# BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

R.14-07-002

And Related Matter.

A.16-07-015

#### **AMENDMENT TO**

# JOINT SEMI-ANNUAL ADMINISTRATIVE EXPENSE REPORTS FOR SOMAH ON BEHALF OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E), SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E), PACIFIC GAS AND ELECTRIC COMPANY (U 39-E), PACIFICORP (U 901-E), AND LIBERTY UTILITIES (CALPECO ELECTRIC LLC) (U 993-E)

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**Dated: April 22, 2022** 

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COMPANY (U 39-E), PACIFICORP (U 901-E), AND LIBERTY UTILITIES
(CALPECO ELECTRIC LLC) (U 993-E)

Pursuant to Rule 1.12 of the California Public Utilities Commission's Rules of Practice and Procedure and Ordering Paragraph 3 of Decision (D.) 19-03-015, Southern California Edison Company (SCE) files this Amendment<sup>1</sup> to the Joint Semi-Annual Administrative Expense Reports for the Solar on Multifamily Affordable Housing (SOMAH) Program on behalf of SCE, San DiegoGas & Electric Company, Pacific Gas and Electric Company, PacifiCorp, and Liberty Utilities (CalPeco Electric LLC) (the IOUs) filed on January 21, 2022 (the Report).

In accordance with Rule 1.8(d), SCE confirms that San Diego Gas & Electric Company, Pacific Gas and Electric Company, PacificCorp, and Liberty Utilities (CalPeco Electric LLC) have authorized SCE to file this *Amendment to* Joint Report on their behalf.

The January 2022 Report captures administrative expenses from the period July 1, 2021 through

December 31, 2021, and provides details on the projected administrative costs for the period January 1,

2022 through June 30, 2022. Subsequent to filing, SDG&E determined that an error existed regarding

costs reported regarding energy measurement and verification (EM&V) costs dating back to the report

filed for the January 1 2021 through June 30, 2021 period. Specifically, SDG&E unintentionally

included the EM&V studies costs in the Cumulative Program Administration Expenses total in SOMAH

Program Table 3, which inaccurately increased the amounts reported on both filings for 2021 by

\$345,058, and this error was then carried through to the January 2022 Report.

Accordingly, this Amendment to the Report is filed to make the following corrections:

Needed changes in track change mode to the Cumulative Total IOU Administration

Expenses Table on pages A-3;

A tracked change to cut and replace Table 7 in its entirety on page A-14; and

Changes to the attached pdf version of the Excel workbook, highlighted in yellow with

notations.

Respectfully submitted,

JANET S. COMBS

MARIO E. DOMINGUEZ

/s/ Mario E. Dominguez

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**Dated: April 22, 2022** 

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# **REVISED TEMPLATE**

Solar on Multifamily Affordable Housing (SOMAH)
Utility Semi-annual Administrative Expense Report
January 21, 2022

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#### Foreword

# The Solar on Multifamily Affordable Housing (SOMAH) Program Utility Semi-annual Administrative Expense Reports

Southern California Edison ("SCE") submits this Semi-annual Administrative Expense Report for the Solar on Multifamily Affordable Housing (SOMAH) Program, in compliance with California Public Utilities Commission (CPUC or Commission) Decision (D.)19-03-015, which requires the California Investor-Owned Utilities (IOUs)¹ to submit joint semi-annual administrative expense reports to the Rulemaking (R.)14-07-002 service list.

This sixth edition of the SOMAH Semi-annual Administrative Expense Report (SOMAH Report) captures administrative expenses from July 1, 2021 through December 31, 2021 (Reporting Period). The SOMAH Report also provides details on the IOUs' projected administrative costs for the period January 1, 2022 through June 30, 2022.

# **Cumulative Total IOU Administrative Expenses**

| SOMAH Program Table 7 - Total IC                    | II SOMAH Program  |
|---|---|
| Administration Expense                              | •   |
| Cumulative totals for a                             | II 5 IOUs   |
| Through December 3                                  | 1, 2021   |
| Utility   | Total SOMAH IOU Program<br>Administration Expenses (to<br>date) |
| Pacific Gas and Electric Company [1]                | \$1,233,980   |
| Southern California Edison [2]                      | \$1,068,534   |
| San Diego Gas & Electric Company [3]                | \$1,243,154   |
| Liberty Utilities Company [4]                       | \$16,918  |
| PacifiCorp Company [5]                              | \$86,106  |
|   |   |
| All IOU Administrative Costs TOTAL (Sum of [1]-[5]) | \$3,648,691   |

# Previous Six Months of IOU Administrative Expenses (Each IOU)

This is the sixth semi-annual SOMAH Report for the SOMAH program. The narrative incorporates activities which occurred from July 1, 2021 through December 31, 2021. As of December 31, 2021, the IOU's recorded a combined total of \$3,648,691 in Administrative costs, as reflected in Table 7 above *Total IOU SOMAH Program Administration Expenses to Date*.

#### Regulatory Compliance [6]:

SDG&E – SDG&E charged \$19,578 to the SOMAH balancing account for the policy and compliance staff support during the Reporting Period. As is SDG&E's practice, policy/compliance staff are largely funded by individual programs and not through any other

<sup>&</sup>lt;sup>1</sup> The Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), PacifiCorp, and Liberty Utilities (CalPeco Electric) LLC (Liberty).

sources.

SCE – SCE recorded zero dollars to the metric Regulatory Compliance in the Reporting Period.

PG&E – PG&E recorded zero dollars to Regulatory Compliance in this reporting period. Any of PG&E's regulatory compliance support work for the SOMAH Program not detailed under Program Management Support is under the general operation of the business and is not tracked separately or at the program level.

Liberty – Liberty recorded \$1,179 in expenses related to regulatory compliance for the Program in the Reporting Period.

PacifiCorp – PacifiCorp reported \$3,116 worth of regulatory compliance in the Reporting Period reflecting 31.5 hours of internal labor.

#### **Program Management Support [7]:**

SDG&E – \$33,606 was charged to the Program's balancing account for the staff costs. SDG&E books a percentage of discreet full-time employee time for staff who work on the Program. Administrative activities may include:

- Coordination between statewide program stakeholders (Program Administrator (PA), IOUs, ED) on SOMAH program activity and proposed changes.
- Refining processes for data requests and executing data requests.
- Processing and tracking administrative costs, incentives, and budget.
- Management oversight of SOMAH activities.
- Coordination with internal resources such as Procurement staff who compile the CARB reports due each June and legal which reviewed the revised incentive contract with CSE.
- Labor to support internal processes and coordination between multiple SDG&E departments for invoicing, incentive payments, accounting/monthly expenditures.

SCE – SCE recorded \$106,106 during the Recording Period for the following work performed:

- Administrative costs include coordination between the CSE, Energy Division, and other IOUs as needed.
- As the IOU lead, SCE held bi-weekly meetings with Energy Division and the Center for Sustainable Energy (CSE) to discuss program operation status. Regularly discussed invoice submittal and approval dates to ensure timely payments and ensuring CSE is made whole.
- As the IOU lead, SCE prepared and submitted IOU co-funding invoices for reimbursement once approved by ED and paid to CSE. Sent consistent communications following up on payment status to ensure timely payments and ensuring SCE's balancing accounts are accurate and up to date.
- Regularly responded to data requests from CSE regarding customer usage information and returned within desired service level agreement between both parties.
- Incentive applications were received, but none have been processed for payment during the Reporting Period.

PG&E – PG&E's internal administrative expenses for this reporting period were \$17,355. Administrative tasks include:

- Coordination between the PA, Energy Division, and other IOUs.
- Maintaining the data request web portal and responding to any portal issues raised by the PA.
- Work associated with program set-aside in the annual Energy Resources Recovery Account (ERRA) filing and other filings.
- Financial planning and analysis.
- Reviewing and approving PA administrative invoices from SCE per the co-funding agreement.
- Reviewing and approving SOMAH projects for the full incentive amount or the first progress payment amount.
- Reviewing and approving incentive invoices from the PA for payment.

Liberty – The total administrative expenses of \$2,035 are contributed to program management support. These costs are internal administration labor hours to support collaboration with the PA and the other IOUs. Recorded expenses in the SOMAH Balancing Account include amounts invoiced to Liberty by SCE per the Co-funding agreement. PA administrative expenses are \$4,051 for the reporting period.

PacifiCorp – PacifiCorp recorded \$5,982 worth of internal program management support costs in the Reporting Period, which includes maintenance of internal processes required to offer the SOMAH program, preparation for and attendance of recurring working group meetings, supporting SOMAH outreach efforts, and ad hoc discussions with the SOMAH PA. There are no travel expenses associated with this period.

#### IT / Customer Billing [8]:

SDG&E – SDG&E recorded zero costs to the IT / Customer Billing category during this reporting period. This is due to the fact that there were only two enrollments for the year. We should see more cost associated with Billing once the program ramps up.

SCE – SCE recorded \$9,054 to the metric IT/Customer Billing during the Reporting Period. Costs are attributed to climate credit calculations needed as part of customer billings.

PG&E – PG&E recorded \$36,158 maintaining a web portal to request energy usage data for SOMAH participating buildings. Data requests include the most recent 36 months of energy usage data for both common area meters and tenant meters, including previous tenant accounts. Costs for this reporting period include licenses, operation and maintenance expenses, and pulling reports. PG&E did not record any billing costs during this reporting period.

Liberty – Liberty recorded zero dollars related to IT or customer billing costs in the Reporting Period.

PacifiCorp – PacifiCorp did not incur any IT/Customer Billing expenses to report in the Reporting Period.

## Forecasted IOU Administrative Expenses (Each IOU)

#### Regulatory Compliance [6]:

SDG&E – SDG&E expects to spend \$21,000 on policy/compliance activities, including all reporting & regulatory filings and data requests.

SCE – SCE does not anticipate costs billed to this category in the next reporting period.

PG&E – Any regulatory compliance support work not detailed under Program Management Support for PG&E is under the general operation of the business and is not tracked separately or at the program level. PG&E does not anticipate costs billed to this category in the next reporting period.

Liberty – Liberty is forecasting an amount of \$1,500 for the category of regulatory compliance. This amount is reflective of the incremental costs incurred to prepare the previous semi-annual report and meet other regulatory ad hoc requests pertaining to the SOMAH program.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Regulatory Compliance for the first half of 2022 will total approximately \$800, reflecting roughly eight (8) hours of labor. This estimate represents the time that employees will spend in preparing the subsequent Semi-Annual Report and responding to any ad hoc data requests.

#### **Program Management Support [7]:**

SDG&E – SDG&E expects to spend approximately \$35,500 on program support from administrative personnel including a program advisor, data analyst, accountant, and customer programs manager. Administrative tasks are expected to include data request compilation, coordination with statewide stakeholders, incentive processing, tracking monthly & annual expenses, customer enrollment, as well as management oversight.

SCE – SCE anticipates spending \$93,000 in the next reporting period for activities related to Program Management Support. Activities that fall into this category include, but are not limited to, cursory review of completed Incentive Claim Form (ICF) packets submitted for incentive payment, review of PA quarterly advance payment invoice for forecasted administrative work to be performed and providing payment, review of invoices for actual work performed, invoicing other IOUs for reimbursement of their portion of PA administrative costs paid against the cofunding agreement, leading bi-weekly coordination meetings with the PA (ongoing), responding to data requests from both the PA and ED, marketing tied to activities outlined in the approved annual marketing plan, and management of the contract between SCE and the PA.

PG&E – PG&E anticipates spending \$47,000 in the next reporting period on program management support activities, which include reviewing and processing of administrative invoices, reviewing of incentive invoices for payment approval, responding to any questions or issues from the Program Administrator regarding the web portal tool to request energy usage data, and any coordination between internal and/or external parties. This also includes the annual reporting on Greenhouse Gas (GHG) impacts and spending to the California Air Resources Board (CARB).

Liberty – Expenses for the category of Program Management Support exclude the administrative costs invoiced to Liberty by SCE. Liberty is forecasting a similar amount of work to take place during the subsequent reporting period. The total forecasted amount for this category is \$2,750.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Program Management Support for the next reporting period will total approximately \$13,554. This estimate reflects the time that incremental employees will spend in developing and maintaining the processes necessary to exchange data with the SOMAH PA, and coordinate with Energy Savings Assistance (ESA) agencies, among other tasks.

#### IT / Customer Billing [8]:

SDG&E – \$45,000 of billing related expenses is expected for one billing resource for customer allocation setup, maintenance, and monthly billing as projects are finalized.

SCE – SCE anticipates \$18,000 in customer billings costs billed to this category in the next reporting period. Projected costs are attributed to climate credit calculations needed as part of customer billings.

PG&E – PG&E forecasts \$35,500 in expenses related to ongoing operational costs to maintain the web portal to request energy usage data for SOMAH participating buildings. PG&E does not anticipate any billing expenses in the next reporting period.

Liberty – Expenses related to IT and customer billing are dependent on participation in the Program. Liberty is aware of two participants in its service territory. At the time of this report, Liberty does not anticipate incurring any expenses in this category for the forecasted reporting period. Incremental costs for this category may be recorded in future reporting periods.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with IT/Customer Billing for the second half of 2021 will total approximately \$400. This estimate reflects the time that employees will spend maintaining readiness to implement the manual billing processes necessary to provide VNEM credits to tenants of SOMAH participating properties.

| SOMAH Program Table 1 - Stat   |   | DMAH Balancin<br>Electric  | g Acc  | ount Funds   |  |
|--|---|--|--|--|--|
|  |   | nber 31, 2021  |  |  |  |
|  |   | mounts Reported<br>Last Report   | Amo  | unts As of Report<br>Date [12]   | Forecasted Amounts<br>(Next 6 Months) [13]   |
| Starting Balance   |   |  |  |  |  |
| A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]  | \$  | 132,277,384  | \$   | 171,835,066  |  |
| A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V   |   | E01.01E  |  |  |  |
| (Information Only) [2] Funding   | \$  | 501,815  | *  | 602,178  |  |
|  |   |  |  |  |  |
| B. Approved ERRA/ECAC funds transferred in this period [3]   | \$  | 41,116,877   | \$   | 15,804,600   |  |
| B1. ERRA/ECAC Budget approved for the current funding year (Information<br>Only) [3A]  | \$  | 31,609,199   | \$   |  |  |
| C. Interest Accrued in this period [4]   |   |  |  | 55.000   |  |
| D. Starte Description for 1011 Co. Austral Assessment and Pilos (S)  | \$  | 67,699   | \$   | 55,970   |  |
| D. Funds Received per IOU Co-funding Agreements or similar [5]   | \$  |  | \$   |  |  |
| E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)  | \$  | 41,184,576   | \$   | 15,860,570   |  |
| IOU Administrative Costs   |   |  |  |  |  |
| F. Regulatory Compliance [6]   |   |  |  |  |  |
|  | \$  | -  | \$   |  | \$ -   |
| G. Program Management Support [7]  | \$  | 50,413   | \$   | 17,355   | \$ 47,00   |
| H.IT / Customer Billing [8]  | \$  | 151,747  | \$   | 36,158   | \$ 35,50   |
| I. IOU Administrative Costs TOTAL (Sum of F+G+H)   |   | 202.100  | •  | E0 E14   | A 02 F0  |
| Non-IOU, Non-PA Implementation Cost  | *   | 202,160  | •  | 53,514   | \$ 82,500  |
| J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division,   |   |  |  |  |  |
| includes Co-funding Agreements for this purpose [9]  | \$  |  | \$   |  |  |
| Non-IOU Incentive and Program Administrative Costs   |   |  |  |  |  |
| K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]   | \$  |  |  | 1,201,323  |  |
| L. Amount Transferred or Expended for SOMAH Co-funding Agreements for  |   |  |  |  |  |
| SOMAH Program Administrator (PA) administration [10]  Ending Balance   | \$  | 1,424,734  | \$   | 1,550,987  |  |
| M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus  |   |  |  |  |  |
| Sum of I, J, K and L)  | \$  | 171,835,066  | \$   | 184,889,812  |  |
| M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]<br>(Equals A1 Minus J)  | \$  | 501,815  | \$   | 602,178  |  |
| Notes, Table 2   |   |  |  |  |  |
| [1] Carryover includes unspent/uncommitted funds that have not yet been allocated [2] Individual IOU's projected co-funding contributions to Energy Division's annual [2] Individual IOU's projected co-funding contributions to Energy Division's annual [2] For field "B" include only the Individual IOU's SOMAH funds approved and trans [3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amo [4] Interest accrued in current reporting period of 8 months. [5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tarif [7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Inc [8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operating Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division or | udget of \$5 fered in this unt (actual s a contract (, Ad-hoc E entive Pro- ons / Ongoi vision in the ts (including Period including period including specific in specific in | iou,000 for activities re<br>report period, note the<br>set-aside and true-up ar<br>. Only certain Lead Indi-<br>nergy Division Data Re<br>sessing, SOMAH PA D<br>on Maintenance, Upfro<br>e report period. Detail to<br>progress and final pay<br>uding Carryover and ot<br>idual IOUs will describe<br>t need to be filled in. If n<br>formation as part of th | lated to in<br>transfer of<br>mount) to<br>vidual IOU<br>equests P<br>Data Requ<br>IT build<br>he amoun<br>ments) ar<br>her reveni<br>(with doll<br>of forecas | nplementation and overs<br>date(s) and Decision cita<br>be set-aside for SOMAI<br>Is who are leading contra<br>ertaining to SOMAH<br>tests, Working Group Me<br>l-out costs, Billing Syste<br>typurpose in 'Response<br>do program administrativ<br>ues minus all costs. It is<br>lar amount, date transfer<br>st is provided, explain why | ight of the SOMAH tion(s) in the 'Response to H during the report's ct(s) will complete this line etings/Meetings with m Integration, System to Notes' table below, e expected to be the basis fo red, and purpose) in the tin 'Resposne to Notes' |
| [3A] Response  |   |  |  |  |  |
| As of this report date, PG&E does not have a final decision for its 2022 ERRA fore<br>[5] Response   | east (Applio  | adon M.ZI-U6-UUIJ and  | crieretore   | does not get have an ap  | proved SOMAH runding   |
| PG&E does not lead any co-funding agreements for the SOMAH program. [9] Response   |   |  |  |  |  |
| PG&E has not received any invoices for EM&V as of this report date.  |   |  |  |  |  |
|  |   |  |  |  |  |
| (12) Response<br>N/A<br>(13) Response  |   |  |  |  |  |

