# **Existing EV Rate Structures**

## **CPUC ZEV Rate Design Forum**

7/7/2018

This document contains the existing EV TOU rates available to many California customers. It is for discussion purposes only.

#### **PG&E Existing EV Rates (Residential)**

EV-A Residential

Whole-House: Must be eligible for E-1 and have a registered BEV or PHEV

On-Peak		Hour	Summer Prices (\$/kWh)	Winter Prices (\$/kWh)
	Start	2 p.m.	\$	\$
	End	9 p.m.	0.47334	0.32987
Part-Peak		Hour	Summer Prices (\$/kWh)	Winter Prices (\$/kWh)
	Start	7 a.m.	\$	\$
	End	2 p.m.	0.25994	0.20417
Part-Peak		Hour	Summer Prices (\$/kWh)	Winter Prices (\$/kWh)
	Start	9 p.m.	\$	\$
	End	11 p.m.	0.25994	0.20417
Off-Peak		Hour	Summer Prices (\$/kWh)	Winter Prices (\$/kWh)
	Start	11 p.m.	\$	\$
	End	7 a.m.	0.12753	0.13046

Demand Charge: N/A

Customer Charge: N/A (Minimum bill amount: \$10/month)

Note: Weekend & holiday peak hours are 3 p.m. to 7 p.m., with off-peak all other hours.

EV-B Residential

Separately metered - EV charging only

On-Peak		Hour	Summer Prices (\$/kWh)	Winter Prices (\$/kWh)	
	Start	2 p.m.	\$	\$	
	End	9 p.m.	0.46665	0.32274	
Part-Peak		Hour	Summer Prices (\$/kWh)	Winter Prices (\$/kWh)	
	Start	7 a.m.	\$	\$	
	End	2 p.m.	0.25659	0.20061	
Part-Peak		Hour	Summer Prices (\$/kWh)	Winter Prices (\$/kWh)	
	Start	9 p.m.	\$	\$	
	End	11 p.m.	0.25659	0.20061	
Off-Peak		Hour	Summer Prices (\$/kWh)	Winter Prices (\$/kWh)	
	Start	11 p.m.	\$	\$	
	End	7 a.m.	0.12705	0.12995	

Demand Charge: N/A

Customer Charge: \$1.50/month

Note: Weekend & holiday peak hours are 3 p.m. to 7 p.m., with off-peak all other hours.

### **SCE Existing EV Rates**

TOU-EV-3-A Rate Schedule Commercial

**EV-Only** 

			Summer Prices	Winter Prices
On-Peak		Hour	(\$/kWh)	(\$/kWh)
	Start	Noon	0.36	0.16
	End	6:00PM		
Mid-Peak				
	8:00am-noon		0.17	0.14
	6:00pm-			
	11:00pm			
Off-Peak				
	All other hours		0.09	0.10

Customer Charge (cents/day)

0.836

TOU-EV-3-B Rate Schedule

Commercial up to 20kW/month

**EV-Only** 

On-Peak		Hour	Summer Prices (\$/kWh)	Winter Prices (\$/kWh)
	Start	Noon	0.33	0.12
	End	6:00PM		
Mid-Peak				
	8:00am-noon		0.14	0.11
	6:00pm-			
	11:00pm			
Off-Peak				
	All other hours		0.06	0.07
Customer Charge (cents/day)			0.836	
Demand Cha	rge (\$/kW/month)		\$7.23	

### **SCE Existing EV Rates (continued)**

**TOU-EV-4** Rate Schedule

Commercial 20kW-500kW/month

**EV-Only** 

			Summer Prices	Winter Prices
On-Peak		Hour	(\$/kWh)	(\$/kWh)
	Start	Noon	0.29	0.11
	End	6:00PM		
Mid-Peak				
	8:00am-noon		0.12	0.09
	6:00pm-			
	11:00pm			
Off-Peak				
	All other hours		0.05	0.06
Demand Cha	rge (\$/kW/month)		\$13.20	
Customer Ch	arge (\$/month)		\$198.79	

