



Laura Genao
Managing Director
State Regulatory Affairs
Laura.Genao@sce.com

Jun 11, 2020

Leslie Palmer, Director
Safety Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**SUBJECT: PSPS Post Event Report Regarding Pro-Active De-Energization Event
May 27, to May 30, 2020**

Dear Director Palmer,

Southern California Edison (SCE) respectfully submits the attached report in compliance with PSPS Post Event Reporting requirements regarding its Public Safety Power Shutoff event that began May 27, 2020. This report has been verified by an Officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Sincerely,

Laura Genao

Laura Genao,
Managing Director, Regulatory Affairs

cc: ESRB_CompplianceFilings@cpuc.ca.gov

**Southern California Edison
Public Safety Power Shutoff Protocol (PSPS)
Post-Event Reporting in Compliance with Resolution ESRB-8
and PSPS OIR Phase 1 Requirements
May 27 to May 30, 2020**

**Submitted to:
California Public Utilities Commission
Director of the Safety and Enforcement Division
June 12, 2020**

Executive Summary

On May 27, 2020, Southern California Edison (SCE) remotely activated a PSPS Incident Management Team (IMT) to manage a weather event where forecasted high winds and low relative humidity levels resulted in the expected use of SCE's Public Safety Power Shutoff (PSPS) protocol. Approximately 4600 customers across Inyo and Mono counties, all of which were associated with the Birchim 12 kV circuit, were in scope for this event, although no circuits were ultimately de-energized.

This report is submitted to demonstrate SCE's compliance with the directives of Resolution ESRB-8 and California Public Utilities Commission (CPUC or Commission) Order to Institute Rulemaking (OIR) Phase 1 requirements associated with PSPS events. Specifically, this report explains SCE's decision to notify customers of a possible de-energization event and provides an event summary and responses to post-event reporting questions as required by the Commission. SCE appreciates that the de-energization of circuits poses significant challenges and hardships for its customers and its Public Safety Partners that provide vital services to the community. SCE's decision to de-energize is based on careful consideration of multiple factors, and de-energization is only executed when there are no other reasonable alternatives to mitigate risks to public safety.

SCE remains committed to continuously improving its processes and welcomes input from its Public Safety Partners, community representatives and local governments on ways we can work together to enhance existing processes, improve communication and coordination amongst impacted entities, and minimize the impact of PSPS events on external stakeholders.

SCE's Decision to Notify Customers

SCE's decision to notify customers using the PSPS protocol was based on the following factors:

1. Weather forecasts predicting Elevated or Extreme Fire Weather based on SCE's Fire Potential Index that indicated high wind speeds and low humidity levels that could result in high fire risk.
2. National Weather Service (NWS) issued Red Flag Warnings for the Inyo and Mono County areas for Saturday, May 30th.
3. Ongoing assessments from SCE Weather Services informed by high resolution weather models, data from strategically deployed SCE weather stations (e.g., wind speeds, humidity levels, and temperature), and publicly available weather stations.

SCE took the following actions to manage its response during the PSPS event:

1. Initiated operating restrictions on impacted circuits in affected counties.
2. Remotely activated a PSPS IMT to coordinate response operations associated with potential de-energization.
3. Performed notifications to potentially impacted Public Safety Partners, the Commission, California Governor's Office of Emergency Services (CalOES) and customers.
4. Deployed 2 Community Crew Vehicles (CCV) to communities in Inyo County, specifically in Bishop, based on the recommendation of the County of Inyo Emergency Services Manager.
5. Performed field patrols of impacted circuits in preparation for the possible event.
6. Performed live field observations of monitored circuits during the period of concern.

Event Summary May 27, 2020 to May 30, 2020

On Wednesday, May 27, SCE Weather Services notified SCE’s Business Resiliency Duty Manager of a weather system moving into the Inyo and Mono County areas. The weather system was expected to bring local gusty winds, hot temperatures and dry conditions resulting in an Elevated Fire Weather Threat across the High Desert and Sierra Slopes from Friday, May 28, into Saturday, May 30. A PSPS IMT was activated to work remotely on May 27. Approximately 4,600 customers across Inyo and Mono counties were identified as potentially impacted.

On Thursday, May 28, SCE Weather Services provided an update with no reported change in impacted circuits as the low-pressure system continued to track northward along the California Coast with southern winds expected to face the north desert slopes and High Desert areas. The system was expected to continue moving northward through Saturday, May 30, with strong winds developing in Inyo and Mono Counties. Wind gusts were expected to be in the 40-50 mph range with localized gusts reaching 65 mph on Saturday. Humidity levels were expected to remain in the 7-15% range on the desert slopes. Based on forecasted weather conditions SCE also initiated operating restrictions in Inyo and Mono counties for May 29-30.

On Friday, May 29, SCE Weather Services provided an update with no reported change in impacted circuits as the low-pressure system continued to track northward along the California Coast through Saturday. The system was expected to produce gusty to locally strong southwestern winds in Inyo and Mono Counties with eastern Sierra gusts expected to reach in the 50-60 MPH range and quickly diminish on Saturday evening. Humidity levels were expected to dip into the 7-15% range on the desert slopes. The National Weather Service (NWS) issued the following Red Flag Warnings and a Fire Weather Watch for portions of the SCE service territory.

Type	Location	Start Date	Start Time	End Date	End Time
Red Flag Warning	Inyo County Mono County	05/29/2020	7:00 a.m.	05/30/2020	7:00 p.m.
Red Flag Warning	Owens Valley	5/30/2020	11:00 a.m.	05/30/2020	8:00 pm.
Fire Weather Watch	Bishop/Mammoth Districts	05/30/2020	11:00 a.m.	05/30/2020	11:00 p.m.

On Saturday, May 30, actual wind speeds during the period of concern were less than forecasted and the Red Flag Warnings and Wind Advisory issued by the NWS expired. With no observed hazardous conditions in the field during live observations, confirmation of no public safety concerns from the Inyo and Mono County Offices of Emergency Management, the period of concern for all circuits in scope expired and no additional weather systems moving into the area for the next 72 hours, the PSPS IMT was demobilized at 5:00 p.m.