| SOMAH Program Table 2 - Stat  |  |  | g Accou  | nt Funds  |  |
|---|--|--|--|---|--|
| Southern<br>July1, 2021   | California<br>- Decemb   |  |  |   |  |
| 55,7,7,555  | Prior Amo  | ounts Reported<br>st Report  |  | s As of Report<br>ate [12]  | Forecasted Amounts<br>(Next 6 Months) [13]   |
| Starting Balance  | III La.  | стерог   |  | ate [12]  | INCAC O I-IOIRIIS [ 13   |
| A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]   | \$   | 157,058,012  | \$   | 219,320,143   |  |
| A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V<br>(Information Only) [2]  | \$   |  | \$   |   |  |
| Funding   |  |  |  |   |  |
| B. Approved ERRA/ECAC funds transferred in this period [3]  | \$   | 63,966,285   | \$   |   |  |
| B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]  | *  | 60,000,200   | *  |   |  |
| C. Interest Accrued in this period [4]  | \$   | 91,612   | \$   | 65,982  |  |
| D. Funds Received per IOU Co-funding Agreements or similar [5]  |  |  |  |   |  |
| E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)   | \$   | 64,057,897   | \$   | 65,982  |  |
| IOU Administrative Costs  |  |  |  |   |  |
| F. Regulatory Compliance [6]  | *  |  | *  |   | \$   |
| G. Program Management Support [7]   | \$   | 97,723   | \$   | 106,106   | \$ 93,00   |
| H.IT / Customer Billing [8]   |  |  | *  | 9,054   | \$ 18,00   |
| I. IOU Administrative Costs TOTAL (Sum of F+G+H)  |  | 97,723   | <u>*</u>   | 115,161   | \$ 111,000   |
| Non-IOU, Non-PA Implementation Cost   | •  | 01,120   | Ť  | 110,101   | 111,000  |
| J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [3]  | \$   |  | \$   |   |  |
| Non-IOU Incentive and Program Administrative Costs  |  |  |  |   |  |
| K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]  | \$   |  | *  | 4,787,688   |  |
| L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]  | \$   | 1,698,044  | \$   | 1,791,817   |  |
| Ending Balance  |  |  |  |   |  |
| M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus<br>Sum of I, J, K and L)  | *  | 219,320,143  | <b>\$</b>  | 212,691,459   |  |
| M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]<br>[Equals A1 Minus J]   | \$   |  | \$   | -   |  |
| Notes, Table 2  |  |  |  |   |  |
| [1] Carryover includes unspent/uncommitted funds that have not yet been allocated [2] Individual IOU's projected co-funding contributions to Energy Division's annual b [3] For field "B" include only the Individual IOU's SOMAH funds approved and transt [3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amore [4] Interest accrued in current reporting period of 6 months. [5] Lead Individual IOU's for joint contracts invoice the other IOUs for their portion of [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff [7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Inc. [8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operation [9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Di [10] Sum of any invoices paid to SOMAH Pa for the purposes of incentive payment [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month [12] If there are cash flows to the SOMAH Balancing Account not captured in this or [13] Forecast amounts should be entered for the cells without color; the grayed out | udget of \$500, fered in this rep<br>int (actual set-<br>in a contract. Oil (a.d-hoc Ener<br>entive Proces<br>ons / Ongoing I<br>vision in the re<br>ts (including pr<br>Period includir<br>olumn, Individu<br>olumn, Individu | 000 for activities rel<br>oot period, note the<br>aside and true-up al<br>hy certain Lead Indie<br>gy Division Data Re-<br>sing, SOMAH PA L<br>Maintenance, Upfro<br>port period. Detail the<br>pagess and final pay<br>gy Carryover and ot<br>al IOUs will describe | lated to imple<br>transfer date<br>mount) to be<br>vidual IOUs wi<br>quests Perta<br>Data Request:<br>nt IT build-ou<br>ne amount/pu<br>ments) and p<br>her revenues<br>: (with dollar a | mentation and over: (§) and Decision oit; set-aside for SOMA ho are leading contri- ining to SOMAH s, Working Group M t costs, Billing Syste urpose in 'Response rogram administrati minus all costs. I is simount, date transfer | sight of the SOMAH  titon(s) in the 'Response to H during the report's  ct(s) will complete this line.  eetings/Meetings with m Integration, System to Notes' table below.  te expenses.  expected to be the basis for tred, and purpose) in the |
| Response to Notes, Table 3 (IOUs will respond to Notes above which require [3] Response   |  |  | e reporting)   |   |  |
| Per D.20-12-035, a forecasted amount of \$63,873,613 was transferred to the SOMA<br>[3A] Response   | HBA in Januar  | y 2021.  |  |   |  |
| [5] Response<br>SCE is the co-funding agreement lead for the SOMAH program.<br>[9] Response<br>SCE has not received any invoices for EM&V as of this report date.   |  |  |  |   |  |
| SCE has not received any invoices for EM&V as of this report date.  |  |  |  |   |  |
| SCE has not received any invoices for EM&V as of this report date. [12] Response [13] Response  |  |  |  |   |  |

| SOMAH Program Table 3 - Stat   | us of SOMAH Balanci                                       | na Account Funds     |                           |
|--|---|----------------------|---------------------------|
| San Die  | go Gas & Electric   |                      |                           |
| July 1, 2021   | - December 31, 2021 Prior Amounts Reported In Last Report | Amounts As of Report | Forecasted Amounts        |
| Starting Balance   | III Last Hepoit   | Date [12]            | I THE ECO 1-IOIKIIS   IIO |
| A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]  | \$ 37.495.603   | \$ 52.824.956        |                           |
| A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V [Information Only] [2]                              |   |                      |                           |
| Funding  |   |                      |                           |
| B. Approved ERRA/ECAC funds transferred in this period [3]   | \$ 16,743,705   | \$ 19,231,326        |                           |
| B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]   | \$ .  | \$ -                 |                           |
| C. Interest Accrued in this period [4]   | \$ 20,60  | \$ 16,093            |                           |
| D. Funds Received per IOU Co-funding Agreements or similar [5]   | \$ .  | \$ .                 |                           |
| E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)  | \$ 16,764,310   | \$ 19,247,419        |                           |
| IOU Administrative Costs   |   |                      |                           |
| F. Regulatory Compliance [6]   | \$ 18,993   | \$ 19,578            | \$ 21,000                 |
| G. Program Management Support [7]  | \$ 29,72  | \$ 33,606            | \$ 35,500                 |
| H. IT / Customer Billing [8]   | \$ .  | \$ .                 | \$ 45,000                 |
| I. IOU Administrative Costs TOTAL (Sum of F+G+H)   | \$ 48,714   | \$ 53,185            | \$ 101,500                |
| Non-IOU, Non-PA Implementation Cost  |   |                      |                           |
| J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9] | \$ 113,82   | \$ 140,769           |                           |
| Non-IOU Incentive and Program Administrative Costs   |   |                      |                           |
| K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH<br>Program Administrator [10]                                |   | \$ 557,309           |                           |
| L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]       | \$ 1,272,423  | \$ 416,241           |                           |
| Ending Balance   |   |                      |                           |
| M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus<br>Sum of L.J. K and L.)                         | \$ 52,824,956   | \$ 70,904,871        |                           |
| Mt. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]<br>(Equals A1 Minus J)                                | \$ 386,175  |                      |                           |
|  |   |                      |                           |

Notes, Table 2 

- [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH

  [7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Indentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with

  [8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System

  [9] Sum of any invoices paid to Energy Division or for EM&Y on behalf of Energy Division in the report period. Detail the amount/purpose in "Response to Notes" table below.

  [10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.

  [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for [12] If there are each flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the Carryover amounts amounts about the properties of the Carryover and the propriet of the payment of the Carryover and expense of the Carryover and expense
- [13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in 'Resposne to Notes'

| Response to Notes, Table 3 (IOUs will respond to Notes above which require | specific information as part of the reporting)  |
|--|---|
| [3] Response   |   |
|  |   |
| [3A] Response  |   |
|  |   |
| [5] Response   |   |
|  |   |
| [9] Response   |   |
|  | Once a Co-Funding agreement is established with the other IOUs we can beigin to collect on this |
| balance and on future expenditures related to EM&V.                        |   |
| [12] Response  |   |
|  |   |
| [13] Response  |   |
|  |   |

|  | acifiCor  |   | ng Account Funds  |   |
|--|---|---|---|---|
|  |   | oer 31, 2021  |   |   |
|  | Prior Am  | ounts Reported<br>ast Report  | Amounts As of Report<br>Date [12]   | Forecasted Amounts<br>(Next 6 Months) [13]  |
| Starting Balance   | III L   | зспероп   | Date [12]   | INCAC O MONICIES [ 15]  |
| A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]  | \$  | 5,106,931   | \$ 5,604,251  |   |
| A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]  | \$  | 3,475   |   |   |
| Funding  |   |   |   |   |
| B. Approved ERRA/ECAC funds transferred in this period [3]   | \$  | 502,950   | \$ 708.530  | \$ 533,074  |
| B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]   | \$  | 2,378,708   | \$ 1,066,147  | \$ 000,01   |
| C. Interest Accrued in this period [4]   | \$  | 2,172   | \$ 1,779  |   |
| D. Funds Received per IOU Co-funding Agreements or similar [5]   | NA  | 5,  | NA  |   |
| E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)  | \$  | 505,122   | \$ 710,309  |   |
| IOU Administrative Costs   |   |   |   |   |
| F. Regulatory Compliance [6]   | \$  | 2,740   | \$ 3,116  | \$ 800  |
| G. Program Management Support [7]  | \$  | 5,062   | \$ 5,982  | \$ 13,554   |
| H. IT ∤ Customer Billing [8]   | \$  |   | \$ .  | \$ 400  |
| I. IOU Administrative Costs TOTAL (Sum of F+G+H)   | •   | 7,802   | \$ 9,098  | \$ 14,754   |
| Non-IOU, Non-PA Implementation Cost  |   |   |   |   |
| J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division,<br>includes Co-funding Agreements for this purpose [9]  | \$  |   | \$ -  |   |
| Non-IOU Incentive and Program Administrative Costs   |   |   |   |   |
| K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10] L. Amount Transferred or Expended for SOMAH Co-funding Agreements for   |   |   |   |   |
| SOMAH Program Administrator (PA) administration [10]  Ending Balance   | NA  |   | \$ 108,409  |   |
| M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus  |   |   |   |   |
| Sum of I, J, K and L) M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]   | *   | 5,604,251   |   |   |
| (Equals A1 Minus J)  | \$  | 3,475   | \$ 3,275  |   |
| Notes, Table 2  [1] Carryover includes unspent/uncommitted funds that have not yet been allocated and include sunspent/uncommitted funds that have not yet been allocated and include 10U's projected co-funding contributions to Energy Division's annual to 31 For field "B" include only the Individual IOU's SOMAH funds approved and trans 3.4.] Field "B" each Individual IOU should include the total SOMAH budgeted amo 4.1 Interest accrued in current reporting period of 6 months.  [5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of 6.1 Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Taril 7.1 Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incl. 3.1 Operational Billing Activities, Billing System SOMAH Integration, Billing Operating 3.1 Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division or for EM&V on behalf or Energy D | budget of \$500 fered in this re unt (actual sei unt (actual se | 0,000 for activities re<br>port period, note the<br>t-aside and true-up a<br>Only certain Lead Indi<br>rgy Division Data Rs<br>ssing, SOMAH PA D<br>Maintenance, Upfro<br>eport period. Detail to<br>rogress and final pay<br>ing Carryover and ot<br>ual IOUs will describe. | lated to implementation and overs<br>transfer date(s) and Decision cita<br>mount) to be set-aside for SOMA<br>vidual IOUs who are leading contra<br>equests Pertaining to SOMAH<br>Jata Requests, Working Group Me<br>int IT build-out costs, Billing Syste<br>he amount/purpose in 'Response<br>yments) and program administratich<br>ther revenues minus all costs. It is<br>e (with dollar amount, date transfer | sight of the SOMAH stion(s) in the "Response to H during the report's set(s) will complete this line. setings/Meetings with m Integration, System to Notes' table below. se expected to be the basis for red, and purpose) in the |
| Response to Notes, Table 3 (IOUs will respond to Notes above which require   |   |   | e reporting)  |   |
| [3] Response<br>These values reflect SOMAH set-aside amounts from quarterly auctions during the<br>[3A] Response<br>PacifiCorp filed application 20-08-002 on August 3, 2020. A decision on the GHG p  |   | iling effective March   | 4, 2021 approves the 2020 actuals   | of \$840,922 and the 2021   |
| [3] Response<br>These values reflect SOMAH set-aside amounts from quarterly auctions during the<br>[3A] Response   |   | iling effective March   | 4, 2021 approves the 2020 actuals   | of \$840,922 and the 2021   |
| [3] Response These values reflect SOMAH set-aside amounts from quarterly auctions during the [3A] Response PacifiCorp filed application 20-08-002 on August 3, 2020. A decision on the GHG p. [5] Response   |   | iling effective March   | 4, 2021 approves the 2020 actuals   | of \$840,922 and the 2021   |
| [3] Response<br>These values reflect SOMAH set-aside amounts from quarterly auctions during the<br>[3A] Response<br>PacifiCorp filed application 20-08-002 on August 3, 2020. A decision on the GHG p<br>[5] Response  |   | ling effective March  | 4, 2021 approves the 2020 actuals   | of \$840,922 and the 2021   |