TOU-EV-1 Rate Schedule

Residential

**EV-Only** 

On-Peak		Hour	(\$/kWh)
	Start	Noon	0.37
	End	9:00PM	
Off-Peak			
	All other		
	hours		0.13

Monthly Meter Charge (\$/month)

\$2.76

#### **SDG&E's Existing EV Rates**

EV-TOU							
Residenti	al						
EV Only				Rates effective as of 1/1/18 - AL 3167-E			
		Hours - Weekday	Hours - Weekday	Hours -	Summer Prices	Winter Prices	
On-Peak		Summer	March/April	Weekend/Holiday	(\$/kWh)	(\$/kWh)	
	Start	4:00pm	4:00pm	4:00pm	0.53781	0.24799	
	End	9:00pm	9:00pm	9:00pm			
Peak							
	Start	N/A	N/A	N/A	N/A	N/A	
	End	N/A	N/A	N/A			
Off-Peak							
	Start	6:00am; 9:00pm*	6:00am; 2:00m; 9:00pm*	2:00pm; 9:00pm*	0.2861	0.23893	
	End	4:00pm; midnight*	10:00am; 4:00pm; midnight*	4:00pm; midnight*			
Super Off	-Peak						
	Start	Midnight	Midnight; 10:00am*	Midnight	0.22801	0.22887	
	End	6:00am	6:00am; 2:00pm*	2:00pm			

<sup>\*</sup> SDG&E's TOU Periods includes multiple instances of the same TOU Period within a given day. As such, the start time of each such period is listed in the "Start" row, and the end time of each such period is listed in the "End" row.

EV-TOU-2	2					
Resident	ial					
Whole-H	ouse			Rates effective	e as of 1/1/18 - A	L 3167-E
		Hours - Weekday	Hours - Weekday	Hours -	Summer Prices	Winter Prices
On-Peak		Summer	March/April	Weekend/Holiday	(\$/kWh)	(\$/kWh)
	Start	4:00pm	4:00pm	4:00pm	0.53781	0.24799
	End	9:00pm	9:00pm	9:00pm		
Peak						
	Start	N/A	N/A	N/A	N/A	N/A
	End	N/A	N/A	N/A		
Off-Peak						
	Start	6:00am; 9:00pm*	6:00am; 2:00m; 9:00pm*	2:00pm; 9:00pm*	0.2861	0.23893
	End	4:00pm; midnight	10:00am; 4:00pm; midnight*	4:00pm; midnight*		
Super Of	f-Peak	(				
	Start	Midnight	Midnight; 10:00am*	Midnight	0.22801	0.22887
	End	6:00am	6:00am; 2:00pm*	2:00pm		

<sup>\*</sup> SDG&E's TOU Periods includes multiple instances of the same TOU Period within a given day. As such, the start time of each such period is listed in the "Start" row, and the end time of each such period is listed in the "End"

EV-TOU	-5					
Residen	itial					
Whole-	House					
		Hours - Weekday	Hours - Weekday	Hours -	Summer Prices	Winter Prices
On-Peal	k	Summer	March/April	Weekend/Holiday	(\$/kWh) <sup>1</sup>	(\$/kWh) <sup>1</sup>
	Start	4:00pm	4:00pm	4:00pm	0.53019	0.24037
	End	9:00pm	9:00pm	9:00pm		
Peak						
	Start	N/A	N/A	N/A	N/A	N/A
	End	N/A	N/A	N/A		
Off-Pea	k					
	Start	6:00am; 9:00pm*	6:00am; 2:00m; 9:00pm*	2:00pm; 9:00pm*	0.27848	0.23131
	End	4:00pm; midnight*	10:00am; 4:00pm; midnight*	4:00pm; midnight*		
Super Off-Peak		k				
	Start	Midnight	Midnight; 10:00am*	Midnight	0.09317	0.09403
	End	6:00am	6:00am; 2:00pm*	2:00pm		
	Cl	¢46.00				

Customer Charge: \$16.00

<sup>&</sup>lt;sup>1</sup> SDG&E's anticipates implementing its Schedule EV-TOU-5 on 7/1/18. SDG&E has filed its proposed rates in AL 3226-E.