SCE maintained contact with the Inyo and Mono County Offices of Emergency Services throughout the event. Customers were given updates on the current status of cities and communities that could be affected by a PSPS and were also given safety tips and guidelines for managing such events through SCE's social media channels including Facebook, Twitter and Instagram. Customer Crew Vehicle deployment information was geo-targeted to local residents on Facebook, Twitter and Nextdoor. SCE's public information officers issued five messaging documents providing public updates during the activation. These updates are used by all customer-facing company representatives including customer service, media, social media, government, and agency representatives during the activation posted online and shared on social media channels. Communications are provided in multiple languages. There was no media attention during this event.

SCE provided customers and the public with information on the potential PSPS via regular updates on sce.com (specifically, <https://www.sce.com/safety/wildfire/pmps>). This site features an interactive map that allows customers to enter an address of interest. Since early May 2019, SCE has placed radio and digital ads educating customers about PSPS in Spanish, Chinese, Korean, Vietnamese and Tagalog. These ads educate customers about what a PSPS is, what factors cause us to shut off power, how to prepare and urge customers to sign up for outage alerts. The corresponding pages on sce.com (e.g. PSPS, preparedness) are also translated in all these languages. The SCE website was active throughout the event and was able to handle all of the traffic seeking to access the site. SCE also provided e-mail notification to one Independent Living Center, one community-based organization, as well as the 211 resource center interfaces in Inyo and Mono counties. Notification referred our external partners to the SCE website for the most updated information.

Response to ESRB-8 Requirements

The following material addresses Resolution ESRB-8 requirements in each category associated with notifications. Each category is addressed in a separate section.

- 1. The local communities’ representatives contacted prior to de-energization, the date on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in General Order 95, Rule 21.2-D**

Not applicable. No circuits were pro-actively de-energized during this event.

- 2. If unable to provide customers with notice at least 2 hours prior to the de-energization event, provide an explanation in its report.**

Not applicable. SCE provided all potentially affected customers with 48 hours-notice as required by the Commission.

- 3. Summarize the number and nature of complaints received as the result of the de-energization event and include claims that are filed due to de-energization.**

As of the submission of this report, no formal complaints were lodged with the Commission or SCE Consumer Affairs. Any complaints received after submission of this report will be added to subsequent reports, as they are received and processed.

- 4. Provide a detailed description of the steps taken to restore power.**

Not Applicable. No circuits were pro-actively de-energized during this event.

- 5. Identify the address of each community assistance location during a de-energization event, describe the location (in a building, a trailer, etc.), and describe the assistance available at each location, and give the days and hours that it was open.**

SCE worked with Inyo and Mono County emergency management officials to identify locations and mobilize Community Crew Vehicles (CCVs)¹ to serve those communities. The following table summarizes the CCV and CRC details for this PSPS event:

Type	County	City	Day and Time	Address	Services Provided
CCV - Vehicle	Inyo/Mono	Bishop	May 30 8 a.m.–5 p.m.	Tri-County Fairgrounds 1234 Sierra St. Bishop, CA 93514 Sears Hometown Store (Parking Lot) 1361 Rocking W. Dr. Bishop, CA 93514	Small-solar device charger, PSPS information, personal protection equipment, water, snacks, ice, etc.

¹ CCVs are mobile vehicles staffed with customer outreach representatives and outfitted with phone chargers, snacks and more to support customers during emergencies.

6. Provide a description of wind-related damage(s) to SCE’s overhead equipment in the areas where circuits were pro-actively de-energized.

Not applicable. No circuits were pro-actively de-energized during this event.

Response to Phase 1 OIR Requirements (Decision (D.) 19-05-042) ²

1. Decision criteria leading to de-energization.

Not applicable. No circuits were pro-actively de-energized during this event.

2. A copy of all notifications, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).

On Wednesday, May 27, SCE provided initial notification to Public Safety Partners, local government agencies, state executives, critical facility and infrastructure providers, and potentially affected customers that a forecasted weather event was expected to enter portions of the SCE service area on Friday, May 29. Notifications were delivered through a variety of methods, including voice, text, and email, and information was posted on SCE’s website and social media channels. Voice, Text, and Email notifications provided customers the ability to hear or read messaging in English, Spanish, Mandarin, Cantonese, Korean, Vietnamese, and Tagalog. A sample of all notifications, the timing of notifications and the methods of notifications can be found in Attachment C, “Customer Notifications,” of this report. SCE was the primary provider of customer notifications. The respective counties may have shared the primary messaging executed by SCE with Public Safety Partners for situational awareness.

3. An explanation of the circumstances that resulted in failure to communicate a potential pro-active de-energization event, if any.

Not applicable. SCE provided all potentially affected customers with 48 hours-notice as required by the Commission.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced education and outreach during the de-energization event.

Advanced notification of this Public Safety Power Shutoff event was communicated to all affected counties, CalOES, and the Commission approximately 72 hours before any forecasted weather was scheduled to impact the SCE service territory. Regular daily updates were provided throughout the event using the CalOES PSPS Notification Form, daily situational awareness and coordination calls and individual contact with Public Safety Partners in the affected counties.

² Phase II OIR Requirements were made effective by the Commission as of June 5, 2020. SCE’s subsequent PSPS Post Event Reporting from this effective date will address both Phase I and Phase II requirements.

- 5. For those customers where positive or affirmative notification was attempted, an accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved.**

SCE delivered all customer notifications for whom contact information is available, the details of which can be found in Attachment C, "Customer-Critical Infrastructure Communications," and a summary of the total number of notifications delivered throughout the event is outlined below. SCE only tracks undeliverable notifications to registered critical care customers.

Total Customer Notifications Sent Throughout Event	12,009
Total Critical Care Customer Notifications Sent Throughout Event	72
Total Medical Baseline Customer Notifications Sent Throughout Event	483

All critical care customer notifications were delivered. No Field Service Representatives (FSRs) were dispatched.

