NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil pe exceed 100,000 for each violation for each day that such violation persists except that the mapenalty shall not exceed \$1,000,000 as provided in 49 USC 60122.											2137-0629 ON DATE: 1/31/2018			
A							Initial Subm	Date iitted:		03/08/20	18			
U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration							Form <sup>·</sup>	Туре:		INITIAL				
			5	Dat Subm										
Submitted:           ANNUAL REPORT FOR CALENDAR YEAR 2017 GAS DISTRIBUTION SYSTEM           A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.														
<b>Important:</b> Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <a href="http://www.phmsa.dot.gov/pipeline/library/forms">http://www.phmsa.dot.gov/pipeline/library/forms</a> .														
PART A - OPERATOR INFORMATION							T use	only)		20188327	-35442			
1. Name of	•						ALF	PINE NATU	IRAL GAS					
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)														
2				15 \$	ST. ANDRE	EWS RD. S	TE. 7							
2b. City and County							VAI	LLEY SPRI	NGS					
2				CA										
2				95252										
3. OPERA	3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER								31515					
4. HEADQ	JARTERS	NAME & ADI	DRESS				1							
4	la. Street A	ddress					15 ST ANDREWS RD #7							
4	4b. City and County								VALLEY SPRINGS					
4c. State								CA						
4d. Zip Code							95252							
5. STATE IN WHICH SYSTEM OPERATES								СА						
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)														
Natural Gas														
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):														
Privately Owned														
PART B - SYSTEM DESCRIPTION														
1.GENERAL														
STEEL           UNPROTECTED         CATHODICALLY PROTECTED           PLASTIC         Y						CAST/ WROUG IRON	HT	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL		
	BARE COATED BARE COATED					INUN						<u> </u>		
MILES OF MAIN	0.01 38.41											38.42		
NO. OF SERVICES				0	1602							1602		

	2.MILES OF MAINS I	N SYSTEM AT END C	OF YEAR					
MATERIA		2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS	
STEEL	0	0	0.01	0	0	0	0.01	
DUCTILE IR	<b>ON</b> 0	0	0	0	0	0	0	
COPPER	0	0	0	0	0	0	0	
CAST/WROU T IRON	IGH 0	0	0	0	0	0	0	
PLASTIC P	<b>vc</b> 0	0	0	0	0	0	0	
PLASTIC P	<b>'E</b> 0	29.18	3.57	5.66	0	0	38.41	
PLASTIC AI	<b>BS</b> 0	0	0	0	0	0	0	
PLASTIC OTHER	0	0	0	0	0	0	0	
OTHER	0	0	0	0	0	0	0	
RECONDITIC D CAST IRC		0	0	0	0	0	0	
TOTAL 0		29.18	3.58	5.66	0	0	38.42	
Describe O	ther Material:		4	-	-			
3.NUMBER O	F SERVICES IN SYS		D					
			ĸ	,	AVERAGE SERVICE	LENGTH: 93.29		
MATERIA		1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS	
MATERIAI			OVER 1"	OVER 2"	OVER 4"		SYSTEM TOTALS	
STEEL	L UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"		
STEEL	L UNKNOWN 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<b>1" OR LESS</b>	OVER 1" THRU 2" 0	OVER 2" THRU 4"	OVER 4" THRU 8" 0	OVER 8"	0	
STEEL DUCTILE IR COPPER	L UNKNOWN 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0	OVER 1" THRU 2" 0 0	OVER 2" THRU 4" 0 0	OVER 4" THRU 8" 0 0	OVER 8" 0 0	0	
STEEL DUCTILE IR COPPER CAST/WROU	L UNKNOWN 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1" OR LESS           0           0           0           0	OVER 1" THRU 2" 0 0 0	OVER 2" THRU 4" 0 0 0	OVER 4" THRU 8" 0 0 0	OVER 8"           0           0           0	0	
STEEL DUCTILE IR COPPER CAST/WROU T IRON	L UNKNOWN 0 0N 0 0 1GH 0 VC 0	1" OR LESS           0           0           0           0           0           0	OVER 1" THRU 2" 0 0 0 0	OVER 2" THRU 4"           0           0           0           0           0           0	OVER 4" THRU 8" 0 0 0 0	OVER 8"           0           0           0           0           0	0	
STEEL DUCTILE IR COPPER CAST/WROU T IRON PLASTIC P	L UNKNOWN 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1" OR LESS           0           0           0           0           0           0           0           0           0           0           0	OVER 1" THRU 2" 0 0 0 0 0	OVER 2" THRU 4"           0           0           0           0           0           0           0           0	OVER 4" THRU 8" 0 0 0 0 0 0 0	OVER 8"           0           0           0           0           0           0           0           0	0 0 0 0 0	
STEEL DUCTILE IR COPPER CAST/WROU T IRON PLASTIC PU PLASTIC P	L UNKNOWN 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1" OR LESS           0           0           0           0           0           0           100           100	OVER 1" THRU 2" 0 0 0 0 0 0 0	OVER 2" THRU 4"           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0	OVER 4" THRU 8" 0 0 0 0 0 0 0 0 0	OVER 8" 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 1602	
STEEL DUCTILE IR COPPER CAST/WROU T IRON PLASTIC P PLASTIC P PLASTIC AI PLASTIC AI	L UNKNOWN 0 ON 0 IGH 0 VC 0 PE 0 BS 0	1" OR LESS           0           0           0           0           0           1602           0	OVER 1" THRU 2" 0 0 0 0 0 0 0 0	OVER 2" THRU 4"           0	OVER 4" THRU 8" 0 0 0 0 0 0 0 0 0 0 0 0	OVER 8"           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0           0	0 0 0 0 0 1602 0	
STEEL DUCTILE IR COPPER CAST/WROU T IRON PLASTIC P PLASTIC P PLASTIC AI PLASTIC OTHER OTHER	L UNKNOWN  0  0  0  0  0  0  0  0  0  0  0  0  0	1" OR LESS           0           0           0           0           0           0           1602           0           0           0	OVER 1" THRU 2" 0 0 0 0 0 0 0 0 0 0 0	OVER 2" THRU 4"           0	OVER 4" THRU 8" 0 0 0 0 0 0 0 0 0 0 0 0 0 0	OVER 8"           0	0 0 0 0 0 1602 0 0	
STEEL DUCTILE IR COPPER CAST/WROU T IRON PLASTIC P PLASTIC P PLASTIC AI PLASTIC AI PLASTIC AI OTHER OTHER	L UNKNOWN  0  0  0  0  0  0  0  0  0  0  0  0  0	1" OR LESS           0	OVER 1" THRU 2" 0 0 0 0 0 0 0 0 0 0 0 0 0	OVER 2" THRU 4"           0	OVER 4" THRU 8"           0	OVER 8"           0	0 0 0 0 0 1602 0 0 0	
STEEL DUCTILE IR COPPER CAST/WROU T IRON PLASTIC P PLASTIC AI PLASTIC AI PLASTIC AI PLASTIC AI COTHER OTHER RECONDITIC D CAST IRC TOTAL	L UNKNOWN  0  0  0  0  0  0  0  0  0  0  0  0  0	1" OR LESS           0	OVER 1" THRU 2" 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	OVER 2" THRU 4"           0	OVER 4" THRU 8"           0	OVER 8"           0	0 0 0 0 0 1602 0 0 0 0 0	
STEEL DUCTILE IR COPPER CAST/WROU T IRON PLASTIC P PLASTIC P PLASTIC AI PLASTIC AI PLASTIC AI PLASTIC AI PLASTIC AI COTHER OTHER RECONDITIC D CAST IRC TOTAL	L UNKNOWN 0 ON 0 IGH 0 VC 0 VC 0 E 0 BS 0 0 ONE 0 ONE 0 O	1" OR LESS           0	OVER 1" THRU 2"           0	OVER 2" THRU 4"           0	OVER 4" THRU 8"           0	OVER 8"           0	0 0 0 0 1602 0 0 0 0 0	

