Energ / Re-Energ Time	Est. Restor. Time De-Energ Circuits	Day 1 PoC Date	Day 1 PoC Time	Day 2 PoC Date	Day 2 PoC Time	Day 3 PoC Date	Day 3 PoC Time	Day 4 PoC Date	Day 4 PoC Time	Residential/Unassigned (Entire Circuit)	Essential Use (Entire Circuit)	Major (Entire Circuit)	MBL (Entire Circuit)	Critical Care (Entire Circuit)	Customer Totals (Entire Circuit)
AGNEW	MONO		June Lake Power Station	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
AUTUMN	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		2040	1	48	13	0	2102
BANTA	MONO		Lee Vining ; Lee Vining Canyon	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		134	2	13	1	1	151
BIRCHIM	MONO		Paradise ; Portion of Swall Meadows	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		528	4	11	9	2	554
BOBSLED	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		1731	0	38	2	0	1771
CAIN RANCH	MONO		Tioga Gas Mart ; Pumice Valley	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		17	0	4	0	0	21
CHALFANT	MONO		Chalfant Valley	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
CHATEAU	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
CONWAY	MONO		North Conway ; Willow Springs ; Bridgeport Feeder	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		22	2	4	0	0	28
CRAWFORD	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		55	0	1	0	0	56
CROWLEY	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		200	9	29	0	0	238
CROWLEY	MONO		Whitmore Hot Springs ; Airport	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		200	9	29	0	0	238
DYNAMO	MONO		Dunderberg Mill ; Bridgeport Feeder	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		1	0	0	0	0	1
FALLS	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		12	0	1	0	0	13
GULL LAKE	MONO		June Lake Down Canyon	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		362	1	8	3	0	374
HURLEY	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		832	0	22	2	0	856
MAMIE	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
MCGEE	MONO		Crowley Lake ; McGee Creek ; Long Valley ; Tom's Place ; Sunny Slopes	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		590	0	18	3	0	611
NORDIC	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		1333	0	26	9	1	1363

PICKLE MEADOWS	MONO		Bridgeport Valley to Pickle Meadows	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		71	1	13	1	0	86
REVERSE PEAK	MONO		June Lake Village and Loop ; Crestview	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		498	0	47	3	0	548
RHINEDOLLAR	MONO		Upper Lee Vining Canyon ; Tuolumne	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		4	0	26	0	0	30
ROBINSON CREEK	MONO		Bridgeport Valley to Twin Lakes	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		244	0	4	1	1	250
ROCKCREEK	MONO		Swail Meadows	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		130	1	5	0	0	136
SAGEHEN	MONO		Benton ; Hammil Valley	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		231	9	53	9	2	292
SITZMARK	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		1212	2	73	4	0	1291
SKI	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
SLALOM	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		1339	0	22	5	1	1367
SLOPE	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		1050	0	4	2	0	1056
SNOWDRIFT	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		742	0	5	2	0	749
SPORTSMAN	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
STROSSNIDER	MONO		Bridgeport City	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		373	3	34	2	0	412
TROUT	MONO	MAMMOTH LAKES		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
TUFA	MONO		Chinatown ; Mono City ; and Mono Lake	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		103	0	3	0	0	106
VULCAN	MONO		Mammoth Geothermal Plant	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL

Estela Aguilar

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, June 28, 2020 8:48 PM
To: Estela Aguilar
Subject: Important SCE information – Public Safety Power Shutoff (PSPS) EVENT CONCLUDED in INYO County.
Attachments: SCE+LNO+Period+of+Concern+2020-06-28+INYO+County+2_All+Clear.xlsx
Importance: High

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local / tribal governments and public safety partners.

SCE's Incident Management Team is standing down and both SCE systems and staff have returned to normal status. **Today's event has concluded without any PSPS de-energizations.**

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to a PSPS, know that SCE crews are working as safely and quickly as possible to restore service. SCE relies on forecast data provided by in-house meteorologists, fire scientists, and other technical staff. Note that weather forecasts on radio and television may provide different information.

Recommended Language to Share with the Public: The power shutoff in your area has concluded. Customers in this area, however, may experience other weather-related or unplanned repair outages not related to the Public Safety Power Shutoff (PSPS). Check your email for details and visit [sce.com/PSPS](https://www.sce.com/PSPS).

Web and Maps

- PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers may be found, by county, at [sce.com/maps](https://www.sce.com/maps).
- Information about SCE's Public Safety Power Shutoff (PSPS) program is at [sce.com/PSPS](https://www.sce.com/PSPS).
- Access SCE's non-PSPS outage information page at [sce.com/outages](https://www.sce.com/outages).
- Access information on weather conditions at [sce.com/fireweather](https://www.sce.com/fireweather).
- SCE's post-PSPS reports are available at [sce.com/pmps](https://www.sce.com/pmps).

How to Contact Us

- **First Responders and Emergency Managers: Please DO NOT share this information with the public.**
 - SCE Business Resiliency Team
 - Business Resiliency Duty Manager hotline is **(800) 674-4478**. This is a 24/7 phone line that can be used outside of PSPS events as well as during activations.
 - BusinessResiliencyDutyManager@sce.com. The Business Resiliency Duty Manager mailbox is only monitored during activations.
- **Public Officials: Please DO NOT share this information with the public.**
 - SCE Liaison Officer (LNO)
 - LNO hotline is 800-737-9811. This 24/7 phone line is for use by local government and tribal officials only and it's monitored only during emergency activations.

