

CPUC Public Agenda 3582

Thursday, June 11, 2026, 11:00 a.m.

Commissioners:

John Reynolds, President

Darcie L. Houck

Karen Douglas

Matthew Baker

Christine Harada

www.cpuc.ca.gov



California Public
Utilities Commission

CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers

CPUC Core Values



Accountability



Excellence



Integrity



**Open
Communication**



Stewardship

Commissioner Code of Conduct

- I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.
- II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.
- III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.
- IV. Commissioners are public officials who should uphold the integrity of their office at all times.

Public Comment

- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission may comment in person at the Commission Meeting or may call in to the toll-free number:



1-800-857-1917

Passcode: 9899501

- ***Para escuchar esta reunión en español, por favor llame: (800) 857-1917, código de acceso: 3799627.***
- Once called, each speaker has 1 minute at the discretion of the Commission President. If there are a large number of callers wishing to speak, the time limit may be changed to accommodate all callers.
- A bell will ring when time has expired.
- **Written comments on a specific proceeding can be submitted via the CPUC's docket card. Please visit www.cpuc.ca.gov/docket, input the proceeding number, then click on the public comment tab. You can also visit the Public Advisor's Office webpage at www.cpuc.ca.gov/pao for further information.**
- Public Comment is not permitted on the following items:
25, 28, 38, 41

Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda 1 are: **1, 6, 7, 9, 10, 11, 12, 13, 14, 15, 16, 18, 19, 20, 21, 22, 24, 25, 26, 28, 29, 30, 31, 32, 33, 34, 35, 36, 38, 40, 41, 43, and 51.**
- Items on Today's Consent Agenda 2 are: **42 and 48.**
- Items on Today's Consent Agenda 3 are: **2, 37, 39, 46, 47, 49, 50, and 52.**
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **No Item** from the Regular Agenda has been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- **Item 8** has been withdrawn.
- **Items 3, 4, 23, 44, and 45** have been moved to the Regular Agenda.
- The following items have been held to future Commission Meetings:

Held to 7/2/2026: 5, 17, and 27.

Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: www.cpuc.ca.gov
- Late changes to agenda items are available on the Virtual Escutia Table; or in paper format or via QR Code at the Commission Meeting site.

Regular Agenda | Orders and Resolutions

Item #3 [24129] – Implementation of California Shared Renewables Portfolio

A.22-05-022, A.22-05-023 and A.22-05-024 - Related matters.

Application of Pacific Gas and Electric Company for Review of the Disadvantaged Communities – Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

Ratesetting

Comr. Reynolds - Judge Kao

PROPOSED OUTCOME:

- Adopts a new customer community renewable energy tariff pursuant to Decision 24-05-065.
- Adopts implementation directions regarding Green Tariff program oversight and cost recovery, Disadvantaged Communities-Green Tariff funding and program evaluation, and program reporting for California Shared Renewables Portfolio programs.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

Regular Agenda | Energy Orders

Item #53 [24201] – Southern California Gas Company and Sempra's Revised Safety Culture Improvement Plan I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra's Organizational Culture and Governance Prioritize Safety.

Quasi-Legislative

Comr. Houck - Judge Fredericks

PROPOSED OUTCOME:

- Finds that Southern California Gas Company's (SoCalGas) overall approach and process described in SoCalGas's Revised Safety Culture Improvement Plan (SCIP) is consistent with the expectations set forth in this proceeding as to development of an initial plan to address the safety culture deficiencies identified in the safety culture assessment, subject to further refinement.
- Directs SoCalGas to maintain a separate consolidated SCIP with Sempra.
- Directs SoCalGas to continue to supplement and refine its Revised SCIP in several areas via quarterly compliance reports subject to rejection or approval by Safety Policy Division and to continue quarterly compliance reporting until its next required safety culture assessment is filed.
- Denies cost recovery for the implementation of the Revised SCIP.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The primary focus of this Investigation was to assess the safety culture of SoCalGas and Sempra after a series of safety-related incidents and develop a plan to improve the safety culture and reduce or avoid future safety-related incidents involving these companies.