- 6. A description of how sectionalizing, i.e., separating loads within a circuit, was considered and implemented and the extent to which it impacted the size and scope of the de-energization event.**

Not applicable. No circuits were proactively de-energized during this event.

- 7. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks.**

Not applicable. No circuits were proactively de-energized during this event.

- 8. The timeline for power restoration (re-energization), in addition to the steps taken to restore power as required in Resolution ESRB-8.**

Not applicable. No circuits were pro-actively de-energized during this event.

- 9. Lessons learned from the de-energization events.**

The SCE PSPS Incident Management Team performed operations remotely for the duration of this event given existing stay-at-home and social distancing requirements related to COVID-19. This provided a new opportunity to utilize Microsoft Teams software to provide situational awareness and management of operations. SCE will continue to develop this platform as a best practice for managing operations remotely to maintain team safety.

Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 11th day of June 2020 at Cypress, California

A handwritten signature in black ink, appearing to read 'ET', with a long horizontal line extending to the right.

Erik Takayesu
Vice President,
Transmission, Substation & Ops

SCE PSPS Post Event Report
 May 27 to May 30, 2020
 Appendix A-Period of Concern Reports

Period of Concern Report 05/29/2020 07:00

				Th	Friday 05/29/20	Saturday 05/30/20	Sunday 05/31/20
				21	00 03 06 09 12 15 18 21	00 03 06 09 12 15 18 21	00 03 06 09 12 15 18 21
Circuit Name	Switching Center	Substation	County	00	03 06 09 12 15 18 21 00	03 06 09 12 15 18 21 00	03 06 09 12 15 18 21 00
BIRCHIM	CONTROL	MT. TOM	INYO;MONO			1 1	

Period of Concern Report 05/29/2020 17:00

				05/29/20	05/30/20	05/31/20
				09 12 15 18 21	00 03 06 09 12 15 18 21	00 03 06 09 12 15 18 21
Circuit Name	Switching Center	Substation	County	12 15 18 21 00	03 06 09 12 15 18 21 00	03 06 09 12 15 18 21 00
BIRCHIM	CONTROL	MT. TOM	INYO;MONO		1 1	

Period of Concern Report 05/30

																	Friday 05/30/20	Saturday 05/30/20	Sunday 05/31/20	
																	21	00 03 06 09 12 15 18 21	00 03 06 09 12 15 18 21	00 03 06 09 12 15 18 21
Circuit Name	Status	D_S_T	Source	Switching Cent	Substation	County	District	Region	Downstream	Shared Structures	Municipalities	Monitor	Patrol	Expires	Needs Patrol	Pre-LFO Required	00	03 06 09 12 15 18 21	00 03 06 09 12 15 18 21	00 03 06 09 12 15 18 21
BIRCHIM	Stayed On	D	PSPS	CONTROL	MT. TOM	INYO;MONO	85 - Bishop/Mammoth	Rural	None	CONTROL-MT. TOM, IDLE CONTROL-MORGAN-PLANT 2	ACE: Review HFAR Generator folder	30-May	29-May	6-Jun	No	ND			1 1	

Period of Concern Report 05/30/2020 17:00

				Saturday 05/30/20	Sunday 05/31/20
				09 12 15 18 21	00 03 06 09 12 15 18 21
Circuit Name	Switching Center	Substation	County	12 15 18 21 00	03 06 09 12 15 18 21 00
NONE					

Nancy Scurlock

Subject: Canceled: State Executive Briefing - SCE PSPS
Location: Teams Meeting

Start: Sat 5/30/2020 2:00 PM
End: Sat 5/30/2020 2:30 PM

Recurrence: Weekly
Recurrence Pattern: every Sunday, Friday, and Saturday from 2:00 PM to 2:30 PM

Meeting Status: Accepted

Organizer: WatchOffice

Required Attendees: Andrew Lodman; Eric.Lamoureux@CalOES.ca.gov; Chris.Barry@CalOES.ca.gov; warning.center; cswcdutymanager@caloes.ca.gov; Warning.Center-ESC; situationcell@caloes.ca.gov; Jeffrey.Toney@CalOES.ca.gov; Thomas.Graham@CalOES.ca.gov; Lee.Dorey@CalOES.ca.gov; Rick.Ehlert@CalOES.ca.gov; Dan.Weiss@CalOES.ca.gov; Jim.Acosta@CalOES.ca.gov; Artis.Souza@CalOES.ca.gov; alice.stebbins@cpuc.ca.gov; elizaveta.malashenko@cpuc.ca.gov; leslie.palmer@cpuc.ca.gov; anthony.noll@cpuc.ca.gov; terrie.prosper@cpuc.ca.gov; Danjel.Bout@cpuc.ca.gov; michael.picker@cpuc.ca.gov; sac.ecc@fire.ca.gov; thomas.porter@fire.ca.gov; joe.tyler@fire.ca.gov; michael.mohler@fire.ca.gov; tobias.halvarson@fire.ca.gov; Susan.Morones@fire.ca.gov; DeMayo, Ronald@CalOES; Moyer, Amanda@CalOES; Valenzano, Christopher@CalOES; warning.center@caloes.ca.gov; Alto, Arthur@CalOES; Joy, Hana@CalOES; Clarke, Devin@CalOES; Weather Services; Thomas Brady; Dana Cabbell; Jude Schneider

Optional Attendees: Tom Rolinski; Cullen Armet; Breanna Medina; Pamela Pemir; Valencia, Karen@CalOES; David Michael Siuta; Heather Carmen Kane; Van Cor, Chris@CALFIRE; Michael Caropolo; Thomas Botello; David Kaintz; Muscolino, Luigi@CalOES; Christine Angulo; MRCC Plans; MRCC Ops; Maria Rios; Catherine Curti; Nicholas Sette; Laura Genao; Thomas Jacobus; Didier Dorga; Nancy Scurlock

Agenda:

1. Weather Update
2. Incident Update from SCE BRDM

Nancy Scurlock

From: Breanna Medina
Sent: Sunday, May 31, 2020 1:29 PM
To: Nancy Scurlock
Subject: Fwd: (External):Confirmation of Receipt: All PSPS Lines Re-energized

Evidence of CalOES receipt of the notification form. We will need to get with Cullen for the other days

Sent from my iPhone

Begin forwarded message:

From: Thomas Brady <Thomas.Brady@sce.com>
Date: May 30, 2020 at 9:04:48 PM PDT
To: Nicolas Von Gersdorff <Nicolas.Von@sce.com>, Cullen Armet <Cullen.armet@sce.com>, Breanna Medina <breanna.medina@sce.com>, Kogan Allahverdian <Kogan.Allahverdian@sce.com>
Subject: Re: (External):Confirmation of Receipt: All PSPS Lines Re-energized

Thank you.