|  | erty Uti   |  |  |  |  |   |
|--|--|--|--|--|--|---|
|  | Prior A  | mounts Reported<br>Last Report   |  | nts As of Report<br>Date [12]  | Forecasted<br>(Next 6 Mc   |   |
| Starting Balance  A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]  |  |  |  |  |  |   |
| A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V   | \$   | 1,550,942  | \$   | 1,522,548  |  |   |
| (Information Only) [2]   | \$   | 2,035  | \$   | 1,997  |  |   |
| Funding  |  |  |  |  |  |   |
| B. Approved ERRA/ECAC funds transferred in this period [3]   | \$   |  | \$   | 333,475  | \$   | 437,15  |
| B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]   | \$   | 333,475  | \$   | 437,152  | \$   | 446,9   |
| C. Interest Accrued in this period [4]   | \$   | 540  | \$   | 653  |  |   |
| D. Funds Received per IOU Co-funding Agreements or similar [5]   |  |  |  |  |  |   |
| E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)  | \$   | 540  | \$   | 334,128  |  |   |
| IOU Administrative Costs   |  |  |  |  |  |   |
| F. Regulatory Compliance [6]   | \$   | 789  | \$   | 1,179  | \$   | 1,50  |
| G. Program Management Support [7]  | \$   | 1,386  | \$   | 2,035  | \$   | 2,75  |
| H. IT / Customer Billing [8]   | \$   |  | \$   |  | \$   |   |
| I. IOU Administrative Costs TOTAL (Sum of F+G+H)   | •  | 2,174  | \$   | 3,214  | \$   | 4,25  |
| Non-IOU, Non-PA Implementation Cost  |  |  |  |  |  |   |
| J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]   | \$   |  | \$   |  |  |   |
| Non-IOU Incentive and Program Administrative Costs   |  |  |  |  |  |   |
| K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH<br>Program Administrator [10]  |  |  |  |  |  |   |
| L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]   | \$   | 26,760   | \$   | 4,051  |  |   |
| Ending Balance   |  |  |  |  |  |   |
| M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus<br>Sum of I, J, K and L)   | •  | 1,522,548  |  | 1,849,411  |  |   |
| MI. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]<br>(Equals A1 Minus J)  | •  | 2,035  | •  | 1,997  |  |   |
| Notes, Table 2   |  |  |  |  |  |   |
| 1] Carryover includes unspent/uncommitted funds that have not yet been allocated [2] Individual IOU's projected co-funding contributions to Energy Division's annual b 3] For field "B" include only the Individual IOU's SOMAH funds approved and transf 3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amore 4] Interest accrued in current reporting period of 6 months. 5] Lead Individual IOUS for joint contracts invoice the other IOUs for their portion of 6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff 7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Inc. 3] Operational Billing Activities, Billing System SOMAH Integration, Billing Operation 3] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division any invoices paid to SOMAH Pa for the purposes of incentive payment 1[3] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month 12] If there are cash flows to the SOMAH Balancing Account not captured in this or 13] Forecast amounts should be entered for the cells without color; the grayed out 13] Forecast amounts should be entered for the cells without color; the grayed out | udget of \$ ered in this ant (actual a contrac , Ad-hoc E entive Pro ons / Ongo vision in th s (includin Period includin, Indi | 500,000 for activities re<br>report period, note the<br>set-aside and true-up a<br>t. Only certain Lead Indi<br>inergy Division Data Ri<br>cessing, SOMAH PA [<br>ing Maintenance, Upfro<br>e report period. Detail to<br>g progress and final pay<br>udding Carryover and of<br>vidual IOUs will describ- | lated to import and to low import to be equests Per Data Reques to the amount import to low import t | elementation and over:<br>te(s) and Decision cities<br>e set-aside for SOMA<br>who are leading contri-<br>taining to SOMAH<br>sts, Working Group Mi<br>but costs, Billing Syste<br>purpose in 'Response<br>program administratives<br>as minus all costs. It is<br>amount, date transfer | sight of the SOI ation(s) in the 'F H during the rep act(s) will comple eetings/Meeting m Integration, S to Notes' table we expenses, expected to be red, and purpos | MAH desponse to ort's dete this line gs with system below. the basis for se) in the |
| Response to Notes, Table 3 (IOUs will respond to Notes above which require<br>[3] Response   | specific in  | formation as part of th  | e reporting)   |  |  |   |
| in the sponse \$333,475 to the SOMAH balancing account in September of 202<br>[3A] Response<br>Liberty's 2022 ECAC Application (A.21-08-003) is scheduled for final decision July 1,<br>5] Response  |  |  | e amount ol  | f \$437,152 did not inclu  | de the SOMAH   | Balancing   |
| [9] Response   |  |  |  |  |  |   |
| [12] Response  |  |  |  |  |  |   |
| [13] Response<br>Expenses related to IT and customer billing are dependent on participation in the Producer of the forecasted report does not anticipate incurring any expenses in this category for the forecasted report   |  |  |  |  |  |   |

| SOMAH Program Table 6 - Status of  |  | AH Balancing Ac | coun | t Funds     |    |         |
|--|--|-----------------|------|-------------|----|---------|
| All 5<br>Through Jui   |  | 2019            |      |             |    |         |
| i i i i i i i i i i i i i i i i i i i  | Prior Amounts Reported Report Date [12] Mounts (Amounts ( |                 |      |             |    |         |
| Starting Balance   |  |                 |      |             |    |         |
| A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]  | \$   | 333,488,872     | \$   | 451,051,945 |    |         |
| A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]                              | \$   | 1,007,325       |      | 993,629     |    |         |
| Funding  |  |                 |      |             |    |         |
| B. Approved ERRA/ECAC funds transferred in this period [3]   | \$   | 122,329,821     | \$   | 36,077,931  | \$ | 970,226 |
| B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]   | \$   | 34,321,382      | \$   | 1,503,299   | \$ | 446,911 |
| C. Interest Accrued in this period [4]   | \$   | 182,625         | \$   | 140,477     |    |         |
| D. Funds Received per IOU Co-funding Agreements or similar [5]   | \$   |                 | \$   |             |    |         |
| E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)  | \$   | 122,512,446     | \$   | 36,218,408  |    |         |
| IOU Administrative Costs   |  |                 |      |             |    |         |
| F. Regulatory Compliance [6]   | \$   | 22.521          | \$   | 23.874      | \$ | 23.300  |
| G. Program Management Support [7]  | \$   | 184,305         | \$   | 165,085     | \$ | 191,804 |
| H.IT / Customer Billing [8]  | \$   | 151,747         | \$   | 45,212      | \$ | 98,900  |
| I. IOU Administrative Costs TOTAL (Sum of F+G+H)   | •  | 358,573         | \$   | 234,171     | \$ | 314,004 |
| Non-IOU, Non-PA Implementation Cost  |  |                 |      |             |    |         |
| J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9] | \$   | 113,821         | \$   | 140,769     |    |         |
| Non-IOU Incentive and Program Administrative Costs   | Ť  | ,               | Ť    | ,           |    |         |
| K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH<br>Program Administrator [10]                                | \$   |                 | \$   | 6,546,320   |    |         |
| L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]       | \$   | 4,421,959       | \$   | 3,871,505   |    |         |
| Ending Balance   |  |                 |      |             |    |         |
| M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus<br>Sum of I, J, K and L)                         | •  | 451,106,964     | •    | 476,477,588 |    |         |
| M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals At Minus J)                                   | \$   | 893,504         | \$   | 852,860     |    |         |

#### Notes, Table 2

[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period.

[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered in this report period, note the transfer date(s) and Decision [3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for [4] Interest accrued in current reporting period of 6 months.

[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH [7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group [8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operational Ongoing Maintenance, Upfront IT build-out costs, Billing (19) Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/bourpose in "Response"

[3] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in "Response [10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It [12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date

[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain

# SOMAH Program Table 7 - Total IOU SOMAH Program Administration Expenses to date

# **Cumulative totals for all 5 IOUs**

## Through December 31, 2021

| Utility   | Total SOMAH IOU Program Administration Expenses (to date) |
|---|---|
| Pacific Gas and Electric Company [1]                | \$ 1,233,980  |
| Southern California Edison [2]                      | \$ 1,068,534  |
| San Diego Gas & Electric Company [3]                | \$ 1,243,154  |
| Liberty Utilities Company [5]                       | \$ 16,918   |
| PacifiCorp Company [4]                              | \$ 86,106   |
|   |   |
| All IOU Administrative Costs TOTAL (Sum of [1]-[5]) | \$ 3,648,691  |

# SOMAH Program Table 7 - Total IOU SOMAH Program Administration Expenses to date

### **Cumulative totals for all 5 IOUs**

# Through December 31, 2021

|   | Total SOMAH IOU Program Administration Expenses (to |
|---|---|
| Utility   | date)   |
| Pacific Gas and Electric Company [1]                | \$ 1,233,980  |
| Southern California Edison [2]                      | \$ 1,068,534  |
| San Diego Gas & Electric Company [3]                | \$ 1,243,154  |
| Liberty Utilities Company [5]                       | \$ 16,918   |
| PacifiCorp Company [4]                              | \$ 86,106   |
|   |   |
| All IOU Administrative Costs TOTAL (Sum of [1]-[5]) | \$ 3,648,691  |

