BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.	Rulemaking 14-07-002 (Filed July 10, 2014)
And Related Matter.	Application 16-07-015

QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF AND COMMUNITY SOLAR GREEN TARIFF PROGRAMS REPORT OF PACIFIC GAS & ELECTRIC COMPANY FOR PERIOD APRIL-JUNE 2020

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Dated: July 30, 2020

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Pacific Gas and Electric Company (PG&E) submits the attached quarterly report in accordance with Resolution E-4999, issued June 3, 2019.[1] Ordering Paragraph (OP) 1(f):

> Once an IOU has completed its first RFO or initiated customer enrollment, whichever occurs first, within 30 Calendar Days after the end of each calendar quarter, PG&E, SCE, and SDG&E shall file a report in R.14-07-002, or a successor proceeding, and serve the same report on that service list, for the previous quarter and cumulatively, with the following minimum information for the DAC-GT and CSGT programs: capacity procured, capacity online, and customers subscribed. The quarterly reports should also identify the DACs in which DAC-GT or CSGT project is located and list the number of customers participating in each program in each DAC within a utility's service territory. Finally, the quarterly reports must include the number of customers who have successfully enrolled in CARE and FERA in the process of signing up for the DAC-GT or CSGT programs.[2]

For semi-annual reports, Ordering Paragraph 1(g) requires:

> Once an IOU has completed its first RFO or initiated customer enrollment, whichever occurs first, semi-annually, within 30 Calendar Days after the end of the second quarter of the year and the fourth quarter of the year, PG&E, SCE, and SDG&E shall report to Energy Division Central Files the number of income-qualified customers subscribed to each CSGT project and the capacity allocated to those customers, whether a waitlist of non-income-qualified customers exists and the size of that list, and if project sponsors are receiving bill credits under CSGT projects, the size of each sponsor's subscription. In these semi-annual reports

[1] Resolution E-4999, Pursuant to Decision 18-06-027, Approving with Modification, Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs.
[2] Resolution E-4999, p. 63, OP 1(f).

> PG&E, SCE, and SDG&E shall also include the number of master-metered accounts participating in the CSGT program, and the total program capacity allocated to those master-metered accounts.[3]

The reporting period for the attached quarterly report is April 1-June 30, 2020. In addition, as this report is filed within 30 Calendar Days after the end of the second quarter of the year, this report also serves as the semi-annual report under OP 1(g).

Respectfully Submitted,

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[3] Resolution E-4999, p. 63, OP 1(g).

ATTACHMENT

QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF AND COMMUNITY SOLAR GREEN TARIFF PROGRAMS REPORT OF PACIFIC GAS & ELECTRIC COMPANY FOR PERIOD APRIL-JUNE 2020

Pursuant to Decision 18-06-027 ("Decision") and in accordance with Resolution E-4999 Pacific Gas & Electric ("PG&E") files this report on the Disadvantaged Communities Green Tariff (DAC-GT) and Community Solar Green Tariff (CS-GT) programs for the period April-June 2020.

DAC-GT has a program cap of 54.82 MW. This program provides a 20% bill discount to CARE or FERA-eligible customers located in Disadvantaged Communities (DACs), defined as the top 25% most impacted census tracts statewide using the CalEnviroScreen tool along with other areas with high amounts of pollution and low populations. CS-GT has a program cap of 14.2 MW and provides a 20% electric bill discount to low-income and non-low-income customers who are in proximity to a community solar project built under the program.

On March 5, 2020, PG&E launched the first DAC-GT and CS-GT solicitation. Table one summarizes, for each program, the total procured and online solar project capacity, customer enrollment count, and CARE/FERA enrollments that occurred as result of DAC-GT or CS-GT enrollment. No capacity has yet been procured for either program; enrolled DAC-GT customers are being served by interim Renewable Portfolio (RPS) resources in DACs accordance with the Decision.

Table 1: Program Details

	DAC-GT	CS-GT
Capacity Procured (MW)	0	0
Capacity Online (MW)	0	0
Customers Subscribed as of 6/30/2020	1130	0
Resulting CARE/FERA Enrollments[1]	0	0

Table two details individual procured solar project characteristics including DAC census tract number, capacity, and whether the project was procured for DAC-GT or CS-GT. No projects have yet been procured for these programs.