Fantastic work today!

Tom

Get [Outlook for iOS](#)

From: Nicolas Von Gersdorff <Nicolas.Von@sce.com>
Sent: Saturday, May 30, 2020 5:40 PM
To: Thomas Brady; Cullen Armet; Breanna Medina; Kogan Allahverdian
Subject: Fw: (External):Confirmation of Receipt: All PSPS Lines Re-energized

FYI. I will post in WebEOC as well.

From: Warning Center <Warning.Center@oes.ca.gov>
Sent: Saturday, May 30, 2020 5:38 PM
To: Nicolas Von Gersdorff
Subject: (External):Confirmation of Receipt: All PSPS Lines Re-energized

CAUTION EXTERNAL EMAIL

Good Evening Nicolas,

Please receive this e-mail as confirmation of Update #4, PSPS Stage(s): All PSPS Lines Re-energized.

From: Laura Genao<Laura.Genao@sce.com> on behalf of Laura Genao
Sent on: Thursday, May 28, 2020 2:07:08 AM
To: Thomas Brady<Thomas.Brady@sce.com>
Subject: FW: SCE initiating notification of potential PSPS event

From: Laura Genao
Sent: Wednesday, May 27, 2020 7:07 PM
To: 'Thomas Jacobs, Caroline' <Caroline.ThomasJacobs@cpuc.ca.gov>; 'Leslie.Palmer@cpuc.ca.gov' <Leslie.Palmer@cpuc.ca.gov>; 'TerKeurst, Charlotte' <charlotte.terkeurst@cpuc.ca.gov>; 'Kjensli, Nika' <nika.kjensli@cpuc.ca.gov>; 'Noll, Anthony' <Anthony.Noll@cpuc.ca.gov>; 'Miranda, Hazel C.' <Hazel.Miranda@cpuc.ca.gov>; 'Stebbins, Alice' <Alice.Stebbins@cpuc.ca.gov>; 'Randolph, Edward F.' <edward.randolph@cpuc.ca.gov>; 'Aguilar, Arocles' <Arocles.Aguilar@cpuc.ca.gov>; 'Semcer, Melissa K.' <Melissa.Semcer@cpuc.ca.gov>; 'Gomez, Saul' <Saul.Gomez@cpuc.ca.gov>; 'Mack, Grant' <Grant.Mack@cpuc.ca.gov>; 'Peterson, Rachel A.' <rachel.peterson@cpuc.ca.gov>; 'Bout, Danjel' <Danjel.Bout@cpuc.ca.gov>
Cc: 'terrie.prosper@cpuc.ca.gov' <terrie.prosper@cpuc.ca.gov>
Subject: RE: SCE Initiating notification of potential PSPS event
And just to be clear, the notice tonight is the 72 hour notice which goes to public safety partners.

From: Laura Genao
Sent: Wednesday, May 27, 2020 7:03 PM
To: Thomas Jacobs, Caroline <Caroline.ThomasJacobs@cpuc.ca.gov>; Leslie.Palmer@cpuc.ca.gov; TerKeurst, Charlotte <charlotte.terkeurst@cpuc.ca.gov>; 'Kjensli, Nika' <nika.kjensli@cpuc.ca.gov>; Noll, Anthony <Anthony.Noll@cpuc.ca.gov>; 'Miranda, Hazel C.' <Hazel.Miranda@cpuc.ca.gov>; 'Stebbins, Alice' <Alice.Stebbins@cpuc.ca.gov>; 'Randolph, Edward F.' <edward.randolph@cpuc.ca.gov>; Aguilar, Arocles <Arocles.Aguilar@cpuc.ca.gov>; 'Semcer, Melissa K.' <Melissa.Semcer@cpuc.ca.gov>; Gomez, Saul <Saul.Gomez@cpuc.ca.gov>; Mack, Grant <Grant.Mack@cpuc.ca.gov>; Peterson, Rachel A. <rachel.peterson@cpuc.ca.gov>; 'Bout, Danjel' <Danjel.Bout@cpuc.ca.gov>
Cc: terrie.prosper@cpuc.ca.gov

Subject: SCE Initiating notification of potential PSPS event

All,

Later tonight we will be notifying people in Inyo and Mono counties of a potential PSPS event on Saturday 5/30 between 9 a.m. and 9 p.m. The notice will affect customers on the Bircham Circuit (mostly Mono, some Inyo) and downstream circuits Underwood (Inyo) and Inyo Lumber (Inyo). At this time we believe about 4,600 customers will be affected. I will keep you posted as the situation progresses.

Estela Aguilar

From: SCE Liaison Officer
Sent: Thursday, May 28, 2020 11:26 AM
To: SCE Liaison Officer; PA IMT Distribution Group List
Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) UPDATE for Inyo County.
Attachments: SCE+LNO+Period+of+Concern+2020-05-28+Inyo+County+#1.xlsx
Follow Up Flag: Follow up
Flag Status: Flagged

We just sent morning update to Inyo county. See below for the notification and attached spreadsheet.

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Thursday, May 28, 2020 11:17 AM
To: Catherine Curtis <Catherine.Curtis@sce.com>
Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) UPDATE for Inyo County.