| July1, 2021 - December 31, 2021  Prior Amounts Reported Mounts As of Report Date [15]  Forecasted Amounts (a Buesting Balance of Purd & Mounts (a Buesting Balance)  A. Starting Balance of the 6-Month Reporting Period (including Carryove) [17]  S. Starting Schilberton of Purd & Available to CPUC Energy Division for EMAV  S. Starting Schilberton of Purd & Available to CPUC Energy Division for EMAV  S. Starting Schilberton of Purd & Available to CPUC Energy Division for EMAV  S. Starting Schilberton of Purd & Available to CPUC Energy Division for EMAV  S. Starting Schilberton of Purd & Available to CPUC Energy Division for EMAV  S. Starting Schilberton of Purd & Available to CPUC Energy Division for EMAV  S. Starting Schilberton of Purd & Available to CPUC Energy Division for EMAV  S. Starting Schilberton of Purd & Available to CPUC Energy Division for EMAV  S. Starting Schilberton of Purd & Starting Schilberton &   | 3  |  | tus of SOMAH Balancing A   | Account Funds   |  |
|---|--|--|--|---|--|
| Price Amounts Reported   12   Saving Balance   Amounts As of Report Date [19]   Forecasted Amounts As of Report Date [19]   Saving Balance of the 6-Month Reporting Period (including Carryover) [11]   \$ 13,277,384   \$ 177,835,000  |  |  |  |   |  |
| Serting Balance A. Starting Balance of the 6-Month Reporting Period (including Carryown) [1] S. Barting Balance of the 6-Month Reporting Period (including Carryown) [1] S. Barting Balance of the 6-Month Reporting Period (including Carryown) [1] S. Barting Balance of the 6-Month Reporting Period (including Carryown) [1] S. Barting Balance of Funds Available to CPUC Energy Orision for EMMV S. S   |  |  | Prior Amounts Reported   | Amounts As of Report Date [12]  | Forecasted Amounts (Ne   |
| A. Starting Balance of the 6-Morth Reporting Period (including Carryover) (1) \$ 132.277.364 \$ 177.835.066  A.1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EMAV \$ 501.815 \$ 002.176  **Northing**  B. Approved REPARAECAC funds transferred in this period (3) \$ 1.800.909 \$   | Startin  | g Balance  | In Last Report   |   | 6 Months) [13]   |
| At Starting Sub-Balance of Punds Available to CPUC Energy Division for EMAV \$ \$501,815 \$ 002,178 \$ 15,804,800 \$ 8. Approved ERRA/ECAC funds transferred in this period [S] \$ 41,116,877 \$ 15,804,800 \$ \$ 15,804,800 \$ \$ 15,804,800 \$ \$ 15,804,800 \$ \$ 16,804,800 \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ \$ 16,804,800 \$ 16,8 |  |  |  | 474.005.000   |  |
| B. Agrored ERRACEAC Sunds transferred in this period [3]  B. Agrored ERRACEAC Sudget approved for the current funding year (information Only) [3A]  B. E. ERRACEAC Budget approved for the current funding year (information Only) [3A]  B. E. Total Funds Accound in this period [4]  B. G. Figge S.   | A1. S  | Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V   |  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,   |  |
| B. Approved ERRACEAC funds transferred in this period [3]  B. ERRACEAC Budget approved for the current funding year (information City) [3A] \$ 31,600,109 \$ .  C. Interest Accrued in this period [4] \$   | (Infor   | mation Only) [2]   | \$ 501,815   | \$ 602,178  |  |
| B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [Al] \$ 3,3,609,199 \$  C. Interest Accrued in this period [4] \$ 67,699 \$ 55,970  D. Funds Received per IOU Co-funding Agreements or similar [5] \$   | Fundin   | 9  |  |   |  |
| C. Interest Accrued in this period [4]  D. Funds Received per IOU Co-funding Agreements or similar [5]  B. G7,699 \$ \$55,970  D. Funds Received per IOU Co-funding Agreements or similar [6]  E. Total Funds Accrued in the Reporting Period (Sum of 8+C+D)  S. 41,184,576 \$ 15,860,570  IOU Administrative Costs  F. Regulatory Compliance [8]  D. Pogram Management Support [7]  S. 50,413 \$ 17,355 \$ .47  H. If Couls form Billing [8]  S. 151,747 \$ 36,159 \$ .35  L. IOU Administrative Costs TOTAL (Sum of F+G+H)  S. 202,160 \$ 53,514 \$ .82  Non-40U, Non-PA Implementation Cost  J. EMAY Monout Transferred to or Expended on behalf of CPUC Energy Division, recibed co-funding Agreements for the purpose [8]  Non-40U Interest and Program Administrative Costs  K. Amount Transferred to SCMAPH Coveries Incentive Payments to SOMAPH Program Administrative Costs  Non-40U Interest and Program Administrative Costs  K. Amount Transferred or SCMAPH Coveries Incentive Payments for SOMAPH Program Administrative Costs  Non-40U Interest and Program   | В. Арр   | roved ERRA/ECAC funds transferred in this period [3]   | \$ 41,116,877  | \$ 15,804,600   |  |
| C. Interest Accrued in this period [4]  0. Funds Received per IOU Co-funding Agreements or similar [5]  1. Funds Received per IOU Co-funding Agreements or similar [5]  2. Funds Funds Accound in the Reporting Period (Sum of B+C+D)  3. Funds Accound in the Reporting Period (Sum of B+C+D)  4.1,184.576  5. 15,880.570  IOU Administrative Costs  7. Regulatory Compliance [8]  5. Funds Funds Accound in the Reporting Period (Sum of B+C+D)  5. Funds Funds Accound in the Reporting Period (Sum of B+C+D)  5. Funds Funds Accound in the Reporting Period (Sum of B+C+D)  6. Program Management Support [7]  8. So.413  8. 13,7355  8. 47  11,7355  8.   | B1. E  | RRA/ECAC Budget approved for the current funding year (Information Only) [3A]  |  |   |  |
| D. Funds Received per IOU Co-funding Agreements or similar [5]  E. Total Funds Acoused in the Reporting Period (Sum of B+C+D)  S. 41.184.576  S. 15.800.570  IOU Administrative Costs  F. Regulatory Compliance [6]  S. 9. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.   | C Inte   | rest Accrued in this period [41  | ¥ 01,000,100   |   |  |
| E. Total Funds Accrused in the Reporting Period (Sum of BrC+D)  S 41,184,376 \$ 15,800,570  GU Administrative Costs  F. Regulatory Compliance (6)  Q. Program Management Support (7)  \$ 5,0413 \$ 17,355 \$ 47  H. IT / Customer Billing (8)  \$ 151,747 \$ 38,158 \$ 33  L DU Administrative Costs TOTAL (Sum of FrG+H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG+H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (Sum of FrG-H)  \$ 202,160 \$ 53,514 \$ 82  L DU Administrative Costs TOTAL (S   | 1  |  | \$ 67,699  | \$ 55,970   |  |
| OU Administrative Costs  F. Regulatory Compliance [6]  S. S   | D. Fun   | ds Received per IOU Co-funding Agreements or similar [5]   | \$ -   | s -   |  |
| G. Program Management Support [7] \$ 5.0,413 \$ 17,355 \$ 47  H. IT / Customer Billing [8] \$ 151,747 \$ 36,158 \$ 35  L. IOU Administrative Costs TOTAL (Sum of FHG-H) \$ 202,160 \$ 53,514 \$ 32  Non-IOU, Non-FA Implementation Cost  J. EMAN Amount Transferred to or Expanded on behalf of CPUC Energy Division, or cludes Co-funding Agreements for this purpose [9] \$ 5.0,000 \$ 53,514 \$ 32  Non-IOU Incentive and Program Administrative Costs  K. Amount Transferred to or Expanded on behalf of CPUC Energy Division, or cludes Co-funding Agreements for this purpose [9] \$ 5 \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$ .   | 3 E. Tota  | al Funds Accrued in the Reporting Period (Sum of B+C+D)  | \$ 41,184,576  | \$ 15,860,570   |  |
| S - S - S - S - S - S - S - S - S - S -   |  |  |  |   |  |
| S - S - S - S - S - S - S - S - S - S -   | F Rec  | ulatory Compliance [6]   |  |   |  |
| LIOU Administrative Costs TOTAL (Sum of F+G+H)  \$ 202,160 \$ 53,541 \$ 36.185 \$ 3.35  LIOU Administrative Costs TOTAL (Sum of F+G+H)  \$ 202,160 \$ 53,541 \$ 8.25  Non-IOU, Non-PA Implementation Cost  J. EMBV Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]  Non-IOU Incentive and Program Administrative Costs  K. Amount Transferred or SOMAH Customer Incentive Payments to SOMAH Program  Administrator [10]  L. Amount Transferred or SOMAH Customer Incentive Payments to SOMAH Program  Frogram Administrator [10]  L. Amount Transferred or SOMAH Customer Incentive Payments to SOMAH Program  Frogram Administrator [10]  L. Amount Transferred or SOMAH Customer Incentive Payments to SOMAH Program  Frogram Administrator [10]  L. Amount Transferred or SOMAH Customer Incentive Payments to SOMAH Program  Frogram Administrator [10]  L. Amount Transferred or SOMAH Customer Incentive Payments to SOMAH Program  Frogram Administrator [10]  L. Amount Transferred or SOMAH Customer Incentive Payments to SOMAH Program  Frogram Administrator [10]  L. Amount Transferred or SOMAH Customer Incentive Payments to SOMAH Program  J. Amount Transferred or SOMAH Customer Incentive Payments to SOMAH Program Incentive Payments (Ph. 2)  Frogram Administrator (Ph.) administration (10)  J. Amount Transferred or SOMAH Salance at Report Date [11] (Equals A Plus E Minus Sum of I., J. K. and L.)  M. T. Ending Balance or Funds Available to CPUC Energy Division for EMBV [2] (Equals A Plus E Minus Sum of I., J. K. and L.)  M. T. Ending Balance or Funds Available to CPUC Energy Division for EMBV [2] (Equals A Plus E Minus Sum of I., J. Amount   | ,  |  | \$ -   | \$ -  | \$ -   |
| Non-IOU, Non-PA Implementation Cost  Non-IOU, Non-PA Implementation Cost  South Annual Transferred to expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [8]  Non-IOU Incentive and Program Administrative Costs  K. Amount Transferred to expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [8]  Non-IOU Incentive and Program Administrative Costs  K. Amount Transferred or SoMAH Customer Incentive Payments to SOMAH Program Administrator [9]  L. Amount Transferred or SoMAH Customer Incentive Payments to SOMAH Program Administrator [9]  L. Amount Transferred or SoMAH Customer Incentive Payments to SOMAH Program Administrator [9]  L. Amount Transferred or SoMAH Customer Incentive Payments to SOMAH Program Administrator [9]  Ending Balance or Account Balance at Report Date [11] (Equals A Plus E Minus Sum of 1, 1, 4 and 1)  M. Ending Balance or Account Balance at Report Date [11] (Equals A Plus E Minus Sum of 1, 1, 4 and 1)  M. Ending Balance or Funds Available to CPUC Energy Division for EMBV [2] (Equals A M. I. Ending Balance or Funds Available to CPUC Energy Division for EMBV [2] (Equals A M. I. Ending Balance or Funds Available to CPUC Energy Division for EMBV [2] (Equals A M. I. Ending Balance or Funds Available to CPUC Energy Division for EMBV [2] (Equals A M. I. Ending Balance or Funds Available to CPUC Energy Division for EMBV [2] (Equals A M. I. Ending Balance or Funds Available to CPUC Energy Division for EMBV [2] (Equals A M. I. Ending Balance or Funds Available to CPUC Energy Division for or spent and carried over from the previous report period. These can include administrative or ince 2 (1) (Individual IOU September On-India Balance or India Bala  | G. Pro   | gram Management Support [7]  | \$ 50,413  | \$ 17,355   | \$ 47,00   |
| Non-Roll Non-PA Implementation Cost  J. EMBV Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [8]  S. S   | H. IT /  | Customer Billing [8]   | \$ 151,747   | \$ 36,158   | \$ 35,50   |
| Non-ROU, Non-PA Implementation Cost  J. EMBX Amount Transferred to re Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]  Non-ROU Incentive and Program Administrative Costs  K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator (PA) administrative or incentive provided on the provided of a contract. Only certain Lead Individual IOUs who are leaded for SOMAH 4 buffly administerable on the provided of a contract. Only certain Lead Individual IOUs who are leaded for SOMAH 4 buffly administerable on the provided of a contract. Only certain Lead Individual IOUs who are leaded for SOMAH 4 buffly and provided administerable on the provided on the provided of a contract. Only certain Lead Individual IOU  | I. IOU   | Administrative Costs TOTAL (Sum of F+G+H)  | \$ 202.160   | \$ 53.514   | \$ 82,50   |
| J. EMAV Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9] \$ . \$ . \$ \$  |  | U. Non-PA Implementation Cost  | 202,100  | 30,314  | 02,30  |
| Includes Co-funding Agreements for this purpose [9]  INDIRECT Iransferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]  I. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [74]  I. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [78]  I. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [78]  I. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [78]  II. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [78]  II. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH II. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I. J. X. Am of L.)  III. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals A 1 Minus J)  II. Carryover includes unspentluncommitted funds: that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or ince [21] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use th [32] Findle "B" each Individual IOU's should include the total SOMAH trust approved and transferred in this report period, note the transfer of an Observation Individual IOU's brown included an Individual IOU should include the total SOMAH trust approved and transferred in this report period in current reports of an other trust and individual IOU's should include the total SOMAH Trust Agheorement on a contract. Only certain Lead Individual IOU's who are leading contract(s) will complete this line. Each I (SOMAH Trust Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Da Table Requests, Working Group Meetings with SOMAH PA, Intel (SOMAH Panagement (Staffing, Legal Fe   | ,  |  |  |   |  |
| K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]  L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administrator [10]  M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I. J. K and L)  M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I. J. K and L)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A Plus E Minus Sum of I. J. K and L)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A Plus E Minus J)  **SO1,814 \$ 602,178  **Notes, Table 2  **Incentive Program Summary of So1,814 \$ 602,178  **Notes, Table 2  **Incentive Program Summary of So1,814 \$ 602,178  **Notes, Table 2  **Incentive Program Summary of So1,814 \$ 602,178  **Notes, Table 2  **Incentive Program Summary of So1,814 \$ 602,178  **Notes, Table 2  **Incentive Program Summary of So1,814 \$ 602,178  **Notes, Table 2  **Incentive Program Summary of So1,814 \$ 602,178  **Notes, Table 2  **Incentive Program Summary of So1,814 \$ 602,178  **Notes, Table 2  **Incentive Program Summary of So1,814 \$ 602,178  **Notes, Table 2  **Incentive Program Summary of So1,814 \$ 602,178  **Notes, Table 2  **Incentive Program Summary of So1,814 \$ 602,178  **Incentive Program So1,814 \$ 602,178  **Incentive Program Summary of So1,814 \$ 602,178  **Incentive Program Summary of So1,814 \$ 602,178  **Incentiv   |  |  | s -  | s -   |  |
| Administrator [10] L Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]  M. Ending Balance M. Ending Balance at Report Date [11] (Equals A Plus E Minus Sum of I. J. K and I.) M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals A Plus E Minus Sum of I. J. K and I.) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A Plus E Minus Sum of I. J. K and I.) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A Plus E Minus Sum of I. J. K and I.) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A Plus E Minus Sum of I. J. K and I.) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A Plus E Minus Sum of I. J. K and I.) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A Plus E Minus Sum of I. J. K and I.) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A Plus E Minus Sum of I. J. K and I.) M. Ending Balance of Funds Available to CPUC Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the Some of I. J. Advisory of I. J.  |  |  |  |   |  |
| L Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]  Ending Balance  M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I. J. K and L.)  M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals A Plus E Minus J)  **Transferred or Funds Available to CPUC Energy Division for EM&V [2] (Equals A Plus E Minus J)  **Notes, Table 2**  11 (Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or ince [2] Individual IOUs projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the 13 For field **B** include only the Individual IOUs SOMAH Hunds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the Response to Notes' to 3A) Field' B** each Individual IOUs broid include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the reports calendar year. [4] Interest accorded in current reporting period of 6 months.  [5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each I [6] Compliance Plings Directed by SOMAH Decisions), Creation of SOMAH T aris, Ad-hoc Energy Division Data Requests. Working Group Meetings Meetings with SOMAH PA, Ad-hoc Energy Division Data Requests. Working Group Meetings with SOMAH PA, and IOUS of the program of the report period. Details and programs and institution of the SOMAH PA, and the program of the report period. Details and programs in this SOMAH PA, into Part Part PA, and   |  |  |  | ¢ 1 201 323   |  |
| Ending Balance  M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of 1, J. K and L)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A I Minus J)  Notes, Table 2  (11) Carryover includes unspentfuncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or ince [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the 13 For field *B* include only the Individual IOUs SOMAH INDIVIDUAL SOMAH   | L. Amo   | ount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH   |  | , , ,   |  |
| M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I. J. X and L.)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A 1 Minus J)  Notes, Table 2  II)  Notes, Table 2  III) Carryver includes unspentfuncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or ince [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for advitise related to implementation and oversight of the SOMAH Program. Use the 19 For field 19 include only the individual IOU's SOMAH hand sproved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the Response to Notes' its 13A, Field 'B1' each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's calendar year. (4) Interest accounted in current reporting period of 6 months.  [3] Lead Individual IOU is for joint contracts invoice the other IOU's for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each I (6) Compliance Plings Directed by SOMAH Decisions); Creation of SOMAH Tark Arb. Certery Division Data Requests Pertaining to SOMAH?  [3] Lead Individual IOU is by Complete Processing Support), Incentive Processing, SOMAH P. Data Requests, Working Group Meetings/Meetings with SOMAH? Individual IOU is who are leading contract(s) will complete this line. Each I (6) Operational Billing Activities as Billing System Integration. System Automation of 19 Sum of any invoices paid to SOMAH Park of the purposes of incentive payments (including progress and final payments) and program administrative expenses.  III) Semi-Annual Ending Balance is the total of the SAITING Balance of the Emory Division in the report period. Detail the amount/purpose in 'Response to Notes' table below.  Response to Notes, Tab   |  |  | \$ 1,424,734   | \$ 1,550,987  |  |
| M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals III) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals III) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals III) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals III) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals III) M. Ending Balance of Funds Available to CPUC Energy Division for Emerge Division and Carried Over from the previous report period. These can include administrative or ince [2] Individual IOUs projected co-funding contributions to Energy Division's annual budget of \$550,000 for activities related to implementation and oversight of the SOMAH Program. Uses the [3] For field "B' include only the Individual IOUs SOMAH funds approved and transfered in this report period, note the transfer dately, and Decision Cylindric Individual IOUs solud include the total SOMAH publication in the response to Notes to SOMAH and the Individual IOUs projected to SOMAH be total SOMAH program. Uses the IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each IO [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Advoc Energy Division Data Requests. Working Group Meetings/Meetings with SOMAH PA, Intelligent Programs and Intelligent Some Intelli   | 4 -  |  |  |   |  |
| Notes, Table 2  (1) Carryover includes unspert/uncommitted funds: that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or ince [2] individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the provision of the Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the Individual IOU's broad include the total SOMAH Hond garroved and transferred in this report period, note the individual IOU's broad include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's calendar year (4) Interest accorded in current reporting period of months.  (5] Lead Individual IOUs for joint contracts invoice the other IOU's for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each I (6) Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tarriff, Advoc Energy Division Data Requests Pertaining to SOMAH (4) (7) Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Interpretational Diling Activities, Billing System SOMAH Integration, Billing Operations / Origing Maintenance, Upfront IT build-out costs, Billing System Integration, System Activates, Billing System SOMAH Integration, Billing Operations / Origing Maintenance, Upfront IT build-out costs, Billing System Integration, System Activates, Billing System Something Account not captured in the Processing Continued and Processing System Something Sys  | 5 of I, J, I   | ( and L)   | \$ 171,835,066   | \$ 184,889,812  | 2  |
| Notes, Table 2  [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or ince [2] individual IOUs projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the SOMAH Program. Use the solid include only the individual IOUs Should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the reports calendar year. If Individual IOUs of mindual include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the reports calendar year. If Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each I (6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests. Pertaining to SOMAH. [7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, intelligible of the solid processing solid portion of any invoices paid to Energy Division of EMBAY on behalf of Energy Division in the report period. Detail the amount/purpose in Tesponse to Notes' table below. [10] Sum of any invoices paid to Energy Division of the Empty Division in the report period. Detail the amount/purpose in Tesponse to Notes' table below. [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenue aminus all costs, it is expected to be the basis for the next of the starting Balance of the Centre of the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in "Response to Notes, Table 3 (IOUs will respond to Notes above which  |  |  | \$ 501,815   | \$ 602,178  | 8  |
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| [9] Response PG&E has not received any invoices for EM&V as of this report date. [12] Response N/A [13] Response N/A N/A  | 8 Notes, 9 [1] Carro 9 [1] Carro 10 [2] India 13 For 2 [3A] Fi 8 [4] Inter 4 [5] Leas 6 [6] Corr 8 [7] Con 7 [8] Ope 8 [9] Surr 9 [10] Su 9 [11] Se 112 If ti 12 If ti 13 For 14 Respon 15 Per D.2 15 Per S.2 15 Per S.2 15 Per S.2 15 Per S.3 16 Per S.2 16 Per S.3 17 Per S.3 18 Per S.3 18 Per S.3 19  | Table 2 yover includes unspent/uncommitted funds that have not yet been allocated for or yover includes unspent/uncommitted funds that have not yet been allocated for or include only the include only the individual IOU's protected co-funding contributions to Energy Division's annual budget field: TS* include only the individual IOU's SOMAH funds approved and transfered in ST* each individual IOU should include the total SOMAH budgeted amount (a rest account in current reporting period of 6 months.  Individual IOU's for joint contracts invoice the other IOUs for their portion of a compliance Flings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ash-tract Management (Staffing, Legal Fees, Contract Processing/Support), incentive retional Billing Activities, Billing System SOMAH Integration, Billing Operations / C of any invoices paid to Energy Division or for EM&V on behalf of Energy Division or for EM&V on behalf of Energy Division—in-Annual Ending Balance is the total of the Starting Balance of the 6-month Perior are are sand hows to the SOMAH Balancing Account not captured in this column escals amounts should be entered for the ceils without color, the grayed out cells the total of the Starting Balance of the 6-month Perior the second of the second of the second of the cell of the cells without color, the grayed out cells the second of the second of the second of the cells without color, the grayed out cells the total of the Starting Balance of the 6-month Perior to the second of | of \$500,000 for activities related to in this report period, note the transfectual set-aside and true-up amount) nitract. Only certain Lead Individual I to Energy Division Data Requests Processing, SOMH PA Data Requester Processing, SOMH PA Data Repurpopoing Maintenance, Upfront IT but in the report period. Detail the amoutuding progress and final payments) of including Carryover and other rev, Individual IOUs will describe (with do not need to be filled in. If no forect formation as part of the reporting) errly basis in 2021. During the report  | implementation and oversight of the<br>or date(s) and Decision citation(s) to be set-aside for SOMAH during to<br>OUs who are leading contract(s) will<br>entaining to SOMAH sets, working forup Meetings/Meet<br>Id-out costs, Billing System Integrata<br>influence and the set of the set of the<br>and program administrative expens-<br>enues minus all costs. It is expected<br>folial costs. It is expected<br>ast is provided, explain why in "Respi-<br>ting period, \$7.9M was transferred, and<br>ast is provided, explain why in "Respi-<br>ting period, \$7.9M was transferred to  | SOMAH Program. Use the fi<br>the Response to Notes' table<br>the report's calendar year (Ja<br>I complete this line. Each Lea<br>tings with SOMAH PA, Intern.<br>ion, System Automation of roi<br>table below.   |
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| 112  Response   N/A   | 3 Notes, 3 Notes, 5 (1) (1) (2) (1) (3) (4) (1) (2) (1) (4) (1) (2) (1) (1) (2) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1   | Table 2  yover includes unspent/uncommitted funds that have not yet been allocated for or ordual TOU's projected co-funding contributions to Energy Division's annual budget left 8" include only the Individual TOU's SOMAH funds approved and transferred left 9" include only the Individual TOU's SOMAH funds approved and transferred and "B1" each Individual TOU should include the total SOMAH budgeted amount (a set accrued in current reporting period of 6 months.  I Individual TOU's for joint contracts invoice the other TOU's for their portion of a compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-htract Management (Staffing, Legal Fees, Contract Processing/Support), incentive tracted Management (Staffing, Legal Fees, Contract Processing/Support), incentive tracted Management (Staffing, Legal Fees, Contract Processing/Support), incentive tracted Management (Staffing, Legal Fees, Contract Processing/Support), incentive articles and the state of the Staffing Support of the Total Contract Processing/Support), incentive articles and the state of the Staffing Balance of the Genotity Period of any invoices paid to SOMAH Pariff, Ad-ht the purposes of incentive payments (Incl min-Annual Ending Balance said to SOMAH Pariff, and the starting Balance of the 6-month Period era era cash flows to the SOMAH Balancing Account not captured in this column receast amounts should be entered for the cells without color, the grayed out cells of the SOMAH program.  To the starting of the starting starting and the starting sta | of \$500,000 for activities related to in this report period, note the transfectual set-aside and true-up amount) nitract. Only certain Lead Individual I to Energy Division Data Requests Processing, SOMH PA Data Requester Processing, SOMH PA Data Repurpopoing Maintenance, Upfront IT but in the report period. Detail the amoutuding progress and final payments) of including Carryover and other rev, Individual IOUs will describe (with do not need to be filled in. If no forect formation as part of the reporting) errly basis in 2021. During the report  | implementation and oversight of the<br>or date(s) and Decision citation(s) to be set-aside for SOMAH during to<br>OUs who are leading contract(s) will<br>entaining to SOMAH sets, working forup Meetings/Meet<br>Id-out costs, Billing System Integrata<br>influence and the set of the set of the<br>and program administrative expens-<br>enues minus all costs. It is expected<br>folial costs. It is expected<br>ast is provided, explain why in "Respi-<br>ting period, \$7.9M was transferred, and<br>ast is provided, explain why in "Respi-<br>ting period, \$7.9M was transferred to  | SOMAH Program. Use the fi<br>the Response to Notes' table<br>the report's calendar year (Ja<br>I complete this line. Each Lea<br>tings with SOMAH PA, Intern.<br>ion, System Automation of roi<br>table below.   |
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| New Template Issued December 2021   | Notes,   N   | Table 2  yover includes unspent/uncommitted funds that have not yet been allocated for or ordual TOU's projected co-funding contributions to Energy Division's annual budget let 8' include only the Individual TOU's SOMAH funds approved and transferred let 8' include only the Individual TOU's SOMAH funds approved and transferred let 9' 1' each individual TOU should include the total SOMAH budgeted amount (a stransferred profit of the morths). Individual TOU should include the total SOMAH budgeted amount (a plane Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-htract Management (Staffing, Legal Fees, Contract Processing/Support), incentive tract Management (Staffing, Legal Fees, Contract Processing/Support), incentive tracted Management (Staffing, Legal Fees, Contract Processing/Support), incentive articles and the staffing staffing the staffing t | of \$500,000 for activities related to in this report period, note the transfectual set-aside and true-up amount) intract. Only certain Lead Individual I to Energy Division Data Requests Processing, SOMH PA Data Requester Processing, SOMH PA Data Repurpoping Maintenance, Upfront IT but in the report period. Detail the amoutuding progress and final payments) of including Carryover and other rev, Individual IOUs will describe (with do not need to be filled in. If no forect formation as part of the reporting) errly basis in 2021. During the report   | implementation and oversight of the<br>or date(s) and Decision citation(s) to be set-aside for SOMAH during to<br>OUs who are leading contract(s) will<br>entaining to SOMAH sets, working forup Meetings/Meet<br>Id-out costs, Billing System Integrata<br>influence and the set of the set of the<br>and program administrative expens-<br>enues minus all costs. It is expected<br>folial costs. It is expected<br>ast is provided, explain why in "Respi-<br>ting period, \$7.9M was transferred, and<br>ast is provided, explain why in "Respi-<br>ting period, \$7.9M was transferred to  | SOMAH Program. Use the five Response to Notes' table the report's calendar year (Ja complete this line. Each Lea tings with SOMAH PA, Internor, System Automation of ro table below.  8. 10 to be the basis for the next purpose) in the 'Response to posne to Notes' table below.   |
|   | Notes,   11 Carr   22 Indin   3 For   13 For   13 For   14 Inter   15 Lead   15 Lead   15 Lead   15 Lead   17 Carr   17 Carr   19 Sur   19 Sur   11 Se   17 Carr   1   | Table 2  yover includes unspent/uncommitted funds that have not yet been allocated for or ordual TOU's projected co-funding contributions to Energy Division's annual budget let 8' include only the Individual TOU's SOMAH funds approved and transferred let 8' include only the Individual TOU's SOMAH funds approved and transferred let 9' 1' each individual TOU should include the total SOMAH budgeted amount (a stransferred profit of the morths). Individual TOU should include the total SOMAH budgeted amount (a plane Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-htract Management (Staffing, Legal Fees, Contract Processing/Support), incentive tract Management (Staffing, Legal Fees, Contract Processing/Support), incentive tracted Management (Staffing, Legal Fees, Contract Processing/Support), incentive articles and the staffing staffing the staffing t | of \$500,000 for activities related to in this report period, note the transfectual set-aside and true-up amount) intract. Only certain Lead Individual I to Energy Division Data Requests Processing, SOMH PA Data Requester Processing, SOMH PA Data Repurpoping Maintenance, Upfront IT but in the report period. Detail the amoutuding progress and final payments) of including Carryover and other rev, Individual IOUs will describe (with do not need to be filled in. If no forect formation as part of the reporting) errly basis in 2021. During the report   | implementation and oversight of the<br>or date(s) and Decision citation(s) to be set-aside for SOMAH during to<br>OUs who are leading contract(s) will<br>entaining to SOMAH sets, working forup Meetings/Meet<br>Id-out costs, Billing System Integrata<br>influence and the set of the set of the<br>and program administrative expens-<br>enues minus all costs. It is expected<br>folial costs. It is expected<br>ast is provided, explain why in "Respi-<br>ting period, \$7.9M was transferred, and<br>ast is provided, explain why in "Respi-<br>ting period, \$7.9M was transferred to  | SOMAH Program. Use the<br>the Response to Notes' table<br>the report's calendar year (Jit<br>complete this line. Each Lei<br>tings with SOMAH PA, Internon, System Automation of re<br>table below.  8.  10 to be the basis for the next<br>purpose) in the Response t<br>posen to Notes' table below.   |