- SCELiaisonOfficer@sce.com. The LNO mailbox is for use by local government officials and only monitored during emergencies or PSPS activations.
- **Members of the Public: Please DO share this information with your residents on your website or social media.**
 - 800-611-1911 is for outage-specific Customer Service issues.
 - 800-684-8123 is for all other billing and service inquiries.
 - [sce.com/PSPS](https://www.sce.com/PSPS) is the site where customers may learn more about PSPS events in their area.
 - Update customer contact information at [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

Southern California Edison LNO Circuit List with Periods of Concern
As of 06/28/2020 Circuit List All Counties Report #2

Note 1: Restoration activities begin as soon as conditions improve and it is safe for crews to begin inspections.
Note 2: Estimated Restoration Times may be delayed if damage is found or if weather conditions change.
Note 3: 72 hour notification information is for local government and agency planning use only. Customer notifications begin at 48 hours.
Note 4: Approximate customer counts are calculated by circuit, regardless of jurisdiction. If a circuit crosses jurisdictional boundaries, the total customer counts for that circuit are included for each jurisdiction. See sca.com/safety/wildfire/paps for total customer counts by county.
Note 5: Please refer to Definitions tab for additional information.

Circuit Name	County	Incorporated City/Cities	Unincorporated Communities	Circuit Notification Status	Comments	De-Energ / Re-Energ Date	De-Energ / Re-Energ Time	Est. Restor. Time De-Energ Circuits	Day 1 PoC Date	Day 1 PoC Time	Day 2 PoC Date	Day 2 PoC Time	Day 3 PoC Date	Day 3 PoC Time	Day 4 PoC Date	Day 4 PoC Time	Residential/Unassigned (Entire Circuit)	Essential Use (Entire Circuit)	Major (Entire Circuit)	MBL (Entire Circuit)	Critical Care (Entire Circuit)	Customer Totals (Entire Circuit)
BIRCHIM	INYO		Round Valley ; Scheelite ; Mesa ; West Bishop ; east of Grouse Mountain	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		528	4	11	9	2	554
CHALFANT	INYO		North of Laws	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
HESSION	INYO		Big Pine ; along county road ; Warren Lake	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		275	1	2	5	1	284
INYO LUMBER	INYO		WEST BISHOP ; Brockmans Corner ; Dixon Lane-Meadow Creek ; between Chalk Bluff rd and Jean Blanc	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		2321	0	39	45	13	2418
INYO LUMBER	INYO	BISHOP		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		2321	0	39	45	13	2418
LOG CABIN	INYO		East of White Mountain Road	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL	UNAVBL
SABRINA	INYO		Aspendell ; Coats Meadows	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		182	0	4	0	0	186
SINKER	INYO		Bishop Creek Road	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		14	0	0	0	0	14
UNDERWOOD	INYO		Wilkerson ; Brockman's Corner	All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		1507	6	100	34	3	1650
UNDERWOOD	INYO	BISHOP		All Clear					06-28-2020		06-29-2020		06-30-2020		07-01-2020		1507	6	100	34	3	1650

Denise	Luu	denise.luu@sce.com	1 Jun 28, 2020 20:48:07 PDT	Email Address 1	denise.luu@sce.com	No		Sent				
Denise	Luu	denise.luu@sce.com	2 Jun 28, 2020 20:48:07 PDT	Mobile (Text-SMS)	16262610719	No		Delivered - To Handset				

Attachment B

Critical Infrastructure and Customer Notifications

06.25.2020 - Customer Automated Notifications - Messaging

Initial – Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, SCE is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^^Month Day^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having your resiliency plan ready to execute. SCE will send daily updates until conditions improve. For additional information available, please contact your assigned SCE account representative, go to [SCE.com/psps](https://www.sce.com/psps), or call SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^^Month Day^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having your resiliency plan ready to execute. SCE will send daily updates until conditions improve. For please contact your assigned SCE account representative, go to [SCE.com/psps](https://www.sce.com/psps), or call SCE at 1-800-611-1911.

E-Mail:

Subject: Public Safety Power Shutoff (PSPS) Advanced Initial Notification – Critical Infrastructure

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, SCE is exploring a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^^Month Day^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having your resiliency plan ready to execute. SCE will send daily updates until weather conditions improve.

The following address(es) are within areas being monitored:

Customer Name
13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For additional information including please visit [sce.com/psps](https://www.sce.com/psps) , contact your assigned SCE account representative, or call SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Imminent De-energization

Voice/ Voice Mail/TTY:

This an important safety message from Southern California Edison. Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit [sce.com/psps](https://www.sce.com/psps).
Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve. For more information, please visit [sce.com/psps](https://www.sce.com/psps).
Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Imminent Shutoff Notice

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, SCE may proactively turn off power within the next 1 to 4 hours for a Public Safety Power Shutoff to the ^city_variable^ area ^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send updates until conditions improve.

The following address(es) may be affected:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps.
Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,

Southern California Edison

Avoided/All Clear Notification - Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Update Notification

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67

Meter: 123456-654321

Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,

Southern California Edison