Meeting Agenda – Long-term Renewables Planning Methodology, Inputs, and Assumptions for the 2010 Long-Term Procurement Plan Proceeding

December 10-11, 2009
California Public Utilities Commission
Auditorium (December 10); Courtyard Room (December 11)

Webinar available at: https://cpuc2.ilinc.com/join/zrkmphj
   Dial-in: 1-888-447-7153
   Passcode: 900738

Back-up conference line (in case of webinar technical difficulties, limited to 20 people):
   Dial-in: 1-866-687-1443
   Passcode: 737358

Purpose of the meeting:
The purpose of this two-day workshop is to discuss anticipated direction for the 2010 Long-Term Procurement Plan (LTPP) proceeding; review parties’ technical comments on the 33% Renewables Portfolio Standard Implementation Analysis Preliminary Results report released in June 2009 by the CPUC’s Energy Division; and begin the process of refining the RPS study methodologies, inputs and assumptions.

Background:
The 2008 LTPP proceeding (R.08-02-007) is considering refinements to resource planning practices including methodologies, inputs and assumptions to assess feasible implementation of a 33% Renewables Portfolio Standard (RPS). In June 2009, the CPUC’s Energy Division released a 33% RPS Implementation Analysis Preliminary Results report, which provided a possible framework for RPS planning analyses in the LTPP. Parties provided valuable comments to the preliminary study, which staff plans to incorporate in updates to the study as an input to the 2010 LTPP proceeding.

For more information on the 2008 LTPP, go to: www.cpuc.ca.gov/PUC/energy/Procurement/LTPP/LTPP2008/ltpp_schedule.htm

Meeting Agenda:
See page 2.
MEETING AGENDA

December 10:

Introductions, scope, agenda review 10:00 AM

Direction of 2010 LTPP and treatment of long-term renewable planning 10:15 AM

Review of 33% RPS Implementation Analysis Preliminary Results 10:45 AM
   1.) Portfolio development – inputs, assumptions, methodology, high-level results, shortcomings (Aspen, E3)

LUNCH 12:00 PM

Review of 33% RPS Implementation Analysis Preliminary Results (cont’d) 1:00 PM
   2.) Illustrative timelines – methodology, high-level results, shortcomings

California ISO 33% RPS Integration Study – relation to LTPP, objectives, status, schedule (CAISO) 1:30 PM

Considering a 33% RPS in 2010 LTPP – proposed approach 2:30 PM
   1.) Context, definitions, guiding principles, stakeholder process/schedule
   2.) Portfolio development
   3.) Role of the Renewable Distributed Energy Collaborative (Re-DEC)

Summary, discussion of next day’s agenda 4:45 PM

ADJOURN 5:00 PM

December 11:

Review of previous day, purpose of today’s workshop 10:00 AM

Considering a 33% RPS in 2010 LTPP – proposed inputs and assumptions 10:15 AM
   1.) Timeline and risk analysis
      a. Purpose
      b. Tool under development (Black & Veatch)
   2.) Party comments on inputs and assumptions used in the Preliminary Results report, and staff recommendations 11:15 AM

LUNCH 12:00 PM

   2.) Party comments on inputs and assumptions in Preliminary Results, and staff recommendations (cont’d) 1:00 PM

Summary, schedule, next steps 3:15 PM

ADJOURN 3:30 PM