							1	1			1			
MILES OF MAIN	0	0	0	0	0	0	0	0	33.65	4.77		38.42		
NUMBER OF SERVICES	0	0	0	0	0	0	0	0	1249	353		1602		
PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR														
CAUSE OF LEAK					М	AINS	SERVICES							
				TOTAL		HAZAR	DOUS	-	TOTAL		HAZARDOUS			
CORROSION FAILURE				0		C	)		0		0			
NATURAL FORCE DAMAGE				0		C	0 0		0	0				
EXCAVATION DAMAGE				0		C	0 3		3					
OTHER OUTSIDE FORCE DAMAGE				0		C	)		0		0			
PIPE, WELD OR JOINT FAILURE			RE	0		0			0		0			
EQUIPMENT FAILURE				0		C	)		0		0			
INCORRECT OPERATIONS				0		C	0		0		0			
OTHER CAUSE				0		0			0		0			
NUMBER (	NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0													
PART D - E	PART D - EXCAVATION DAMAGE							PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALVE DATA						
1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: <u>3</u>							Total Number Of Services with EFV Installed During Year: <u>35</u>							
a. One-Cal	a. One-Call Notification Practices Not Sufficient: 3							Estimated Number Of Services with EFV In the System At End Of Year: 274						
-	b. Locating Practices Not Sufficient:       0         c. Excavation Practices Not Sufficient:       0							* Total Number of Manual Service Line Shut-off Valves Installed During Year: <u>0</u>						
d. Other: 0							* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: $\underline{0}$							
							*These questions were added to the report in 2017.							
2. NUMBER	R OF EXCAVA		CKETS :_	262										
PART F - L	EAKS ON FE	DERAL I	AND			PAR	PART G-PERCENT OF UNACCOUNTED FOR GAS							
TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0							UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.							
							[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (PURCHASED GAS + PRODUCED GAS) EQUALS PERCENT UNACCOUNTED FOR.							
							INPUT FOR YEAR ENDING 6/30: <u>0.74%</u>							
PART H - A		NFORM												
PART H - ADDITIONAL INFORMATION														

PART I - PREPARER							
Michael Lamond,CFO/Administrator (Preparer's Name and Title)	(209) 772-3006 (Area Code and Telephone Number)						
mike@alpinenaturalgas.com (Preparer's email address)	(209) 772-3008 (Area Code and Facsimile Number)						