

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



November 29, 2007

Hal Snyder, Vice President  
Local Distribution Services  
Southern California Gas Company  
P.O. Box 3249, Terminal Annex  
Los Angeles, CA 90051

**SUBJECT:** Notice of General Order (G.O.) 112-E Compliance Audit of Southern California Gas Company, Gas Storage facilities.

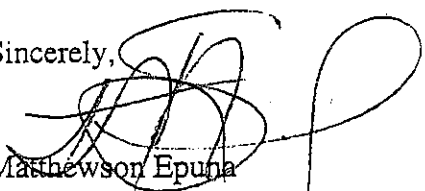
Dear Mr. Snyder:

On behalf of the Utilities Safety and Reliability Branch of the California Public Utilities Commission, Jerry Palo and I conducted a G.O. 112-E audit of Aliso Canyon, Honor Rancho, Goleta, Playa del Rey, and Montebello Districts of your Gas Storage facilities on November 5-9, 2007. The audit included field inspections of your natural gas facilities and records review from September 2006 to November 2007.

We did not observe any violations of G.O. 112-E, Reference Title 49, Code of Federal Regulations, Parts 191 and 192.

If you have any questions, please call me at (213) 576-7014.

Sincerely,

  
Matthewson Epuha  
Utilities Safety and Reliability Branch  
Consumer Protection and Safety Division

cc: Steve Intably, CPUC-LA

## Storage - Aliso Canyon

### DATA SHEET CPUC COMPLIANCE INSPECTION - G.O. 112-E

FOR THE PAST YEAR OF 2006

- |    |                                      |      |
|----|--------------------------------------|------|
| 1. | Map of Area                          | YES  |
| 2. | Organization Charts                  | YES  |
| 3. | Welder/Joiner Qualification Listings | NONE |
| 4. | Pipe Statistics,                     |      |

Pipeline Data (20% SMYS)

Total Miles	<u>54</u>				
Coated	<u>54</u>		Protected	<u>0</u>	
Bare	<u>0</u>		Protected	<u>0</u>	

Pipeline Data (less than 20% SMYS)

Total Miles	<u>0</u>				
Coated	<u>0</u>		Protected	<u>0</u>	
Bare	<u>0</u>		Protected	<u>0</u>	

Pipeline Data (20% SMYS)	<u>54</u>
Pipeline Data (less than 20% SMYS)	<u>0</u>

5. Cathodic Protection

Number of Rectifiers	<u>4</u>
Number of Interference Bonds 2 mo	<u>0</u>
Number of Interference Bonds 12 mo	<u>0</u>
Number of C.P. Areas	<u>30</u>
Number of C.P. Test Points (annual reads)	<u>142</u>
Number of C.P. 10% Reads (year end)	<u>0</u>

6. Class Location Changes

Number of Changes	<u>0</u>
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7. Emergency Plans

Number of Emergency Manuals	<u>1</u>
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Number of Leak Indicators  
Emergency Exercise Past Year

11  
YES X

NO

8. Gas Odorant Testing

Number of Testing Locations

3

9. Number of Persons Qualified for Hot Taps

0

10. Leak Statistics, Past Four Years

	Total Number of Leak Repairs			2006
	2003	2004	2005	
Code I	0	1	0	0
Code II	0	0	0	0
Code III	0	0	0	0
Number of Corrosion Leak Repairs				
	0	1	0	0

\* was classified as a mechanical failure, flange gasket leak.

11. Pressure Regulation Stations, Relief Valves, Gauges

Number of Regulator Stations

0

Number of Relief Valves

412

Number of Gauges

Recording

0

Telemeter

1

12. Critical Valves

Number of Critical Valves

151

13. Vaults

Number of Vaults 200 cu. Ft. and Over

2