| 2   | SOMAH Program Table 2 - Sta  | tus of SOMAH Balancing  | Account Funds  | · · · · · · · · · · · · · · · · · · ·   |
|---|--|---|--|---|
| 3   |  | n California Edison   |  |   |
| -   | July1, 2021  | 1 - December 31, 2021<br>Prior Amounts Reported   |  | Forecasted Amounts (Ne  |
| 1   |  | In Last Report  | Amounts As of Report Date [12  | 6 Months) [13]  |
| ,   | Starting Balance   |   |  |   |
| 6   | A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]  | \$ 157,058,012  | \$ 219,320,143   |   |
| ,   | A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]  | \$ -  | s -  |   |
|   | Funding  |   |  |   |
|   | B. Approved ERRA/ECAC funds transferred in this period [3]   |   |  |   |
|   |  | \$ 63,966,285   | -  |   |
| )   | B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]   |   |  |   |
| 1   | C. Interest Accrued in this period [4]   | \$ 91,612   | \$ 65,982  | !   |
| 2   | D. Funds Received per IOU Co-funding Agreements or similar [5]   |   |  |   |
| 3   | E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)  | \$ 64,057,897   | \$ 65,982  |   |
| 1   | IOU Administrative Costs   |   |  |   |
| 5   | F. Regulatory Compliance [6]   | \$ -  | \$ -   | \$ -  |
| 3   | G. Program Management Support [7]  | \$ 97,723   | \$ \$ 106,106  | \$ 93,00  |
| 7   | H. IT / Customer Billing [8]   | \$ -  | \$ 9,054   |   |
| В   | I. IOU Administrative Costs TOTAL (Sum of F+G+H)   | \$ 97,723   |  |   |
| 9   | Non-IOU, Non-PA Implementation Cost  |   |  |   |
| 0   | J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]   |   | s -  |   |
| •   | Non-IOU Incentive and Program Administrative Costs   | -   |  |   |
|   | K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program  |   |  |   |
| 2   | Administrator [10]  L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH  | -   | \$ 4,787,688   |   |
| 3   | Program Administrator (PA) administration [10]   | \$ 1,698,044  | \$ 1,791,817   |   |
| 4   | Ending Balance   |   |  |   |
| _   | M. Ending Ralance in Account Ralance at Penort Date [11] (Equals A. Dius E. Minus Sum  |   | 3 \$ 212,691,45  | 9   |
|   | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)  | \$ 219,320,14   | 212,001,10   |   |
| 5   |  | \$ 219,320,14<br>\$   | - \$   |   |
| 5   | of I, J, K and L)  M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)  |   |  |   |
| 5   | of I. J. K. and L.)  M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J.)  Notes, Table 2  [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for o  | \$ or spent and carried over from the p   | revious report period. These can inc   | clude administrative or incentiv  |
| 9   | of I, J, K and L) M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J) Notes, Table 2 [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for o [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget   | s or spent and carried over from the p t of \$500,000 for activities related to   | revious report period. These can into implementation and oversight of the  | e SOMAH Program. Use the for  |
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| 225<br>266<br>267<br>27<br>288<br>30<br>30<br>31<br>31<br>32<br>33<br>33<br>34<br>44<br>44<br>45<br>46<br>46<br>46<br>46<br>46<br>46<br>46<br>46<br>46<br>46<br>46<br>46<br>46  | of I. J. K. and L.)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals At Minus J.)  Notes, Table 2.  Il Carryover includes unspenduncommitted funds. that have not yet been allocated for or 2 individual IOU's projected os-funding contributions to Energy Division's annual budget 5 For field 15" include only the Individual IOUs SOMAH bunds approved and transfered 3A! Field 151" each Individual IOU should include the total SOMAH bunds approved and transfered 3A! Field 151" each individual IOU should include the total SOMAH bunds approved and transfered 3A! Field 151" each individual IOU should include the total SOMAH bundgeted amount (a language of the Individual IOUs for joint contracts invoice the other IOUs for their portion of a cole Compliance Filings Directed by SOMAH Decisions). Creation of SOMAH Tark 141-7.  Contract Management (Staffing, Legal Fees, Contract Processing/Support), incentive 3D operations IOU in the Individual IOUs of their portion of a cole Compliance Filings Directed by SOMAH Decisions). Creation of SOMAH Tark 141-7.  Optimized than appearent (Staffing, Legal Fees, Contract Processing/Support), incentive 3D operations IOU in the Individual IOUs of their portion of a cole Compliance of Individual IOUs of their portion of a cole (Individual IOUs of Individual IOUs of Ind | s upon and carried over from the pt of 5500,000 for activities related to in this report period, note the trans citual set-aside and true-up amount natural content of the trans citual set-aside and true-up amount natural. Only certain Lead Individual co Energy Division Data Requests Processing, SOMAH PA Data Red paging Maintenance, Upfront IT but in the report period. Detail the am uduling progress and final payments oil including Carryover and other results of the control of the c  | revious report period. These can inc<br>implementation and oversight of the<br>red date(s) and Decision citation(s) in<br>t) to be set-aside for SOMAH during<br>(OUs who are leading contract(s) will<br>Pertaining to SOMAH<br>uests, Working Group Meetings/Mee<br>id-lo-ut costs, Billing System Integrat<br>purt/purpose in 'Response to Notes'<br>and program administrative severe<br>venues minus all costs. It is expected<br>coller amount, date transferred, and  | a SOMAH Program. Use the fi<br>the Response to Notes' table<br>the report's calendar year (Ja<br>III complete this line. Each Lea<br>ettings with SOMAH PA, Internation.<br>System Automation of roi<br>table below.<br>less.<br>d to be the basis for the next ri<br>purpose) in the 'Response to<br>purpose) in the 'Response to  |
| 26 27 28 29 30 30 31 31 31 31 31 31 31 31 31 31 31 31 31  | of I. J. K. and L.)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals At Minus J.)  Notes, Table 2.  Il Carryover includes unspenduncommitted funds. that have not yet been allocated for or 2 individual IOU's projected os-funding contributions to Energy Division's annual budget 5 For field 15" include only the Individual IOUs SOMAH bunds approved and transfered 3A! Field 151" each Individual IOU should include the total SOMAH bunds approved and transfered 3A! Field 151" each individual IOU should include the total SOMAH bunds approved and transfered 3A! Field 151" each individual IOU should include the total SOMAH bundgeted amount (a language of the Individual IOUs for joint contracts invoice the other IOUs for their portion of a cole Compliance Filings Directed by SOMAH Decisions). Creation of SOMAH Tark 141-7.  Contract Management (Staffing, Legal Fees, Contract Processing/Support), incentive 3D operations IOU in the Individual IOUs of their portion of a cole Compliance Filings Directed by SOMAH Decisions). Creation of SOMAH Tark 141-7.  Optimized than appearent (Staffing, Legal Fees, Contract Processing/Support), incentive 3D operations IOU in the Individual IOUs of their portion of a cole Compliance of Individual IOUs of their portion of a cole (Individual IOUs of Individual IOUs of Ind | s upon and carried over from the pt of 5500,000 for activities related to in this report period, note the trans citual set-aside and true-up amount natural content of the trans citual set-aside and true-up amount natural. Only certain Lead Individual co Energy Division Data Requests Processing, SOMAH PA Data Red paging Maintenance, Upfront IT but in the report period. Detail the am uduling progress and final payments oil including Carryover and other results of the control of the c  | revious report period. These can inc<br>implementation and oversight of the<br>red date(s) and Decision citation(s) in<br>t) to be set-aside for SOMAH during<br>(OUs who are leading contract(s) will<br>Pertaining to SOMAH<br>uests, Working Group Meetings/Mee<br>id-lo-ut costs, Billing System Integrat<br>purt/purpose in 'Response to Notes'<br>and program administrative severe<br>venues minus all costs. It is expected<br>coller amount, date transferred, and  | a SOMAH Program. Use the for<br>the Response to Notes' table<br>the report's calendar year (Jail<br>ill complete this line. Each Lea-<br>etings with SOMAH PA, Internation.<br>System Automation of routable below.<br>see.<br>d to be the basis for the next right<br>purpose) in the Response to<br>purpose) in the Response to<br>purpose) in the Response to<br>purpose) in the Response to<br>the Response to<br>the Response to<br>purpose) in the Response to<br>the Response the<br>the Response<br>the Response<br>the Response<br>the<br>th |