ESTIMATED COST:

- There are no costs associated with this decision.

Regular Agenda | Orders and Resolutions (continued)

Item #4 [24137] – California Advanced Services Fund for the Broadband Infrastructure Grant Account Applications of Plumas-Sierra Telecommunications

Res T-17906

PROPOSED OUTCOME:

- Awards four grants for up to \$14,680,732 from the California Advanced Services Fund Infrastructure Funding Account to Plumas-Sierra Telecommunications in Plumas, Sierra, and Lassen counties for the Grizzly Road-Chilcoot, Herlong Flats-East Milford, Mohawk Meadows, and Sierraville Projects in Plumas, Sierra, and Lassen Counties.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

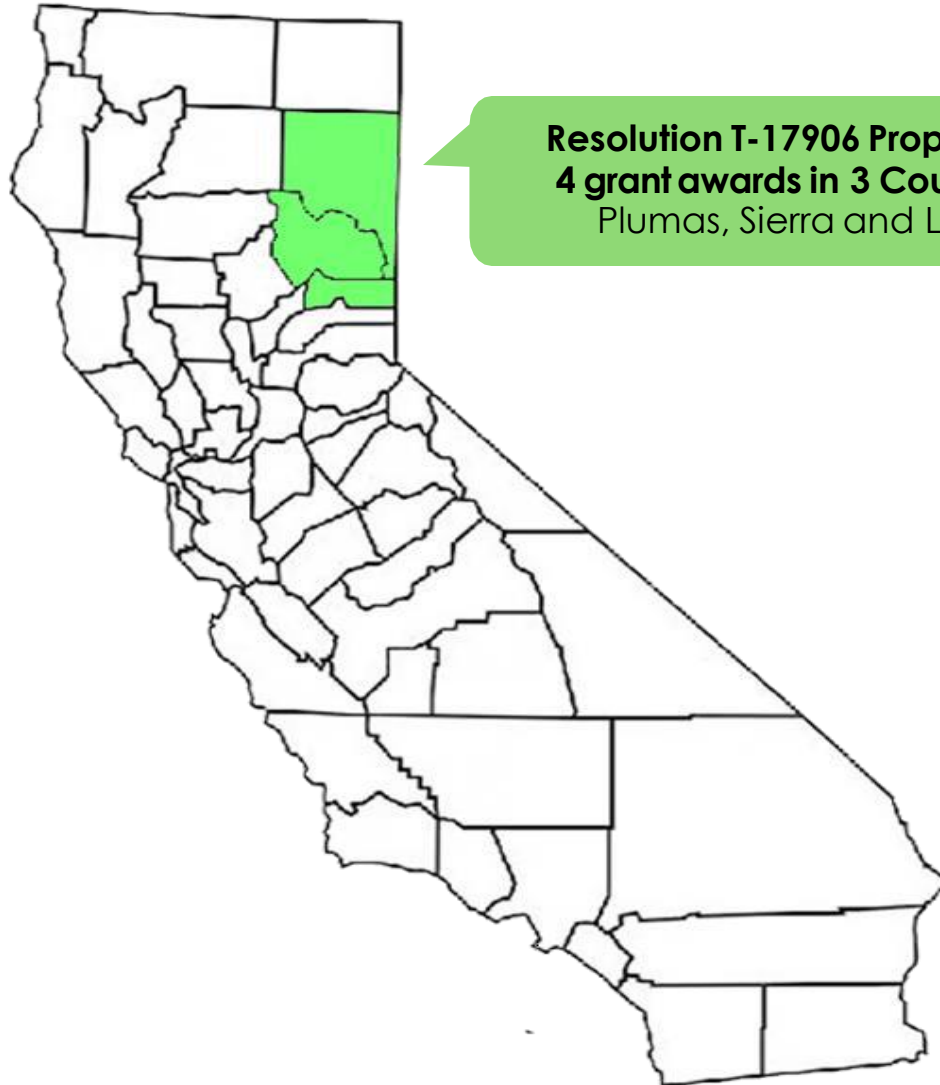
- There are no costs associated with this resolution.

