

SOLAR ON MULTIFAMILY AFFORDABLE HOUSING (SOMAH) INDEPENDENT EVALUATION

Public Webinar on Triennial Evaluation

AGENDA

- Welcome and Introduction
- » Evaluation Overview
- » Prior SOMAH Evaluation Recap
- » Current Program Status
- » Evaluation Activities
- » Timeline
- » Stakeholder Feedback and Questions



EVALUATION OBJECTIVES

Primary objectives

- Objective 1: Assess progress towards the program goals and metrics, determine costeffectiveness, and meet legislative reporting requirements
- Objective 2: Determine electrical system benefits, environmental benefits, workforce outcomes, and customer/participant outcomes
- **Objective 3:** Progress meeting past evaluations' recommendations and identify recommendations for improving the program to meet its goals

ABOUT THE SOMAH EVALUATION

Evaluation Areas of Research and Approach

- **Participation Assessment** Quantify and classify program participation
- **Process Assessment** Assess progress towards minimizing barriers to participation and possible other areas
- **Cost Effectiveness Assessment** Determine SOMAH Cost Effectiveness using three California Standard Practice Manual tests

PRIOR SOMAH EVALUATION RECAP

Past reports and Response to Recommendations (RTR) available at www.cpuc.ca.gov/somah

Phase I Research

Developed program theory and logic model, established metrics to assess SOMAH performance, reviewed program tracking database, documented data collection protocols

Phase II Research

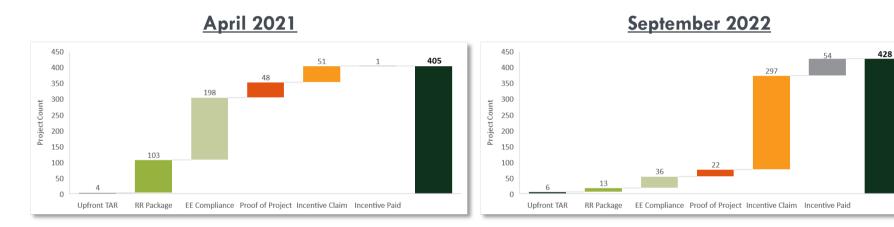
Interviewed part/non-part contractors and property owners, identified primary barriers to participation, evaluated program metrics, estimated program impacts

Vendor Assessment

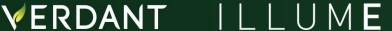
Assessed primary drivers of SOMAH Program spending, interviewed Community Based Organizations (CBOs)

SOMAH STATUS

Program status at completion of last evaluation vs. current



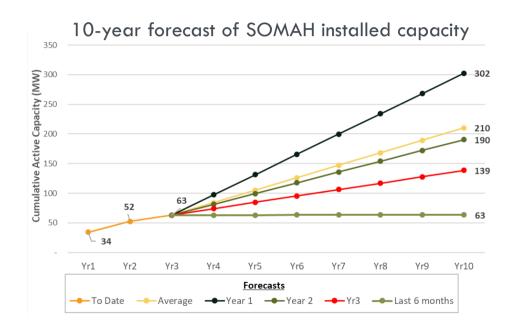


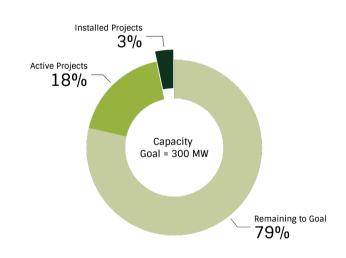


^{*}Projects are shown pending within a stage once they meet approval of previous step (e.g., projects in status "Proof of Project Milestone Approved" are categorized here under "Incentive Claim")

SOMAH PROGRESS TOWARDS GOAL

Applications have stalled and installed projects make up only 3% of targeted capacity





DATA COLLECTION ACTIVITIES

Individual data collection activities inform multiple areas of research

Data Collection Activity	Participation Assessment	Process Assessment	Impact Assessment	Cost- Effectiveness Assessment
SOMAH Program Tracking Data (PowerClerk)	Х	Х	Х	Х
SOMAH Semi-Annual Expenditure Reports & Admin Cost Data		Х	Х	Х
Job Trainee and Opportunity Data	Х	Х		
Eligible Contractor and Property Owner Data	Х	Х		
Project Cost Data	Х			Х
In-Depth Interviews	Х	Х	Х	
PA Surveys of Tenants and Job Trainees	Х	X	X	
PV Performance, Energy Bills, and AMI Data		Х	X	X

In-depth interviews with the SOMAH program administrators, contractors and property owners, CBOs, financing partners

PARTICIPATION ASSESSMENT

Quantification and assessment of program participation

- Updating metrics, KPIs, and M&V requirements to reflect current program status
 - Number, size (kW), and status of SOMAH reservations and completed projects
 - Geographic coverage of participants and eligible non-participants
 - Assess project cancellations and withdrawals
 - Contractor participation and diversity (increased focus on sub-contractors)
- New Activities for this evaluation cycle
 - Verification of SOMAH system costs and comparison to non-SOMAH system costs
 - Completed projected paired with behind-the-meter storage
 - SOMAH Job trainees, # who have since been hired for solar jobs, workforce development costs
 - Cross program enrollment (self-reported)