|          | В  | С  | D   | E  |
|----------|--|--|---|--|
| 2        | SOMAH Program Table 3 - Star   | tus of SOMAH Balancing A<br>ego Gas & Electric | account Funds   |  |
| 3        |  | l - December 31, 2021                          |   |  |
|          | •  | Prior Amounts Reported                         | Amounts As of Report Date [12]  | Forecasted Amounts (Next   |
| 5        | Starting Balance   | In Last Report                                 |   | 6 Months) [13]   |
| 6        | A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]  | \$ 37,495,603                                  | \$ 52,824,956   |  |
| 0        | A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V   |  |   |  |
| 7        | (Information Only) [2]   | \$ 500,000                                     | \$ 386,179  |  |
| 8        | Funding  |  |   |  |
| 9        | B. Approved ERRA/ECAC funds transferred in this period [3]   | \$ 16,743,709                                  | \$ 19,231,326   | c  |
| 10       | B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]   | s -  | s -   |  |
|          | C. Interest Accrued in this period [4]   | ,  |   |  |
| 11       |  | \$ 20,601                                      | \$ 16,093   |  |
| 12       | D. Funds Received per IOU Co-funding Agreements or similar [5]   | \$ -   | \$ -  |  |
| 13       | E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)  | \$ 16,764,310                                  | \$ 19,247,419   |  |
| 14       | IOU Administrative Costs   |  |   |  |
|          | F. Regulatory Compliance [6]   |  |   |  |
| 5        |  | \$ 18,993                                      | \$ 19,578   | \$ 21,000  |
| 16       | G. Program Management Support [7]  | \$ 29,721                                      | \$ 33,606   | \$ 35,500  |
| 17       | H. IT / Customer Billing [8]   | \$ -   | \$ -  | \$ 45,000  |
| 18       | I. IOU Administrative Costs TOTAL (Sum of F+G+H)   | \$ 48,714                                      | \$ 53,185   | \$ 101,500   |
|          | Non-IOU, Non-PA Implementation Cost  | 40,114   | \$ 55,155   | 101,000  |
| 19       | J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division,   |  |   |  |
| 20       | includes Co-funding Agreements for this purpose [9]  | \$ 113,821                                     | \$ 140,769  |  |
| 21       | Non-IOU Incentive and Program Administrative Costs   |  |   |  |
| 22       | K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program<br>Administrator [10]  |  | \$ 557,309  |  |
|          | L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH  |  |   |  |
| 23       | Program Administrator (PA) administration [10]   | \$ 1,272,422                                   | \$ 416,241  |  |
| 24       | Ending Balance  M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum  |  |   |  |
| 25       | of I, J, K and L)  | \$ 52,824,956                                  | \$ 70,904,871   |  |
| 26       | M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)   | \$ 386,179                                     | \$ 245,410  |  |
| 27       |  |  |   |  |
| 28       | Notes, Table 2 [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or  | r spent and carried over from the pre          | evious report period. These can incl  | ude administrative or incentive                                      |
| 30       | [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget   | of \$500,000 for activities related to         | implementation and oversight of the   | SOMAH Program. Use the form  |
| 1        | [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered i<br>[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (a         | in this report period, note the transfe        | r date(s) and Decision citation(s) in<br>to be set-aside for SOMAH during t | the 'Response to Notes' table be<br>the report's calendar year (Jan. |
| 3        | [4] Interest accrued in current reporting period of 6 months.  |  | -   |  |
| 4        | [5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a con<br>[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-ho    | ntract. Only certain Lead Individual II        | OUs who are leading contract(s) will  | complete this line. Each Lead  |
|          | <ul><li>[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive I</li></ul>   |  |   | ings with SOMAH PA, Internal   |
| 37       | [8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / O   | Ingoing Maintenance, Upfront IT bui            | ld-out costs, Billing System Integrati                                      | on, System Automation of routing                                     |
| 88       | [9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division<br>[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (inclination) | in the report period. Detail the amou          | unt/purpose in 'Response to Notes' t  | able below.  |
|          | [10] Sami-Annual Ending Balance is the total of the Starting Balance of the 6-month Perio  |  |   |  |
| 11       | [12] If there are cash flows to the SOMAH Balancing Account not captured in this column,   | , Individual IOUs will describe (with          | dollar amount, date transferred, and  | purpose) in the 'Response to N                                       |
| 12       | [13] Forecast amounts should be entered for the cells without color; the grayed out cells d  | do not need to be filled in. If no forec       | ast is provided, explain why in Resp  | osne to Notes' table below.  |
| 13       | Response to Notes, Table 3 (IOUs will respond to Notes above which require specific in   | formation as part of the reporting)            |   |  |
| 15       | [3] Response   | ,  |   |  |
| 6        |  | ·  | ·   |  |
| 8        | [3A] Response  |  |   |  |
| 9        | [5] Response   |  |   |  |
| 51       | [9] Response   |  |   |  |
| 52       | SDG&E spent in 2020 \$231,237.25 & in 2021 \$254,589.80 for a total of \$485,827.05. On on future expenditures related to EM&V.  | nce a Co-Funding agreement is esta             | blished with the other IOUs we can I  | beigin to collect on this balance                                    |
| 53       | [12] Response  |  |   |  |
| 54<br>55 | [13] Response  |  |   |  |
| 56<br>57 |  |  |   |  |
| 58<br>59 | New Template Issued December 2021  |  |   |  |
| 60       | TOW TOMPAGE ROUGH SUBTRUST EVET  |  |   |  |
| 31       |  |  |   |  |

| 2  | SOMALI Program Table 4 Sta   | C<br>tuo of COMALI Palamaia A   | D<br>cocupt Funds  | E  |
|--|--|---|--|--|
|  | SOMAH Program Table 4 - Sta  | tus of SOMAH Balancing A  | ccount Funds   |  |
| 3  |  | l - December 31, 2021   |  |  |
|  |  | Prior Amounts Reported  | Amounts As of Report Date [12]   | Forecasted Amounts (Next   |
| 5  | Starting Balance   | In Last Report  |  | 6 Months) [13]   |
| 6  | A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]  | \$ 5,106,931  | \$ 5,604,251   |  |
| _  | A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V   |   |  |  |
| 7  | (Information Only) [2]   | \$ 3,475  | \$ 3,275   |  |
| 8  | Funding  |   |  |  |
| 9  | B. Approved ERRA/ECAC funds transferred in this period [3]   | \$ 502,950  | \$ 708,530   | \$ 533,074   |
| 10   | B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]   | \$ 2,378,708  | \$ 1,066,147   | 0  |
|  | C. Interest Accrued in this period [4]   |   |  |  |
| 11   |  | \$ 2,172  | \$ 1,779   |  |
| 12   | D. Funds Received per IOU Co-funding Agreements or similar [5]   | NA  | NA   |  |
| 13   | E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)  | \$ 505,122  | \$ 710,309   |  |
| 14   | IOU Administrative Costs   |   |  |  |
|  | F. Regulatory Compliance [6]   |   |  |  |
| 15   | G. Program Management Support [7]  | \$ 2,740  | \$ 3,116   | \$ 800   |
| 16   |  | \$ 5,062  | \$ 5,982   | \$ 13,554  |
| 17   | H. IT / Customer Billing [8]   | \$ -  | \$ -   | \$ 400   |
| 18   | I. IOU Administrative Costs TOTAL (Sum of F+G+H)   | \$ 7,802  | \$ 9,098   | \$ 14,754  |
| 19   | Non-IOU, Non-PA Implementation Cost  |   |  |  |
| 10   | J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division,   |   |  |  |
| 20   | includes Co-funding Agreements for this purpose [9]  | \$ -  | \$ -   |  |
| 21   | Non-IOU Incentive and Program Administrative Costs   |   |  |  |
| 22   | K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program<br>Administrator [10]  |   |  |  |
| 23   | L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH<br>Program Administrator (PA) administration [10]  | NA  | \$ 108 409   |  |
| 23   |  | NA.   | 100,403  |  |
|  |  |   |  |  |
| 24   | Ending Balance  M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum  |   |  |  |
| 24<br>25   | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)  | \$ 5,604,251  | \$ 6,197,053   |  |
| 25   | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum  | \$ 5,604,251<br>\$ 3,478  | 5,101,100  |  |
| 25<br>26<br>27   | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L) M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)   |   | 5,101,100  |  |
| 25   | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)  M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals  | \$ 3,475  | 5 \$ 3,27  |  |
| 15<br>16<br>17<br>18   | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K, and L) M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J) Notes, Table 2 [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for o [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget  | s 3,479 r spent and carried over from the pre of \$500,000 for activities related to i  | svious report period. These can incl<br>implementation and oversight of the  | ude administrative or incentive<br>SOMAH Program. Use the forn   |
| 15<br>16<br>17<br>18<br>19   | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K, and L) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)  Notes, Table 2 [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for o [2] Individual IOU's projected co-funding ontributions to Energy Division's annual budget [3] For field "9" include only the Individual IOU's SOMAH funds approved and transfered Inc.  | \$ 3,479 r spent and carried over from the proof \$500,000 for activities related to in this report period, note the transfe  | s \$ 3,276 svious report period. These can incl implementation and oversight of the r date(s) and Decision citation(s) in  | ude administrative or incentive<br>SOMAH Program. Use the forn<br>the 'Response to Notes' table b  |
| 15<br>16<br>17<br>18<br>19<br>10   | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K, and L) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J) Notes, Table 2 [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or 21 Individual IOU's projected co-funding contributions to Energy Division's annual budget [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered [3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (a [4] Interest accrued in current reporting period of 6 months.   | s 3,474 r spent and carried over from the pre of \$500,000 for activities related to in this report period, note the transfe ctual set-aside and true-up amount)  | s \$ 3,27i  evious report period. These can incl implementation and oversight of the r date(s) and Decision citation(s) in to be set-aside for SOMAH during t  | ude administrative or incentive<br>SOMAH Program. Use the forn<br>the 'Response to Notes' table b<br>he report's calendar year (Jan -  |
| 25<br>26<br>27<br>28<br>29<br>30<br>31<br>32<br>33   | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K, and L) M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals At Minus J) Motes, Table 2 [11] Carryover includes unspent/uncommitted funds that have not yet been allocated for o [2] individual IOU's projected co-funding contributions to Energy Division's annual budget [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered [3] Field "B" acach Individual IOU's sould include the total SOMAH budgeted amount (a [4] Interest accrued in current reporting period of 6 months.   | s 3,479 r spent and carried over from the pr of \$500,000 for activities related to in  the control of the con | 5 \$ 3,27/ svious report period. These can incl implementation and oversight of the r date(s) and Decision citation(s) in to be set-aside for SOMAH during t  DUs who are leading contract(s) will   | ude administrative or incentive<br>SOMAH Program. Use the forn<br>the 'Response to Notes' table b<br>he report's calendar year (Jan -  |
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| 225<br>266<br>277<br>288<br>299<br>331<br>331<br>332<br>333<br>333<br>333<br>334<br>44<br>45<br>45<br>46<br>46<br>47<br>47<br>47<br>47<br>47<br>47<br>47<br>47<br>47<br>47<br>47<br>47<br>47   | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K, and L) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals At Minus J) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals At Minus J)  Notes, Table 2 [11] Carryover includes unspent/uncommitted funds that have not yet been allocated for o [2] individual IOU's projected co-funding contributions to Energy Division's annual budget [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered [3] Field "B" include only the Individual IOU's SOMAH funds approved and transfered [5] For field "B" include only the Individual IOU's SOMAH Hodget and transfered [5] Lead Individual IOU's for piend of 6 months.  [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tarff, Ad-hc [7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incenty Division of For EM&V on behalf of Inergy Division [10] Sum of any invoices paid to SOMAH Parff for be purposes of incentive payments (incl [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Peric [11] If there are cash flows to the SOMAH Balancy Account not captured in this column [13] Forecast amounts should be entered for the cells without color; the grayed out cells of Response to Notes, Table 3 (IOUs will respond to Notes above which require specific in [3] Response  [14] Response  [15] Response  [16] Response  | s 3,479  r spent and carried over from the pre of \$500,000 for activities related to 1 in this report period, note the transfe citual set-aside and true-up amount)  tract. Only certain Lead Individual I of ce Energy Division Data Requests Pr Processing, SOMAH PA Data Requence projoing Maintenance, Upfront T but in the report period. Detail the amount uding progress and final payments) of including Carryover and other rev individual IOUs will describe (with to not need to be filled in. If no forec formation as part of the reporting)  int reporting periods.  | sis \$ 3,27i  svious report period. These can incl implementation and oversight of the redate(s) and Decision citation(s) in to be set-aside for SOMAH during t  DUs who are leading contract(s) will straining to SOMAH  strs, working Group Meetings/Meet d-out costs, Billing System Integrats inflyurpose in Response to Notes' and program administrative expense uses minus all costs. It is expected foliar amount, date transferred, and ast is provided, explain why in 'Resp   | ude administrative or incentive SOMAH Program. Use the form the 'Response to Notes' table be the report's calendar year (Jan-complete this line. Each Lead lings with SOMAH PA, Internal on, System Automation of routir able below.  18. 18. 18. 18. 18. 18. 18. 18. 18. 1  |
| 255<br>266<br>277<br>288<br>299<br>303<br>333<br>333<br>333<br>333<br>333<br>344<br>44<br>45<br>466<br>466<br>466<br>466<br>466<br>466<br>466<br>466   | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K, and L) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals At Minus J) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals At Minus J)  Notes, Table 2 [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for o [2] individual IOU's Springer of the Individual IOU's SOMAH funds approved and transfered [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered [3] Field "B" include only the Individual IOU's SOMAH funds approved and transfered [4] Interest accrued in current reporting period of 6 months.  [5] Lead Individual IOUs for join contracts invoice the other IOU's for their portion of a cor [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tarff, Ad-hc [7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incompliance [3] Operational Billing Achilles, Billing System SOMAH Integration, Billing Operations [7] [9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division [10] Sum of any invoices paid to SOMAH Barf for the purposes of incentive payments (incl. [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period [12] If there are cash flows to the SOMAH Balancing Account not captured in this column [13] Forceast amounts should be entered for the cells without color; the grayed out cells of Response to Notes, Table 3 (IOUs will respond to Notes above which require specific in [3] Response  Pascificorp filed application 20-08-002 on August 3, 2020. A decision on the GHG portion [5] Response  | s 3,479  r spent and carried over from the pre of \$500,000 for activities related to 1 in this report period, note the transfe citual set-aside and true-up amount)  tract. Only certain Lead Individual I of ce Energy Division Data Requests Pr Processing, SOMAH PA Data Requence projoing Maintenance, Upfront T but in the report period. Detail the amount uding progress and final payments) of including Carryover and other rev individual IOUs will describe (with to not need to be filled in. If no forec formation as part of the reporting)  int reporting periods.  | sis \$ 3,27i  svious report period. These can incl implementation and oversight of the redate(s) and Decision citation(s) in to be set-aside for SOMAH during t  DUs who are leading contract(s) will straining to SOMAH  strs, working Group Meetings/Meet d-out costs, Billing System Integrats inflyurpose in Response to Notes' and program administrative expense uses minus all costs. It is expected foliar amount, date transferred, and ast is provided, explain why in 'Resp   | ude administrative or incentive SOMAH Program. Use the form the 'Response to Notes' table be the report's calendar year (Jan-complete this line. Each Lead lings with SOMAH PA, Internal on, System Automation of routir able below.  18. 18. 18. 18. 18. 18. 18. 18. 18. 1  |
| 26<br>27<br>28<br>28<br>29<br>33<br>33<br>33<br>33<br>33<br>33<br>33<br>33<br>33<br>34<br>44<br>41<br>41<br>41<br>41<br>41<br>41<br>41<br>41<br>41<br>41<br>41<br>41   | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K, and L) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals At Minus J) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals At Minus J)  Notes, Table 2 [11] Carryover includes unspent/uncommitted funds that have not yet been allocated for o [2] individual IOU's projected co-funding contributions to Energy Division's annual budget [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered [3] Field "B" include only the Individual IOU's SOMAH funds approved and transfered [5] For field "B" include only the Individual IOU's SOMAH Hodget and transfered [5] Lead Individual IOU's for piend of 6 months.  [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tarff, Ad-hc [7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incenty Division of For EM&V on behalf of Inergy Division [10] Sum of any invoices paid to SOMAH Parff for be purposes of incentive payments (incl [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Peric [11] If there are cash flows to the SOMAH Balancy Account not captured in this column [13] Forecast amounts should be entered for the cells without color; the grayed out cells of Response to Notes, Table 3 (IOUs will respond to Notes above which require specific in [3] Response  [14] Response  [15] Response  [16] Response  | s 3,479  r spent and carried over from the pre of \$500,000 for activities related to 1 in this report period, note the transfe citual set-aside and true-up amount)  tract. Only certain Lead Individual I of ce Energy Division Data Requests Pr Processing, SOMAH PA Data Requence projoing Maintenance, Upfront T but in the report period. Detail the amount uding progress and final payments) of including Carryover and other rev individual IOUs will describe (with to not need to be filled in. If no forec formation as part of the reporting)  int reporting periods.  | sis \$ 3,27i  svious report period. These can incl implementation and oversight of the redate(s) and Decision citation(s) in to be set-aside for SOMAH during t  DUs who are leading contract(s) will straining to SOMAH  strs, working Group Meetings/Meet d-out costs, Billing System Integrats inflyurpose in Response to Notes' and program administrative expense uses minus all costs. It is expected foliar amount, date transferred, and ast is provided, explain why in 'Resp   | ude administrative or incentive SOMAH Program. Use the for the 'Response to Notes' table be report's calendar year (Jan-complete this line. Each Lead ings with SOMAH PA, Internal on, System Automation of routing the program of the below.  18. 18. 18. 18. 18. 18. 18. 18. 18. 1   |
| 255<br>266<br>277<br>288<br>299<br>303<br>333<br>333<br>333<br>333<br>333<br>344<br>44<br>45<br>466<br>466<br>466<br>466<br>466<br>466<br>466<br>466   | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K, and L) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals At Minus J) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals At Minus J)  Notes, Table 2 [11] Carryover includes unspent/uncommitted funds that have not yet been allocated for o [2] individual IOU's projected co-funding contributions to Energy Division's annual budget [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered [3] Field "B" include only the Individual IOU's SOMAH funds approved and transfered [5] For field "B" include only the Individual IOU's SOMAH Hodget and transfered [5] Lead Individual IOU's for piend of 6 months.  [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tarff, Ad-hc [7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incenty Division of For EM&V on behalf of Inergy Division [10] Sum of any invoices paid to SOMAH Parff for be purposes of incentive payments (incl [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Peric [11] If there are cash flows to the SOMAH Balancy Account not captured in this column [13] Forecast amounts should be entered for the cells without color; the grayed out cells of Response to Notes, Table 3 (IOUs will respond to Notes above which require specific in [3] Response  [14] Response  [15] Response  [16] Response  | s 3,479  r spent and carried over from the pre of \$500,000 for activities related to 1 in this report period, note the transfe citual set-aside and true-up amount)  tract. Only certain Lead Individual I of ce Energy Division Data Requests Pr Processing, SOMAH PA Data Requence projoing Maintenance, Upfront T but in the report period. Detail the amount uding progress and final payments) of including Carryover and other rev individual IOUs will describe (with to not need to be filled in. If no forec formation as part of the reporting)  int reporting periods.  | sis \$ 3,27i  svious report period. These can incl implementation and oversight of the redate(s) and Decision citation(s) in to be set-aside for SOMAH during t  DUs who are leading contract(s) will straining to SOMAH  strs, working Group Meetings/Meet d-out costs, Billing System Integrats inflyurpose in Response to Notes' and program administrative expense uses minus all costs. It is expected foliar amount, date transferred, and ast is provided, explain why in 'Resp   | ude administrative or incentive SOMAH Program. Use the for the 'Response to Notes' table be report's calendar year (Jan-complete this line. Each Lead ings with SOMAH PA, Internal on, System Automation of routing the program of the below.  18. 18. 18. 18. 18. 18. 18. 18. 18. 1   |

