



SAFETY AND ENFORCEMENT DIVISION
MONTHLY PERFORMANCE REPORT

April 2021



California Public
Utilities Commission

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This Report reflects Safety and Enforcement Branch’s monthly work product. It has not been approved by the Commission rather it is information provided by the Division.

INTRODUCTION

The CPUC's Safety and Enforcement Division (SED) oversees the safety of electric and communication facilities, natural gas infrastructure and propane facilities. SED is comprised of three branches of utility engineers, analysts and investigators that focus on ensuring the safety of utility infrastructure and reducing utility caused wildfires. SED advocates for public safety through performing safety audits, conducting incident investigations, and appearing in CPUC safety proceedings. SED has the authority to issue citations with penalties against utility operators who violate public utility safety codes and requirements.

Notes from SED Director Lee Palmer

SED highlights in April included SED's All Hands Meeting on April 28, the PG&E Tree Overstrike Workshop: Implementation of PG&E Probation Conditions 11 & 12 public workshop on April 20, and an upcoming Proposed Decision on Phase 3 PSPS guidelines.

On April 28, I held an All Hands meeting with SED staff. Topics of discussion included a COVID-19 update, Organizational/Role Changes, SED Priorities, and Goals for FY 2021/2022.

On April 20, the CPUC held a workshop to hear how PG&E plans to decrease the risk of trees falling into powerlines (technically called tree overstrike) during its Public Safety Power Shutoffs (PSPS).

This workshop responded to proposed Probation Conditions 11 and 12 in PG&E's ongoing criminal probation stemming from its felony conviction for the deadly 2010 San Bruno gas pipeline explosion. The Federal Court could order PG&E to implement new probation conditions 11 and 12, which would require PG&E to de-energize additional distribution lines during PSPS events based on the number of trees tall enough to fall on the line.

If ordered, PG&E would have to implement these two conditions by July 1. SED is concerned that implementing these conditions would increase the scope and frequency of PSPS.

PG&E's presentation described its Fire Potential Index (FPI), which considers weather, fuel moisture and land-type. This index influences PG&E's decision to de-energize, along with an Outage Producing Winds (OPW) model to predict catastrophic wildfires. The possibility of Black Swan Conditions increase the complexity of PG&E's decision-making process.

PG&E LiDAR detected that approximately 5.3 million trees are tall enough to strike distribution lines in high fire-threat districts. PG&E proposed modifications to Condition 11 to include LiDAR results in approximating potential de-energizations. The Federal Court is considering the modifications.

PG&E's modeling predicts more PSPS events per year, that last longer, and impact more customers, based on the past 11 years of weather data, if tree overstrike risk is added into the analysis.

PG&E also proposed actions to minimize customer impacts including more CBO outreach, webinars with Access and Functional Needs communities, meetings with agencies and tribes, and additional Community Resource Centers. Five public commenters called into the workshop.

Staff is finalizing a proposed decision that would approve additional and modified Phase 3 PSPS guidelines in the Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions (R.18-12-005). Phase 3 proposes to modify 11 existing guidelines with new requirements: Community Resource Centers: IOUs must follow rules for indoor vs. outdoor centers; Critical Facilities and Infrastructure: IOUs must create a webpage that explains what qualifies as a “critical facility”; De-energization Exercises: IOUs must include them in their pre-season report; Definitions in the current guidelines are clarified; PSPS Education and Outreach will require an IOU to conduct after-event surveys and collect metrics to evaluate whether the IOU’s awareness and outreach is helping communities/residents before, during, and after a de-energization event; Emergency Operations Centers (EOC), State Operations Center, Liaisons: IOU EOC staff must undergo emergency training; Medical Baseline and Access and Functional Needs Communities: IOUs must work with CBOs to identify AFN customers who reside in multi-family buildings and rely on elevator access; Mitigation: IOUs must evaluate and report the impact of de-energization on transmission; Notification: PSPS notifications must be coordinated, consistent, and transparent; Regional Working Groups: primarily focus on managing PSPS events; and Reporting: IOU post-season report must include information about the provision of free, two-hour backup batteries for critical care customers who rely on medical equipment to sustain life.

Reply comments were received on March 29. A Commission vote is expected on June 24, 2021.

SED is maintaining its full audit and investigation schedule to ensure Californians’ safety, in addition to preparing for the upcoming wildfire season.