CASF Recommendation and Awards

Resolution T-17906

Recommends **\$14.6 Million** in awards to **Plumas-Sierra Telecom** for providing broadband connectivity to **460** unserved households.

These projects will provide affordable high-speed internet to residents in rural low-income and high fire-threat districts.



Resolution T-17906 Proposes
4 grant awards in 3 Counties:
Plumas, Sierra and Lassen



Regular Agenda | Orders and Resolutions (continued)

Item #4 [24137] – California Advanced Services Fund for the Broadband Infrastructure Grant Account Applications of Plumas-Sierra Telecommunications

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SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

Regular Agenda | Orders and Resolutions (continued)

Item #23 [24204] – San Diego Gas & Electric Company Local Capacity Utility Owned Energy Storage Contract and Related Costs

Res E-5467, Advice Letter (AL) 4736-E filed October 20, 2025 and AL 4736-E-A filed March 11, 2026 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's Membership Interest Purchase Agreement and associated 10-year Long-Term Services Agreement Contract for 119 megawatts of local capacity Utility-Owned Energy Storage, pursuant to Decision 25-06-048.

SAFETY CONSIDERATIONS:

- The Utility Owned Energy Storage contract contains detailed safety provisions provided in Exhibit N regarding Site and Safety Security Requirements, and provided throughout the contract technical specifications in Exhibit A-2.

ESTIMATED COST:

- The estimated total cost of this contract is \$267.9 million.

Westside Canal Energy Storage Phase 2A

Project / Location	Technology	Counterparty	MW	Duration	Contract Type	Commercial Operation Date	Contract Term
Westside Canal Phase 2a / Imperial Valley, CA	Lithium-Ion Energy Storage	RWE AG subsidiary, RWE Clean Energy Asset Holdings, Inc.	119	4 hours	MIPA + LTSA	December 2024	Ownership plus 10 years O&M

- SDG&E submitted a request for a utility-owned storage project to help meet the Effective Planning Reserve Margin (EPRM) obligation for 2026 and 2027.
- Project is co-located with Westside Canal Phase 2b project, which was recently approved by the CPUC.
- Project costs are consistent with Westside Canal Phase 2b project and other projects recently approved by the Commission.
- Project received full Transmission Plan Deliverability allocation and has obtained interim deliverability for 2025 and 2026.
- Project will be eligible for full deliverability in 2034 when approved transmission upgrades are scheduled to be completed.

Regular Agenda | Orders and Resolutions (continued)

Item #23 [24204] – San Diego Gas & Electric Company Local Capacity Utility Owned Energy Storage Contract and Related Costs

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PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's Membership Interest Purchase Agreement and associated 10-year Long-Term Services Agreement Contract for 119 megawatts of local capacity Utility-Owned Energy Storage, pursuant to Decision 25-06-048.

SAFETY CONSIDERATIONS:

- The Utility Owned Energy Storage contract contains detailed safety provisions provided in Exhibit N regarding Site and Safety Security Requirements, and provided throughout the contract technical specifications in Exhibit A-2.

ESTIMATED COST:

- The estimated total cost of this contract is \$267.9 million.

Regular Agenda | Orders Extending Statutory Deadline

Item #44 [24226] – Order Extending Statutory Deadline

I.19-06-014

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Southern California Gas Company's and Sempra Energy's Organizational Culture and Governance Prioritize Safety.

Quasi-Legislative

Comr. Houck - Judge Fredericks

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until September 1, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

Regular Agenda | Orders Extending Statutory Deadline (continued)

Item #45 [24231] – Order Extending Statutory Deadline

A.22-05-022 , A.22-05-023 and A.22-05-024 - Related matters.

