CPUC Public Agenda 3590

Thursday, November 19, 2026, 11:00 a.m.

Commissioners:
John Reynolds, President
Darcie L. Houck
Karen Douglas
Matthew Baker
Christine Harada

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California Public
Utilities Commission

CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers

CPUC Core Values



Accountability



Excellence



Integrity



Open Communication



Stewardship

Commissioner Code of Conduct

I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.

II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.

III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.

IV. Commissioners are public officials who should uphold the integrity of their office at all times.

Public Comment

- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission may comment in person at the Commission Meeting or may call in to the toll-free number:



1-800-857-1917
Passcode: 9899501

- ***Para escuchar esta reunión en español, por favor llame: (800) 857-1917, código de acceso: 3799627.***
- Once called, each speaker has 1 minute at the discretion of the Commission President. If there are a large number of callers wishing to speak, the time limit may be changed to accommodate all callers.
- A bell will ring when time has expired.
- **Written comments on a specific proceeding can be submitted via the CPUC's docket card. Please visit** www.cpuc.ca.gov/docket**, input the proceeding number, then click on the public comment tab. You can also visit the Public Advisor's Office webpage at** www.cpuc.ca.gov/pao **for further information.**
- Public Comment is not permitted on the following items:

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Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda 1 are: **1, 3, 5, 6, 8, 9, 10, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, and 28.**
- Items on Today's Consent Agenda 2 are: **7, 29, 30, and 36.**
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **Item 36** from the Regular Agenda has been added to the Consent Agenda 2.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- **Item 11** has been withdrawn.
- **Item 12** has been moved to the Regular Agenda.
- The following items have been held to future Commission Meetings:

Held to 12/3/2026: 4, 13, 31, and 34.

Held to 1/14/2027: 2.

Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: www.cpuc.ca.gov
- Late changes to agenda items are available on the Virtual Escutia Table; or in paper format or via QR Code at the Commission Meeting site.

Item #35 [24529] – Pacific Gas And Electric Company Costs Recorded in Wildfire Mitigation Plan and Fire Risk Mitigation Memorandum Account for 2020-2022

A.23-06-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures in Memorandum and Balancing Accounts Related to Wildfire and Gas Safety.

Ratesetting **Comr. Harada - Judge Lau**

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company (PG&E) to recover $1.768 billion in costs recorded in the Wildfire Mitigation Plan Memorandum Account (WMPMA) and Fire Risk Mitigation Memorandum Account (FRMMA) in 2020-2022.
- Disallows $477 million in costs recorded in the WMPMA and FRMMA in 2020-2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Authorizes PG&E to recover $1.769 billion in costs, which represents a $477 million (or 21 percent) reduction to PG&E's request.

Item #12 [24596] – Benefit-Cost Ratio Calculation Methodology, Audit Methodology, and Cost Recovery Conditions

A.26-02-005

Joint Application of Pacific Gas and Electric Company, Southern California Edison and San Diego Gas & Electric Company Requesting Commission Approval of Proposals for a BCR Calculation Methodology, Audit Methodology, and Cost Recovery Conditions as Specified in Resolution SPD-37.

Quasi-Legislative **Comr. Reynolds - Judge DeAngelis**

PROPOSED OUTCOME:

- Builds on Resolution (Res) SPD-15 and Res SPD-37 implementing Senate Bill 884 (McGuire, Stats. 2022, Ch. 819), codified in Public Utilities Code Section 8388.5.
- Ensures the California Public Utilities Commission (Commission) has the information necessary to conduct its review of a large electrical corporation's ten-year electric undergrounding plan (referred to as EUP) by (1) adopting a standardized methodology for calculating Benefit-Cost Ratios that is consistent with the Commission's Risk-Based Decision-Making Framework, (2) determining the audit framework for verifying any undergrounding costs recorded to the program's one-way balancing account were properly recorded therein, and (3) adopting additional Phase 2 Conditions to ensure that any costs ultimately recorded in the balancing account are just and reasonable.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

Item #32 [24547] – Pacific Gas and Electric Company Interim Rate Recovery

A.25-05-009

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2027.

Ratesetting **Comr. Baker - Judge Fox**

PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company to recover, on an interim rate basis, no more than $456 million in revenue requirement, beginning January 1, 2027, to remain in effect until implementation of a final decision.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Up to $456 million.

Item #33 [24513] – Renewable Gas Standard Above-Market Costs

R.22-12-011

Order Instituting Rulemaking to Address Biomethane Procurement Cost Allocation.

Quasi-Legislative **Comr. Houck - Judge Sotero**

PROPOSED OUTCOME:

- Directs the allocation of the above-market costs of the Renewable Gas Standard (RGS) program to all core customers on an equal-cents-per-therm basis within core transportation rates.
- Requires the gas utilities to implement a Biomethane Emissions-Intensive Industry Exemption Workshop process and file a subsequent application regarding whether and how to allocate above-market RGS costs to non-core customers with an exemption for emissions-intensive, trade-exposed customers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

Item #33A [24514] – President Reynolds Alternate to Agenda ID # 24513

R.22-12-011

Order Instituting Rulemaking to Address Biomethane Procurement Cost Allocation.

Quasi-Legislative **Comr. Reynolds**

PROPOSED OUTCOME:

- Directs the allocation of the above-market costs of the Renewable Gas Standard (RGS) program to all customers on an equal-cents-per-therm basis within transportation rates.
- Requires the gas utilities to implement a Biomethane Emissions-Intensive Industry Exemption Workshop process and file a subsequent application regarding whether the allocation of RGS above-market costs to non-core customers should be implemented with an exemption for emissions-intensive, trade-exposed customers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

Management Reports



Item #37 [23293]

Management Report on Administrative Actions and Consumer Protection and Safety Activities

Management Reports



Commissioner's Reports



President
John Reynolds



Commissioner
Darcie L. Houck



Commissioner
Karen Douglas



Commissioner
Matthew Baker



Commissioner
Christine Harada

The CPUC thanks you for participating in today's meeting

The next Public Meeting will be:

December 3, 2026
11:00 a.m.
Sacramento, CA