GAS SAFETY AND RELIABILITY BRANCH (GSRB)

The Gas Safety and Reliability Branch (GSRB) ensures that intra-state natural gas and liquid petroleum gas (LPG) pipeline systems are designed, constructed, operated, and maintained according to safety standards set by the CPUC and the federal government. CPUC gas safety engineers are trained and qualified by the federal government. The CPUC enforces natural gas and LPG safety regulations; inspects construction, operation, and maintenance activities; and makes necessary amendments to regulations. Its mission is to protect and promote the safety of the public and utility employees that work on the gas pipeline systems. April activities include:

- Meeting with Pipeline and Hazardous Materials Safety Administration (PHMSA) regarding state programs
- Submitted 2020 Program Evaluation documents to PHMSA
- Meeting with Southwest Gas leadership to discuss safety concerns and general updates
- Meeting with SoCalGas/SDG&E leadership to discuss safety concerns and general updates
- Meeting with California Energy Commission (CEC) and various stakeholders on gas transition planning
- Received federal reimbursement in full from PHMSA
- Natural Gas Citations

SED has the authority to issue citations with penalties for operator violations of public utility safety codes and requirements¹. The citation process allows the CPUC to act expediently in matters where violations of state and federal rules are clear and unambiguous. Citations may arise out of an ongoing investigation into related matters when a violation is brought to the CPUC’s attention directly. The table below shows the status of pending citations issued by SED. The citations can be found on the CPUC’s website [here](#).

Citation Number	Utility	Amount	Violations per GO 112-F	Date Cited	Description	Status
G-20-08-001	Glenview Mobile Lodge	\$50,000	192.605(a), 192.605(b)(3), 192.616(j), 192.723(b)(2), 192.747(a), 192.805, 192.1015(a), 192.357(a), 192.479(a), & 192.353(a)	8/24/20	The MHP failed to remediate violations discovered during an inspection	Pending. Operator requested an Alternative Dispute Resolution (ADR).

Natural Gas Inspections (Year to Date)

The purpose of GSRB’s inspections is to confirm that operators continue to construct, operate, and maintain their pipeline facilities in a manner that ensures the safety of workers and the public, while providing adequate and reliable service. In addition to routine inspections, GSRB also conducts construction/site inspections as

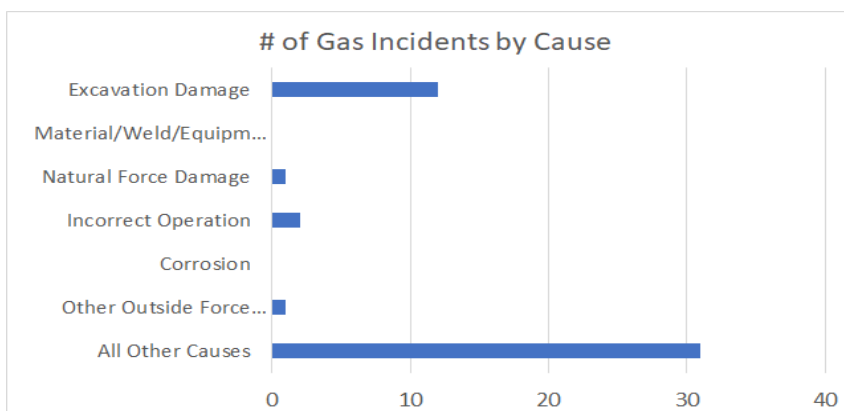
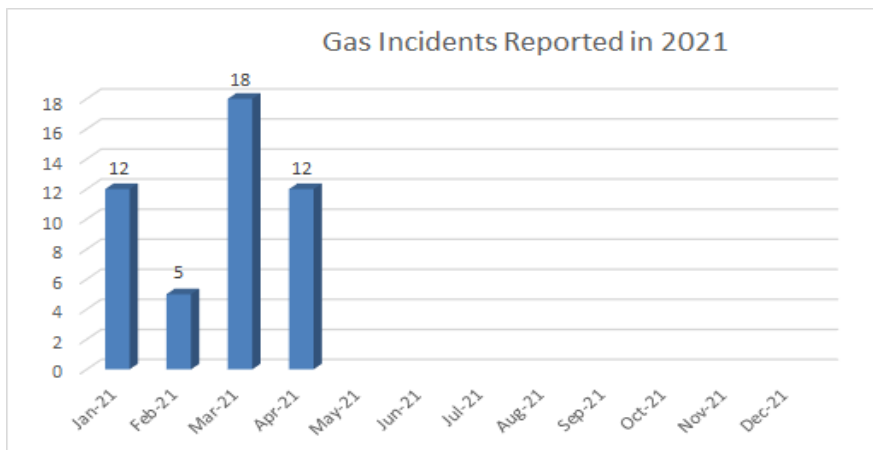
¹ In December 2011, the CPUC created a citation process authorizing staff to impose fines for natural gas violations.

