

Khatri, Sikandar

From: Chen, Wini C <WCCE@pge.com>
Sent: Friday, January 09, 2015 6:49 PM
To: Khatri, Sikandar
Cc: Lee, Dennis M.; Cauguiran, Aimee; Bruno, Kenneth; Deniston, Laurence; Berg, Lawrence; Allen, Glen
Subject: Index 6054: Safety Related Condition Report - Transmission Line DFM-1601-09, Tracy (Reported on December 9, 2014)

Sikandar,

Per your request:

I am writing to follow up on the above referred "Safety Related Condition", and will appreciate your response on the following:

QUESTION 6054.01: The condition was discovered on August 19, 2014 and this report was submitted to PHMSA and CPUC on December 9, 2014. Title 49 Code of Federal Regulations §191.25 requires that 'Safety Related Condition' must be reported no later 10 working days after the day a representative of the operator discovers the condition. It will be helpful to know the reason for late submission of the report.

RESPONSE 6054.01: Human error is the reason this Safety-Related Condition report was submitted late. The issue was brought to the attention of Regulatory Compliance in a timely manner via email, but the email was missed and did not get acted upon until the later date. PG&E apologizes for this oversight.

QUESTION 6054.02: The submitted report states that, " Several corrosion pits were observed on the 6-inch diameter DFM-1601-09 pipeline at mile point 0.42. The pipeline was exposed at this location for a casing remediation project. The deepest corrosion pit measured 41% wall loss and was near a girth weld for a mitered bend. "

Please let us know that is there any "Root Cause Analysis" performed or planned? Please provide a copy of the same if it has been done.

RESPONSE 6054.02: PG&E records do not indicate a Root Cause Analysis was performed nor is a Root Cause Analysis planned at this time.

QUESTION 6054.03: What actions are being taken or planned for overall PG&E system to identify similar issues at other location where similar circumstances such as girth weld near miter bends and others conditions exist?

RESPONSE 6054.03: PG&E is compiling a response to this question and will provide to the CPUC as soon as possible.

QUESTION 6054.04: Is the Transmission Line DFM-1601-09 part of integrity assessment program? Has any integrity assessments been carried out or planned? Please provide the results of integrity assessments that has been carried out, if any.

RESPONSE 6054.04: PG&E is compiling a response to this question and will provide to the CPUC as soon as possible.

QUESTION 6054.05: Please provide any additional relevant information.

RESPONSE 6054.05: PG&E is compiling a response to this question and will provide to the CPUC as soon as possible.

Regards,

Wini Chen

Regulatory Compliance

Gas Operations

Office: 925-328-5798

Mobile: 415-450-1626



PG&E is committed to protecting our customers' privacy.

To learn more, please visit <http://www.pge.com/about/company/privacy/customer/>

From: Khatri, Sikandar

Sent: Monday, December 22, 2014 3:15:29 PM (UTC-08:00) Pacific Time (US & Canada)

To: CPUCGASrequest

Cc: Lee, Dennis M.; Cauguiran, Aimee; Bruno, Kenneth; Deniston, Laurence; Berg, Lawrence; Allen, Glen

Subject: Safety Related Condition Report - Transmission Line DFM-1601-09, Tracy (Reported on December 9, 2014)

Good afternoon,

I am writing to follow up on the above referred "Safety Related Condition", and will appreciate your response on the following:

(1) The condition was discovered on August 19, 2014 and this report was submitted to PHMSA and CPUC on December 9, 2014. Title 49 Code of Federal Regulations §191.25 requires that 'Safety Related Condition' must be reported no later 10 working days after the day a representative of the operator discovers the condition. It will be helpful to know the reason for late submission of the report.

(2) The submitted report states that, " Several corrosion pits were observed on the 6-inch diameter DFM-1601-09 pipeline at mile point 0.42. The pipeline was exposed at this location for a casing remediation project. The deepest corrosion pit measured 41% wall loss and was near a girth weld for a mitered bend. "

Please let us know that is there any "Root Cause Analysis" performed or planned? Please provide a copy of the same if it has been done.

(3) What actions are being taken or planned for overall PG&E system to identify similar issues at other location where similar circumstances such as girth weld near miter bends and others conditions exist?

(4) Is the Transmission Line DFM-1601-09 part of integrity assessment program? Has any integrity assessments been carried out or planned? Please provide the results of integrity assessments that has been carried out, if any.

(5) Please provide any additional relevant information.

Thanks

Sincerely,

Sikandar Khatri, Ph.D., P.E.
Utilities Engineer
SED|GSRB
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
Phone: 415-703-2565
Fax: 415-703-2143

PG&E is committed to protecting our customers' privacy.

To learn more, please visit <http://www.pge.com/about/company/privacy/customer/>