VGI		
Residentia	Il Drivers at Multi-Unit Dwelings or Workplace	
EV-Only		
Base Rate	Rates effective as of 1/1/18 - AL	3167-E
	Transmission	0.01871
	Public Purpose Programs	0.01043
	Nuclear Decommissioning	(0.00005)
	Competition Transition Charge	0.00150
	Local Generation Charge	0.00730
	Reliability Services	0.00004
	DWR Bond Charge	0.00549
	Subtotal Base Rate	0.04342
Commodit	<u>y Rate</u>	
	Commodity Base Rate	0.06385
	CAISO day-ahead hourly price	updated daily, day ahead
	VGI day-ahead C-CPP Hourly Adder	0.52695
	CAISO day-of hourly adjustments for surplus energy	updated daily, same day
Distribution	n Rate	
	Distribution Base Rate	0.03480
	VGI day-ahead D-CPP Hourly Adder	0.50479
T I D	D. L.	
Total Base		0.04040
	Subtotal Base Rate	0.04342
	Commodity Base Rate	0.06385
	Distribution Base Rate	0.03480
	Total Base Rate	0.14207

<sup>\*</sup> SDG&E's TOU Periods includes multiple instances of the same TOU Period within a given day. As such, the start time of each such period is listed in the "Start" row, and the end time of each such period is listed in the "End" row.

#### **SMUD** Residential TOU + EV Credit

Residential TOU + EV Credit

Residential

Whole House TOU

			Summer Prices	Winter Prices
On-Peak		Hour	(\$/kWh)	(\$/kWh)
Mon-Fri				
Only	Start	5:00pm	\$0.2835	\$0.1338
	End	8:00pm		
Mid-Peak				
Summer	Noon-5:00pm		\$0.1611	
Mon-Fri	8:00pm-			
Only	Midnight			
Off-Peak				
All other				
hours			\$0.1166	\$0.0969

**EV Customer Credit** 

(\$/kWh Midnight-6:00AM)

(\$0.0150)

(\$0.0150)

### **Liberty Utilities Existing EV Rates (Residential)**

TOU D-1 Time of Use Electric Vehicle Service Residential Customers TOU Meters

Whole-House

Whole House							
				Summer Prices	Winter Prices		
On-Peak		Winter Hour	Summer Hour	(\$/kWh)	(\$/kWh)		
	Start	5:01PM	10:01AM	0.13872	0.14215		
	End	10:00PM	10:00PM				
Mid-Peak							
	Start	7:01AM			0.13839		
	End	5:00PM					
Off-Peak							
	Start	10:01PM	10:01PM	0.08146	0.08146		
	End	7:00AM	10:00AM				

Customer Charge (\$/month)

\$13.43

TOU D-1 Time of Use CARE Electric Vehicle Service Residential CARE Customers TOU Meters

Whole-House

				Summer Prices	Winter Prices
On-Peak		Winter Hour	Summer Hour	(\$/kWh)	(\$/kWh)
	Start	5:01PM	10:01AM	0.12068	0.1238
	End	10:00PM	10:00PM		
Mid-Peak	•				
	Start	7:01AM			0.10911
	End	5:00PM			
Off-Peak					
	Start	10:01PM	10:01PM	0.06357	0.06357
	End	7:00AM	10:00AM		

Customer Charge (\$/kW/month)

\$10.74

### **Liberty Utilities Existing EV Rates (Commercial)**

TOU A-1 Time of Use Electric Vehicle Service Small General Service Customers TOU Meters Whole-Facility