resources permit. Typically, each inspection consists of records review of an operator’s past compliance activities and field verifications. Results are documented in a final report and sent to the operators after the inspections. The expectation is to have a final report sent to the operator within 60 days of the inspection. All issues should be properly closed out and an Inspection Closure Letter is issued to the operator within 120 days from the day the inspection is completed. Although there are deviations expected from time-to-time for business reasons, late inspections should be the exception and not the norm. Table below has 2021 activity.

2021 Year-to-Date	
Conducted	14
Final Report Completed	6

Natural Gas Incident Reports and Investigations in April 2021

As of April 30, 2021, GSRB Staff has received reports of 47 incidents. All reported incidents are then assigned to GSRB engineers to investigate and prepare a final report. The report indicates if there was any violation of GO 112F committed by the operators. Operators report incidents based on PHMSA guidelines.



This bar chart above shows the 47 incidents by cause as of April 30, 2021. The table below shows the 47 incidents by level and status.

	Level 1	Level 2	Level 3	Level 4	TOTAL
Open	10	28	5	0	43
Closed	1	3	0	0	4
TOTAL	11	31	5	0	47

The table below provides a summary description of the levels and provides the timeframes/guidelines for incident reports to be completed and closed from the date of assignment of an investigation.

Levels	Definition of Incident Levels	Guidelines
1	Did not result in injury, fatality, fire or explosion; may be due to an unrelated event outside of the Operator’s control.	60 days
2	Did not result in injury, fatality, fire or explosion; may or may not have caused a release of gas, have been reported due to Operator judgment.	120 days
3	Resulted in a release of gas but did not result in injury, fatality, fire or explosion.	150 days
4	Resulted in injury, fatality, fire or explosion caused by release of natural gas from the Operator’s facilities.	≥ 180 days

Natural Gas Utility Self-Identified Violation (SIV) Investigations

There was one Self-Identified Violation reported to GSRB in April by SoCalGas for falsification of records of a leak repair. SED has assigned an engineer and is investigating.

Customer Safety Complaints

GSRB received and investigated four (4) new customer complaints in April.

One (1) complaint was closed without further action after GSRB allayed the customer’s concerns. The remaining three (3) complaints are being investigated and listed as: an IOU employee working conditions’ complaint, a gas distribution pipeline easement and leak complaint/concern, and a gas distribution pipeline safety concern.

Inspection Notices / Notice of Probable Violation Letters (NOPV)

SED may issue an NOPV based on an investigation, customer complaint, or inspection for a violation of an applicable law or regulation. In April, GSRB issued 1 inspection notice and 1 NOPV (with 5 probable violations).

- April 15 – Terra Nova Mobile Home Park Non-DOT Incident NOPV letter – 5 probable violations found.
- April 21 – PG&E’s Distribution Integrity Management Program (DIMP) investigation notice – Follow up and review of DIMP Projects inspection letter – 0 probable violations found.

Natural Gas Safety and Reliability: Proceedings

Aliso Canyon (I.19-06-016) (Commissioner Rechtschaffen /ALJs Hecht / Poirier) (SED Advocacy): Evidentiary hearings began on March 16, 2021, and will continue on May 3-7, 10-11, and 18-21, 2021. Please find proceeding highlights from April 2021 below:

- April 1, April 6 and April 7, SoCalGas' Technical Witnesses began testifying in the hearing. SoCalGas' Witnesses are scheduled to continue testifying on May 3 through May 7.
- On April 14, 2021, the ALJ issued a subpoena to Arash Haghshenas Well Control Engineer and Daniel Walzel Well Control Engineer Specialist at Haliburton Company-Boots & Coots to appear in person on May 18-21 to testify as witnesses at the hearing.
- On April 18, 2021, the ALJs Ruled that:
 - SoCalGas's March 15, 2021 Motion for Partial Reconsideration is granted.
 - The portion of the March 5 Ruling granting SED's October 27, 2020, Motion to Quash is vacated.
 - SED may renew its Motion to Quash by filing and serving it not later the May 5, 2021.

