

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Develop a
Successor to Existing Net Energy Metering
Tariffs Pursuant to Public Utilities Code
Section 2827.1, and to Address Other Issues
Related to Net Energy Metering

R.14-07-002

**QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF
AND COMMUNITY SOLAR GREEN TARIFF PROGRAMS REPORT OF
CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA
FOR FIRST QUARTER 2021**

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April 29, 2021

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Clean Power Alliance of Southern California (“CPA”) submits its first Disadvantaged Communities Green Tariff (“DAC-GT”) and Community Solar Green Tariff (“CSGT”) quarterly report in accordance with Resolution E-4999, issued June 3, 2019. Ordering Paragraph (“OP”) 1(f) of Resolution E-4999 states:

“Once an IOU has completed its first RFO or initiated customer enrollment, whichever occurs first, within 30 Calendar Days after the end of each calendar quarter, PG&E, SCE, and SDG&E shall file a report in R.14-07-002, or a successor proceeding, and serve the same report on that service list, for the previous quarter and cumulatively, with the following minimum information for the DAC-GT and CSGT programs: capacity procured, capacity online, and customers subscribed. The quarterly reports should also identify the DACs in which DAC-GT or CSGT project is located and list the number of customers participating in each program in each DAC within a utility’s service territory. Finally, the quarterly reports must include the number of customers who have successfully enrolled in CARE and FERA in the process of signing up for the DAC-GT or CSGT programs.”¹

As program administrators, CCAs are subject to the same reporting requirements as investor-

¹ Resolution E-4999, Pursuant to Decision 18-06-027, Approving with Modification, Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs, p. 63, OP 1(f).

owned utilities (“IOUs”) and must file a quarterly report on the first scheduled due date after it completes its first Request for Offers (“RFO”) or has initiated customer enrollment, whichever occurs first.² CPA completed its first RFO for the DAC-GT program on March 15, 2021 and hereby submits a quarterly report covering the period of January 1, 2021 to March 31, 2021, attached hereto as Attachment A.

Respectfully submitted,

/s/ Francis Choi

Francis Choi
Regulatory Analyst
Clean Power Alliance of Southern California

April 29, 2021

² Resolution E-4999, p. 8.

ATTACHMENT A

QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF AND COMMUNITY SOLAR GREEN TARIFF PROGRAMS REPORT OF CLEAN POWER ALLIANCE OF SOUTHERN CALIFORNIA FOR FIRST QUARTER 2021

Pursuant to Decision (“D.”) 18-06-027 and in accordance with Resolution E-4999 (“Resolution”), Clean Power Alliance of Southern California (“CPA”) submits its first Disadvantaged Communities Green Tariff (“DAC-GT”) and Community Solar Green Tariff (“CSGT”) quarterly report (“Report”).¹ No new DAC-GT or CSGT projects have come online during the quarterly reporting period.

CPA’s DAC-GT program (branded as CPA’s “Power Share” program) has a program capacity allocation of 12.19 MW.² This program provides a 20% bill discount to low-income customers, defined as customers eligible for California Alternate Rates for Energy Program (“CARE”) or Family Electric Rate Assistance Program (“FERA”), located in Disadvantaged Communities (“DACs”), defined as the top 25% most impacted census tracts statewide using the CalEnviroScreen 3.0 tool, along with other areas in the highest 5% of CalEnviroScreen’s Pollution Burden.³ CPA’s CSGT (also collectively branded under CPA’s “Power Share” program) has a program capacity allocation of 3.13 MW and provides a 20% electric bill discount to low-income and non-low-income customers who reside in DACs that are in close proximity to a community solar project built under the program.⁴

On December 23, 2020, CPA launched its first DAC-GT and CSGT solicitation with bids due on March 15, 2021. As of March 31, 2021, CPA has not entered into any long-term offtake agreements to procure capacity for the DAC-GT or CSGT programs. Enrolled DAC-GT customers will be served by interim Renewable Portfolio Standard (RPS) resources in DACs in accordance with the Resolution.⁵

Table 1 summarizes below, for each program, the total procured and online solar project capacity, the DACs in which projects are located, customer enrollment count, and CARE/FERA enrollments that occurred as a result of DAC-GT or CSGT enrollment. CPA expects to review the results of its

¹ Decision 18-06-027, Alternate Decision Adopting Alternatives to Promote Solar Distributed Generation in Disadvantaged Communities, issued June 22, 2018, p. 55; Resolution E-4999, p. 40 and p. 63, OP 1(f).