·	,			Summer Prices	Winter Prices	
On-Peak		Winter Hour	Summer Hour	(\$/kWh)	(\$/kWh)	
	Start	5:01PM	10:01AM	0.14468	0.15911	
	End	10:00PM	10:00PM			
Mid-Peak						
	Start	7:01AM			0.14468	
	End	5:00PM				
Off-Peak						
	Start	10:01PM	10:01PM	0.09359	0.09359	
	End	7:00AM	10:00AM			

Customer Charge (\$/kW/month)

\$20.21

A-3 Time of Use Electric Vehicle Service - Buses Large General Service Customers TOU Meters - Buses/Stations Bus Fleet Charging Stations

				Summer Prices	Winter Prices
On-Peak		Winter Hour	Summer Hour	(\$/kWh)	(\$/kWh)
	Start	5:01PM	10:01AM	0.07306	0.06907
	End	10:00PM	10:00PM		
Mid-Peak					
	Start	7:01AM			0.06813
	End	5:00PM			
Off-Peak					
	Start	10:01PM	10:01PM	0.05523	0.05445
	End	7:00AM	10:00AM		

Demand Charge (\$/kW/month)

On-Peak \$13.12 \$7.95 Mid-Peak \$2.99

	Customer Charge (\$/month)	\$455.59
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#### **SCE Recently-Approved Commercial EV-TOU Rates**

TOU-EV-8
Large Power with Monthly Max Demand between 21 - 500 kW

EV-Only		2019-2023	2024	2025	2026	2027	2028	2029+
		All Energy						<u>Full FRD</u>
		<u>Rate</u>						<u>Rate</u>
TOU P	TOU Period		Year 6	Year 7	Year 8	Year 9	Year 10	<u>Year 11</u>
Summer On - \$/kWh	4-9pm weekdays	\$0.41816	\$0.41131	\$0.40447	\$0.39762	\$0.39077	\$0.38393	\$0.25882
Summer Mid - \$/kWh	4-9pm weekends	\$0.27718	\$0.27034	\$0.26349	\$0.25664	\$0.24980	\$0.24295	\$0.20051
Summer Off - \$/kWh	All except 4-9pm all days	\$0.12550	\$0.11866	\$0.11181	\$0.10496	\$0.09812	\$0.09127	\$0.10135
Winter Mid - \$/kWh	4-9pm all days	\$0.27801	\$0.27116	\$0.26432	\$0.25747	\$0.25062	\$0.24378	\$0.20134
Winter Off - \$/kWh	9pm-8am all days	\$0.13206	\$0.12522	\$0.11837	\$0.11152	\$0.10467	\$0.09783	\$0.11078
Winter Super-Off- \$/kWh	8am-4pm all days	\$0.08133	\$0.07448	\$0.06764	\$0.06079	\$0.05394	\$0.04710	\$0.05837
Customer Charge (\$/Month)		\$106.75	\$106.75	\$106.75	\$106.75	\$106.75	\$106.75	\$106.75
FRD (\$/kW)		\$0.00	\$1.99	\$3.99	\$5.98	\$7.97	\$9.97	\$11.96
% of Final FRD		0	16.67%	33.33%	50.00%	66.67%	83.33%	100.00%
FRD % Increase By Year			16.67%	16.67%	16.67%	16.67%	16.67%	16.67%

Illustrative rates as proposed in SCE's Electric Transportation (TE) Application (A.17-01-021) for implementation in early 2019 Rate levels reflect Jan. 1, 2017 revenue requirement and current 2015 GRC Phase 2 revenue allocations

#### **NOTES:**

Yr1 – Yr5: Energy only; No Demand Charges

Yr6 – Yr10: Phase-in Demand Charges

Yr11+: Return to Energy and Demand Charges (The distribution grid component after the 10-yr period will reflect only 60%, rather than 100%, of distribution costs, with the balance of distribution costs recovered through energy charges.