Mobile Home Parks (MHP) Utility Conversion Program (D.20-04-004) (Commissioner Rechtschaffen /ALJ Hecht) (SED Advocacy): On April 24, 2020, the Commission issued Decision D.20-04-004 which established the Mobile Home Park Utility Conversion Program which authorizes IOUs to install new gas and electric utility systems in mobile home parks to replace master-metered utility systems. The program goal is to convert 50% of all mobile home spaces by the end of 2030 according to a risk-based priority ranking system developed by GSRB. GSRB is currently accepting applications (also known as Forms of Intent) and capturing data from those forms which will be transferred to the final risk-rank prioritization model. SED is developing and testing the new risk-rank model currently and will have it finalized before the end of May 2021.

PG&E Locate and Mark Practices OII (I.18-12-007) (Commissioner Rechtschaffen/ALJ Allen) (SED Advocacy): On February 20, 2020, the Commission issued Decision (D.20-02-036) which ordered several shareholder-funded gas and electric System Enhancement Initiatives. On August 21, SED selected a consultant for the Compliance and Ethics Corrective Action Program Audit. On October 15, 2020, SED selected a consultant for the Locate and Mark Compliance Audit and Locate and Mark Field Audit. On November 17, PG&E submitted its proposed methodologies for SED's review and approval. On January 12, 2021, SED responded to PG&E's proposed methodologies review request. On February 4, 2021, PG&E informed SED about a request from their 3rd Party consultant for item III.B.2 of the L&M OII to solicit input from another external party (Exponent) to further develop their sampling methodology. SED responded on February 4. PG&E submitted its first Locate and Mark (L&M) Annual Report in accordance with Commission Decision (D.) 20-02-036 on April 26, 2021.

ELECTRIC SAFETY AND RELIABILITY BRANCH (ESRB)

The mission of ESRB is to enforce state statutes and regulations regarding the safety and reliability of electric facilities, communication facilities, and power plants that are within the jurisdiction of this Commission in California, to ensure that the facilities are operated and maintained in a safe and reliable manner to protect and promote the public health and safety, and to facilitate an environment inside and outside of the Commission that increases the safety and reliability of these facilities. April activities are below and include:

- Conducted 3 Electric Distribution audits, 3 Communication Infrastructure Provider audits, and 1 Power Plant audit.
- Issued 1 Electric Distribution audit report and 1 Electric Transmission audit report.
- Monitored 10 planned outages and 11 forced outages reported by natural gas and renewable energy power plants.

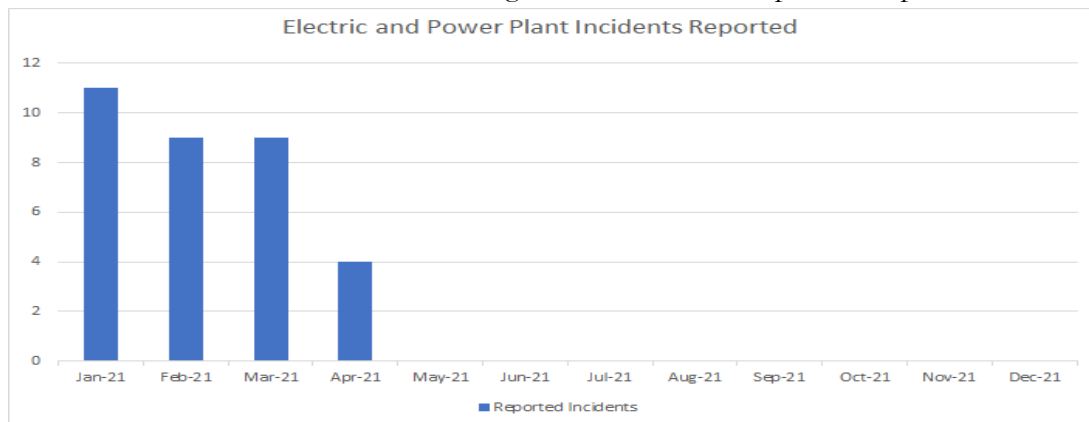
Electric Facilities Citations

SED has the authority to issue citations with penalties for electric utilities and Communication Infrastructure Providers (CIPs) for violating Commission GOs and PU Code rules. Citations may arise from violations discovered during incident investigations, audits, customer complaint investigations, whistleblower investigations, or other safety matters that are brought to the attention of SED. The table below shows the status of citations issued by SED in 2020. SED has not issued any citations in 2021 as of April 30, 2021. All SED citations related to electric and communication facilities can be found on the Commission’s website at: <https://www.cpuc.ca.gov/General.aspx?id=1965>

Citation Number	Utility	Amount	Violations	Date Cited	Description	Status
D.16-09-055E.20-12-001	SCE	\$1,000,000	GO 128, Rules 17.1 and 17.7. PU Code, Section 451	12/4/2020	Failure to properly mark the location of SCE’s underground facilities which resulted in one injury	Paid in January 2021

Electric Incidents Reported through April 30, 2021

ESRB received 3 electric incident and 1 generation incident reports in April.