Application of Pacific Gas and Electric Company for Review of the Disadvantaged Communities – Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

Ratesetting

Comr. Reynolds - Judge Kao

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until October 30, 2026.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

Regular Agenda | Communication Resolutions and Reports

Item #54 [24186] – California Advanced Services Fund for Rural and Urban Regional Broadband Consortia Grant Account

Res T-17919

PROPOSED OUTCOME:

- Approves up to \$3,400,000.00 in funding from the California Advanced Services Fund (CASF) Rural and Urban Regional Broadband Consortia Grant Account (Consortia Account) for six (6) projects. These projects will facilitate the deployment of broadband services by assisting CASF infrastructure grant applicants in the project development or grant application process, or assisting broadband deployment projects related to programs created under Senate Bill 156 and Assembly Bill 164.

SAFETY CONSIDERATIONS:

- The CASF Consortia Account supports the deployment of broadband infrastructure essential for the operation and management of critical infrastructure and public safety and emergency response networks.

ESTIMATED COST:

- \$3,400,000.00 from the CASF Consortia Account. For Fiscal Year (FY) 2025-26, the California Public Utilities Commission issued Resolution T-17884 which set an appropriation amount of \$9.818 million for the Consortia Account. These appropriations were adopted in the California Budget Act for the respective FY.

CASF Consortia Grant Account Recommendation and Awards

Resolution T-17919
Recommends **up to \$3.4 million** for six CASF Consortia

These projects will facilitate broadband deployment by assisting CASF broadband infrastructure grant applicants in the project development or application process.

Recommended Consortia Awards

Broadband Consortium of the Pacific Coast San Luis Obispo, Santa Barbara, Ventura	\$600,000 (3yr)
East Bay Broadband Consortium Alameda, Contra Costa, Solano	\$600,000 (3yr)
E = mc² Silicon Valley Consortium San Francisco, San Mateo, Santa Clara	\$400,000 (2yr)
Gold Country Broadband Consortium El Dorado, Nevada, Placer, Sierra	\$600,000 (3yr)
Inyo-Mono Broadband Consortium Inyo, Mono	\$600,000 (3yr)
Los Angeles Digital Equity Action League Los Angeles	\$600,000 (3yr)



Regular Agenda | Communication Resolutions and Reports

Item #54 [24186] – California Advanced Services Fund for Rural and Urban Regional Broadband Consortia Grant Account

Res T-17919

PROPOSED OUTCOME:

- Approves up to \$3,400,000.00 in funding from the California Advanced Services Fund (CASF) Rural and Urban Regional Broadband Consortia Grant Account (Consortia Account) for six (6) projects. These projects will facilitate the deployment of broadband services by assisting CASF infrastructure grant applicants in the project development or grant application process, or assisting broadband deployment projects related to programs created under Senate Bill 156 and Assembly Bill 164.

SAFETY CONSIDERATIONS:

- The CASF Consortia Account supports the deployment of broadband infrastructure essential for the operation and management of critical infrastructure and public safety and emergency response networks.

ESTIMATED COST:

- \$3,400,000.00 from the CASF Consortia Account. For Fiscal Year (FY) 2025-26, the California Public Utilities Commission issued Resolution T-17884 which set an appropriation amount of \$9.818 million for the Consortia Account. These appropriations were adopted in the California Budget Act for the respective FY.

Management Reports



Item #48 [23293]

**Management Report on Administrative Actions and Consumer Protection and
Safety Activities**

Item #56 [24235]

Appointment & Reappointments to the Low-Income Oversight Board

Approval of the following reappointments to the Low-Income Oversight Board (LIOB) for two year terms: Mr. Jason Wimbley, Ms. Lisa Castilone, and Ms. Patricia Watts. Craig Gott is recommended for appointment to the LIOB as the water industry representative.

Commissioner's Reports



President
John Reynolds



Commissioner
Darcie L. Houck



Commissioner
Karen Douglas



Commissioner
Matthew Baker



Commissioner
Christine Harada

The CPUC thanks you for participating in today's meeting

The next Public Meeting will be:

July 2, 2026

11:00 a.m.

Fort Bragg, CA