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local governments.

Please refer to the attached file for UPDATED status and periods of concern for specific circuits in your county.

Due to weather conditions, SCE may need to shut off power (a Public Safety Power Shutoff or PSPS) to electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and/or unincorporated areas in **Inyo County**. SCE is also notifying customers on the affected circuits about the potential for shutoff, giving them time to prepare.

SCE's Incident Management Team continues to monitor the weather in real time. SCE relies on forecast data provided by in-house meteorologists, fire scientists, and other technical staff. Note that weather forecasts on radio and television may provide different information.

The SCE Liaison Officer typically sends update notifications twice a day, providing a rolling 72-hour advance warning of potential Public Safety Power Shutoffs. Additional targeted notifications will also be sent, as needed, to provide time-sensitive de-energize or re-energize information. Erratic or sudden onset of hazardous conditions that jeopardize public safety may impact SCE's ability to provide advanced notice to customers. A shutoff could occur sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will notify you as conditions change.

There also might be weather-related or other unplanned repair outages in the areas designated for potential Public Safety Power Shutoffs. Information on these unplanned outages can be found at [sce.com/outage](https://www.sce.com/outage).

Recommended Language to Share with the Public: Weather conditions have changed and we are providing an updated status for all circuits with potential for power shutoff in your area. Check your email for details and visit [sce.com/PSPS](https://www.sce.com/PSPS).

Web and Maps

- PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers may be found, by county, at [sce.com/maps](https://www.sce.com/maps).
- Information about SCE's Public Safety Power Shutoff (PSPS) program is at [sce.com/PSPS](https://www.sce.com/PSPS).
- Access SCE's non-PSPS outage information page at [sce.com/outages](https://www.sce.com/outages).
- Access information on weather conditions at [sce.com/fireweather](https://www.sce.com/fireweather).
- SCE's post-PSPS reports are available at [sce.com/pspss](https://www.sce.com/pspss).

How to Contact Us

- **First Responders and Emergency Managers: Please DO NOT share this information with the public.**
 - SCE Business Resiliency Team
 - Business Resiliency Duty Manager hotline is **(800) 674-4478**. This is a 24/7 phone line that can be used outside of PSPS events as well as during activations.
 - BusinessResiliencyDutyManager@sce.com. The Business Resiliency Duty Manager mailbox is only monitored during activations.
- **Public Officials: Please DO NOT share this information with the public.**
 - SCE Liaison Officer (LNO)
 - LNO hotline is 800-737-9811. This 24/7 phone line is for use by local government and tribal officials only and it's monitored only during emergency activations.
 - SCELiaisonOfficer@sce.com. The LNO mailbox is for use by local government officials and only monitored during emergencies or PSPS activations.
- **Members of the Public: Please DO share this information with your residents on your website or social media.**
 - 800-611-1911 is for outage-specific Customer Service issues.
 - 800-684-8123 is for all other billing and service inquiries.
 - [sce.com/PSPS](https://www.sce.com/PSPS) is the site where customers may learn more about PSPS events in their area.
 - Update customer contact information at [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

As of 05/28/2020 Circuit List All Counties Report #1

Note 1: Restoration activities begin as soon as conditions improve and it is safe for crews to begin inspections.
 Note 2: Estimated Restoration Times may be delayed if damage is found or if weather conditions change.
 Note 3: 72-hour notification information is for local government and agency planning use only. Customer notifications begin at 48 hours.
 Note 4: Approximate customer counts are calculated by circuit, regardless of jurisdiction. If a circuit crosses jurisdictional boundaries, the total customer count for that circuit is included for each jurisdiction.
 Note 5: Please refer to Definitions tab for additional information.

SCE PSPS Post Event Report

May 27 to May 30, 2020

Attachment B-Public Safety Partner Notifications

Circuit Name	County	Incorporated City/Cities	Unincorporated Communities	Circuit Notification Status	Comments	De-Energ / Re-Energ Date	De-Energ / Re-Energ Time	Est. Restor. Time De-Energ Circuits	Day 1 PoC Date	Day 1 PoC Time	Day 2 PoC Date	Day 2 PoC Time	Day 3 PoC Date	Day 3 PoC Time	Day 4 PoC Date	Day 4 PoC Time	Residential/Unass signed	Essential Use	Major	MBL	Critical Care	Customer Totals
BIRCHM	INYO		Round Valley ; Scheelite ; Mesa ; West Bishop ; east of Grouse Mountain	No Change					05-28-2020		05-29-2020		05-30-2020	0900-2100	05-31-2020		533	4	9	9	2	547
INYO LUMBER	INYO	BISHOP		No Change					05-28-2020		05-29-2020		05-30-2020	0900-2100	05-31-2020		2322	0	35	45	12	2414
INYO LUMBER	INYO		WEST BISHOP	No Change					05-28-2020		05-29-2020		05-30-2020	0900-2100	05-31-2020		2322	0	35	45	12	2414
INYO LUMBER	INYO		Brockmans Corner ; Dixon Lane-Meadow Creek ; between Chalk Bluff rd and Jean Blanc	No Change					05-28-2020		05-29-2020		05-30-2020	0900-2100	05-31-2020		2322	0	35	45	12	2414
UNDERWOOD	INYO	BISHOP		No Change					05-28-2020		05-29-2020		05-30-2020	0900-2100	05-31-2020		1512	6	96	35	3	1652
UNDERWOOD	INYO		Wilkerson ; Brockman's Corner	No Change					05-28-2020		05-29-2020		05-30-2020	0900-2100	05-31-2020		1512	6	96	35	3	1652