Electric Facilities and Power Plant/Generation Incident Investigations

ESRB		Level 1	Level 2	Level 3	Level 4	Total ²
Total open incidents	Electric Facilities	3	8	61	49	121
	Generation	1	1	4	1	7
Total incidents reported in 2021	Electric Facilities	0	3	20	9	32
	Generation	1	1	1	0	3
Total incidents closed in 2021	Electric Facilities	6	8	23	28	65
	Generation	0	0	3	0	3
Total open 2021 incidents	Electric Facilities	0	3	19	9	31
	Generation	1	1	1	0	3
Incidents reported in April 2021	Electric Facilities	0	1	1	1	3
	Generation	1	0	0	0	1
Incidents closed in April 2021	Electric Facilities	1	1	2	3	7
	Generation	0	0	2	0	2

The above table shows information about ESRB incident investigations as of March 31, 2021, and incidents reported and closed in March 2021. The level designation indicates increasing severity, with Level 4 as the most severe. See footnote 2 for definitions of each level. The guidelines to close incident reports are similar to those GSRB follows (see Guidelines table on p. 5).

Customer Safety Complaints

Investigated 30 electric and communication safety and reliability customer complaints.

² Level 1: A safety incident that does not meet Level 2, 3, or 4 criteria. Level 2: Incident involved a power interruption not due solely to outside forces (Level 2 for Generation: Incident that occurred during an Electric Alert, Warning or Emergency. Level 3: Incident involved damage estimated to exceed \$50,000 and caused, at least in part, by the utility or its facilities (Level 3 for Generation: Incident resulted in a significant outage that was due, at least in part, to plant equipment and/or operations). Level 4: Incident resulted in a fatality or injury requiring hospitalization and that was caused, at least in part, by the utility or its facilities or by equipment and/or operations (for Power Plants).

Notice of Violation Letters

ESRB issued 7 Notice of Violation (NOV) letters in March. ESRB may issue an NOV in response to an investigation or customer complaint for a violation of an applicable law or regulation.

Electric Safety and Reliability: Proceedings

PSPS Order Instituting Investigation (I.19-11-013) (Commissioner Batjer/ALJ DeAngelis) (SED Advisory). This OII was initiated by the Commission on November 13, 2019 to determine whether California's investor-owned electric utilities prioritized safety and complied with the Commission's regulations and requirements with respect to their Public Safety Power Shutoff (PSPS) events in late 2019. This OII is a companion to R.18-12-005, the Commission's rulemaking to examine the practice of utility de-energization of powerlines during dangerous conditions. On November 16, 2020, parties filed reply comments regarding the Phase 2 Scoping Memo and Ruling. SED reviewed the reply comments and continues to provide advisory support. PG&E continues to file bi-weekly progress reports on PSPS corrective actions. On March 10, 2021, the ALJ send an e-mail ruling directing PG&E, SDG&E and SCE to file an accounting of PSPS events in the 2019 and 2020 calendar years, and how the PSPS events impacted revenue collections. On March 17, 2021, PG&E and SDG&E filed a motion for a three-week extension of time to comply with the March 10 ruling. On March 19, 2021, the ALJ granted a two-week extension, until April 7, 2021. On March 24, 2021, SCE filed its response to the March 10 ruling. On April 7, 2021, PG&E and SDG&E filed responses to the March 10 ruling. On April 20, 2021, the assigned ALJ issued a Proposed Decision. Pending.

PG&E Locate and Mark Practices OII (I.18-12-007) (Commissioner Rechtschaffen/ALJ Allen) (SED Advocacy): D.20-02-036 approved several shareholder-funded gas and electric System Enhancement Initiatives but with a longer compliance audit period of four years and a \$110 million total penalty. In November 2020, ESRB staff reviewed PG&E's One Call Concepts Timely Ticket Review Methodology and PG&E's Field Review Methodology and provided comments to GSRB for consideration. Pending.

Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications (R.18-04-018) (Commissioner Rechtschaffen /ALJ Hecht) (SED Advisory): ESRB's role in this proceeding is to address the conversion of electric master metered MHPs to direct service by an electric utility. The Commission issued D. 20-04-004 on April 24, 2020, adopting most of the language in the proposed decision. SED, Energy Division, and Housing and Community Development will convene workshops within six months from the effective date to discuss mobile home electrification topics. On September 15, 2020, the Commission held a workshop on the Building Decarbonization Proceeding Phase II Staff Proposal and the Mobilehome Electrification Topics and Tenant Protections. Also, in September 2020, all the parties responded to PG&E's August 2020 submittal of a supplemental advice letter (AL) regarding tariff revisions. The AL reflects changes to the program from a pilot to a full-scale, ten-year program per D. 20-04-004. ESRB continues to provide advisory support. Pending.

SCE Appeal of Twentynine Palms Citation (K.18-03-008) (ALJ Kim) (SED Advocacy): ESRB investigated an incident that occurred on August 1, 2015 in Twentynine Palms. On February 12, 2018, SED issued a \$300,000 citation to SCE for violations related to the incident. SCE appealed the citation on March 14, 2018. On October 3, 2018, SED issued an \$8,000,000 amended citation that replaced the \$300,000 citation. The amended citation was the result of new violations. Hearings were held in December 2018, February 2019, and

March 2019. Briefs and reply briefs were filed in April 2019. Awaiting a draft Resolution on the Twentynine Palms incident. Pending.

Creation of a Shared Database or Statewide Census of Utility Poles and Conduit (I.17-06-027); Communications Provider Access to Poles (R.17-06-028) (Commissioner Batjer/ALJ Mason) (SED Advocacy): In 2017, the Commission opened a proceeding to address the feasibility of establishing a data management platform for pole owners and tenants to access pole data, attachment and conduit data. This investigation is being conducted in three tracks. In the current phase of the proceeding, parties addressed requirements for pole attachments via comments and are awaiting a proposed decision. On December 15, 2020, the Assigned Commissioner's office issued a second amended scoping memo and ruling that outlined next steps in the consolidated Pole OII/OIR proceeding. On March 9, 2021, the ALJ issued a Ruling that requested parties to file comments by April 12, 2021, on a One-Touch-Make-Ready (OTMR) proposal. On April 12, SED filed opening comments on the March 9th OTMR ALJ ruling, and on April 28, SED filed its reply comments. Pending.

Physical Security of the Electric System and Disaster and Emergency Preparedness (R.15-06-009) (Commissioner Rechtschaffen/ALJ Kelly) (SED Advocacy): On May 22, 2015, the Commission issued an OIR regarding policies and regulation of physical security for electric supply facilities and to establish standards for disaster and emergency preparedness plans. This rulemaking was conducted in two phases. Phase I addressed physical security for electric supply systems and was resolved by D.19-01-018. Phase II addresses disaster and emergency preparedness plans for electrical corporations and regulated water companies. On July 1, 2020, the Safety Policy Division (SPD) submitted a letter dated June 26, 2020 from the Deputy Executive Director of SED and SPD enacting the Interim Trial Procedures (ITP) to allow Commission staff to receive major utility compliance deliverables. On July 10, 2020, the six IOUs submitted their Preliminary Assessments under the ITP process to SPD and subsequently presented their briefings regarding their Preliminary Assessment submissions to SPD and SED staff. Three IOUs submitted supplemental filings and met with SED and SPD to discuss their filings. On November 19, 2020, the Commission issued D.20-11-048 which extends the statutory deadline for Phase II to May 30, 2021. On April 5, 2021, Commissioner Rechtschaffen issued a Proposed Decision (PD) to address disaster and emergency plans in Phase II. SED filed comments to the PD on April 26, 2021 and reply comments on April 30, 2021. Pending.

Other ESRB Activities

2019 Wildfires: In October 2019, California experienced devastating wildfires. In Northern California, the Kincade Fire burned more than 76,800 acres. The fire destroyed and damaged about 260 structures and caused injuries to two firefighters. In Southern California, the Saddleridge Fire, the Easy Fire, and the Maria Fire, burned more than 17,000 acres. The fires destroyed and damaged many structures and caused one fatality and 8 injuries to firefighters. SED is currently working closely with CAL FIRE and other agencies to investigate PG&E, SCE, and the communications companies' compliance with the Commission's safety rules.