| SOMAH Program Table 5 - Status of SOMAH Balancing Account Funds  Liberty Willies  July1, 2021 - December 31, 2021  Profession Reported Profession Report Profession Reported Profession Re  |          | D.   |  |  |   |
|---|----------|--|--|--|---|
| 3   July 1, 2021 - December 31, 2021   Amounts As of Report Date (TI)   Forecasted Amounts (Next Period (TI)   Forecasted Amounts (TI)   Forecaste  | 1        | SOMAH Program Table 5 - Sta  | tus of SOMAH Balancing                 | Account Funds  |   |
| Senting Balance   | 2        |  |  |  |   |
| Section Belance   Include Report   Section  | 3        | July1, 2021  |  |  | Forecasted Amounts (Next                                      |
| See A Saffing Balance of the Christian Available to CPUC Energy Division for EMAV \$ 2,005 \$ 1,500.542 \$ 1,500.545 \$ 1,997 \$ 1,   | 4        |  | In Last Report                         | Amounts As of Report Date [12]   | 6 Months) [13]  |
| Starting Sub-Balance of Fracts Analable to CPUC Energy Division for EMAV \$ 2,055 \$ 1,097 \$ 1,007 \$ 1,0 | 5        |  |  |  |   |
| Second Content Conte  | 6        |  | \$ 1,550,942                           | \$ 1,522,548   |   |
| B. Approved ERRA/ECAC funds transferred in this period [5]  B. I. ERRA/ECAC Budget approved for the current funding year (information Only) [AI]  B. I. ERRA/ECAC Budget approved for the current funding year (information Only) [AI]  C. Inferrest Accrued in the period [6]  D. Funds Received per IOU Co-funding Agreements or similar [5]  D. Funds Received per IOU Co-funding Agreements or similar [8]  E. Total Funds Accrued in the Reporting Period (Sum of 8+C+D)  S. 540. S. 333.479  E. Regulatory Compliance [6]  S. 750. S. 1,170  S. 1,200  G. Program Management Support [7]  S. 1,380  S. 2,750  H. H. I. Customer Billing [8]  S. 2,750  H. H. I. Customer Billing [8]  S. 2,750  S. 1,380  S. 2,750  S. 2,750  S. 2,750  S. 2,750  S. 2,750  S. 2,750  S. 3,750  | 7        | (Information Only) [2]   | \$ 2,035                               | \$ 1,997   |   |
| B1. ERRA/ECAC Budget approved for the current funding year (information Only) (A)   \$ 333.475 \$ 437,122 \$ 446,911   C Interest Accrued in this period (4)   \$ 605   C Interest Accrued in this period (4)   \$ 605   C Interest Accrued in this period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Reporting Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Report Period Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Report Period Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Report Period Period (50 mol 69-ChD)   \$ 600   C Interest Accrued in the Report Period Period (50 mol 69-ChD)   \$ 600   C Interest Accrued Period Period Accrued Period P  | 8        | Funding  |  |  |   |
| BI. EBRAECAG Budget approved for the current funding year (information Chly) [JA] \$ 333.475 \$ 437.152 \$ 446.511  II. Christel Accound in this period (§) \$ 560 \$ 653  D. Funds Received per ICU C-4-lunding Agreements or similar (§) \$ 560 \$ 503  E. Total Funds Accound in the Reporting Period (§um of B+C+D) \$ 560 \$ 334.128  II. OU Administrative Costs  III. Our Administrative Costs  III. Find Gudden Complete (§) \$ 789 \$ 1.179 \$ 1.500  III. Find Gudden Complete (§) \$ 1.386 \$ 2.035 \$ 2.750  III. H. IT / Customer Billing (§) \$ 5 . 5 . \$ . \$ . \$ . \$ . \$ . \$ . \$ . \$   | 0        | B. Approved ERRA/ECAC funds transferred in this period [3]   | e                                      | £ 222.47E  | e 427.152   |
| S SAMP 3 44,7152 S 440,711 C Inferrest Accrued in this period [4] S 560 S 683  10 D Funds Recoved per IOU Co-funding Agreements or similar [5] S 560 S 683  11 S End Funds Accrued in the Reporting Period (Sum of 8+C+D) S 540 S 334,128  12 D Administrative Costs  14 D Administrative Costs  15 F. Regulatory Compliance [8] S 789 S 1,179 S 1,200  16 C Program Management Support [7] S 1,386 S 2,235 S 2,790  17 H. TIT Crustomer Billing [8] S 789 S 1,179 S 1,200  18 L. DU Administrative Costs TOTAL (Sum of F-G+H) S 2,174 S 3,214 S 4,280  19 Social Divinish Control of Sum  | 9        | B1_ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]  |  |  |   |
| D. Funds Received per IOU Co-funding Agreements or similar [5]  | 10       |  | \$ 333,475                             | \$ 437,152   | \$ 446,911  |
| S. E. Total Funds Accrued in the Reporting Period (Sum of B+C+D).  S. 540 S. 334,128  JOU Administrative Costs  S. 789 S. 1.179 S. 1.500  G. Program Management Support (T)  S. 1.386 S. 2.035 S. 2.750  J. H. IT / Customer Billing (B)  S. 789 S. 1.179 S. 1.500  J. H. H. T. / Customer Billing (B)  S. 789 S. 1.179 S. 1.500  J. L. MONI-Ministrative Costs TOTAL (Sum of F+G+H)  S. 2.174 S. 3.214 S. 4.250  J. MAN Amount Transferred to September to behalf of CPUC Energy Division, 20 cludes Co-Lindring Agreements for the purpose (B)  J. MAN Amount Transferred to September to behalf of CPUC Energy Division, 20 cludes Co-Lindring Agreements for the purpose (B)  J. Man Amount Transferred to September to behalf of CPUC Energy Division, 20 cludes Co-Lindring Agreements for the purpose (B)  J. Man Amount Transferred to SCMAH Co-Lindring Agreements for SCMAH September to S  | 11       |  | \$ 540                                 | \$ 653   |   |
| OU Administrative Costs   | 12       | D. Funds Received per IOU Co-funding Agreements or similar [5]   |  |  |   |
| 1. OU Administrative Costs  | 13       | E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)  | \$ 540                                 | \$ 334.128   |   |
| S. Program Management Support [7]   S. 1,286   S. 2,250   S. 2,750  | 14       |  |  |  |   |
| S. Program Management Support [7]   S. 1,286   S. 2,250   S. 2,750  | 14       | F. Regulatory Compliance (6)   |  |  |   |
| H. IT / Customer Billing [8]  J. I. IOU Administrative Costs TOTAL (Sum of F+G+H)  S. 2,174 \$ 3,214 \$ 4,250  Non-HOU, Non-PA Implementation Cost  J. EMAV Amount Transferred to of Expended on behalf of CPUC Energy Division, probables Co-Founding Agreements for this purpose [9]  J. Non-HOU, Non-PA Implementation Cost  J. EMAV Amount Transferred to South for this purpose [9]  J. Non-HOU, Non-PA Implementation Cost  J. EMAV Amount Transferred to South for this purpose [9]  J. Non-HOU, Non-PA Implementation Cost  J. EMAV Amount Transferred to South for this purpose [9]  J. Non-HOU, Non-PA Implementation Cost  J. EMAV Amount Transferred to South for this purpose [9]  J. Non-HOU, Non-PA Implementation Cost  J. EMAV Amount Transferred to South for this purpose [9]  J. Non-HOU, Non-PA Implementation Cost  J. EMAV Amount Transferred to South for this purpose [9]  J. Non-HOU, Non-PA Implementation Cost  J. EMAV Amount Transferred to South for this purpose [9]  J. Non-HOU, Non-PA Implementation Cost  J. EMAV Amount Transferred to South for this purpose [9]  J. Non-HOU, Non-PA Implementation Cost  J. EMAV Amount Transferred to South for this purpose [9]  J. Non-Hours and J. Email Cost (1)  J. M. H. Ending Balance on Expended for SOMAH Cost-unding Agreements for SOMAH South Sou  | 15       |  | \$ 789                                 | \$ 1,179   | \$ 1,500  |
| LIOU Administrative Costs TOTAL (Sum of F+GHH)   \$ 2,174   \$ 3,214   \$ 4,250   | 16       |  | \$ 1,386                               | \$ 2,035   | \$ 2,750  |
| Non-OU. Non-PA Implementation Cost   Section  | 17       | H. IT / Customer Billing [8]   | s -                                    | \$ -   | \$ -  |
| J. LRAV Amount Transferred to or Expended on behalf of CPUC Energy Division,   Conclude Co-Unding Agreements for this purpose [9]   S   | 18       | I. IOU Administrative Costs TOTAL (Sum of F+G+H)   | \$ 2,174                               | \$ 3,214   | \$ 4,250  |
| Lambur   Committee   Committ  | 10       | Non-IOU, Non-PA Implementation Cost  |  |  |   |
| Non-IOU Incentive and Program Administrative Costs    K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program   | 19       | J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division,   |  |  |   |
| Amount Transferred or SCMAH Customer Incentive Payments to SCMAH Program Administrator (10) L. Amount Transferred or Expended for SCMAH Co-funding Agreements for SCMAH Program Administrator (PA) administration (PA) administrat  | 20       |  | s -                                    | -  |   |
| 122 Administrator [10] L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH 23 Program Administrator (PA) administration [10] 24 Ending Balance 25 fol. J. K and L.) M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum 25 fol. J. K and L.) M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals 3 1,522,548 \$ 1,849,411 M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals 4 1,540,411 M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals 5 1,522,548 \$ 1,849,411 M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals 5 1,522,548 \$ 1,849,411 M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals 5 1,522,548 \$ 1,849,411 M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals 5 1,522,548 \$ 1,849,411 M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals 5 1,522,548 \$ 1,849,411 M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals 5 1,522,548 \$ 1,849,411 M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals 5 1,522,548 \$ 1,997 M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals 5 1,522,548 \$ 1,997 M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals 5 1,522,548 \$ 1,997 M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals 5 1,522,548 \$ 1,997 M. Ending Balance or Funds Available to CPUC Energy Division for EM&V [2] (Equals 5 1,522,548 \$ 1,997 M. Ending Balance or Funds Available to CPUC Energy Division for Embalance Available to Embalance Available   | 21       |  |  |  |   |
| 22 Porgram Administrator (PA) administration (10) 24 Ending Balance 35 of J., J. K and L.) 35 of J., J. K and L.) 36 India Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum 25 of J., J. K and L.) 37 India Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum 25 of J., J. K and L.) 38 India Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum 25 of J., J. K and L.) 39 India Balance in Account Balance at Report Date [11] (Equals A Plus E Minus J.) 30 India Balance in Account Balance at Report Date [11] (Equals A Plus E Minus J.) 30 India Balance in Account Balance at Report Date (11) (Equals A Plus E Minus J.) 30 India Balance in Account Balance at Report Date (11) (Equals A Plus E Minus J.) 30 India Balance in Account Balance at Report Date (11) (Equals A Plus E Minus J.) 30 India Balance in Account Balance at Report Date (11) (Equals A Plus E Minus J.) 30 India Balance in Account Balance at Report Date (11) (Equals A Plus E Minus J.) 30 India Balance in Account Balance at Report Date (11) (Equals A Plus E Minus J.) 31 India Balance at Report Date (11) (Equals A Plus E Minus J.) 32 India Balance at Report Date (11) (Equals A Plus E Minus J.) 33 India Balance at Report Date (11) (Equals A Plus E Minus J.) 34 India Balance at Report Date (11) (Equals A Plus E Minus J.) 35 India Balance Account Date (11) (Equals A Plus J.) 36 India Balance Account Date (11) (Equals A Plus J.) 37 India Balance Account Date (11) (Equals A Plus J.) 38 India Balance Account Date (11) (Equals A Plus J.) 39 India Balance Account Date (11) (Equals A Plus J.) 30 India Balance Account Date (11) (Equals A Plus J.) 30 India Balance Account Date (11) (Equals A Plus J.) 31 India Balance Account Date (11) (Equals A Plus J.) 32 India Balance Account Date (11) (Equals A Plus J.) 33 India Balance Account Date (11) (Equals A Plus J.) 34 India Balance Account Date (11) (Equals A Plus J.) 35 India Balance Account Date (11) (Equals A Plus J.) 36 India Balance Account Date (11) (Equals A P  | 22       | Administrator [10]   |  |  |   |
| Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum 5 ft.), 48 dt.)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 1,522,548 \$ 1,549,411  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals S 2,035 \$ 1,997)  M. Ending Balance of Emerge Division for EM&V [2] (Equals Energy Division Energy  | 23       | L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH<br>Program Administrator (PA) administration [10]  | \$ 26.760                              | \$ 4.051   |   |
| Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sun 5 fl. J. Kan d. L)  Mit. Ending Balance of Funds Available to CPUC Energy Division for EMAV [2] (Equals 5 2.038 \$ 1,897    27  27  28  Notes, Table 2  29  11 (Mark St. Table 2 1)  20  12 (Mark St. Table 2 1)  20  13 (Mark St. Table 2 1)  20  14 (Mark St. Table 2 1)  20  15 (Mark St. Table 2 1)  20  16 (Mark St. Table 2 1)  20  17 (Mark St. Table 2 1)  20  18 (Mark St. Table 2 1)  20  19 (Mark St. Table 2 1)  20  19 (Mark St. Table 2 1)  20  19 (Mark St. Table 2 1)  20  20  21 (Mark St. Table 2 1)  20  21 (Mark St. Table 2 1)  22 (Mark St. Table 2 1)  23 (Mark St. Table 2 1)  24 (Mark St. Table 2 1)  25 (Mark St. Table 2 1)  26 (Mark St. Table 2 1)  26 (Mark St. Table 2 1)  27 (Mark St. Table 2 1)  28 (Mark St. Table 2 1)  29 (Mark St. Table 2 1)  20 (Mark St. Table 2 1)  29 (Mark St. Table 2 1)  20 (Mark St. Table 2 1)  21 (Mark St. Table 2 1)  22 (Mark St. Table 2 1)  23 (Mark St. Table 2 1)  24 (Mark St. Table 2 1)  25 (Mark St. Table 2 1)  26 (Mark St. Table 2 1)  26 (Mark St. Table 2 1)  27 (Mark St. Table 2 1)  28 (Mark St. Table 2 1)  29 (Mark St. Table 2 1)  29 (Mark St. Table 2 1)  20 (Mark St. Table 2 1)  21 (Mark St. Table 2 1)  22 (Mark St. Table 2 1)  23 (Mark St. Table 2 1)  24 (Mark St. Table 2 1)  25 (Mark St. Table 2 1)  26 (Mark St. Table 2 1)  26 (Mark St. Table 2 1)  27 (Mark St. Table 2 1)  28 (Mark St. Table 2 1)  29 (Mark St. Table 2 1)  29 (Mark St. Table 2 1)  20 (Mark   | 24       |  |  |  |   |
| A 14 Minus J.  Notes, Table 2  Notes, Table 2  Notes, Table 2  Notes, Table 3  Notes, Table 4  Notes, Table 5  Notes, Table 6  Notes, Table 7  Notes, Table 8   |          |  |  |  |   |
| Nets, Table 2 Nets, Table 2 Nets, Table 2 Nets, Table 3 Nets, Table 3 Nets, Table 3 Nets, Table 4 Nets, Table 3 Nets, Table 4 Nets, Table 3 Nets, Table 4 Nets, Table 5 Nets, Table 4 Nets, Table 4 Nets, Table 5 Nets, Table 4 Ne  | 25       | of I, J, K and L)  M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals  |  |  |   |
| 128 Notes, Table 2 19   17 - 18   19   19   19   19   19   19   19  |          | A1 Minus J)  | \$ 2,035                               | \$ 1,997   |   |
| Third Addition Companies to Continuous and Contin  |          | Notes, Table 2   |  |  |   |
| Set years of standard control should include the field of should be should b  |          |  | or \$000,000 for activities related to | implementation and oversight of the  | SOWAH Flogram: Use ur   |
| A compared to the following the process of the compared to the following the compared to the  | 31       |  |  |  |   |
| Second   Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH   |          | Dec) and is for informational nursoese only. Each Individual IOI Lin the "Decropes to Note   | ee" table. list 1) the EDDA/ECAC de    | cicion or application and 2) expecte   | CRIC Decision date (if not v                                  |
| Section   Process   Proc  |          | Individual IOL chall list in the "Response to Notes" table all contract(s) with total hydrated [6] Compliance Filings Directed by SOMAH Decision(s). Creation of SOMAH Tariff, Ad-ho   | dollar amount(s), start(and dates a    | nd purpose(s). If Lead Individual IOI ertaining to SOMAH                     | I has a separate balancir                                     |
| Sum of any invoices paid to Energy Division or for EMAY on behalf of Energy Division in the report period. Detail the amount/purpose in Response to Notes' table below.   | 36       | After per autoria de la compactación de la compacta | ingoing wainterrance, opiront in our   | esis, viörking Group meetingsimeel<br>id-out costs, billing system integrati | onga with OOWALLEA, Interna<br>on, System Automation of fouth |
| 10 pt / Bobber 1 stable below. 13 locate transmission with the source transmission of the source trans  | 38       | [9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division   | in the report period. Detail the amou  |  |   |
| 14   13   Forestat mounts should be entered for the cells without color; the grayed out cells on not need to be filled in. If no forecast is provided, explain why in "Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)  14   Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)  15   Response  16   Liberty transferred \$333,475 to the \$50MAH balancing account in September of 2021 per D 21-05-005.  17   ISA] Response  18   Selection of the color of the color of the reporting period. Incremental costs for this category may be recorded in future reporting periods.  | 39<br>40 |  |  |  |   |
| 48 Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)  45 [3] Response  46 [3] Response  47 [3A] Response  47 [3A] Response  48 [3B] Response  49 [3B] Response  40 [3B] Response  50 [3B]  51 [3B] Response  52 [3B]  53 [1B] Response  54 [3B] Response  55 [3B]  56 [3B]  57 [3B]  58 [3B]  59 [3B]  50 [3  | 41       | Notes' table below   |  |  |   |
| 46 [3] Response 46 [Lebrty transferred \$333,475 to the SOMAH balancing account in September of 2021 per D 21-05-055. 47 [3A] Response 48 [3B] Response 49 [3B] Response 49 [3B] Response 50 [3B] Response 50 [3B] Response 51 [3B] Response 52 [3B] Response 53 [1B] Response 54 [3B] Response 55 [3B] Response 56 [3B] Response 57 [3B] Response 58 [3B] Response 59 [3B] Response 50 [3B] Response 51 [3B] Response 52 [3B] Response 53 [3B] Response 54 [3B] Response 55 [3B] Response 56 [3B] Response 57 [3B] Response 58 [3B] Response 59 [3B] Response 50 [3B]  | 43       |  |  | ast is provided, explain why in Resp   | Joshe to Notes table below.                                   |
| 46. Lberty transferred \$333,475 to the \$OMAH balancing account in September of 2021 per D. 21-05-005.  47 [3A] Response  48 berty \$\frac{1}{2}\$ All Personse  |          |  | formation as part of the reporting)    |  |   |
| All before a season of the control  | 46       | Liberty transferred \$333,475 to the SOMAH balancing account in September of 2021 per  | D.21-05-005.                           |  |   |
| So   19   Response   |          | un approved in advice letter 165 E. The variance between funde set seide and the 10% of  | z. The 2022 OOMALI Set aside allio     | ehortfall of \$0.750 Liberty will inclu                                      | oowar Dalancing Account and                                   |
| State   Stat  |          | [5] Response   |  |  |   |
| 53 [12] Response 54 55 [13] Response Expenses related to IT and customer billing are dependent on participation in the Program. Liberty is aware of two participants in its service territory. At the time of this report, Liberty does not anticipate incurring any expenses in this category for the forecasted reporting period. Incremental costs for this category may be recorded in future reporting periods. 56 67 58 68 59   New Template Issued December 2021   | 51       | [9] Response   |  |  |   |
| 54   55   [13] Response   55   [13] Response   55   [13] Response   56   103   Response   56   103   Response   56   103   75   75   75   75   75   75   75   7   | 53       | [12] Response  |  |  |   |
| Expenses related to IT and customer billing are dependent on participation in the Program. Liberty is aware of two participants in its service territory. At the time of this report, Liberty does not anticipate incurring any expenses in this category for the forecasted reporting period. Incremental costs for this category may be recorded in future reporting periods.    Solid   Sol  |          |  |  |  |   |
| 56     57     58     59     40     10   |          | Expenses related to IT and customer billing are dependent on participation in the Program  |  |  |   |
| 59 New Template Issued December 2021  | 56       | анограф постину ану охроново ин ино сатадогу погите потесавлен тероганд репов. Incr  | omoniai cosis ioi tilis category may   | So recorded in radius reporting pend   | and.  |
|   |          |  |  |  |   |
|   |          | rvam reimpiate issued December 2021  |  |  |   |

