



Fact Sheet

PUBLIC PARTICIPATION HEARING

Pacific Gas and Electric Company (PG&E) Test Year 2027 General Rate Case

Application (A.)25-05-009
September 2025

What Is This PG&E General Rate Case Application About?

The CPUC requires PG&E to file a General Rate Case (GRC) Application (Application) every four years. In its current Application, in proceeding A. 25-05-009, PG&E requests the CPUC authorize an increase to cover electric and gas distribution, gas transmission and storage, and electric generation capital investments and operational costs for calendar years 2027 through 2030. The CPUC will examine PG&E's request and authorize the rates PG&E charges to its customers. The CPUC will also determine whether to require other changes to PG&E's operations. Costs are forecasted to a "Test Year," which is 2027 in this case, and escalated based on inflation and other factor in years 2028-2030.

The CPUC will hold Public Participation Hearings (PPHs) open to public comment on October 22nd and 23rd, and November 7th 2025. The CPUC anticipates that it will authorize new rates for PG&E in May of 2027.

PG&E filed its GRC application on May 15, 2025, proposing the following:

- Test Year (TY)2027 Revenue: \$16.637 billion (an increase of \$1.237 billion¹, or 8%,² over 2026 authorized amounts).
- Revenue increases of 6.1% for each of 2028, 2029, and 2030.³
- A projected combined (gas and electric) residential bill increase of about 3.6% in 2027 compared to 2025.⁴
- PG&E's 2027-2030 request does not include costs considered in other proceedings or future filings associated with recent wildfire mitigation cost recovery, community rebuild, billing system upgrades, Electric Undergrounding Plan, electricity procurement costs, fuel and purchase power costs, or costs to own and operate the Diablo Canyon Power Plant (DCPP). As of September 2025, PG&E is requesting over \$2 billion more in revenues from customers across 15 other proceedings.⁵

What Will PG&E's Requested Rate Increase Mean to You?

Based on PG&E's request, the estimated monthly bill for a typical residential customer and a customer enrolled in the California Alternate Rates for Energy (CARE) program would increase by 3.6% and 3.7%, respectively, on January 1, 2027 (as compared to its 2025 average bills).⁶

¹ Application, page 22, Table 1.

² Application page 1.

³ Application, page 2.

⁴ Application, page 2.

⁵ [PG&E Gas Cost and Rate Tracking Tool Q3-2025 Updated](#) and [PG&E Electric Cost and Rate Tracking Tool Q3-2025](#).

⁶ The Scoping Memo anticipates a decision on rate changes in May 2027.

PG&E GRC Request – 2027 Monthly Residential Bill Impact ⁷				
Monthly Residential Customer Usage	Current 2025 Bill	Proposed 2027 Bill	Increase (\$)	% Increase
Non-CARE Residential Customer				
Electric: 500 kWh/month	\$214.93	\$226.11	\$11.18	5.2%
Gas: 31 therms/month	\$83.86	\$83.32	-\$0.54	-0.6%
Combined Total	\$298.79	\$309.43	\$10.64	3.6%
CARE Residential Customer				
Electric: 500 kWh/month	\$128.67	\$135.68	\$7.01	5.4%
Gas: 26 therms/month	\$53.56	\$53.21	-\$0.35	-0.7%
Combined Total	\$182.23	\$188.89	\$6.66	3.7%

PG&E's request also includes proposed rate increases for years 2028–2030. The average combined residential bill is estimated to increase by an average of 3.3% over the prior year, an increase of about \$9.94 per month in 2028, \$10.5 per month in 2029, and \$11.08 per month in 2030 over the prior year.⁸

PG&E's requested 2027 rate increases in this application are shown in the published customer notice, which can be viewed at <https://www.pge.com/assets/pge/docs/account/billing-and-assistance/bill-inserts/0625-2027-grc.pdf>

What Type of Electric Costs Does PG&E Request to Recover?