2020 Wildfires: In 2020, California again experienced devastating wildfires. In Southern California, the Bobcat Fire, which started in September 2020 burned approximately 116,000 acres, damaged 47 structures, destroyed 170 structures, and resulted in 6 injuries. The Silverado Fire which started in October 2020 near Santiago Canyon Road and Silverado Canyon Road in the unincorporated area of Orange County, burned approximately 14,000 acres and injured two firefighters. ESRB and WSEB are working closely with CAL FIRE, the United States Forest Service (USFS) and other agencies to investigate SCE, and communications companies' compliance with the Commission's safety rules.

In Northern California, the Slater Fire started on September 9, 2020 in Butte County near the town of Happy Camp. The fire killed two people and injured three. It burned approximately 156,000 acres and damaged 197 residences and 243 structures. The Zogg Fire, which began on September 27, 2020 in Igo, Shasta County, resulted in four fatalities, one injury, 27 damaged structures and 204 destroyed structures.

Compliance with D.20-12-019 regarding PG&E's 2017 and 2018 Wildfires (I.19-06-015): On May 8, 2020, Decision 20-05-019 was issued approving a settlement agreement, with modifications, between SED, PG&E, Coalition of California Utility Employees (CUE), and the Office of Safety Advocates (OSA). On December 4, 2020, a Final Decision (D.20-12-015) was issued modifying D.20-05-019 and denying rehearing of D.20-10-019. In summary, the decision imposes penalties totaling \$2.137 billion consisting of \$1.823 billion in disallowances for wildfire-related expenditures, \$114 million in shareholder-funded System Enhancement Initiatives, and a \$200 million fine payable to the General Fund (the fine to be suspended). ESRB is monitoring PG&E's work to ensure compliance with the settlement agreement and D.20-12-015. On February 12, 2021 and consistent with D.20-05-019, PG&E filed its first semi-annual report which provided updates and an overview of PG&E's progress on each of the 20 corrective actions in the settlement agreement.

Compliance with D.17-09-024 regarding Long Beach Incident: D.17-09-024 adopted a Settlement Agreement between SCE and SED. Under the settlement, SCE paid a \$4 million penalty and will spend \$11 million on various system enhancement projects in Long Beach intended to reduce the chance of public injury, reduce the risk of future system failures, and improve the utility's operational awareness and network maintenance. ESRB is monitoring SCE's work to ensure compliance with the settlement agreement.

Transmission Maintenance Coordination Committee (TMCC): TMCC is an advisory committee to help the California Independent System Operator (CAISO) develop, review, and revise Transmission Maintenance Standards. TMCC holds quarterly meetings to discuss recent improvements in construction and maintenance processes and techniques, and industry best practices. ESRB is a member of TMCC and attends meetings. On March 23, 2021, the CAISO TMCC had a webex meeting to vote for committee members. SDG&E nominated Monica Curry to replace Andrew Gazdziak, Horizon West Transmission (HWT) nominated James Alligan to be reinstated, and IBEW 47 nominated Tibor Foki to be reinstated. The committee reviewed the qualifications of each of the proposed candidates and voted unanimously to approve the above nominations.

WILDFIRE SAFETY AND ENFORCEMENT BRANCH (WSEB)

SED’s WSEB is dedicated to the enforcement of public utility wildfire safety and Public Safety Power Shutoffs (PSPS) violations. WSEB is the lead investigator for utility incidents relating to wildfire, PSPS events and other aspects related to wildfire events. The staff conducts audits, incident investigations, and provides input into policy development. April 2021 activities for WSEB include:

- In conjunction with ESRB, WSEB continued nine (9) investigations into utility-related wildfires.
- Continued monitoring and coordinating of the SCE PSPS Corrective Action Plan implementation.
- Participating in several IOU regional PSPS/Wildfire working groups and advisory board meetings. These included SCE Stakeholder Resiliency Workshops, PG&E County Webinars, one PG&E 2021 Wildfire Tabletop Exercise, and an SCE PSPS exercise.
- Hosted a public workshop on PG&E Tree Overstrike on April 20.
- There was one PSPS event in April 2021 with 78 customers de-energized.