Table 2: Project Details

Project Name	Project Capacity (MW)	Census Tract	Program
n/a	n/a	n/a	n/a

[1] Number of customers who have successfully enrolled in CARE and FERA in the process of signing up for the DAC-GT or CSGT programs

Table three indicates the number of customers participating in each program grouped by individual DAC census tract number. The automatic enrollment of existing Solar Choice/Green Tariff customers who were eligible for DAC-GT caused many additional DACs to be included in the program, albeit at low enrollment levels. Census tracts not designated as DACs per CalEnviroScreen are not included in this table. For this reason the total customer count may not equal the subscribed customers figure from Table One. There were no customers in the CS-GT program April-June 2020.

Table 3: Program Details

Census Tract	DAC-GT Customer Count	CS-GT Customer Count
6047001902	321	0
6107004300	219	0
6019007700	96	0
6039000201	84	0
6019008200	73	0
6039001000	70	0
6039000202	27	0
6107000600	8	0
6029003206	5	0
6019004701	4	0
6077005119	3	0
6077003500	3	0
6077000100	3	0
6029002900	3	0
6029001700	3	0
6019003500	2	0
6077005106	2	0
6095251901	2	0
6077002504	2	0
6077001500	2	0
6077000900	2	0
6019001413	2	0
6047002302	2	0
6047002000	2	0
6113010101	2	0
6007003700	2	0
6029000300	2	0
6047001002	2	0
6047000601	2	0
6019005804	2	0
6029004500	2	0
6019004205	2	0

6029003202	2	0
6019003701	2	0
6019002400	2	0
6019000902	2	0
6029000600	2	0
6019008401	1	0
6019002702	1	0
6019004002	1	0
6095251802	1	0
6019000400	1	0
6095250801	1	0
6019005000	1	0
6077005135	1	0
6077005132	1	0
6019001408	1	0
6077005127	1	0
6001433200	1	0
6099000302	1	0
6019004216	1	0
6077003802	1	0
6019003804	1	0
6077003801	1	0
6019003102	1	0
6019002200	1	0
6077003405	1	0
6019000901	1	0
6077003403	1	0
6013314104	1	0
6077003305	1	0
6029000101	1	0
6077002702	1	0
6099000304	1	0
6019006201	1	0
6077002401	1	0
6019004504	1	0
6077002100	1	0
6019004207	1	0
6077002000	1	0
6019003809	1	0
6077001900	1	0
6019003702	1	0

6019003301	1	0
6019003003	1	0
6077000700	1	0
6019002501	1	0
6019001000	1	0
6019000600	1	0
6013364002	1	0
6047001700	1	0
6047001003	1	0
6019008502	1	0
6019008301	1	0
6107000301	1	0
6019007802	1	0
6019007002	1	0
6019007100	1	0
6019006604	1	0
6019006501	1	0
6019006602	1	0
6019006202	1	0
6019005608	1	0
6107000502	1	0
6019005408	1	0
6019005410	1	0
6031001701	1	0
6019005100	1	0
6031001300	1	0
6019004404	1	0
6029004000	1	0
6019004212	1	0
6029003500	1	0
6029003304	1	0
6019004001	1	0
6019003808	1	0
6019003803	1	0
6029003121	1	0
6029003113	1	0
6019003400	1	0
6029003112	1	0
6019003201	1	0
6019003004	1	0
6029002815	1	0

6019003001	1	0
6029002814	1	0
6019002602	1	0
6029002813	1	0
6029002812	1	0
6019001900	1	0
6029002302	1	0
6019001411	1	0
6029002200	1	0
6019001201	1	0
6029001902	1	0
6019000800	1	0
6029001400	1	0
6019000502	1	0
6029001202	1	0
6019000200	1	0
6029001102	1	0
6013358000	1	0
6029001000	1	0
6013305000	1	0
6007001300	1	0
6029000507	1	0
6115040100	1	0
6029000504	1	0

Ordering Paragraph 1 (part G) of Resolution E-4999 also requires PG&E to report on the following program details on a semi-annual basis within 30 Calendar Days after the end of the second and fourth quarters of the year:

- The number of income-qualified customers subscribed to each CSGT project and the capacity allocated to those customers
- Whether a waitlist of non-income-qualified customers exists and the size of that list
- If project sponsors are receiving bill credits under CSGT projects, the size of each sponsor's subscription
- The number of master-metered accounts participating in the CSGT program and the total program capacity allocated to those master-metered accounts

PG&E is not required to report on the items above until its first RFO is completed or customer enrollment has begun for the CS-GT program. Neither of these conditions has been met and thus reporting on part G is not included in this iteration of the quarterly report.