² Resolution E-4999, p. 15.

³ D.18-06-027, p. 16.

⁴ Resolution E-4999, p. 15.

⁵ *Id.*, p. 24: “To expedite the timeline under which DAC customers could actually receive the benefit of the DAC-GT program, we will permit, but not require, the IOUs to serve DAC-GT customers through existing GT or RPS projects that meet the eligibility requirements of the DAC-GT program on an interim basis until new DAC-GT projects come online.”

DAC-GT and CSGT RFOs and enter into contract negotiations for procurement for both programs within 2021.

Table 1: Program Details

	DAC-GT 2021 Q1	DAC-GT Cumulative	CSGT 2021 Q1	CSGT Cumulative
Capacity Procured (MW)	0	0	0	0
Capacity Online (MW)	0	0	0	0
Customers Subscribed as of 3/31/21	84	84	0	0
CARE/FERA Enrollments	0	0	0	0

Tables 2 and 3 indicate project details for CPA’s DAC-GT and CSGT programs. For the DAC-GT program, CPA has procured 9,962 MWh in interim resources for customers in 2021 (see project details below). As of March 31, 2021, CPA has not entered into any long-term offtake agreements to procure capacity for the CSGT program. As such, specific details for CSGT projects are currently not available.

Table 2: DAC-GT Project Details

DAC-GT Project	Project Location (Census Tract)
CED Ducor 1, LLC (SR Solis Vestal Almond, LLC) (interim resource)	6107004500
CED Ducor 2, LLC (SR Solis Vestal Herder, LLC) (interim resource)	6107004500

Table 3: CSGT Project Details

CSGT Project	Total Income Qualified SAIDs Enrolled	Size of Non- Income Qualified Waitlist	Sponsors Receiving Bill Credits	Sponsor Subscription Size	Total Mater- Metered Accounts Enrolled	Total Capacity Allocated to Master Metered Accounts	Project Location (Census Tract)
No Projects Online	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Table 4 indicates the number of customers participating in each program grouped by individual DAC census tract number. There were no customers enrolled in the CSGT program from January 1, 2021 through March 31, 2021.

Table 4: Enrollment Details

DAC Census Tract	Total DAC-GT SAIDs Enrolled	Total CSGT SAIDs Enrolled
2300	3	0
2400	2	0
2905	1	0
407002	1	0
407801	1	0
408301	1	0
408302	1	0
408401	1	0
408501	1	0
408623	1	0
408630	1	0
408631	1	0
481500	2	0
482402	1	0
500300	1	0
501001	1	0
501002	1	0
501400	1	0
501504	2	0
501804	1	0
502902	1	0
530400	1	0
530602	1	0
530700	1	0
530801	1	0
530902	1	0
531102	1	0
531504	1	0
532800	1	0
532900	1	0
533001	1	0
535101	1	0
540600	1	0
540800	1	0
540902	1	0
541002	1	0
541500	1	0
542105	1	0

543306	1	0
543321	1	0
543322	1	0
543801	1	0
543802	3	0
543903	1	0
551101	1	0
551800	1	0
553504	3	0
553801	1	0
553802	1	0
553901	1	0
555102	2	0
600302	2	0
600303	1	0
600304	1	0
602002	1	0
602103	2	0
602104	1	0
602200	1	0
602509	1	0
602700	1	0
602801	1	0
603702	1	0
603704	1	0
701801	8	0
702300	1	0