PSPS Activations, De-energizations & Post Event Reports - April 2021

WSEB	PG&E	SCE	SDG&E	Bear Valley	Pacific Corp	Liberty
Total PSPS Activations	0	1	0	0	0	0
Total PSPS w/ De-energization	0	1	0	0	0	0
Total PSPS Post Event Reports Reviewed		0	0	0	0	0

PSPS Related Proceedings

Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions (R.18-12-005) (President Batjer/ALJ Poirier /ALJ Stevens) (SED Advisory): This OIR was opened to further examine policies and guidelines adopted in ESRB-8 regarding communication, notification, mitigation and other logistic and implementation issues of a PSPS event. Currently, there are two tracks in this OIR:

1. Continued examination of utility de-energization/PSPS practices and guidelines.
2. An Order to Show Cause (OSC) on why PG&E should not be sanctioned for violations of P.U. Code 451, D.19-05-042 (Phase I) and ESRB-8 concerning three PSPS events in October 2019. Opening Briefs were due October 30, 2020 and Reply Briefs were filed on November 17, 2020.

On February 19, the ALJ issued a Phase 3 Scoping Memo and Ruling to consider whether existing de-energization guidelines should be further updated, or new guidelines should be adopted in advance of the 2021 wildfire season. Comments and reply comments were submitted in March 2021. A PD is being drafted.

PSPS Order Instituting Investigation (I.19-11-013) (Commissioner Batjer/ALJ DeAngelis) (SED Advisory). This Investigation was initiated to determine whether the IOUs that experienced PSPS events in late 2019 prioritized safety and complied with the Commission’s regulations and requirements in ESRB-8 and D.19-

05-042 (Phase 1 PSPS Guidelines). A Proposed Decision was issued for public comment on April 20, 2021 with comments due May 10, 2021.

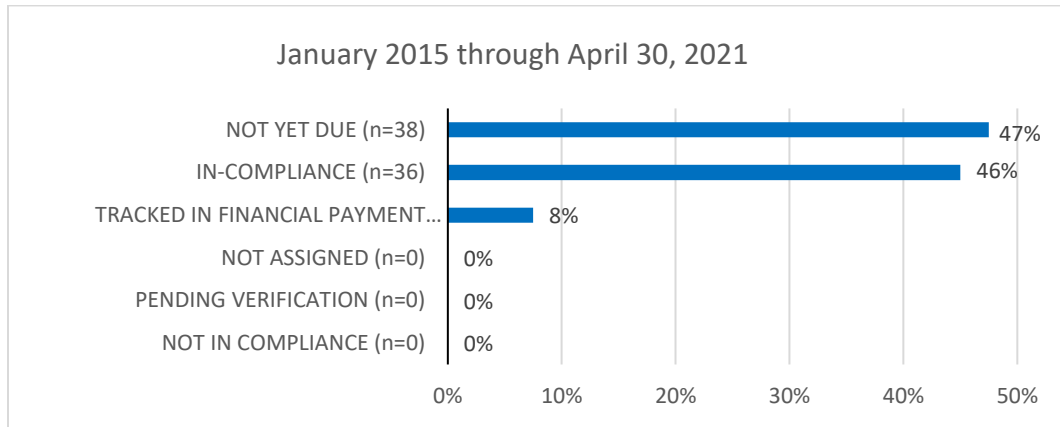
Monitoring the Whistleblower Website

The Commission regulates privately owned utilities. It serves the public interest by protecting consumers and ensuring that utility services and infrastructure are safe, reliable, and available at reasonable rates. It is charged with ensuring that these regulated service providers comply with the regulations. Whistleblower complaints can result in investigations that may involve safety and other issues. In April 2021, no whistleblower complaints were submitted online to SED.

COMPLIANCE WITH ORDERING PARAGRAPHS (COPS)

The Compliance with Ordering Paragraphs (COPS) database is designed to assist CPUC staff in tracking compliance with Ordering Paragraphs (OPs) of regulated entities with Commission decisions. Each month various agency staff use COPS to identify and enter into the database relevant OPs, verify and document compliance, and produce reports summarizing compliance with OPs.

Between January 1, 2015 and April 30, 2021, SED had 79 total entries in the COPS system with 36 (46%) reaching compliance, 37 (47%) not yet due for compliance, and 0 (0%) out of compliance. All 79 (100%) SED OPs are assigned to staff. The chart below shows statistics from January 2015 through April 30, 2021³.



³ The category of “tracked in financial payment tracker” (FPT) is used to monitor compliance with financial payments. to the Commission. The FPT category is verified and deemed “in compliance” and is listed as “in compliance” on this chart.