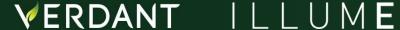




PROCESS ASSESSMENT

Recommendations for continued improvements to help SOMAH achieve its goals

- Assessment reliant upon in-depth interviews and surveys with key SOMAH vendors and participants
 - Target audiences' awareness of SOMAH and likelihood of future participation
 - Satisfaction with technical assistance and new program elements
- New activities for this evaluation cycle
 - Effectiveness of 2022 Marketing, Education and Outreach (ME&O) plan, workforce development, and CBO activities
 - Progress made towards addressing identified contractor/property owner barriers to participation and plans for future changes
 - Awareness and impact of recent program changes
 - Impact of tenant education and bill credits on occupancy, arrearages, energy efficiency upgrades



IMPACT ASSESSMENT

Quantity of installed systems allows for methodology changes from last evaluation

- » Estimate PV production⁺
- Estimate customer change in electricity consumption*
- » SOMAH's energy, environmental, and economic impacts
 - Energy (kWh and kW)
 - Environmental (CO₂ using WattTime and California Air Resources Board (CARB) Reporting)
 - Economic
 - Bill savings⁺
 - Time from install to permission-to-operate (PTO) to credits on bills*
 - Changes to tenant arrearages*
 - California Alternate Rates for Energy Program (CARE) impacts
- * : New Activity
- + : Significantly Changed Method

PV PRODUCTION

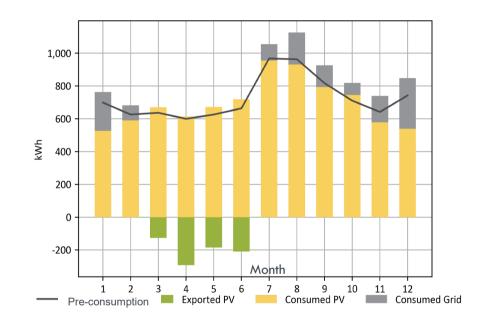
Adjust simulated generation based on metered PV from installed systems

- Simulate PV generation using National Renewable Energy Laboratory's (NREL's) PVWatts >> calculator with actual weather from the National Solar Radiation Database (NSRDB) developed NREL - (installed systems)
- Calculate **PV Performance ratio** = actual **metered** PV generation/**simulated** generation with actual weather
- **Simulate PV generation** using PVWatts with **Typical** Meteorological Year (TMY) weather (all systems)
 - Adjust by performance ratio

CUSTOMER ELECTRICAL CONSUMPTION

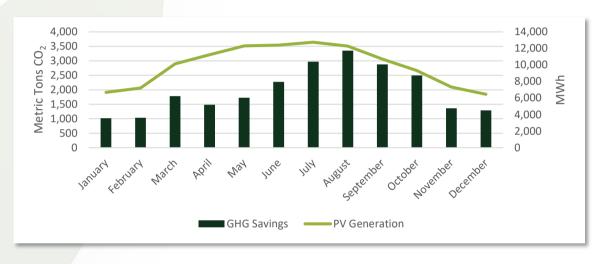
Customers may change usage following PV install

- Consumption ratio of post- to preinstallation energy consumption for installed systems will be applied to planned systems
- **Utility Impacts** (Energy and Peak Coincident Demand) incorporating:
 - PV performance ratio
 - Consumption ratio



ENVIRONMENTAL IMPACTS

Quantify greenhouse gas (GHG) impacts based on marginal emissions rate from WattTime



Lifetime GHG emissions reductions per CARB requirements will also be calculated

ECONOMIC IMPACTS

Bill Savings calculated using three distinct approaches



Actual bill savings (installed systems only):

1 - Pre/Post utility bill comparison



Simulated bill savings (all systems):

- 2 Accounting for changes in consumption
- 3 Assuming no increase in consumption

ECONOMIC IMPACTS

Additional research activities

Tenant Arrearages

- Compare bill arrearage data pre- and post-installation, using SOMAH active applications as control for COVID-19 effects on arregrages
- **CARE Program Impacts**
 - Use estimated bill savings to calculate reduction in CARE Program subsidies
- Timing from PV Installation to PTO to Credit on bills

COST-EFFECTIVENESS ASSESSMENT

Joint utility and participant (TRC), societal (SCT), and ratepayer (RIM) perspectives

SPM Test	Cost	Benefit	
Total Resource Cost (TRC)	Program Admin Costs, Measure Costs	Avoided Costs, Federal Tax Credits	
Societal Cost Test (SCT)	Program Admin Costs, Measure Costs	Avoided Costs, Federal Tax Credits, GHG Adder, Non-Energy Impacts	
Ratepayer Impact Measure (RIM)	Program Admin Costs, Reduced Revenue, Incentive Costs	Avoided Costs	

TIMELINE

- » Mid-October: Finalize Research Plan
 - Public Comments due October 14, 2022
- » December January 2023: Data Collection
 - In-depth interviews with contractors and property owners Nov/Dec/Jan
 - Program tracking data (frozen 12/31/2022)
 - Participant billing and AMI data, PV generation data (frozen 12/31/2022)
- » January March 2023: Analysis
 - Participant/Process/Impact Assessments Jan/Feb/Mar
 - Cost-Effectiveness Assessment Feb/Mar
- » April May 2023: Draft Report & Public Webinar
- » June 1, 2023: Triennial Evaluation Report Finalized



OPEN DISCUSSION

FEEDBACK AND **QUESTIONS**