PG&E requests CPUC approval to recover costs associated with operating and maintaining the electric distribution system, generating facilities, and customer service functions. The request also covers new capital investments to replace and upgrade facilities, enhance reliability, and reduce wildfire risk.

These key amounts reflect PG&E's TY 2027 request only and do not include the additional amounts requested for 2028–2030:

PG&E 2027 Electric Request – \$Millions			
Operating Expenses	2027 Request	2024 Recorded	Increase
Electric Distribution	\$2,148	\$2,566	\$418
Electric Generation and Procurement	\$374	\$300	\$75
Administrative and General	\$1,380	\$1,280	\$108
Depreciation	\$3,050	\$2,280	\$766
Capital Expenditure	2027 Request	2024 Recorded	Increase
All Categories	\$7,227	\$5,780	\$1,440

What Type of Gas Costs Does PG&E Request to Recover?

PG&E seeks recovery of operating expenses, taxes, and capital-related costs for its gas distribution, transmission, and storage systems. This includes the costs of ongoing safety and compliance programs, replacement of aging infrastructure, and enhancements to system reliability. The 2027 forecast covers work necessary to meet current and anticipated customer demand while complying with state and federal safety regulations.

These key amounts reflect PG&E's TY 2027 request only and do not include the additional amounts requested for 2028–2030:

PG&E 2027 Gas Request – \$Millions			
Operating Expenses	2027 Request	2024 Recorded	Increase
Gas Distribution	\$475	\$397	\$78
Gas Transmission and Storage	\$630	\$460	\$170

⁷ Application, page 23, Table 3.

⁸ Calculations from data found in PG&E 2027 GRC rate increase customer notice.

PG&E 2027 Gas Request – \$Millions			
Operating Expenses	2027 Request	2024 Recorded	Increase
Administrative and General	\$583	\$537	\$46
Depreciation	\$1,213	\$926	\$288
Capital Expenditure	2027 Request	2024 Recorded	Increase
All Categories	\$2,170	\$1,690	\$480

How Can I Have My Voice Heard?

- Speak at an upcoming CPUC virtual Public Participation Hearing. A list of dates, times, and calling access is at: <http://www.cpuc.ca.gov/pph>.
- Submit comments electronically to the CPUC using the “Add Public Comment” button on the “Public Comment” tab of the Docket Card for A.25-05-009. You can also see other public comments related to this application: <https://apps.cpuc.ca.gov/c/A2505009>.
- Mail a letter to the CPUC's Public Advisor, include the proceeding number and name A.25-05-009 PG&E GRC to: CPUC, Public Advisor's Office, 505 Van Ness Ave., San Francisco, CA 94102.

Further Information:

- For information on the CPUC proceeding developing a framework and processes for assessing the affordability of utility services, see <https://www.cpuc.ca.gov/industries-and-topics/electrical-energy/affordability>.
 - To learn about CPUC's role in state's continual efforts in reducing wildfire caused by utilities and help protect consumers, see <https://www.cpuc.ca.gov/industries-and-topics/wildfires>.
 - For more information on PG&E's Building Electrification program, see <https://www.pge.com/en/clean-energy/building-electrification.html>.
 - For more information on California's Energy Efficiency program, see <https://www.cpuc.ca.gov/industries-and-topics/electrical-energy/demand-side-management/energy-efficiency>.
 - For the schedule and scope of this proceeding, see the Scoping Memo at <https://docs.cpuc.ca.gov/PublishedDocs/Efile/G000/M575/K112/575112973.PDF>.
 - For an overview of PG&E's 2027 General Rate Case application presented in its May 29, 2025 workshop, see https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/electric-rates/grc-pge/pge-2027-grc-post-filing-workshop_rev1.pdf.
- For information on PG&E's 10-Year Vision for modernizing its grid and how it is included in this General Rate Case, see https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/electric-rates/grc-pge/pge_grid-mod-workshop_2025.pdf.