SCE PSPS Post Event Report
May 27 to May 30, 2020

Attachment C-Customer-Critical Infrastructure Communications

05.28.2020 1000am PSPS Activation Customer Communication Notification Tracking Sheet																				
Circuit Status								COMMUNICATIONS						Customer Counts						
Circuits	Downstreams	Parent Circuit	Counties	Added to Target List	Customers	Removed from Target List	HFA Circuit	Initial (72 Hour)	2 Day (48 Hour)	1 Day (24 Hour)	Day Of	Update(s) (required daily unless circuit is de-energized)	All Clear	Residential/Unassigned	Essential Use	Major	MBL	Critical Care	Customer Totals	
BIRCHIM		CONTROL-MT. TOM	INYO.MONO					5/27/2020 20:18	5/28/2020 12:41					523	4	9	9	2	547	
CONTROL-MT. TOM	BIRCHIM, INYO LUMBER, UNDERWOOD		INYO.MONO																	
IDLE CONTROL-MORGAN-PLANT 2			INYO.MONO																	
INYO LUMBER		CONTROL-MT. TOM						5/27/2020 20:17	5/28/2020 12:41					2322	0	35	45	12	2414	
UNDERWOOD		CONTROL-MT. TOM						5/27/2020 20:18	5/28/2020 12:41					1512	6	96	35	3	1652	
Unknown		IDLE CONTROL-MORGAN-PLANT 2																		

05.29.2020 0700 PSPS Activation Customer Communication Notification Tracking Sheet																	
Circuit Status								COMMUNICATIONS						Customer Counts			
Downstreams	Parent Circuit	Counties	Added to Target List	Customers	Removed from Target List	Initial (72 Hour)	2 Day (48 Hour)	1 Day (24 Hour)	Day Of	Update(s) (required daily unless circuit is de-energized)	All Clear	Residential/Unassigned	Essential Use	Major	MBL	Critical Care	Customer Totals
	CONTROL-MT. TOM	INYO.MONO				5/27/2020 20:18	5/28/2020 12:41	5/29/2020 11:18		Suggested		523	4	9	9	2	547
BIRCHIM, INYO LUMBER, UNDERWOOD		INYO.MONO								Suggested							
		INYO.MONO								Suggested							
	CONTROL-MT. TOM					5/27/2020 20:17	5/28/2020 12:41	5/29/2020 11:18		Suggested		2322	0	35	45	12	2414
	CONTROL-MT. TOM					5/27/2020 20:18	5/28/2020 12:41	5/29/2020 11:18		Suggested		1512	6	96	35	3	1652
	IDLE CONTROL-MORGAN-PLANT 2									Suggested							

SCE PSPS Post Event Report
May 27 to May 30, 2020

Attachment C-Customer-Critical Infrastructure Communications

05.29.2020 1700 PSPS Activation Customer Communication Notification Tracking Sheet																				
Circuit Status								COMMUNICATIONS						Customer Counts						
Circuits	Downstreams	Parent Circuit	Counties	Added to Target	Customers	Removed from Target List	HFA Circuit	Initial (72 Hour)	2 Day (48 Hour)	1 Day (24 Hour)	Day Of	Update(s) (required daily unless circuit is energized)	All Clear	Residential/Unassigned	Essential Use	Major	MBL	Critical Care	Customer Totals	
BIRCHIM			INYO,MOND	5/27/2020 1700			Y	5/27/2020 20:18	5/29/2020 12:41	5/29/2020 11:18				535	4	6	9	2	556	
CONTROL-MT. TOM	BIRCHIM, INYO LUMBER, UNDERWOOD		INYO,MOND																	
IDLE CONTROL-MORGAN-PLANT 2			INYO,MOND																	
Unknown		IDLE CONTROL-MORGAN-PLANT 2																		
INYO LUMBER		CONTROL-MT. TOM		5/27/2020 1700		5/29/2020 1700	Y	5/27/2020 20:17	5/29/2020 12:41	5/29/2020 11:18			5/29/2020 19:33	2328	0	31	45	12	2416	
UNDERWOOD		CONTROL-MT. TOM		5/27/2020 1700		5/29/2020 1700	Y	5/27/2020 20:18	5/29/2020 12:41	5/29/2020 11:18			5/29/2020 19:33	1546	6	61	35	3	1651	

05.30.2020 PSPS Activation Customer Communication Notification Tracking Sheet																				
Circuit Status								COMMUNICATIONS						Customer Counts						
Circuits	Downstreams	Parent Circuit	Counties	Added to Target List	Customers	Removed from Target List	HFA Circuit	Initial (72 Hour)	2 Day (48 Hour)	1 Day (24 Hour)	Day Of	Update(s) (required daily unless circuit is de-energized)	All Clear	Residential/Unassigned	Essential Use	Major	MBL	Critical Care	Customer Totals	
BIRCHIM			INYO,MOND	5/27/2020 1700			Y	5/27/2020 20:18	5/29/2020 12:41	5/29/2020 11:18	5/30/2020 9:27:00 AM			529	4	11	9	2	555	
CONTROL-MT. TOM	BIRCHIM, INYO LUMBER, UNDERWOOD		INYO,MOND																	
IDLE CONTROL-MORGAN-PLANT 2			INYO,MOND																	
Unknown		IDLE CONTROL-MORGAN-PLANT 2																		
INYO LUMBER		CONTROL-MT. TOM		5/27/2020 1700		5/29/2020 1700	Y	5/27/2020 20:17	5/29/2020 12:41	5/29/2020 11:18			5/29/2020 7:33:00 PM	2320	0	38	45	12	2415	
UNDERWOOD		CONTROL-MT. TOM		5/27/2020 1700		5/29/2020 1700	Y	5/27/2020 20:18	5/29/2020 12:41	5/29/2020 11:18			5/29/2020 7:33:00 PM	1507	6	100	35	3	1651	

Public Safety Partners and Critical Infrastructure Customers

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, SCE is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^^Month Day^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having your resiliency plan ready to execute. SCE will send daily updates until conditions improve. For additional information available, please contact your assigned SCE account representative, go to SCE.com/psps, or call SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^^Month Day^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having your resiliency plan ready to execute. SCE will send daily updates until conditions improve. For please contact your assigned SCE account representative, go to SCE.com/psps, or call SCE at 1-800-611-1911.

