BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.	Rulemaking 14-07-002 (Filed July 10, 2014)
And Related Matters.	Application 16-07-015

QUARTERLY DISADVANTAGED COMMUNITY GREEN TARIFF AND COMMUNITY SOLAR GREEN TARIFF PROGRAM PROGRESS REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) Q3 2021

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November 1, 2021

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Pursuant to Decision 18-06-027 (the "Decision"), and Resolution E-4999 issued June 3, 2019, (the "Resolution"), San Diego Gas & Electric Company ("SDG&E") files this quarterly report for program activities occurring during the third quarter of 2021. The Decision specifies that utilities work with the Energy Division ("ED") on reporting requirements, and that the ED may modify such requirements as necessary.[1] As specific reporting requirements were not designated in the Decision, the Resolution provides standardized reporting requirements to participating investor-owned utilities that include a quarterly Disadvantaged Community Green Tariff ("DAC-GT") and Community Solar Green Tariff ("CSGT") Program Progress Report that specifies enrollment and subscription details by program.[2] This filing is the quarterly report described in the Resolution.

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[1] Decision at 55, section 6.4.6 - Reporting.

[2] Resolution at 39-40, Reporting Requirements; *id*., ordering paragraphs 1.f. at 63. The Resolution provides that the quarterly reports are to be filed with the Commission.

I. DAC-GT CAPACITY DATA

The Decision sets a target capacity for SDG&E's DAC-GT Program of 18 MW.[3] Table 1 below presents capacity procured and capacity online by census tract for the DAC-GT Program as of the third quarter of 2021.

Table 1. DAC-GT Procurement Totals as of 9/30/21 (all values in MW)

DAC Location (Census Tract)	Procured	Capacity Online
Sample Census Tract	0	0
Totals	**0**	**0**
Total Remaining	**18**	**n/a**

Customer enrollment data for the DAC-GT is presented in Table 2 below, showing subscribed generating capacity by census tract within SDGE's service territory as of the first quarter of 2021. DAC-GT customer enrollment is limited by the project capacity that is procured and online.

Table 2. DAC-GT Customer Enrollment Summary as of 9/30/21 (all values in MW)

DAC Location Census Tract	Subscribed Capacity	Customer Totals
Sample Tract	0	0
Totals	**0**	**0**
Total Remaining	**18**	**n/a**

Subscribed capacity is calculated using 12 months of historical energy usage at the time of enrollment and the applicable subscription level for each enrolled customer. In instances where newly subscribed customers do not have 12 months of historical energy usage, a customer's average monthly energy consumption is calculated and used to estimate the amount of energy the customer is likely to consume over a 12-month period.

[3] Decision at 53, section 6.4.2 - Participation caps.

II. CSGT CAPACITY DATA

The Decision sets a target capacity for SDG&E's CSGT Program of 5 MW.[4] Table 3 below presents capacity procured and capacity online for the CSGT Program as of the first quarter of 2021.

Table 3. CSGT Procurement Totals as of 9/30/21 (all values in MW)

DAC Location (Census Tract)	Procured	Capacity Online
Sample Census Tract	0	0
Totals	**0**	**0**
Total Remaining	**5**	**n/a**

Customer enrollment data for the CSGT is presented in Table 4 below, showing subscribed generating capacity by DAC within SDGE's service territory as of the third quarter of 2021. CSGT customer enrollment is limited by project capacity that is procured and online.

Table 4. CSGT Customer Enrollment Summary as of 9/30/21 (all values in MW)

DAC Location (Census Tract)	Subscribed Capacity	Customer Totals
Sample Census Tract	0	0
Totals	**0**	**0**
Total Remaining	**5**	**n/a**

Subscribed capacity is calculated using 12 months of historical energy usage at the time of enrollment and the applicable subscription level for each enrolled customer. In instances where newly subscribed customers do not have 12 months of historical energy usage, a customer's average monthly energy consumption is calculated and used to estimate the amount of energy the customer is likely to consume over a 12-month period.

[4] Decision at 65, section 6.5.3 - Elements of the Community Solar Green Tariff Program.

Lastly, **0** customers have enrolled in CARE and **0** have enrolled in FERA as an outcome of having signed up for the DAC-GT or CSGT programs.

III. CONCLUSION

SDG&E requests that the Commission accept this quarterly progress report.

Respectfully submitted,

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