

## **Energy Division Advice Letter Guidance**

## Click-Through Working Group Rule 24/32 Direct Participation

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#### **Advice Letter Guidance**

#### The advice letter should include:

- 1) Plans for implementing Solution 3 and cost recovery.
  - Incorporating conditions advanced by DRPs
- 2) A schedule for developing Solution 1 and a plan for cost recovery.
- 3) A transparent system to track the utility Green Button Connect performance for Solution 3
- 4) Improvements worked on in sub groups
  - Data format/exchange (including full data set & synchronous data)
  - CISR-DRP Form and Rule 24/32 if needed





## 1) Solution 3

#### Solution 3 should comprise of:

- Implementation plan to support 2018 DRAM.
- Cost recovery up to the budget cap in OP 13 of D.16-06-008
- Conditions advanced by DRPs in Informal Status Report (at 10-11 and Appendix E)
- Features for streamlining customer access for other Distributed Energy Resources are desirable and will be considered.





## 1) Solution 3 – DRP Conditions (Highlights)

- No more than 2 screens on the Utility website for authentication and authorization.
- A full data set & synchronous data (covered in later slide)
- Alternative to Utility account login (Ex: SAID + zip)
- Forum for incorporating the feedback of DR providers (Note: more than just testing)
- (Informal Status Report at 10-11 and Appendix E)





## 2) Schedule for Solution 1

- A schedule for developing and determining the cost for Solution 1
- A plan for the cost recovery of Solution 1
  - -Example: Supplement to 2018 application





## 3) Measuring Utility GBC Performance

A transparent system to track the performance of Solution 3 for example:

- Load time per page
- Time spent between first and last step
- Number of views
- Authorizations completed

(Complete list in Appendix E, Informal Status Report)





## 4) Data Exchange/Format Sub Group

#### Improvements including:

- DRPs should be provided a full data set
- Synchronous Data: Utilities should design Solution 3
  with the vision that eventually delivery of billing,
  interval, and location data should be synchronous.





### 4) CISR-DRP Form Sub Group

#### Improvements including:

- Revisions to the CISR-DRP form
- Updates to Rule 24/32 if needed to shorten/streamline the form





### **Energy Division**

# Click-Through Working Group Rule 24/32 Direct Participation

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### Reaching the finish line...... January 1, 2017



- (1) Schedule for Working Group Meetings
- (2) Policy issues & impact on costing out Solution3
- (3) Request from the Assigned Commissioners Office





### (1) Schedule for Working Group Meetings

NOVEMBER 2016							
SUN	мон	TUE	WED	THU	FRI	SAT	
		1	2	3	4	5	
6	7	8	9	10	11	12	
13	14	15	16	17	18	19	
20	21	22	23	24	25	26	
27	28	29	30				

2016 DECEMBER							
SUN	МОИ	TUE	WED	THU	FRI	SAT	
				1	2	3	
4	5	6	7	8	9	10	
11	12	13	14	15	16	17	
18	19	20	21	22	23	24	
25	26	27	28	29	30	31	

	JANUARY 2017							
SUN	MON	TUE	WED	THU	FRI	SAT		
1	2	**************************************	4	5	6	7		
8	9	10	11	12	13	14		
15	16	17	18	19	20	21		
22	23	24	25	26	27	28		
29	30	31	a minishla valan					

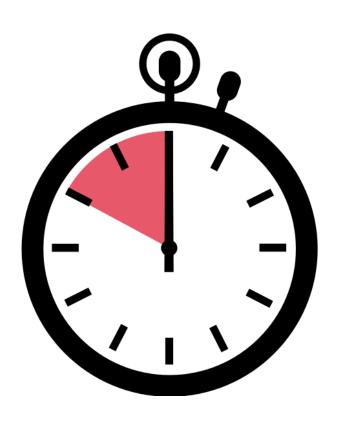
Note: Energy Division reserved the Golden Gate room for Nov. 16 (1pm-5pm) and Nov. 22 (all day) if needed, but strong preference for PG&E to reserve a room.





### (2) Policy issues & impact on costing out Solution3











#### (3) Additional Advice Letter Guidance

5) Status of spending on Green Button Connect (D.13-09-025)

Please include a report that provides an accounting of the spending on the development of Green Button Connect across all three utilities pursuant to Decision 13-09-025





### **Advice Letter Guidance (Together)**

The advice letter should include:

- 1) Plans for implementing Solution 3 & Funding (w/DRP conditions)
- 2) A schedule for developing Solution 1 and a plan for cost recovery.
- 3) A transparent system to track the utility Green Button Connect performance for Solution 3
- 4) Improvements worked on in sub groups (CISR, Data Set)
- 5) Status of spending on Green Button Connect (D.13-09-025)

