

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 9, 2018

VIA EMAIL

Mr. Tim Lyons
Regulatory Case Manager II
San Diego Gas & Electric Company
8315 Century Park Court
San Diego, CA 92123

SUBJECT: Data Request #6 for the SDG&E San Marcos to Escondido TL6975 69kV Project
Initial Study

Dear Mr. Lyons:

As the California Public Utilities Commission (CPUC) proceeds with our environmental review of San Diego Gas & Electric Company's (SDG&E)'s San Marcos to Escondido TL6975 69kV Project (Project), we have identified additional information required in order to adequately conduct the CEQA review. The CPUC requests SDG&E provide the following information (Data Request #6) by November 21, 2018. Please inform the CPUC if SDG&E cannot meet this deadline request.

In addition to the aforementioned information, the Energy Division may request additional data, as necessary, to prepare a complete and adequate analysis of the potential environmental effects of the Project in accordance with the requirements of CEQA.

Please do not hesitate to call me at (415) 703-1810 if you have any questions.

Sincerely,

A handwritten signature in blue ink, appearing to read "Joyce Steingass".

Joyce Steingass
Project Manager
Energy Division, CEQA Unit

cc: David D. Davis, AICP, ESA

Attachment:

1) Data Request #6

Data Request #6

SDG&E San Marcos to Escondido TL6975 69kV Project

1. Provide GIS shapefiles for the locations of all AC mitigation components (i.e., deep wells, coupon test station sites, additional staging areas [if any], etc.).
2. Provide information describing the installation of a coupon test station. Describe the components and function of a coupon test station.
3. Per each well site, provide the estimated depth of the well.
4. Provide a description of the work area required at each deep well and coupon test station site. This should include, but not be limited to, work area dimensions, space requirements, etc. Describe potential lane closures.
5. Equipment Data: Type and number of construction equipment that would be used. While equipment was identified in the AC mitigation summary provide by SDG&E on October 30, 2018, more detailed information is necessary for input into CalEEMOD modeling for air quality and greenhouse gas analyses. The CalEEMOD input tables provided by SDG&E in response to Data Request #1 are good examples.
6. Scheduling: Provide information on when this work activity would occur relative to the rest of Project construction. Will these components be installed individually or would multiple components be installed simultaneously [using multiple work crews]? What would the total construction duration be? Alternatively, provide a start and end date. Will drilling occur continuously (i.e., overnight), or during work hours? Provide information on drill rate (e.g., X feet per hour, X days per well, etc.).
7. Number of daily trips and approximate one-way trip lengths.
8. How much dewatering may occur and how much discharge is it estimated to create?
9. Estimate the volume of drill spoils and describe disposal.
10. Provide estimates of water use for installation and operation of this mitigation.
11. Provide copies of reports for previous cultural resource investigations or other such information conducted within ¼-mile of the coupon test station 3 site.
12. For illustration to the public, provide a typical or schematic drawing of a well drill that may be used for this project.