E-Mail:

Subject: Public Safety Power Shutoff (PSPS) Advanced Initial Notification – Critical Infrastructure

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, SCE is exploring a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^^Month Day^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having your resiliency plan ready to execute. SCE will send daily updates until weather conditions improve.

The following address(es) are within areas being monitored:

Customer Name
13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For additional information including please visit sce.com/psps, contact your assigned SCE account representative, or call SCE at 1-800-611-1911.

Thank You,
Southern California Edison

2 Days in Advance – Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, SCE is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^^Month Day^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having your resiliency plan ready to execute. SCE will send daily updates until conditions improve. For additional information available, please contact your assigned SCE account representative, go to SCE.com/psps, or call SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison is exploring a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^^Month Day^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having your resiliency plan ready to execute. SCE will send daily updates until conditions improve. For please contact your assigned SCE account representative, go to SCE.com/psps, or call SCE at 1-800-611-1911.

E-Mail:

Subject: Public Safety Power Shutoff (PSPS) Advanced Initial Notification – Critical Infrastructure

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, SCE is exploring a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^^Month Day^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having your resiliency plan ready to execute. SCE will send daily updates until weather conditions improve.

The following address(es) are within areas being monitored:

Customer Name
13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67

Meter: 123456-654321
Rate: GS-2

For additional information including please visit sce.com/psps , contact your assigned SCE account representative, or call SCE at 1-800-611-1911.

Thank You,
Southern California Edison

1 Day in Advance/Day of - Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Update Notification

From: do_not_reply@scewebservices.com

Southern California Edison

Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/psps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,

Southern California Edison

Avoided/All Clear Notification - Messaging

Voice/ Voice Mail/TTY:

This is an important safety message from Southern California Edison. Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

Text/SMS:

SCE Safety Alert: Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in the ^city_variable^ area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve. For more information, please visit sce.com/psps. Downed power line? Stay away, call 911, and SCE at 1-800-611-1911.

E-Mail:

Subject: SCE Safety Alert: Public Safety Power Shutoff (PSPS) Update Notification

From: do_not_reply@scewebservices.com

Southern California Edison

SCE PSPS Post Event Report
May 27 to May 30, 2020
Attachment C-Customer-Critical Infrastructure Communications

Due to forecast fire weather conditions, Southern California Edison continues to explore a potential Public Safety Power Shutoff of electrical lines in your area. These conditions may result in SCE turning off your power. SCE anticipates that this may occur on ^Day of week^ ^morning/afternoon/evening^ though it may occur earlier or later depending on actual weather conditions. We encourage you to prepare by having an outage plan and emergency kit. SCE will send daily updates until conditions improve.

The following address(es) are within areas being monitored:

13240 Riverview Dr.
Victorville, CA 92395-1234
Service Account: 3-XXX-XX45-67
Meter: 123456-654321
Rate: GS-2

For more info such as expected duration: please visit www.sce.com/pmps. Downed power line? Stay away, Call 911, and SCE at 1-800-611-1911.

Thank You,

Southern California Edison

Attachment C-Customer-Critical Infrastructure Communications

TND Circuit	County Name	CU Name
BIRCHIM	Inyo, County Of	CA DEPT OF CORRECTIONS & REHAB
BIRCHIM	Inyo, County Of	CA DEPT OF CORRECTIONS & REHAB
BIRCHIM	Inyo, County Of	CA DEPT OF CORRECTIONS & REHAB
BIRCHIM	Inyo, County Of	ROCKING K ESTATES WATER CO
BIRCHIM	Inyo, County Of	KERN COMMUNITY COLLEGE DISTRCT
BIRCHIM	Inyo, County Of	PINE CREEK VILLAGE L.P.
BIRCHIM	Inyo, County Of	STARLITE CSD
BIRCHIM	Inyo, County Of	STARLITE CSD
BIRCHIM	Inyo, County Of	ROUND VALLEY JOINT ELEMENTARY
BIRCHIM	Inyo, County Of	FRONTIER COMMUNICATIONS CORP
BIRCHIM	Inyo, County Of	FRONTIER COMMUNICATIONS CORP
BIRCHIM	Mono, County Of	LOWER ROCK CREEK MUTUAL WATER
BIRCHIM	Mono, County Of	PARADISE FIRE DIST
BIRCHIM	Mono, County Of	BISHOP TUNGSTEN DEV, LLC
INYO LUMBER	Inyo, County Of	MEADOW CREEK MUTUAL WATER CO
INYO LUMBER	Inyo, County Of	BISHOP, CITY OF
INYO LUMBER	Inyo, County Of	BISHOP INDIAN TRIBAL COUNCIL
INYO LUMBER	Inyo, County Of	E SIERRA SERV DIST
INYO LUMBER	Inyo, County Of	INYO COUNTY OF EDUCATION
INYO LUMBER	Inyo, County Of	BISHOP INDIAN TRIBAL COUNCIL
INYO LUMBER	Inyo, County Of	WILSON CIRCLE MUTUAL
INYO LUMBER	Inyo, County Of	BISHOP, CITY OF
INYO LUMBER	Inyo, County Of	NEXTEL COMMUNICATIONS, INC
INYO LUMBER	Inyo, County Of	JOHNSON, ERIC T
INYO LUMBER	Inyo, County Of	E SIERRA SERV DIST
INYO LUMBER	Inyo, County Of	MEADOW CREEK MUTUAL WATER CO
INYO LUMBER	Inyo, County Of	MEADOW CREEK MUTUAL WATER CO
INYO LUMBER	Inyo, County Of	R AND V MUT WTR CO
INYO LUMBER	Inyo, County Of	WILSON CIRCLE MUTUAL
INYO LUMBER	Inyo, County Of	OWENS VALLEY WATER CO
INYO LUMBER	Inyo, County Of	BROOKSIDE ESTATES WATER
INYO LUMBER	Inyo, County Of	RANCH ROAD ESTATES WATER CO
INYO LUMBER	Inyo, County Of	BISHOP RURAL FIRE DEPARTMENT
INYO LUMBER	Inyo, County Of	INDIAN CREEK COMMUNITY SVCS DS
INYO LUMBER	Inyo, County Of	INDIAN CREEK COMMUNITY SVCS DS
INYO LUMBER	Inyo, County Of	BISHOP INDIAN TRIBAL COUNCIL
INYO LUMBER	Inyo, County Of	BISHOP INDIAN TRIBAL COUNCIL
INYO LUMBER	Inyo, County Of	BISHOP INDIAN TRIBAL COUNCIL
INYO LUMBER	Inyo, County Of	FRONTIER COMMUNICATIONS CORP