| 1        | A SOMAH Program Table 6 - Status of   | B<br>SOMALI Palancing Account            | C                                 | D  |
|----------|---|--|-----------------------------------|--|
| 2        | All 5 I   |  | runus                             |  |
| 3        | Through Ju  |  |                                   |  |
| 4        |   | Prior Amounts Reported<br>In Last Report | Amounts As of Report<br>Date [12] | Forecasted Amounts<br>(Next 6 Months) [13] |
| 5        | Starting Balance  |  |                                   | , , , , ,                                  |
| 6        | A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]   | \$ 333,488,872                           | \$ 451,106,964                    |  |
| 7        | A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]   | \$ 1,007,325                             |                                   |  |
| 8        | Funding   | , ,,,,,,,,,                              |                                   |  |
| 9        | B. Approved ERRA/ECAC funds transferred in this period [3]  | \$ 122,329,821                           | \$ 36,077,931                     | \$ 970,226                                 |
| 10       | B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]  | \$ 34,321,382                            | \$ 1,503,299                      | \$ 446,911                                 |
| 11       | C. Interest Accrued in this period [4]  | \$ 182,625                               | \$ 140,477                        |  |
| 12       | D. Funds Received per IOU Co-funding Agreements or similar [5]  | \$ -                                     | \$ -                              |  |
| 13       | E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)   | \$ 122,512,446                           | \$ 36,218,408                     |  |
| 14       | IOU Administrative Costs  |  |                                   |  |
| 15       | F. Regulatory Compliance [6]  | \$ 22,521                                | \$ 23,874                         | \$ 23,300                                  |
| 16       | G. Program Management Support [7]   | \$ 184,305                               | \$ 165,085                        | \$ 191,804                                 |
| 17       | H. IT / Customer Billing [8]  | \$ 151,747                               | \$ 45,212                         | \$ 98,900                                  |
| 18       | I. IOU Administrative Costs TOTAL (Sum of F+G+H)  | \$ 358,573                               | \$ 234,171                        | \$ 314,004                                 |
| 19       | Non-IOU, Non-PA Implementation Cost   |  |                                   |  |
| 20       | J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co<br>funding Agreements for this purpose [9]   | s 113,821                                | \$ 140,769                        |  |
| 21       | Non-IOU Incentive and Program Administrative Costs  |  |                                   |  |
| 22       | K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]  | \$ -                                     | \$ 6,546,320                      |  |
| 23       | L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]  | \$ 4,421,959                             | \$ 3,871,505                      |  |
| 24       | Ending Balance  |  |                                   |  |
| 25       | M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)   | \$ 451,106,964                           | \$ 476,532,607                    |  |
| 26       | M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)  | \$ 893,504                               | \$ 852,860                        |  |
| 27       |   |  |                                   |  |
|          | Notes, Table 2  |  |                                   |  |
| 28       |   |  |                                   |  |
| 29<br>30 | [1] Carryover includes unspent/uncommitted funds that have not yet been allocated f [2] Individual IOU's projected co-funding contributions to Energy Division's annual but |  |                                   |  |
| 31       | [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfer   | red in this report period, note the      | ne transfer date(s) and Dec       | cision citation(s) in th€                  |
| 32       | [3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amour [4] Interest accrued in current reporting period of 6 months.                             | nt (actual set-aside and true-up         | amount) to be set-aside for       | or SOMAH during the                        |
| 34       | [5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a  |  |                                   |  |
| 35       | [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, A<br>[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incent    | d-hoc Energy Division Data Re            | equests Pertaining to SOM         | AF<br>our Meetings/Meetings                |
| 37       |   |  |                                   |  |
| 38       | [9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division  | sion in the report period. Detail        | the amount/purpose in 'Re         | esponse to Notes' table                    |
| 39<br>40 | []  |  |                                   |  |
| 41       | [12] If there are cash flows to the SOMAH Balancing Account not captured in this colu   | ımn, Individual IOUs will descri         | ibe (with dollar amount, dat      | te transferred, and purpose                |
| 43       |   | ells do not need to be filled in. I      | f no forecast is provided, e      | xplain why in 'Resposne to                 |
| 44<br>45 | New Template Issued December 2021   |  |                                   |  |

|           | А  | В                                    | С                                     |              |  |
|-----------|--|--------------------------------------|---------------------------------------|--------------|--|
|           | SOMAH Program Table 7 - Total IOU SOMA                       | H Program Administration             |                                       |              |  |
| 1         | Expenses to date   | •                                    |                                       |              |  |
| 2         | Cumulative totals for all                                    |                                      |                                       |              |  |
| 3         | Through December 31,   |                                      | -                                     |              |  |
| ٦         | Through Beechber 01,   | Total SOMAH IOU Program              | -                                     |              |  |
|           |  | Administration Expenses (to          |                                       |              |  |
| 4         | Utility  | date)                                |                                       |              |  |
| 5         | Pacific Gas and Electric Company [1]                         | \$ 1,233,980                         | 1                                     |              |  |
| 6         | Southern California Edison [2]                               | \$ 1,068,534                         |                                       |              |  |
| 7         | San Diego Gas & Electric Company [3]                         | \$ 1,243,154                         |                                       |              |  |
| 8         | Liberty Utilities Company [5]                                | \$ 16,918                            | <del></del>                           |              |  |
| 9         | PacifiCorp Company [4]                                       | \$ 86,106                            |                                       |              |  |
| 10        |  | ·                                    | 1                                     |              |  |
| 11        | All IOU Administrative Costs TOTAL (Sum of [1]-[5])          | \$ 3,648,691                         | **                                    |              |  |
| 12        |  |                                      |                                       |              |  |
| 13        |  |                                      |                                       |              |  |
| 14        | * Replaced previously provided SDG&E total from \$1,535      | 5,027 to correct amount of \$1,189,9 | 69 resulting in new calculated cumula | ative total. |  |
| 15        |  |                                      |                                       |              |  |
| <u>16</u> |  | 0.000.740.4                          | 004                                   |              |  |
| 17        | ** Calculation revision changes previous All IOU total of \$ | 3,993,749 to new IOU total \$3,648,  | 691                                   |              |  |
| 18        |  |                                      |                                       |              |  |
| 19<br>20  | Now Tomplate Issued December 2021                            |                                      |                                       |              |  |
| 20<br>21  | New Template Issued December 2021                            |                                      |                                       |              |  |