INYO LUMBER	Inyo, County Of	FRONTIER COMMUNICATIONS CORP
INYO LUMBER	Inyo, County Of	FRONTIER COMMUNICATIONS CORP
INYO LUMBER	Inyo, County Of	MEADOW CREEK MUTUAL WATER CO
UNDERWOOD	Inyo, County Of	BISHOP RURAL FIRE DEPARTMENT
UNDERWOOD	Inyo, County Of	CALIFORNIA STATE HIGHWAY PATROL
UNDERWOOD	Inyo, County Of	NORTHERN INYO HEALTHCARE DIST
UNDERWOOD	Inyo, County Of	FEDERAL EXPRESS CORP
UNDERWOOD	Inyo, County Of	BISHOP, CITY OF
UNDERWOOD	Inyo, County Of	BISHOP, CITY OF
UNDERWOOD	Inyo, County Of	BISHOP, CITY OF
UNDERWOOD	Inyo, County Of	BISHOP, CITY OF
UNDERWOOD	Inyo, County Of	NORTHERN INYO COUNTY HOSP DIST
UNDERWOOD	Inyo, County Of	BISHOP UNION UNIFIED SCHL DIST
UNDERWOOD	Inyo, County Of	BISHOP UNION UNIFIED SCHL DIST
UNDERWOOD	Inyo, County Of	CALTRANS
UNDERWOOD	Inyo, County Of	INYO, COUNTY OF

Attachment C-Customer-Critical Infrastructure Communications

UNDERWOOD	Inyo, County Of	INYO, COUNTY OF
UNDERWOOD	Inyo, County Of	INYO, COUNTY OF
UNDERWOOD	Inyo, County Of	INYO, COUNTY OF
UNDERWOOD	Inyo, County Of	BISHOP UNION UNIFIED SCHL DIST
UNDERWOOD	Inyo, County Of	NORTHERN INYO COUNTY HOSP DIST
UNDERWOOD	Inyo, County Of	INYO, COUNTY OF
UNDERWOOD	Inyo, County Of	O V I W C
UNDERWOOD	Inyo, County Of	INYO COUNTY OF PUBLIC WRKS
UNDERWOOD	Inyo, County Of	BISHOP PAIUTE ECONOMIC DEVEL
UNDERWOOD	Inyo, County Of	PARKWEST HOMEOWNERS
UNDERWOOD	Inyo, County Of	NORTHERN INYO HEALTHCARE DIST
UNDERWOOD	Inyo, County Of	INYO, COUNTY OF
UNDERWOOD	Inyo, County Of	SIERRA HIGHLANDS COMM SVC DIST
UNDERWOOD	Inyo, County Of	NORTHERN INYO COUNTY HOSP DIST
UNDERWOOD	Inyo, County Of	BISHOP INDIAN TRIBAL COUNCIL
UNDERWOOD	Inyo, County Of	ALLTEL COMMUNICATIONS
UNDERWOOD	Inyo, County Of	INYO COUNTY OF EDUCATION
UNDERWOOD	Inyo, County Of	NORTHERN INYO COUNTY HOSP DIST
UNDERWOOD	Inyo, County Of	E SIERRA SERV DIST
UNDERWOOD	Inyo, County Of	E SIERRA SERV DIST
UNDERWOOD	Inyo, County Of	FEDEX GROUND
UNDERWOOD	Inyo, County Of	DEPARTMENT OF MOTOR VEHICLES
UNDERWOOD	Inyo, County Of	FEDERAL AVIATION ADMINISTRATIO
UNDERWOOD	Inyo, County Of	TOIYABE INDIAN HEALTH PROJECT
UNDERWOOD	Inyo, County Of	VALLEY VISTA MUTUAL WATER CO
UNDERWOOD	Inyo, County Of	VALLEY VISTA MUTUAL WATER CO
UNDERWOOD	Inyo, County Of	VALLEY VISTA MUTUAL WATER CO
UNDERWOOD	Inyo, County Of	E SIERRA SERV DIST
UNDERWOOD	Inyo, County Of	SIERRA NORTH CSD
UNDERWOOD	Inyo, County Of	RAWSON CR MUT WATER
UNDERWOOD	Inyo, County Of	K I B S
UNDERWOOD	Inyo, County Of	CAL GAS BISHOP
UNDERWOOD	Inyo, County Of	VAN LOON WATER DIST
UNDERWOOD	Inyo, County Of	FEDERAL AVIATION ADMINISTRATIO
UNDERWOOD	Inyo, County Of	SIERRA GRANDE EST
UNDERWOOD	Inyo, County Of	IXIA HOLDINGS, LLC
UNDERWOOD	Inyo, County Of	SIERRA HIGHLANDS COMM SVC DIST
UNDERWOOD	Inyo, County Of	HARRIS CORPORATION
UNDERWOOD	Inyo, County Of	FRONTIER COMMUNICATIONS CORP
UNDERWOOD	Inyo, County Of	FRONTIER COMMUNICATIONS CORP
UNDERWOOD	Inyo, County Of	FRONTIER COMMUNICATIONS CORP
UNDERWOOD	Inyo, County Of	FRONTIER COMMUNICATIONS CORP
UNDERWOOD	Inyo, County Of	TOIYABE INDIAN HEALTH PROJECT
UNDERWOOD	Inyo, County Of	REACH AIR MEDICAL SERVICES
UNDERWOOD	Inyo, County Of	E SIERRA SERV DIST